Phase 1 ESA - PART 1 OF 1

Phase I Environmental Site Assessment

Greenwater Storage

2111 and 2306 East Valley Highway East and 2005 Cottage Road East

Sumner, Pierce County, Washington

October 7, 2022

Terracon Project No. 81227157



Prepared for: BrightNight LLC / GREE bn, LLC Inlet Beach, Florida

Prepared by:

Terracon Consultants, Inc. Mountlake Terrace, Washington

REVIEW #2 SEPA-2024-0001



October 7, 2022



BrightNight LLC / GREE bn, LLC 13123 E Emerald Coast Pkwy Ste B #158 Inlet Beach, FL 32461

- Attn: Ms. Margaret Nolan E: margaret@brightnightpower.com
- Re: Phase I Environmental Site Assessment Greenwater Storage 2111 and 2306 East Valley Highway East and 2005 Cottage Road East Sumner, Pierce County, Washington 98390 Terracon Project No. 81227157

Dear Ms. Nolan:

Terracon Consultants, Inc. (Terracon) is pleased to submit the enclosed Phase I Environmental Site Assessment (ESA) report for the above-referenced site. This assessment was performed in accordance with Terracon Proposal No. P81227157, dated March 22, 2022.

We appreciate the opportunity to be of service to you on this project. In addition to Phase I services, our professionals provide geotechnical, environmental, construction materials, and facilities services on a wide variety of projects locally, regionally and nationally. For more detailed information on all of Terracon's services please visit our website at <u>www.terracon.com</u>. If there are any questions regarding this report or if we may be of further assistance, please do not hesitate to contact us.

Sincerely, **Terracon Consultants, Inc.**

For: Satty Vlá≴

Field Scientist

Taylor Blackbourn Project Manager

Attachments

Matt Wheaton, L.G., P.E. Senior Principal



Terracon Consultants Inc. 21905 64th Ave W, Ste 100 Mountlake Terrace, WA 98043-2251 P 425-771-3304 F 425-771-3549 terracon.com

Facilities

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EXECUTIVE SUMMARY

This Phase I Environmental Site Assessment (ESA) was performed in accordance with Terracon Proposal No. P81227157, dated March 22, 2022, and was conducted consistent with the procedures included in ASTM E1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process.* The ESA was conducted under the supervision or responsible charge of Taylor Blackbourn, Environmental Professional. Sally Vlas performed the site reconnaissance on July 11, 2022.

Findings and Opinions

A summary of findings is provided below. It should be recognized that details were not included or fully developed in this section, and the report must be read in its entirety for a comprehensive understanding of the items contained herein.

Site Description and Use

The site is an approximate 22-acre tract of land located at 2111 and 2306 East Valley Highway East and 2005 Cottage Road East, Sumner, Pierce County, Washington (Pierce County Parcel No. 9520000062 and a portion of parcel nos. 9520000071, 0520072004 and 0520071007). The site currently consists of vacant grassed land, dense scrub vegetation and power lines are present traversing east to west through the site. The parcel to the west of East Valley Highway East (Pierce County Parcel No. 952000062) is identified as Parcel A. The remaining parcels to the east of East Valley Highway East (Pierce County Parcel Nos. 9520000071, 0520072004 and 0520071007) are identified as Parcel B.

Historical Information

Based on a review of historical information, the site was developed with an unpaved roadway traversing north to south and several single-family residential buildings on Parcel B and a commercial building east-adjacent to East Valley Highway East from at least 1941. By 1957, several of the single-family residential buildings on Parcel B were demolished and by 1958, a single-family residence and an associated outbuilding were constructed on Parcel A. By 1981, Parcel B was cleared, and several unpaved roadways were constructed throughout Parcel B. By 2006, power lines were constructed traversing east to west through Parcel B. By 2009, the commercial building east-adjacent to East Valley Highway East and the remaining single-family residence on Parcel B were demolished. In 2021, the single-family residence and associated outbuilding on Parcel A were demolished.

Adjoining properties historically consisted of the existing East Valley Highway East between Parcels A and B, a commercial building to the north of Parcel A, White River hydroelectric power plant and equipment associated with the power plant to the north of Parcel B, undeveloped land to the east of Parcel B, several single-family residences and an unpaved roadway to the south of Parcel B and undeveloped land followed by railroad tracks to the west

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of Parcel A. The existing Cottage Road East, an additional structure to the northeast and the existing commercial building to the north of Parcel B were constructed by 1968. Additionally, the existing substation to the north of Parcel A was constructed by 1968. One of the structures to the northeast of Parcel B is demolished by 1972 and by 2004, the existing commercial building and associated outbuildings to the north of Parcel A were constructed. The existing White River Substation was constructed to the east of Parcel B by 1968. Several structures were constructed to the south of Parcel A by 1957 and by 1972, the existing substation was constructed. By 2006, the land to the southeast of Parcel B was cleared and graded in preparation for development, and by 2009, the existing single-family residential development was constructed and the residential buildings to the southwest of Parcel B were demolished. The west-adjoining undeveloped land and railroad tracks to the west of Parcel A remain to the present.

Records Review

The site, which shares an address with the northwest-adjoining property, owned by Cascade Water Alliance, is located at 2111 East Valley Highway East, and was identified on the Underground Storage Tank (UST), Leaking Underground Storage Tank (LUST), Confirmed and Suspected Contaminated Sites List (CSCSL), Environmental Report Tracking System (ERTS), Facility Registry Service/Facility Index (FINDS/FRS), Independent Cleanup Report (ICR), Facility/Site Identification System (ALLSITES), Resource Conservation and Recovery Act -Non-Generator (RCRA NONGEN) and Spills Incidents Sites (SPILLS) databases. Terracon conducted a file review with the Washington State Department of Ecology (Ecology) to identify former remedial activities conducted at the site. According to a Site Assessment Report for the Underground Storage Tank Removal provided by the Washington State Department of Ecology (Ecology), dated December 1, 1995, completed by Golder Associates, two USTs used to store gasoline and diesel associated with the north-adjoining White River Generating Station were located on the western portion of the site to the west of East Valley Highway East (Parcel B). The USTs were installed in 1987 and removed in 1995. The former buildings located on the western portion of Parcel B reportedly operated as a carpenter shop, garage, storage shed and fueling area for the generating station. Based on information provided in an Environmental Site Characterization and Cleanup Action Report provided by Ecology, dated January 28, 2008, completed by GeoEngineers, starting in 2005, gasoline-, diesel- and oil-range total petroleum hydrocarbons (TPH) and metals were identified in site soil and groundwater at concentrations exceeding their respective Washington State Model Toxics Control Act (MTCA) Method A cleanup levels. From 2005 through 2007, GeoEngineers completed supplemental site characterization and remedial activities to address on-site contamination. GeoEngineers also identified a former 500-gallon closed in-place UST that was reportedly filled with concrete in the 1980s in the former garage. However, at the time of the remedial excavation, USTs were not encountered.

A total of approximately 2,200 cubic yards of contaminated soil was removed to a maximum depth of six feet below ground surface (bgs) and 104 confirmation soil samples were collected and analyzed for several or all of the following analytes: gasoline-, diesel and oil-range total petroleum hydrocarbons (TPH), benzene, toluene, ethylbenzene, xylenes (BTEX), polycyclic

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aromatic hydrocarbons (PAHs), polychlorinated biphenyls (PCBs), volatile organic compounds (VOCs), arsenic and lead. Although analytical results were not identified at concentrations exceeding their respective MTCA Method A cleanup levels at the final limits of the excavation, GeoEngineers did not collect soil samples in the immediate vicinity of the former gasoline and diesel USTs, or groundwater samples in the immediate vicinity or down-gradient of the heating oil UST, the gasoline and diesel USTs or the former UST in the garage. Additionally, based on GeoEngineers report and figures depicting the remedial excavation in the 2008 *Cleanup Action Report*, there are several areas throughout the site where confirmation samples were identified above cleanup levels and the area was 'over excavated' and a final confirmation sample was not collected.

Based on this information, Terracon identifies the potential for residual soil and/or groundwater impacts to be present in the subsurface of the site associated with area-wide metal impacts, the former gasoline and diesel USTs, the former UST in the former garage and the former heating oil UST as Recognized Environmental Conditions (RECs) for the site.

Site Reconnaissance

At the time of the site reconnaissance, the site was vacant grassed land and dense scrub vegetation. Several transmission poles and associated lines were observed at the time of the site reconnaissance. Based on site observations, this feature is not considered a REC.

Adjoining Properties

The site is adjoined to the north by a substation and commercial property, East Valley Highway East, Cascade Water Alliance Sumner, White River Generating Station, undeveloped land, Cottage Road East and equipment associated with the generating station (2110 East Valley Highway East, 2111 East Valley Highway East and 2005 Cottage Road East); to the east by undeveloped land followed by Puget Sound Energy White River Substation (2120 Lakeland Hills); to the south by a single-family residential development, undeveloped land, East Valley Highway East and 15209 24th Street East); and to the west by undeveloped land followed by railroad tracks. RECs were not identified in association with the adjoining properties.

Significant Data Gaps

Significant data gaps were not identified during this assessment.

Conclusions

We have performed a Phase I ESA consistent with the procedures included in ASTM Practice E 1527-13 at 2111 and 2306 East Valley Highway East and 2005 Cottage Road East, Sumner, Pierce County, Washington, the site. Historical RECs (HRECs) or Controlled RECs (CRECs) were not identified in connection with the site. The following RECs were identified in connection with the site:

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- The potential for residual metal impacts to be present in the surficial soil on Parcel B.
- The potential for residual petroleum impacts in groundwater associated with the former gasoline and diesel USTs to be present in the subsurface of the site on Parcel B.
- The potential for residual petroleum impacts in groundwater associated with the former heating oil UST to be present in the subsurface of the site on Parcel B.
- The potential for a release to have occurred and impacted groundwater associated with the former UST in the former garage on Parcel A.

Recommendations

Given the potential for undocumented groundwater impacts to have migrated to Parcel A, which is downgradient of the former UST area on Parcel B, Terracon recommends additional investigation on Parcel A. It is Terracon's understanding that the client will be constructing overhead utility lines on an easement through Parcel B. If proposed development plans on Parcel B include ground disturbance in the vicinity of the documented or suspected impacts associated with the former on-site PSE operations, Terracon recommends that additional investigation be completed in those areas on Parcel B.



1.0 INTRODUCTION

1.1 Site Description

Site Name	Greenwater Storage		
Site Location/Address	2111 and 2306 East Valley Highway East and 2005 Cottage Road East, Sumner, Pierce County, Washington (Pierce County Parcel No. 9520000062 and a portion of parcel nos. 9520000071, 0520072004 and 0520071007). The parcel to the west of East Valley Highway East (Parcel No. 9520000062) is identified as Parcel A. The remaining parcels to the east of East Valley Highway East (Parcel Nos. 9520000071, 0520072004 and 0520071007) are identified as Parcel B.		
Land Area	Approximately 22 acres		
Site Improvements	The site currently consists of vacant grassed land, dense scrub vegetation and transmission lines are present traversing east to west through the site.		
Anticipated Future Site Use	Energy storage facility		
Reason for the ESA	Due diligence and real estate transaction for future site development		

The location of the site is depicted on Exhibit 1 of Appendix A, which was reproduced from a portion of the 1973 Sumner, Washington USGS 7.5-minute series topographic map. The site and adjoining properties are depicted on the Site Diagram, which is included as Exhibit 2 of Appendix A. Acronyms and terms used in this report are described in Appendix F.

1.2 Scope of Services

This Phase I ESA was performed in accordance with Terracon Proposal No. P81227157, dated March 22, 2022, and was conducted consistent with the procedures included in ASTM E1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process.* The purpose of this ESA was to assist the client in developing information to identify Recognized Environmental Condition (RECs) in connection with the site as reflected by the scope of this report. This purpose was undertaken through user-provided information, a regulatory database review, historical and physical records review, interviews, including local government inquiries, as applicable, and a visual noninvasive reconnaissance of the site and adjoining properties. Limitations, ASTM deviations, and significant data gaps (if identified) are noted in the applicable sections of the report.

ASTM E1527-13 contains a new definition of "migrate/migration," which refers to "the movement of hazardous substances or petroleum products in any form, including, for example, solid and

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liquid at the surface or subsurface, and vapor in the subsurface." By including this explicit reference to migration in ASTM E1527-13, the Standard clarifies that the potential for vapor migration should be addressed as part of a Phase I ESA. This Phase I ESA has considered vapor migration in evaluation of RECs associated with the site.

1.3 Standard of Care

This ESA was performed in accordance with generally accepted practices of this profession, undertaken in similar studies at the same time and in the same geographical area. We have endeavored to meet this standard of care, but may be limited by conditions encountered during performance, a client-driven scope of work, or inability to review information not received by the report date. Where appropriate, these limitations are discussed in the text of the report, and an evaluation of their significance with respect to our findings has been conducted.

Phase I ESAs, such as the one performed at this site, are of limited scope, are noninvasive, and cannot eliminate the potential that hazardous, toxic, or petroleum substances are present or have been released at the site beyond what is identified by the limited scope of this ESA. In conducting the limited scope of services described herein, certain sources of information and public records were not reviewed. It should be recognized that environmental concerns may be documented in public records that were not reviewed. No ESA can wholly eliminate uncertainty regarding the potential for RECs in connection with a property. Performance of this practice is intended to reduce, but not eliminate, uncertainty regarding the potential for RECs. No warranties, express or implied, are intended or made. The limitations herein must be considered when the user of this report formulates opinions as to risks associated with the site or otherwise uses the report for any other purpose. These risks may be further evaluated – but not eliminated – through additional research or assessment. We will, upon request, advise you of additional research or assessment options that may be available and associated costs.

1.4 Additional Scope Limitations, ASTM Deviations and Data Gaps

Based upon the agreed-on scope of services, this ESA did not include subsurface or other invasive assessments, vapor intrusion assessments or indoor air quality assessments (i.e. evaluation of the presence of vapors within a building structure), business environmental risk evaluations, or other services not particularly identified and discussed herein. Credentials of the company (Statement of Qualifications) have not been included in this report but are available upon request. Pertinent documents are referred to in the text of this report, and a separate reference section has not been included. Reasonable attempts were made to obtain information within the scope and time constraints set forth by the client; however, in some instances, information requested is not, or was not, received by the issuance date of the report. Information obtained for this ESA was received from several sources that we believe to be reliable; nonetheless, the authenticity or reliability of these sources cannot and is not warranted hereunder. This ESA was further limited by the following:



Terracon attempted to review the reasonably ascertainable standard historical resources regarding the uses of the property back to 1940 or the first developed use, whichever is earlier; however, available information was limited to 1941. The first available record from 1941 indicates that the site was developed with several single-family residential buildings and a commercial building. Therefore, this does not constitute a significant data gap.

An evaluation of the significance of limitations and missing information with respect to our findings has been conducted, and where appropriate, significant data gaps are identified and discussed in the text of the report. However, it should be recognized that an evaluation of significant data gaps is based on the information available at the time of report issuance, and an evaluation of information received after the report issuance date may result in an alteration of our conclusions, recommendations, or opinions. We have no obligation to provide information obtained or discovered by us after the issuance date of the report, or to perform any additional services, regardless of whether the information would affect any conclusions, recommendations, or opinions in the report. This disclaimer specifically applies to any information that has not been provided by the client.

This report represents our service to you as of the report date and constitutes our final document; its text may not be altered after final issuance. Findings in this report are based upon the site's current utilization, information derived from the most recent reconnaissance and from other activities described herein; such information is subject to change. Certain indicators of the presence of hazardous substances or petroleum products may have been latent, inaccessible, unobservable, or not present during the most recent reconnaissance and may subsequently become observable (such as after site renovation or development). Further, these services are not to be construed as legal interpretation or advice.

1.5 Reliance

This ESA report is prepared for the exclusive use and reliance of BrightNight LLC, GREE bn LLC, and BNC DEVCO, LLC. Use or reliance by any other party is prohibited without the written authorization of BrightNight LLC, GREE bn, LLC, BNC DEVCO, LLC and Terracon Consultants, Inc. (Terracon).

Reliance on the ESA by the client and all authorized parties will be subject to the terms, conditions and limitations stated in the proposal, ESA report, and Terracon's Agreement. The limitation of liability defined in the Agreement is the aggregate limit of Terracon's liability to the client and all relying parties.

Continued viability of this report is subject to ASTM E1527-13 Sections 4.6 and 4.8. If the ESA will be used by a different user (third party) than the user for whom the ESA was originally prepared, the third party must also satisfy the user's responsibilities in Section 6 of ASTM E1527-13.

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1.6 Client Provided Information

Prior to the site visit the client's representative, Ms. Margaret Nolan, was asked to provide the following user questionnaire information as described in ASTM E1527-13 Section 6.

Client Questionnaire Responses

Client Questionnaire Item	Client Did Not	Client's Response	
	Respond	Yes	No
Specialized Knowledge or Experience that is material to a REC in connection with the site.			X
Actual Knowledge of Environmental Liens or Activity Use Limitations (AULs) that may encumber the site.			X
Actual Knowledge of a Lower Purchase Price because contamination is known or believed to be present at the site.			X
Commonly Known or Reasonably Ascertainable Information that is material to a REC in connection with the site.			X
Obvious Indicators of Contamination at the site.			Х

Terracon's consideration of the client provided information did not identify RECs. A copy of the questionnaire is included in Appendix C.

2.0 PHYSICAL SETTING

Physic	al Setting Information	Source			
Topography					
Site Elevation	Ranging from approximately 55 to 580 feet National Geodetic Vertical Datum (NGVD)				
Topographic Gradient	Sloping to the west.	USGS Topographic Map, Sumner,			
Closest Surface Water	A constructed waterway associated with an energy generation facility located approximately 200 feet northwest of the site.	Washington; 1973 (Appendix A)			
	Soil Characteristics				
Soil Type	Alderwood gravelly sandy loam	Pierce County, Washington,			
Description	Gravelly sandy loam to very gravelly sandy loam derived from glacial drift.	USDA-NRCS Web Soil Survey, Department of Agriculture NRCS Soil Survey, June 2022			
Geology/Hydrogeology					

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Physica	Source		
Formation	Vashon till (Qgt)	Caslaria Man of the Teacme	
Description	Clay, silt, sand and gravel; gray to brown; unstratified and highly compact.	Geologic Map of the Tacoma Quadrangle, Pierce County, Washington; USGS, 2015	
Estimated Depth to First Occurrence of Groundwater	Approximately 2.07 to 3.02 feet below ground surface (bgs) in a former on- site monitoring well.	Environmental Site Characterization and Cleanup Action Report, GeoEngineers, January 28, 2008 (see Section 4.1)	
*Hydrogeologic Gradient Not known - may be inferred to be parallel to topographic gradient to the west).			

* The groundwater flow direction and the depth to shallow, unconfined groundwater, if present, would likely vary depending upon seasonal variations in rainfall and other hydrogeological features. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be directly ascertained.

3.0 HISTORICAL USE INFORMATION

Terracon reviewed the following historical sources to develop a history of the previous uses of the site and surrounding area, in order to help identify RECs associated with past uses. Copies of selected historical documents are included in Appendix C.

3.1 Historical Topographic Maps, Aerial Photographs, Sanborn Maps

Readily available historical USGS topographic maps, selected historical aerial photographs (at approximately 10- to 15-year intervals) and historical fire insurance maps produced by the Sanborn Map Company were reviewed to evaluate land development and obtain information concerning the history of development on and near the site. Reviewed historical topographic maps, aerial photographs and Sanborn maps are summarized below.

Historical fire insurance maps produced by the Sanborn Map Company were requested from ERIS to evaluate past uses and relevant characteristics of the site and surrounding properties. ERIS provided Sanborn maps as summarized below.

- <u>Topographic map</u>: Sumner, Washington, published in **1956**, **1968**, **1973** (1:24,000)
- <u>Aerial photograph</u>: ERIS, 1941, 1944, 1957, 1968, 1972, 1981, 1990, 1998, 2004, 2005, 2006, 2009, 2011, 2013, 2015, 2017, 2019, 2020 (1"=500")
- Aerial photograph: Google Earth, **2021** (scale varies)



Historical Maps and Aerial Photographs

Direction	Description
Site	Several single-family residential buildings and an unpaved roadway traversing north to south are present on Parcel B and a commercial building is present immediately adjacent to the east of the Highway and the remainder of the site is undeveloped land (1941-1944); a single-family residence and an associated outbuilding are constructed on Parcel A and several of the single-family residential buildings on Parcel B are demolished (1957-1972); Parcel B is cleared and several unpaved roadways are constructed throughout the site (1981-2005); power lines are constructed traversing east to west through Parcel B (2006); the commercial building adjacent to East Valley Highway East and the remaining single-family residence on Parcel B are demolished (2009-2021)
North	The existing East Valley Highway East is present between Parcels A and B and a commercial building to the north of Parcel A and the existing White River hydroelectric power plant to the northwest of Parcel B are constructed; in addition, equipment associated with the power plant and a structure are present to the northeast of Parcel B (1941-1957); the existing Cottage Road East is constructed and an additional structure is constructed to the northeast of Parcel B, and the existing commercial building to the northwest of Parcel B and the existing substation to the north of Parcel A are constructed (1968); the structure to the northeast of Parcel B is demolished (1972-1998); the existing commercial building and associated outbuildings to the north of Parcel A are constructed (2004-2021)
East	Undeveloped land (1941-1957); the existing White River Substation is constructed to the east of Parcel B (1968-2021)
South	The existing East Valley Highway East and several single-family residential buildings and an unpaved roadway are present to the southwest of Parcel B (1941-1944); several structures to the south of Parcel A are constructed (1957-1968); the existing substation to the south of Parcel A is constructed (1972-2005); the land to the southeast of Parcel B is cleared and graded in preparation for development (2006); the single-family residential buildings to the southwest of Parcel B are demolished and several of the existing single- family residential buildings are constructed to the southeast of Parcel B (2009); the remainder of the existing single-family residential buildings to the southeast of Parcel B are constructed (2011-2021)
West	Undeveloped land followed by railroad tracks to the west of Parcel A (1941-2021)

3.2 Historical City Directories

The Digital Business Directory and Cole city directories used in this study were made available through ERIS (selected years reviewed: 1977 through 2020) and were reviewed at approximate five-year intervals, if readily available. Street listings not available prior to 1977. The current street addresses for the site were identified as 2111 and 2306 East Valley Highway East and 2005 Cottage Road East.

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Historical City Directories

Direction	Description		
	2306 East Valley Highway East: No Listing (1977); M A Doniego (1980-2008); Ma Doniego (1995); Benjamin Doniego (1995-2012); Priscilla Doniego (2012); No Listing (2016-2020)		
Site	2111 East Valley Highway East: No Listing (1977); Puget Sound Power (1980); Puget Sound Power & Light (1985); Puget Power (1990); Puget Sound Energy Inc (2000-2003); White River Hydro Generating (2016); Cascade Water Alliance Sumner (2016-2020); Veolia North America Bu12130 (2020)		
	2005 Cottage Road East: No Listing (1977-2003); Arrow Transportation (2008); No Listing (2012-2020)		
	2005 Cottage Road East: No Listing (1977-2003); Arrow Transportation (2008); No Listing (2012-2020)		
North	2110 East Valley Highway East: No Listing (1977-2000); Gorder's Nursery (2003); Gorder Nursery (2008); Gorder Nursery (2008); No Listing (2012-2016); K J Landscaping (2020)		
	2111 East Valley Highway East: No Listing (1977); Puget Sound Power (1980); Puget Sound Power & Light (1985); Puget Power (1990); Puget Sound Energy Inc (2000-2003); White River Hydro Generating (2016); Cascade Water Alliance Sumner (2016-2020); Veolia North America Bu12130 (2020)		
East	2120 Lakeland Hills Way: No Listing (1977-2020)		
	16003-16225 22nd Street East: No Listing (1977-2012); Private Individuals (2016-2020)		
South	2005 Cottage Road East: No Listing (1977-2003); Arrow Transportation (2008); No Listing (2012-2020)		
	15209 24th Street East: No Listing (1977-2020)		
West	No address		

3.3 Site Ownership

Based on a review of information obtained from Pierce County Assessor's records, the current site owner of Parcel A is RJMJ Holdings LLC. Parcel B is owned by Cascade Water Alliance.

3.4 Title Search

At the direction of the client, a title search was not included as part of the scope of services. Unless notified otherwise, we assume that the client is evaluating this information outside the scope of this report.

3.5 Environmental Liens and Activity and Use Limitations

The ERIS regulatory database report included a review of both Federal and State Engineering Control (EC) and Institutional Control (IC) databases. Based on a review of the database report, the site was not listed on the EC or IC databases. Please note that in addition to these federal



and state listings, AULs can be recorded at the county and municipal level that may not be listed in the regulatory database report. Environmental lien and activity and use limitation records recorded against the site were not provided by the client. At the direction of the client, performance of a review of these records was not included as part of the scope of services and unless notified otherwise, we assume that the client is evaluating this information outside the scope of this report.

3.6 Interviews Regarding Current and Historical Site Uses

The following individual was interviewed regarding the current and historical use of the site.

Interviewer	Name / Phone #	Title	Date/Time
	Mr. Scott Stultz / 253-606- 1789	Site Owner	July 19, 2022 / 2:00pm
Sally Vlas	Mr. Chris Paulucci / 425- 453-0934	Owner Representative	July 22, 2022 / 1:30pm

Interview

Terracon interviewed Mr. Scott Stultz, owner of Parcel A for approximately 10 years. Mr. Stultz indicated that the western portion of the site has always been occupied by agricultural land and a single-family residence until it was demolished in 2021. He was not aware of any underground storage tanks (USTs), aboveground storage tanks (ASTs) or large spills that have occurred on the site. Mr. Stultz was not aware of any pending or threatened environmental litigation, past environmental litigation, notices of possible violations of environmental laws, notices of possible liability, or notices of potential concerns.

Terracon interviewed Mr. Chris Paulucci, Finance and Administration Manager for Cascade Water Alliance. Mr. Paulucci was not aware of the history of the site or any current or former USTs or ASTs. He indicated that Cascade Water Alliance purchased Parcel B in 2009. Mr. Paulucci was not aware of any pending or threatened environmental litigation, past environmental litigation, notices of possible violations of environmental laws, notices of possible liability, or notices of potential concerns.

3.7 **Prior Report Review**

Terracon requested the client provide any previous environmental reports they are aware of for the site. Previous reports were not provided by the client to Terracon for review.

4.0 **RECORDS REVIEW**

Regulatory database information was provided by ERIS, a contract information services company. The purpose of the records review was to identify RECs in connection with the site.



Information in this section is subject to the accuracy of the data provided by the information services company and the date at which the information is updated. The scope herein did not include confirmation of facilities listed as "unmappable" by regulatory databases.

In some of the following subsections, the words up-gradient, cross-gradient and down-gradient refer to the topographic gradient in relation to the site. As stated previously, the groundwater flow direction and the depth to shallow groundwater, if present, would likely vary depending upon seasonal variations in rainfall and the depth to the soil/bedrock interface. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be directly ascertained.

4.1 Federal and State/Tribal Databases

Listed below are the facility listings identified on federal and state/tribal databases within the ASTM-required search distances from the approximate site boundaries. Database definition, descriptions, and the database search report are included in Appendix D.

Database	Description	Distance (miles)	Listings
NPL	National Priorities List	1	0
SEMS	Superfund Enterprise Management System List	0.5	0
SEMS ARCHIVE	Superfund Enterprise Management System Archived Site Inventory	0.5	0
CERCLIS	Comprehensive Environmental Response, Compensation and Liability Information System	0.5	0
CERCLIS NFRAP	CERCLIS – No Further Remedial Action Planned		0
FED BROWNFIELDS	The Assessment, Cleanup and Redevelopment Exchange System (ACRES) Brownfield Database	0.5	0
RCRA CORRACTS	RCRA Corrective Action Facilities		0
RCRA TSD	RCRA Non-CORRACTS TSD Facilities	0.5	0
RCRA LQG	Resource Conservation & Recovery Act – Large Quantity Generator	Site and Adjoining Properties	0
RCRA SQG	RCRA – Small Quantity Generator	Site and Adjoining Properties	0
RCRA Non Gen	RCRA Non Generators	Site and Adjoining Properties	2

Federal Databases

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Database	Description	Distance (miles)	Listings
FED ENG	Federal Engineering Control Sites	Site	0
FED INST	Federal Institutional Controls	Site	0
ERNS	Emergency Response Notification System	Site	0
FINDS/FRS	Facility Registry Service/Facility Index	Site	1

State/Tribal Databases

Database	Description	Distance (miles)	Listings
HSL	Hazardous Sites List	1	0
CSCSL	Confirmed and Suspected Contaminated Sites List	0.5	4
CSCSL NFA	CSCSL No Further Action Sites	0.5	2
SWF/LF	Solid Waste Facility Database	0.5	2
LUST	Leaking Underground Storage Tanks	0.5	3
UST	Underground Storage Tanks	Site and Adjoining Properties	2
INST	Environmental Covenants Institutional Controls	Site	0
VCP	Voluntary Cleanup Program Sites	0.5	1
BROWNFIELD	Brownfield Sites	0.5	0
ALL SITES	Facility/Site Identification System	Site and Adjoining Properties	3
ERTS	Environmental Report Tracking System	Site and Adjoining Properties	4
SPILLS	Spills Incidents Sites	Site and Adjoining Properties	3
SPILLS WATER	Reported Spills to Water	Site and Adjoining Properties	1
ICR	Independent Cleanup Reports	0.5	1
UIC	Underground Injection Control Wells	Site and Adjoining Properties	3

In addition to the above ASTM-required listings, Terracon reviewed other federal, state, local, and proprietary databases provided by the database firm. A list of the additional reviewed databases is included in the regulatory database report included in Appendix D.



The following table summarizes the site-specific information provided by the database and/or gathered by this office for identified facilities. Facilities are listed in order of proximity to the site. Additional discussion for selected facilities follows the summary table.

Facility Name and Location	Estimated Distance / Direction/Gradient	Database Listings	Is a REC, CREC, or HREC to the Site
PSE White River Generating Station 2111 East Valley Highway East		UST, LUST, CSCSL, ERTS, FINDS/FRS, ICR, ALLSITES, RCRA	REC, see discussion below
	Site	NONGEN, SPILLS	
ID P3 2300 East Valley Highway East		UST	Not a REC, see discussion below
North Tacoma Meter Station 15209 24th Street East	Southwest-adjoining / cross- gradient	CSCSL NFA, VCP, TIER 2, ALLSITES, ERTS, ICR, RCRA NONGEN, SPILLS	Not a REC, see discussion below
PSE White River Substation 2120 Lakeland Hills Way	East-adjoining / up-gradient	CSCSL, ICR, ERTS, ALLSITES, SPILLS, TIER 2	Not a REC, see discussion below

Listed Facilities

PSE White River Generating Station

The site, which shares an address with the northwest-adjoining property, owned by Cascade Water Alliance is located at 2111 East Valley Highway East, and was identified on the Underground Storage Tank (UST), Leaking Underground Storage Tank (LUST), Confirmed and Suspected Contaminated Sites List (CSCSL), Environmental Report Tracking System (ERTS), Facility Registry Service/Facility Index (FINDS/FRS), Independent Cleanup Report (ICR), Facility/Site Identification System (ALLSITES), Resource Conservation and Recovery Act -Non-Generator (RCRA NONGEN) and Spills Incidents Sites (SPILLS) databases. Terracon conducted a file review with the Washington State Department of Ecology (Ecology) to identify former remedial activities conducted at the site. According to a Site Assessment Report for the Underground Storage Tank Removal, dated December 1, 1995, completed by Golder Associates, one 500-gallon diesel UST and one 1,000-gallon gasoline UST associated with the northwest-adjoining White River Generating Station were located along East Valley Highway East on Parcel B beneath a former concrete pump island. The USTs were reportedly installed in 1987. However, according to GeoEngineers Environmental Site Characterization and Cleanup Action Report, dated January 28, 2008, the former USTs were both 500-gallons and were located beneath a former garage. Terracon infers that GeoEngineers had incorrect information regarding the sizes and location of the USTs and Terracon will therefore be referring to the 1995



Site Assessment Report for details of the former gasoline and diesel USTs, which are discussed further below.

In addition, GeoEngineers also identified a third former 500-gallon closed in-place UST containing diesel or gasoline that was reportedly filled with concrete in the 1980s. A 30-Day Notice Report, dated December 14, 2005, was submitted to remove the UST at the time of GeoEngineers proposed remedial excavation. In a site plan completed by GeoEngineers, the former UST is depicted in the former garage. However, at the time of the remedial excavation, USTs were not encountered. It appears that GeoEngineers had incorrect information regarding this former UST, which was most likely removed in the 1980s rather than closed in-place and likely contained waste oil associated with maintenance activities in the garage. Based on the absence of removal documentation and given that groundwater samples were not collected down-gradient of the former UST during GeoEngineers *Groundwater Compliance Monitoring Summary Report*, dated May 8, 2008, there is the potential that residual groundwater impacts remain in the subsurface in uninvestigated areas of the site. Therefore, the former UST is considered a REC.

According to the 1995 Site Assessment Report, in October 1995, the 1,000-gallon gasoline and 500-gallon diesel USTs were removed from the site. Confirmation soil and groundwater samples were collected and analyzed for total petroleum hydrocarbons (TPH) and benzene, toluene, ethylbenzene, xylenes (BTEX). Impacts were not identified in soil at concentrations exceeding Washington State Model Toxics Control Act (MTCA) Method A cleanup levels. However, gasoline-range TPH and BTEX were identified in the initial groundwater sample from the excavation at concentrations exceeding their respective MTCA Method A cleanup levels. The excavation was pumped dry and an additional groundwater sample was collected which was not identified at concentrations exceeding MTCA Method A cleanup levels. Following this, Ecology issued a letter, dated March 22, 2004, stating that the release of petroleum products identified at the time of the UST removal no longer poses a threat to human health or the environment and the site was listed as 'Reported Cleaned Up'. It should be noted that the site was not given a No Further Action (NFA) determination because it was not enrolled in Ecology's Voluntary Cleanup Program (VCP). Additionally, regulatory oversight in 2004 was considerably less strict than current regulatory standards of 2022. Furthermore, Ecology only reviewed the 1995 Site Assessment Report and if they had current information, they most likely would not have issued the site as cleaned up. During GeoEngineers 2008 Cleanup Action Report, approximately 300 cubic yards of contaminated soil were removed from the former gasoline and diesel UST area to a maximum depth of 6 feet below ground surface (bgs). Confirmation soil samples were collected and analyzed for gasoline-, diesel- and oil-range TPH, BTEX, polycyclic aromatic hydrocarbons (PAHs), lead and arsenic. Analytical results were not identified at concentrations exceeding their respective MTCA Method A cleanup levels at the final limits of the excavation. However, GeoEngineers did not collect soil samples in the immediate vicinity of the former USTs and the excavation was limited to 6 feet bgs. Based on this information, the site has not been adequately assessed and there is the potential that residual impacts remain in the subsurface of the site. Furthermore, the location of the groundwater monitoring well installed for the 2008 Groundwater Compliance Monitoring events is not appropriately placed in relation to

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the actual location of the former USTs and groundwater impacts may be present in the subsurface of the site. Therefore, the former gasoline and diesel USTs are considered a REC.

At the time of the 2008 *Cleanup Action Report*, a 50-gallon heating oil UST was encountered during the remedial excavation along the northern portion of the former carpenter building. Approximately 100 cubic yards of contaminated soil was removed from the heating oil UST excavation and confirmation soil samples were collected and analyzed for diesel- and oil-range TPH, BTEX, PAHs, polychlorinated biphenyls (PCBs), arsenic and lead. Analytical results were not identified at concentrations exceeding their respective MTCA Method A cleanup levels at the final limits of the excavation. However, based on the 2008 *Groundwater Compliance Monitoring Report*, groundwater was not sampled in the immediate vicinity or down-gradient of the heating oil UST. There is the potential that a release associated with this feature has impacted groundwater and residual impacts remain in the subsurface of the site. Therefore, the former heating oil UST is considered a REC.

Approximately 1,800 cubic yards of metal-contaminated soil, assumed to be associated with former sandblasting operations, were excavated from the site. Confirmation soil samples were collected and analyzed for arsenic and lead. In addition, some samples were also analyzed for TPH, volatile organic compounds (VOCs), PCBs and/or PAHs to evaluate potential impacts related to a septic tank and drain field. None of the analytes were detected at concentrations exceeding their respective MTCA Method A cleanup levels. However, based on GeoEngineers analytical data and figures depicting the remedial excavation in the 2008 *Cleanup Action Report,* there are several areas throughout the site where confirmation samples were identified above cleanup levels and the area was 'over excavated' and a final confirmation sample was not collected. Given this information and based on our experience with similar excavation performed at facilities with area-wide impacts, there is the potential that residual soil impacts remain in various areas throughout the site. Therefore, the potential for residual impacted soil to remain throughout the site is considered a REC.

Groundwater was encountered in the excavation at depths ranging from two to three feet bgs. Approximately 271,000 gallons of groundwater was removed from the excavations and disposed of off-site. According to the 2008 *Groundwater Compliance Monitoring Summary Report*, groundwater was collected from four monitoring wells for four consecutive quarters and was analyzed for gasoline-, diesel- and oil-range TPH, BTEX, methyl tert-butyl ether (MTBE), 1,2-dibromoethane (EDC), 1,2-dichloroethane (EDB), PAHs, PCBs and total and dissolved arsenic and lead. Analytical results were not identified at concentrations exceeding their respective MTCA Method A cleanup levels.

Based on the four quarters of groundwater monitoring and the remedial activities conducted at the site, GeoEngineers did not recommend further investigation. However, Terracon does not concur and identifies the potential for residual soil and/or groundwater associated with areawide metal impacts, the former gasoline and diesel USTs, the former UST in the former garage and the former heating oil UST as RECs for the site.

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<u>ID P3</u>

This facility, identified at 2300 East Valley Highway East, plots to the western portion of the site where the former single-family residence was located and was identified on the UST database. However, the exact location of the UST, and whether or not it is indeed within site boundaries, is unknown. According to the regulatory report, the 5,000- to 9,999-gallon diesel UST was installed in 1964 and removed in 2019. Terracon requested records for the UST from Ecology. However, at the issuance of this report, a response has not been received. Given that the facility was not identified on databases indicative of a release (e.g., CSCSL, LUST), it does not appear likely that a release has occurred in association with this listing. Therefore, ID P3 is not considered a REC.

North Tacoma Meter Station

The southwest-adjoining property was identified on the CSCSL No Further Action (CSCSL NFA), Voluntary Cleanup Program (VCP), Tier 2 Report (TIER 2), Environmental Report Tracking System (ERTS), ALLSITES, ICR, RCRA NONGEN and SPILLS databases. According to the regulatory report, a release of metals and arsenic to soil associated with faulty natural gas equipment at the meter station was identified at concentrations exceeding MTCA Method A cleanup levels. Approximately 171 tons of impacted soil was excavated from the property. Groundwater was not encountered at the time of excavation to a maximum depth of 3 feet bgs. Ecology issued an NFA determination for the facility, dated April 24, 2012. Based on confirmation analytical data, it does not appear likely this release has impacted the subsurface of the site. Therefore, North Tacoma Meter Station is not considered a REC.

PSE White River Substation

The east-adjoining property was identified on the CSCSL, ICR, ALLSITES, ERTS, SPILLS and TIER 2 databases. According to the regulatory report, a release of mineral oil associated with the substation was identified in soil and suspected in groundwater in 2009. The property is reportedly awaiting cleanup and further information as not identified. Terracon requested records from Ecology regarding cleanup activities. However, at the issuance of this report, a response from this agency was not received. Based on distance of the nearest transformer equipment to the site (approximately 200 feet), it does not appear likely that a release in associated with this facility would have impacted the site. Therefore, this facility is not considered a REC.

The remaining facilities listed in the database report do not appear to represent RECs to the site at this time based upon regulatory status, apparent topographic gradient, and/or distance from the site.

Unmapped facilities are those that do not contain sufficient address or location information to evaluate the facility listing locations relative to the site. The report listed one facility in the unmapped section. Determining the location of unmapped facilities is beyond the scope of this assessment; however, this facility was not identified as the site or adjacent properties. This facility is listed in the database report in Appendix D.

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4.2 Local Agency Inquiries

Agency Contacted/ Contact Method	Response
City of Sumner Building Department / Online	The City Clerk with City of Sumner provided building department records that included a letter, dated November 16, 2020, regarding the proposed demolition of the former single-family residence and associated outbuildings at 2306 East Valley Highway East. RECs were not identified in the records reviewed. Provided documents are included in Appendix C.
City of Sumner Fire Department / Online	The City Clerk with City of Sumner did not identify records regarding hazardous substances or underground or aboveground storage tanks associated with the site.
Tacoma-Pierce County Health Department (TPCHD) / Online	The TPCHD provided a construction drawing, dated April 2, 2021, of the westernmost parcel of the site, addressed at 2306 East Valley Highway East, that identified a decommissioned septic tank and a decommissioned shallow well directly west and south-southeast of the former residence, respectively. In addition, a Septic Tank Decommissioning Certificate, dated November 26, 2008, identified that a former 1,000-gallon septic tank associated with 2005 Cottage Road East was decommissioned. The precise location of the former residence was not identified, however, based on the provided figure, it appears to be located on the north-adjoining parent parcel. Based on the nature of these records, the former septic tanks are not considered a REC. Provided documents are included in Appendix C.
Pierce County Assessor / Online	Pierce County Assessor provided property cards, dated 2022, for each site parcel that identified the size, improvements and value of the land. In addition, several photos and a site plan of the former on-site single-family residence on the westernmost parcel, addressed at 2306 East Valley Highway East, were provided that identified the former residence was constructed in 1958 and was heated via electric baseboard heating units. At the time of Terracon's site reconnaissance, the on-site residence had been demolished. RECs were not identified in the records reviewed. Provided documents are included in Appendix C.
Department of Ecology / Email	A representative with Ecology provided two ERTS report for 2111 East Valley Highway East, dated 2005 and 2011. The 2005 ERTS report was associated with the leaking USTs (discussed further in Section 4.1). The 2011 ERTS report was associated with a diesel spill from a generator associated with the White River Generating Plant on the parent parcel and did not occur on the site. Ecology did not identify ERTS associated with the remaining site addresses. RECs were not identified in the records reviewed. Provided documents are included in Appendix C.

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4.3 Local Area Knowledge

Based on a review of Ecology's online Tacoma Smelter Plume Map, the western portion of the site, to the west of East Valley Highway East, is mapped in an area with possible arsenic in surficial soil at concentrations estimated to be below 20 milligrams per kilogram (mg/kg), which is at or below Washington State's MTCA Method A Soil Cleanup Level for arsenic. Therefore, based on the anticipated arsenic concentrations in soil below MTCA cleanup levels, the Tacoma Smelter Plume impacts are not considered a REC.

5.0 SITE RECONNAISSANCE

5.1 General Site Information

Information contained in this section is based on a visual reconnaissance conducted while walking through the site and the accessible interior areas of structures, if any, located on the site. The site and adjoining properties are depicted on the Site Diagram, which is included in Exhibit 2 of Appendix A. Photo documentation of the site at the time of the visual reconnaissance is provided in Appendix B. Credentials of the individuals planning and conducting the site visit are included in Appendix E.

General Site Information

Site Reconnaissance	
Field Personnel	Sally Vlas
Reconnaissance Date	July 11, 2022
Weather Conditions	Sunny, approximately 65 degrees Fahrenheit
Site Contact/Title	Roger Buck / Operations and Maintenance Supervisor

5.2 Overview of Current Site Occupants and Operations

The site is currently vacant grassed land and dense scrub vegetation. The site is occupied by transmission lines traversing east to west through the site associated with the east-adjoining substation.

5.3 Site Observations

The following table summarizes site observations and interviews. Affirmative responses (designated by an "X") are discussed in more detail following the table.

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Category	Item or Feature	Observed or Identified
-	Emergency generators	
	Elevators	
	Air compressors	
-	Hydraulic lifts	
-	Dry cleaning	
-	Photo processing	
-	Ventilation hoods and/or incinerators	
-	Waste treatment systems and/or water treatment systems	
Site Operations,	Heating and/or cooling systems	
Processes, and Equipment	Paint booths	
	Sub-grade mechanic pits	
-	Wash-down areas or carwashes	
-	Pesticide/herbicide production or storage	
-	Printing operations	
-	Metal finishing (e.g., electroplating, chrome plating, galvanizing, etc.)	
	Salvage operations	
	Oil, gas or mineral production	
	Other processes or equipment	
Aboveground	Aboveground storage tanks	
Chemical or Waste	Drums, barrels and/or containers \geq 5 gallons	
Storage	MSDS or SDS	
	Underground storage tanks or ancillary UST equipment	
-	Sumps, cisterns, French drains, catch basins and/or dry wells	
Underground	Grease traps	
Chemical or Waste - Storage, Drainage	Septic tanks and/or leach fields	
or Collection Systems	Oil/water separators, clarifiers, sand traps, triple traps, interceptors	
	Pipeline markers	
	Interior floor drains	
Electrical	Transformers and/or capacitors	
Transformers/ PCBs	Other equipment	Х

Site Characteristics

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Terracon

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Category	Item or Feature	Observed or Identified
Releases or Potential Releases	Stressed vegetation	
	Stained soil	
	Stained pavement or similar surface	
	Leachate and/or waste seeps	
	Trash, debris and/or other waste materials	
	Dumping or disposal areas	
	Construction/demolition debris and/or dumped fill dirt	
	Surface water discoloration, odor, sheen, and/or free-floating product	
	Strong, pungent or noxious odors	
	Exterior pipe discharges and/or other effluent discharges	
Other Notable Site Features	Surface water bodies	
	Quarries or pits	
	Wastewater lagoons	
	Wells	

Electrical Transformers/ PCBs

Other equipment

During Terracon's site visit, several transmission lines, owned and serviced by Puget Sound Energy (PSE), were observed traversing east to west through the site and across East Valley Highway East to the western portion of the site. Transformers were not observed at the time of the site reconnaissance.

6.0 ADJOINING PROPERTY RECONNAISSANCE

Visual observations of adjoining properties (from site boundaries) are summarized below.

Direction	Description
North	A substation and commercial property, East Valley Highway East, Cascade Water Alliance Sumner, White River Generating Station, undeveloped land, Cottage Road East and equipment associated with the generating station (2110 East Valley Highway East, 2111 East Valley Highway East and 2005 Cottage Road East)
East	Undeveloped land followed by Puget Sound Energy White River Substation (2120 Lakeland Hills)

Adjoining Properties



Direction	Description
South	A single-family residential development, undeveloped land, East Valley Highway East and North Tacoma Meter Station (16003-16225 22nd Street East, 2005 Cottage Road East and 15209 24th Street East)
West	Undeveloped land followed by railroad tracks

RECs were not observed with the adjoining properties.

7.0 ADDITIONAL SERVICES

Per the agreed scope of services specified in the proposal, additional services (e.g. asbestos sampling, lead-based paint sampling, wetlands evaluation, lead in drinking water testing, radon testing, vapor encroachment screening, etc.) were not conducted.

8.0 DECLARATION

I, Taylor Blackbourn, declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in Section 312.10 of 40 CFR 312; and I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the site. I have developed and performed the All Appropriate Inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

llu

Taylor Blackbourn Project Manager

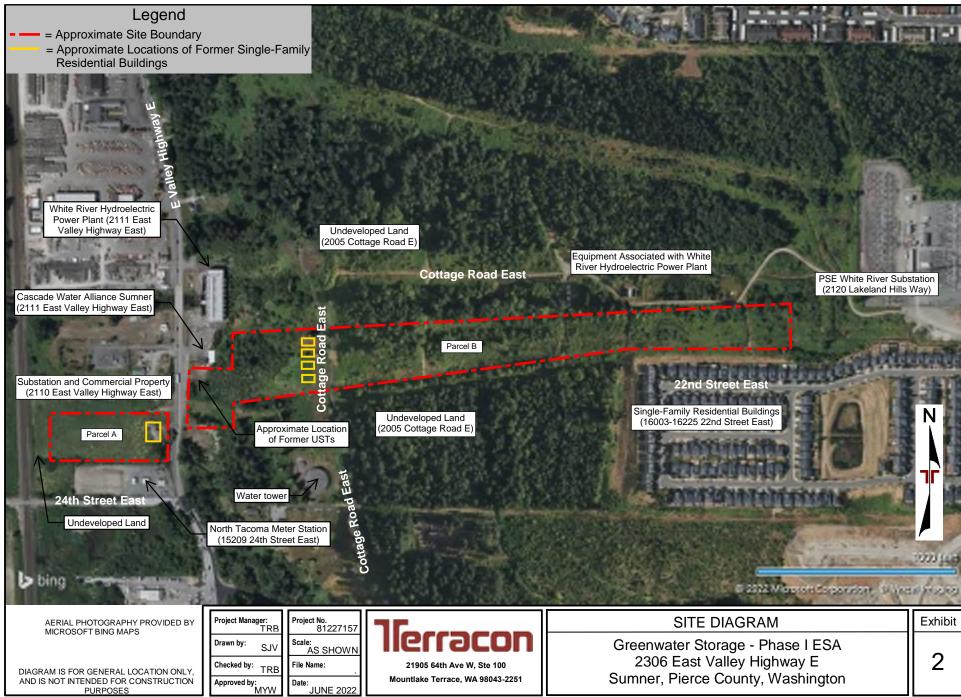
Phase 1 ESA - PART 1 OF 1

APPENDIX A EXHIBIT 1 – TOPOGRAPHIC MAP EXHIBIT 2 – SITE DIAGRAM

H Tak 5 Lake Tappa ant H SITE Mile Benroy 16TH Sec. ST . Dieringer Gagir UNINEL BM 69 12 Bost Ramp Ν DILCH Grave Pit Bacuo TOPOGRAPHIC MAP IMAGE COURTESY OF THE U.S. GEOLOGICAL SURVEY QUADRANGLES INCLUDE: . Project No. 81227157 Project Manager: TRB **TOPOGRAPHIC MAP** Exhibit e сог Drawn by: Scale: 2 Greenwater Storage - Phase I ESA 2306 East Valley Highway E SJV 1"=2,000 Checked by: TRB 1 File Name: 21905 64th Ave W, Ste 100 DIAGRAM IS FOR GENERAL LOCATION ONLY, AND IS NOT INTENDED FOR CONSTRUCTION PURPOSES Approved by: <u>MYW</u> Sumner, Pierce County, Washington Date: JUNE 2022 Mountlake Terrace, WA 98043-2251

Phase 1 ESA - PART 1 OF 1

Phase 1 ESA - PART 1 OF 1



Phase 1 ESA - PART 1 OF 1

APPENDIX B SITE PHOTOGRAPHS





Photo 1 View of the central portion of the site (Parcel B) from Cottage Road East facing east.



Photo 2 View of Cottage Road East traversing north to south through the central portion of the site (Parcel B) facing south.

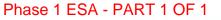






Photo 3 View of the eastern portion of the site (Parcel B) from an access road on the eastern portion of the site facing north.



Photo 4 View of the western portion of the site (Parcel B) and the approximate location of the former gasoline/diesel USTs (see red arrow) from the north-adjoining property facing south.





Photo 5 View of the western portion of the site (Parcel A) from East Valley Highway East facing west.



Photo 6 View of the location of the former single-family residence on the western portion of the site (Parcel A) facing southeast.

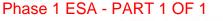






Photo 7 View of the north-adjoining undeveloped parent parcel (2005 Cottage Rd E), located north of Parcel B, from the north-adjoining parent parcel facing west.



Photo 8 View of the northwest-adjoining White River Hydroelectric Power Plant (2111 East Valley Highway East), located northwest of Parcel B, from the northwest-adjoining property facing north.





Photo 9 View of the northwest-adjoining Cascade Water Alliance office building (2111 East Valley Hwy East), located northwest of Parcel B, facing northeast.



Photo 10 View of the east-adjoining White River Substation (2120 Lakeland Hills Way), located east of Parcel B, from the east-adjoining property facing north.







Photo 11 View of the southeast-adjoining single-family residential development (16003-16225 22nd St. E), southeast of Parcel B, from 22nd Street East facing northwest.



Photo 12 View of the southwest-adjoining undeveloped parent parcel and Cottage Road East (2005 Cottage Road East), located to the southwest of Parcel B, from Cottage Road East facing north.







Photo 13 View of the southwest-adjoining North Tacoma Meter Station (15209 24th Street E), located to the south of Parcel A, from 24th Street East facing north.



Photo 14 View of the west-adjoining undeveloped land followed by railroad tracks, located to the west of Parcel A from the western portion of the site facing west.

APPENDIX C HISTORICAL DOCUMENTATION AND USER QUESTIONNAIRE

Phase 1 ESA - PART 1 OF 1 Client/User Required Questionnaire

Site Name Gre Site Address 212 Point of Contact for Access Nam Access Restrictions or Special Site X Requirements? X Confidentiality Requirements? X Current Site Owner Nam Current Site Operator Nam Current Site Operator Nam Reasons for ESA Per (e.g., financing, acquisition, lease, etc.) Bai Anticipated Future Site Use Bai Relevant Documents? Plea Env Gec or d or d In order to qualify for one of the Landowner Liability 2001 (the "Brownfields Amendments"), the user mustor of essional may result in significant data gaps, determination that "all appropriate inquiry" is not co answer all questions in good faith, to the extent of the the theorem of the the property under federal, tr X_No Yes (If yes, explain below and second against the property under federal, tr X_No Yes (If yes, explain below and second against the property under federal, tr X_No Yes (If yes, explain below and second against the property under federal, tr	tery Energy Storage System ase provide Terracon copi ironmental Permits or Aud technical Investigations, Sit ocuments. N/A ASTM User Question Protections (LLPs) offered by t at respond to the following que	Phone: 253-606-1789 wmer Email: scott@grndup.com se explain) Phone: 253-606-1789 se explain) Email: scott@grndup.com owner Email: scott@grndup.com Phone: N/A Email: se explain) Phone: N/A owner Email: scott@grndup.com Phone: N/A Email: a Battery Energy Storage System (BESS). em (BESS) Dies of prior Phase I or II ESAs, Asbestos objes of prior Phase I or II ESAs, Asbestos Surveys, dit documents, Underground stite Surveys, Diagrams or Maps, or other relevant reports maire the Small Business Relief and Brownfields Revitalization Act of
Point of Contact for Access Nan Con Access Restrictions or Special Site Requirements? X Confidentiality Requirements? X Current Site Owner Nan Con Current Site Operator Nan Con Reasons for ESA (e.g., financing, acquisition, lease, etc.) Per Anticipated Future Site Use Bai Relevant Documents? Plea Env Geo or d In order to qualify for one of the Landowner Liability 2001 (the "Brownfields Amendments"), the user mustor professional may result in significant data gaps, determination that "all appropriate inquiry" is not co answer all questions in good faith, to the extent of the 1) Did a search of recorded land title record recorded against the property under federal, tr X_NoYes (If yes, explain below and sec 2) Did a search of recorded land title record (AULs), such as engineering controls, land us been filed or recorded against the property under X_NoYes (If yes, explain below and sec X_NoYes (If yes, explain below and sec	he: Scott Stultz pany: Independent Landov NoYes (If yes, please NoYes (If yes, please NoYes (If yes, please ne: Scott Stultz pany: Independent Lando ne: N/A, lot is vacant pany: N/A mitting requirement to site a tery Energy Storage System ase provide Terracon copi ironmental Permits or Aud technical Investigations, Site ocuments. N/A ASTM User Questionn Protections (LLPs) offered by t st respond to the following questions	Phone: 253-606-1789 wmer Email: scott@grndup.com se explain) Phone: 253-606-1789 se explain) Email: scott@grndup.com owner Email: scott@grndup.com Phone: N/A Email: se explain) Phone: N/A owner Email: scott@grndup.com Phone: N/A Email: a Battery Energy Storage System (BESS). em (BESS) Dies of prior Phase I or II ESAs, Asbestos objes of prior Phase I or II ESAs, Asbestos Surveys, dit documents, Underground stite Surveys, Diagrams or Maps, or other relevant reports maire the Small Business Relief and Brownfields Revitalization Act of
Constructions or Special Site Requirements? Confidentiality Requirements? Current Site Owner Current Site Operator Reasons for ESA (e.g., financing, acquisition, lease, etc.) Anticipated Future Site Use Relevant Documents? Pleater Env Gecord Out (the "Brownfields Amendments"), the user mustor professional may result in significant data gaps, determination that "all appropriate inquiry" is not coat answer all questions in good faith, to the extent of the the property under federal, tr X No Yes (If yes, explain below and see 2) Did a search of recorded land title record (AULs), such as engineering controls, land us been filed or recorded against the property under federal, tr	NoYes (If yes, please NoYes (If yes, please NoYes (If yes, please ne: Scott Stultz npany: Independent Lando ne: N/A, lot is vacant npany: N/A mitting requirement to site a tery Energy Storage System is provide Terracon copi ironmental Permits or Aud technical Investigations, Sit ocuments. N/A ASTM User Questionr Protections (LLPs) offered by t at respond to the following quest	wner Email: scott@grndup.com se explain) Phone: 253-606-1789 owner Email: scott@grndup.com Phone: N/A Email: N/A maire the Small Business Relief and Brownfields Revitalization Act of
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2001 (the "Brownfields Amendments"), the user must professional may result in significant data gaps, determination that "all appropriate inquiry" is not co- answer all questions in good faith, to the extent of the 1) Did a search of recorded land title record recorded against the property under federal, tr \underline{X} NoYes (If yes, explain below and sec 2) Did a search of recorded land title record (AULs), such as engineering controls, land us been filed or recorded against the property under \underline{X} NoYes (If yes, explain below and sec been filed or recorded against the property under \underline{X} NoYes (If yes, explain below and sec	Protections (LLPs) offered by t st respond to the following que	the Small Business Relief and Brownfields Revitalization Act of
in the same line of business as the current or f specialized knowledge of the chemicals and pu <u>X No</u> Yes (If yes, explain below) 4) Do you have actual knowledge of a lower p (40 CFR 312.29)? <u>X No</u> Yes Not applicable (If yes or	s (or judicial records when e restrictions, or institutional der federal, tribal, state, or lo nd Terracon a copy of the til experience related to the site ormer occupants of the site ocesses used by this type of urchase price because cont Not applicable, explain belo nably ascertainable information	re appropriate) identify any activity and use limitations nal controls that are in place at the property and/or have local law (40 CFR 312.26)? title records or judicial records reviewed.) ite or nearby properties? For example, are you involved e or an adjoining property so that you would have of business (40 CFR 312-28)? Intamination is known or believed to be present at the site ow) nation about the site that would help the environmental
6) Based on your knowledge and experience likely presence of contamination at the site (40 <u>X</u> No <u>Yes</u> (If yes, explain below)		ere any obvious indicators that point to the presence or
<u>Comments or explanations:</u> The above information pertains to the parcel t	nat would hold the RESS A	A DNI 0520000062

Please return this form with the signed authorization to proceed.

Proposal No. P81227157

Terracon



FIRE INSURANCE MAPS

Project Property:	Greenwater Storage
	2306 East Valley Highway E
	Sumner WA 98390
Project No:	81227157
Requested By:	Terracon
Order No:	22052400974
Date Completed:	May 25, 2022

Please note that no information was found for your site or adjacent properties.

Environmental Risk Information Services A division of Glacier Media Inc. 1.866.517.5204 | info@erisinfo.com | erisinfo.com



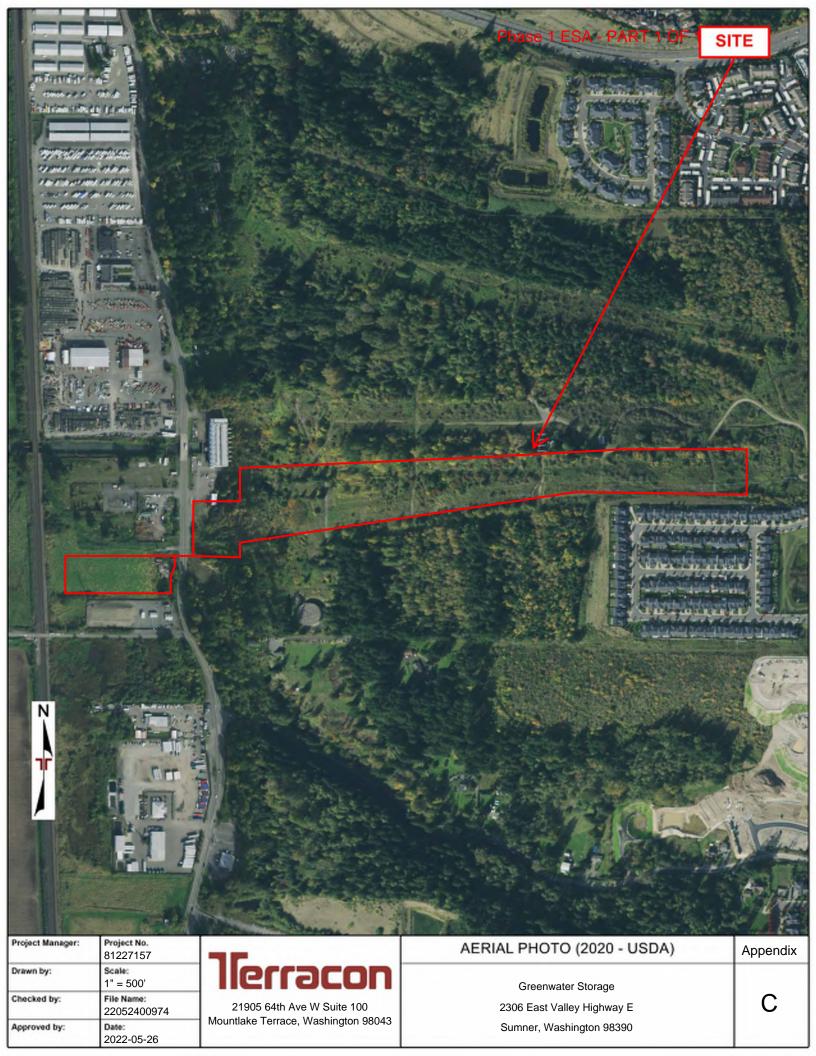
HISTORICAL AERIALS

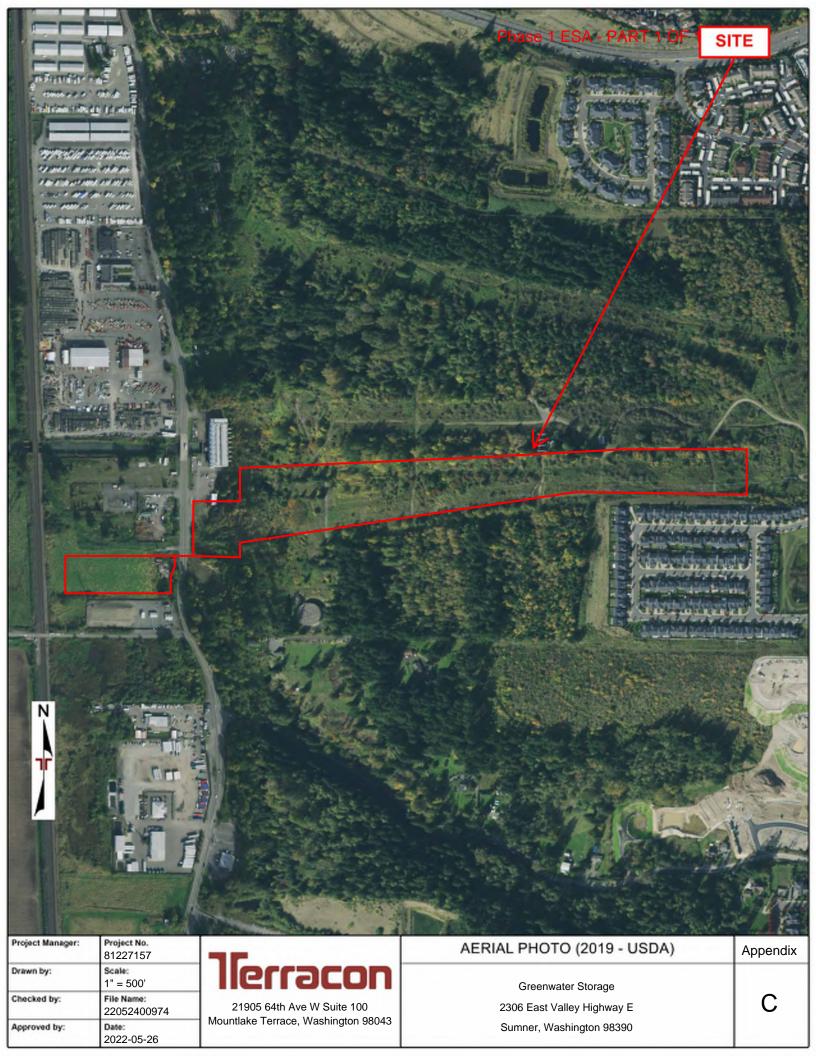
Project Property: Greenwater Storage		
	2306 East Valley Highway E	
	Sumner Washington 98390	
Project No.:	81227157	
Requested By:	Terracon	
Order No:	22052400974	
Date Completed: May 26,2022		

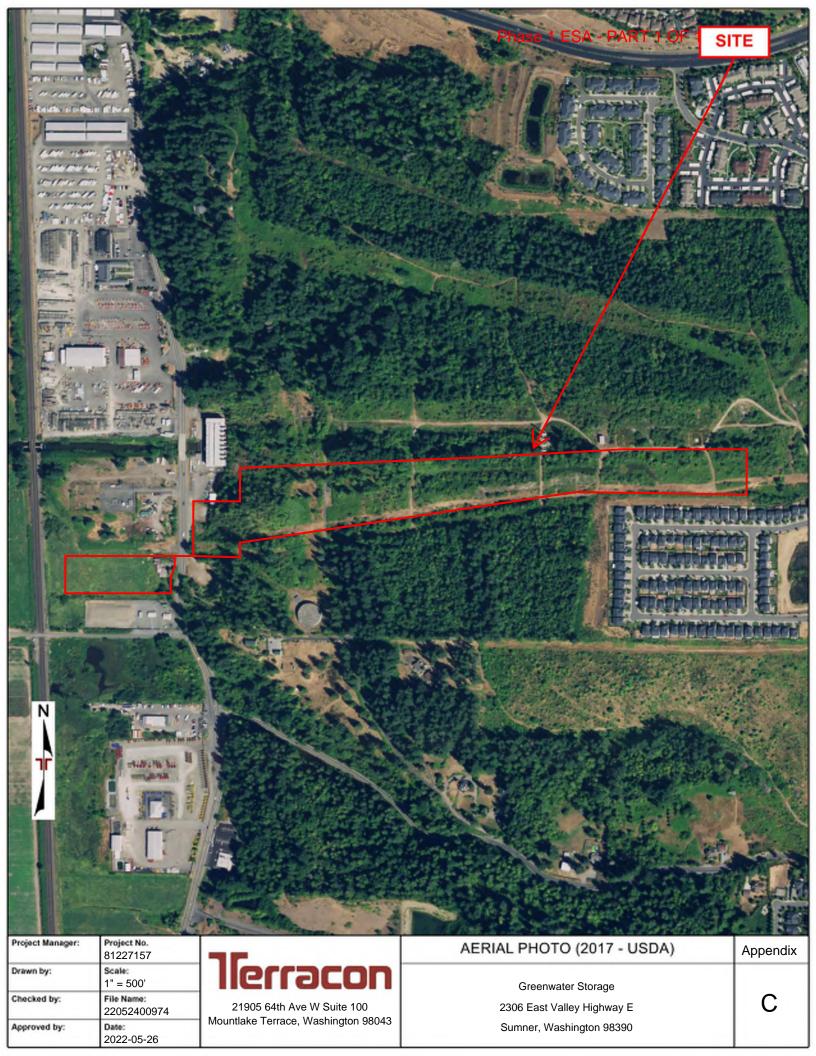
Aerial Maps included in this report are produced by the sources listed above and are to be used for research purposes including a phase I report. Maps are not to be resold as commercial property. ERIS provides no warranty of accuracy or liability. The information contained in this report has been produced using aerial photos listed in above sources by ERIS Information Inc. (in the US) and ERIS Information Limited Partnership (in Canada), both doing business as 'ERIS'. The maps contained in this report do not purport to be and do not constitute a guarantee of the accuracy of the information contained herein. Although ERIS has endeavored to present information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

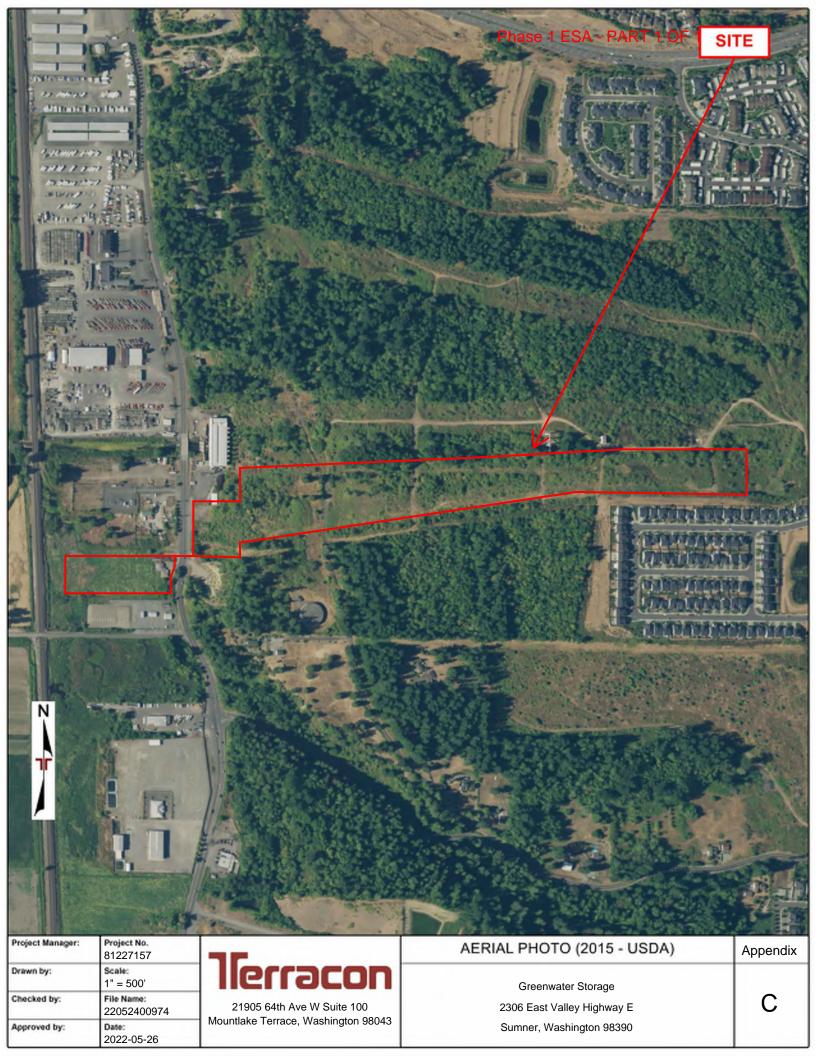
Environmental Risk Information Services A division of Glacier Media Inc. 1.866.517.5204 | info@erisinfo.com | erisinfo.com

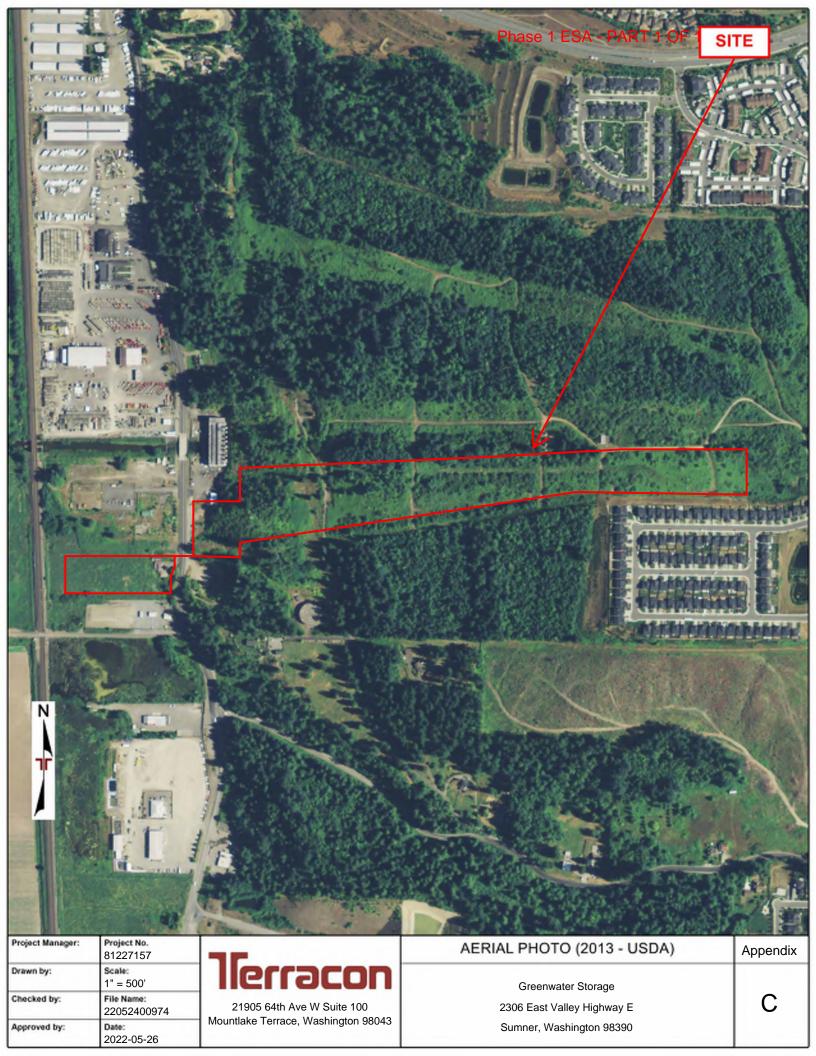
Date	Source	Scale	Comments
2020	United States Department of Agriculture	1" = 500'	
2019	United States Department of Agriculture	1" = 500'	
2017	United States Department of Agriculture	1" = 500'	
2015	United States Department of Agriculture	1" = 500'	
2013	United States Department of Agriculture	1" = 500'	
2011	United States Department of Agriculture	1" = 500"	
2009	United States Department of Agriculture	1" = 500'	
2006	United States Department of Agriculture	1" = 500'	
2005	United States Department of Agriculture	1" = 500'	
2004	United States Department of Agriculture	1" = 500"	
1998	United States Geological Survey	1" = 500"	
1990	United States Geological Survey	1" = 500'	
1981	United States Geological Survey	1" = 500'	
1972	National Aeronautics And Space Admin	1" = 500"	
1968	United States Geological Survey	1" = 500'	
1957	Army Mapping Service	1" = 500'	
1944	Army Corps of Engineers	1" = 500'	
1941	United States Geological Survey	1" = 500"	

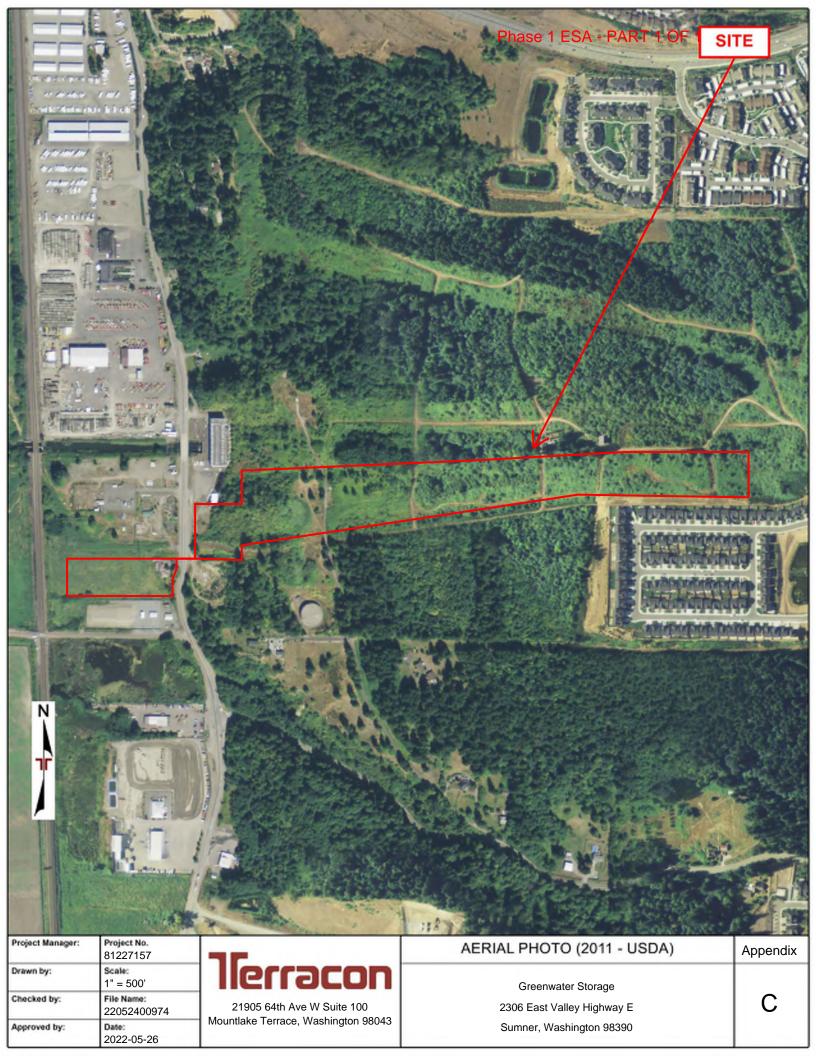


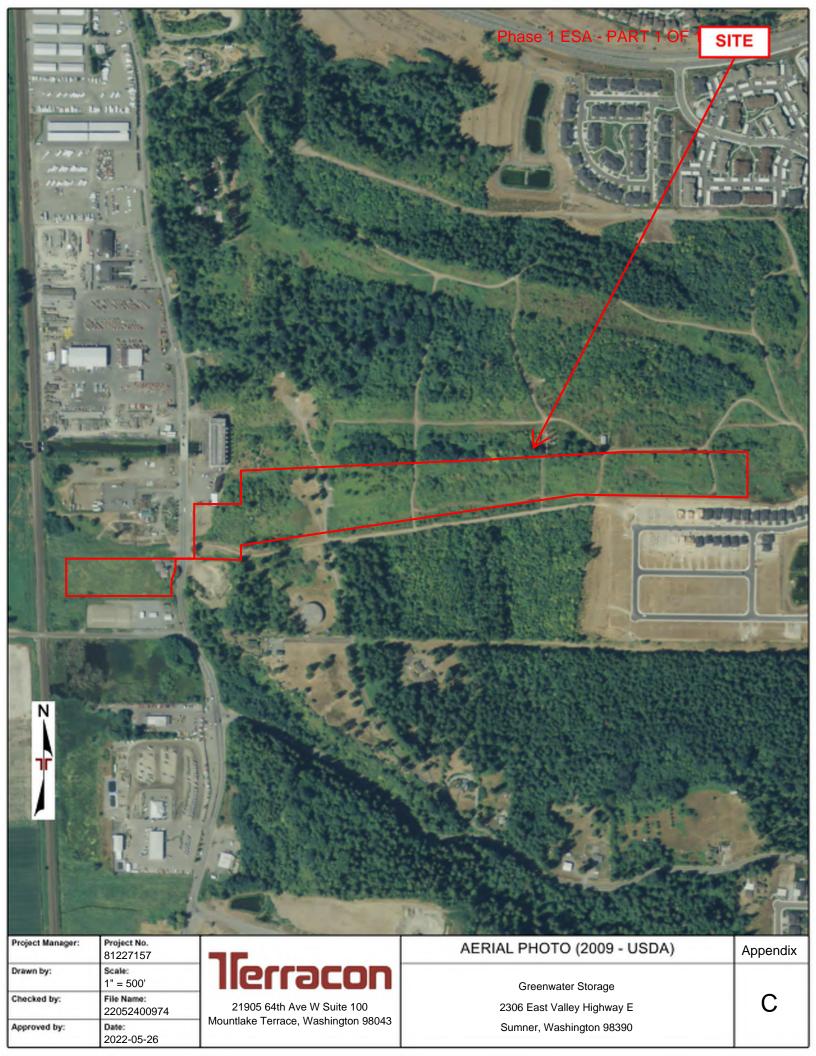


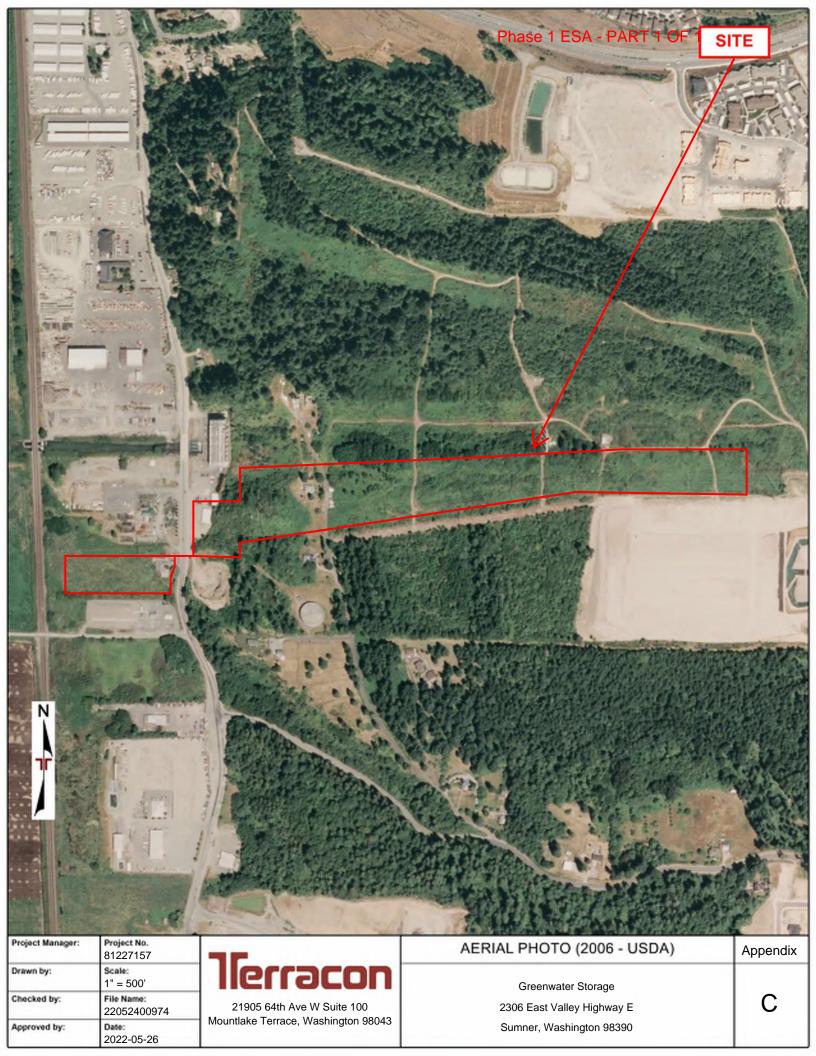


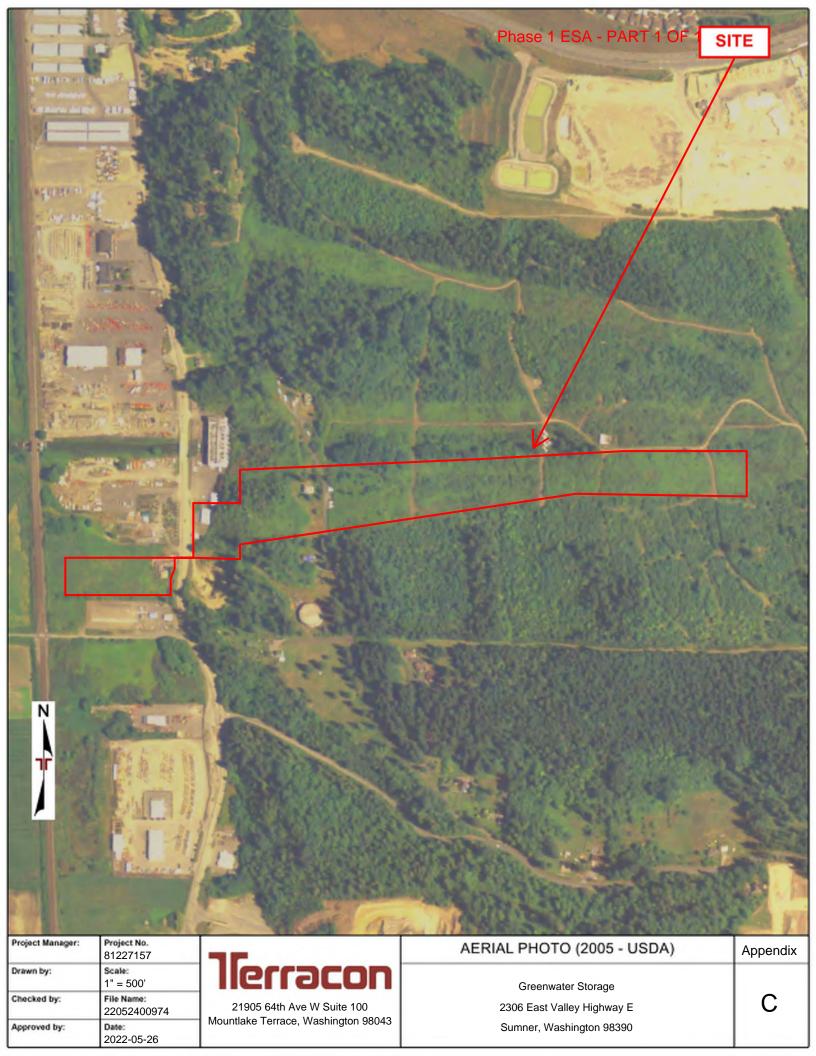




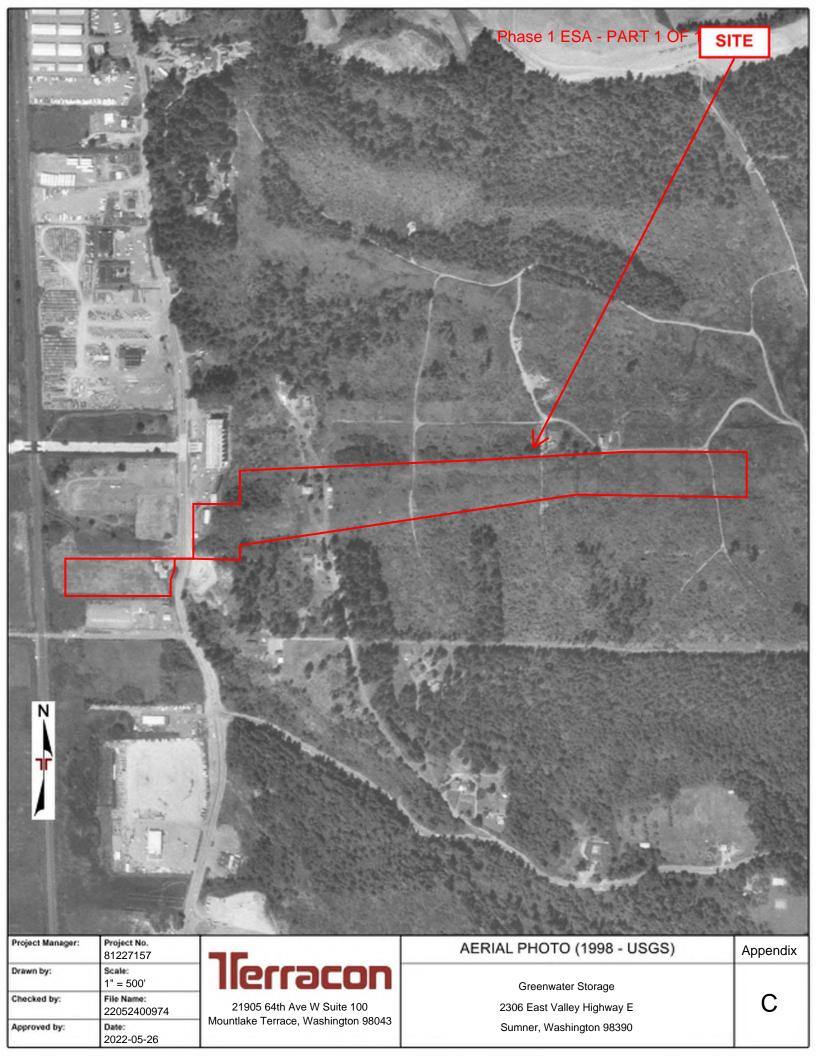




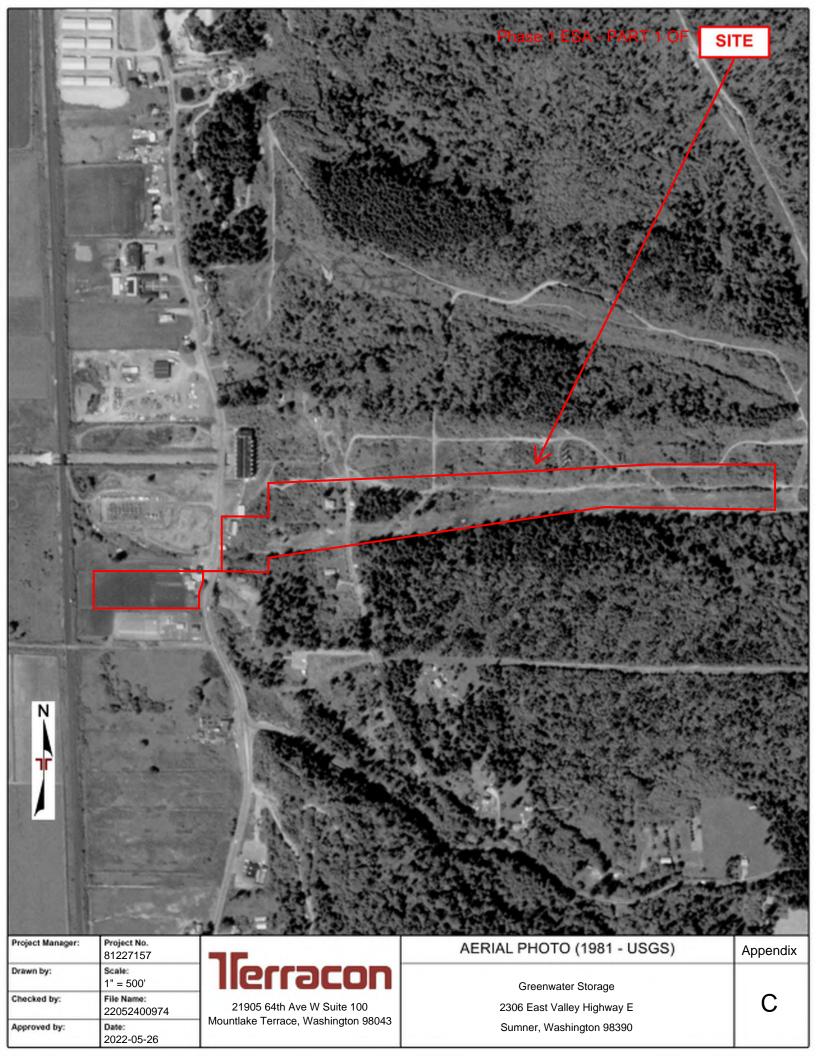


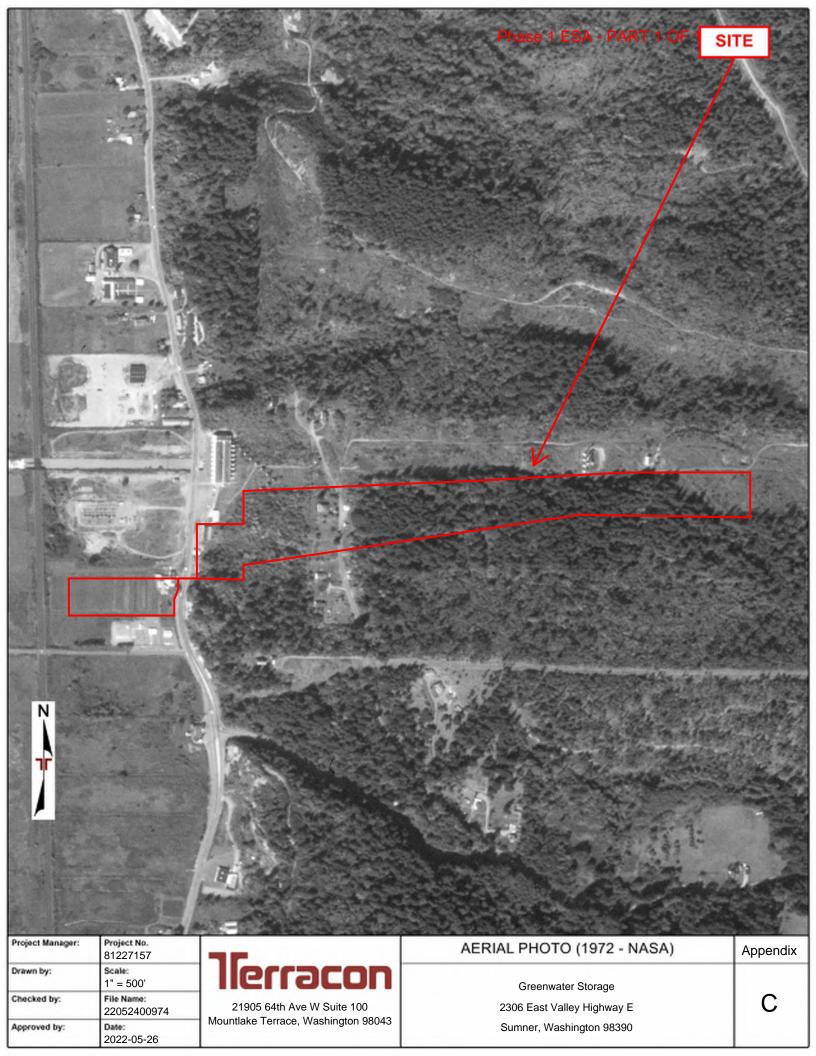


	Contrained	Phase 1 ESA - PART 1 OF 1 SI	TE
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			t l
		Constance Marcon	
N			
R1		La Cartana	
Project Manager: Project No. 81227157	A DECEMBER OF	AERIAL PHOTO (2004 - USDA)	Appendix
Drawn by: 1" = 500'	Terracon	Greenwater Storage	
Checked by: File Name: 22052400974 Approved by: Date:	21905 64th Ave W Suite 100 Mountlake Terrace, Washington 98043	2306 East Valley Highway E Sumner, Washington 98390	C
2022-05-26			



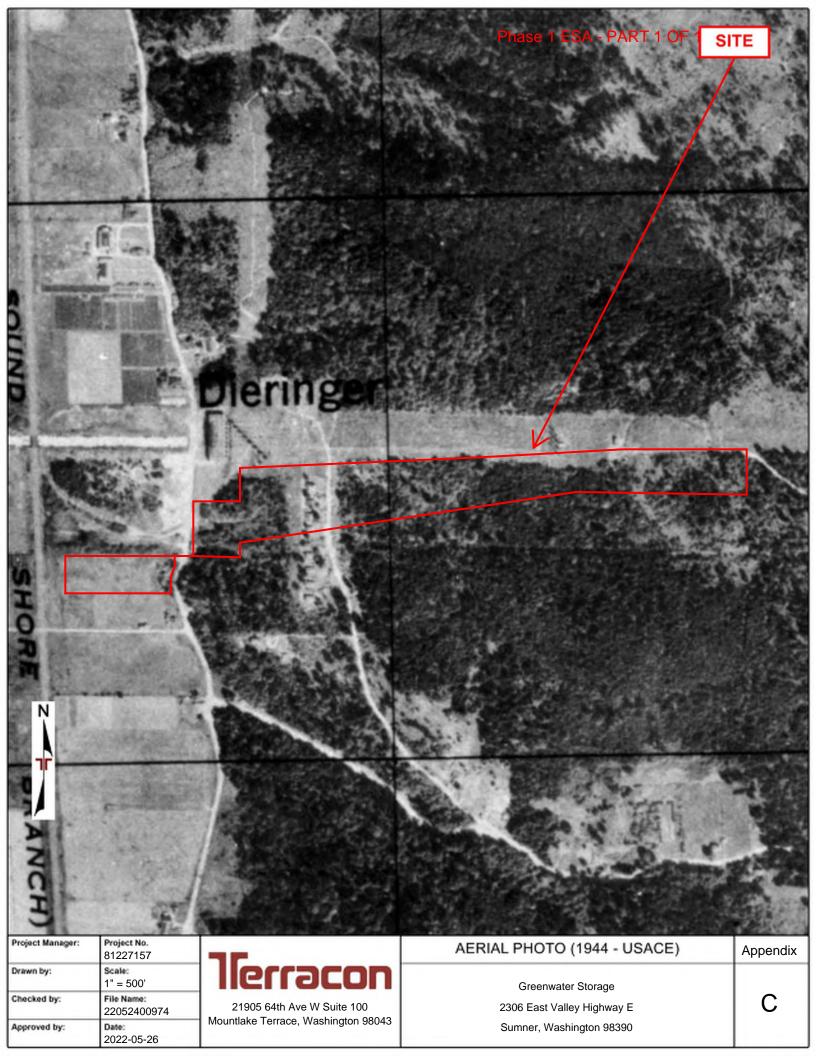






			Phase 1 ESA - PART 1 OF SI	TE
Project Manager:	Project No. 81227157		AERIAL PHOTO (1968 - USGS)	Appendix
Drawn by:	Scale: 1" = 500'	Jerracon	Greenwater Storage	
Checked by:	File Name: 22052400974	21905 64th Ave W Suite 100 Mountlake Terrace, Washington 98043	2306 East Valley Highway E	C
Approved by:	Date: 2022-05-26	mountaile retrace, mashington 50045	Sumner, Washington 98390	

				TE
N Project Manager: Drawn by:	Project No. 81227157 Scale: 1" = 500'	Terracon	AERIAL PHOTO (1957 - AMS)	Appendix
Checked by: Approved by:	1" = 500' File Name: 22052400974 Date: 2022-05-26	21905 64th Ave W Suite 100 Mountlake Terrace, Washington 98043	Greenwater Storage 2306 East Valley Highway E Sumner, Washington 98390	С







CITY DIRECTORY

Project Property:

Project No: Requested By: Order No: Date Completed: Greenwater Storage 2306 East Valley Highway E Sumner,WA 98390 81227157 Terracon 22052400974 June 01, 2022 June 01, 2022 RE: CITY DIRECTORY RESEARCH 2306 East Valley Highway E Sumner,WA 98390

Thank you for contacting ERIS for an City Directory Search for the site described above. Our staff has conducted a reverse listing City Directory search to determine prior occupants of the subject site and adjacent properties. We have provided the nearest addresses(s) when adjacent addresses are not listed. If we have searched a range of addresses, all addresses in that range found in the Directory are included.

Note: Reverse Listing Directories generally are focused on more highly developed areas. Newly developed areas may be covered in the more recent years, but the older directories will tend to cover only the "central" parts of the city. To complete the search, we have either utilized the ACPL, Library of Congress, State Archives, and/or a regional library or history center as well as multiple digitized directories. These do not claim to be a complete collection of all reverse listing city directories produced.

ERIS has made every effort to provide accurate and complete information but shall not be held liable for missing, incomplete or inaccurate information. To complete this search we used the general range(s) below to search for relevant findings. If you believe there are additional addresses or streets that require searching please contact us at 866-517-5204.

Search Criteria:

ALL of 22nd Street East 14300-end of 24th Street East ALL of Cottage Road East 1400-2500 of East Valley Highway E 0-2200 of Lakeland Hills Way Search Notes:

Search Results Summary

Date	Source	Comment
2020	DIGITAL BUSINESS DIRECTORY	
2016	DIGITAL BUSINESS DIRECTORY	
2012	DIGITAL BUSINESS DIRECTORY	
2008	DIGITAL BUSINESS DIRECTORY	
2003	DIGITAL BUSINESS DIRECTORY	
2000	DIGITAL BUSINESS DIRECTORY	
1995	COLE	
1990	COLE	
1985	COLE	
1980	COLE	
1977	COLE	

2020 22ND STREET EAST

SOURCE: DIGITAL BUSINESS DIRECTORY

- 16102 RACHEL MARUSKA...residential
- 16102 **RYAN GILBERT**...*RESIDENTIAL*
- 16229 CONNER HOMES...shopping centers & malls
- 16313 JASON SINGH...RESIDENTIAL
- 16427 DRURY ASSOC LLC... offices of certified public accountants
- 16513 AMY MURPHY...RESIDENTIAL

2020 24TH STREET EAST

SOURCE: DIGITAL BUSINESS DIRECTORY

- 14301 EXPEDITORS INTERNATIONAL...FREIGHT-FORWARDING 14301 **ORBIT T W D**... TRANSPORTATION SERVICES 14409 ALASKAN EXPRESS SVC INC...transportation 14409 ALASKAN EXPRESS SVC INC...air cargo service HAWAIIAN EXPRESS...TRUCKINGMOTOR FREIGHT 14409 14409 HAWAIIAN EXPRESS... FREIGHT-FORWARDING 14409 HES LOGISTICS INC...LOGISTICS 14409 PRIORITY FREIGHT LINES...TRUCKING PATTI GALLO...residential 16009
- 16014 LESLIE ALVAREZ...RESIDENTIAL

2020 COTTAGE ROAD EAST

SOURCE: DIGITAL BUSINESS DIRECTORY

2404JAMES NELSON...residential2621PAMELA HOLTON...residential

2020 EAST VALLEY HIGHWAY E SOURCE: DIGITAL BUSINESS DIRECTORY

SUURCE.	DIGITAL BUSINESS DIRECTORY
1402	
1402	WESTERN SELF STORAGEstorage-household & COMMERCIAL
1402	WESTERN SELF STORAGE
1409	BACKYARD FACTORYplayground equipment
	RAINBOW FACTORY SHOWROOMSall other miscellaneous
1409	MANUFACTURING
1409	SPRINGFREE TRAMPOLINE NONCLASSIFIED ESTABLISHMENTS
1409	VALLEY TRUCKS TRUCK CANOPIES, CAPS & SHELLS
1409	VALLEY TRUCKStruck-dealers
1409	VALLEY TRUCKS TRUCK REFRIGERATION EQUIPMENT (WHLS)
1409	VALLEY TRUCKStrailer renting & leasing
1415	SERENA THOMSONresidential
1417	JAMES PARKSRESIDENTIAL
1417	TAMMY WESTONRESIDENTIAL
1423	CEDAR RECYCLING PACKING & CRATING SERVICE
1423	CEDAR RECYCLING pallets & skids-manufacturers
1621	3 KINGS ENVIRON INC-SUMNER OFCconstruction companies
1621	A STRUCTURE FOR LIFENONCLASSIFIED ESTABLISHMENTS
1621	TRUCK CITYtruck-dealers
1723	DUB AUTO WORKS AUTOMOBILE REPAIRING & SERVICE
1723	HALF LION BREWING CO BREWERS (MFRS)
2008	DIERINGER GYM storage-household & commercial
2008	PETERSEN BROTHERSconstruction companies
2008	PETERSEN BROTHERSconstruction management
2008	PETERSEN BROTHERS <i>FEDERAL GOVERNMENT CONTRACTORS</i>
2008	PETERSEN BROTHERSgeneral contractors
2008	PETERSEN BROTHERS INCgeneral contractors
2110	K J LANDSCAPINGLANDSCAPE CONTRACTORS
2111	CASCADE WATER ALLIANCE SUMNERwater & sewage companies-
0444	

2111 VEOLIA NORTH AMERICA BU12130...environmental & ecological services

2020 LAKELAND HILLS WAY

SOURCE: DIGITAL BUSINESS DIRECTORY

- 116 **FAMILY LIFE CTR CHURCH OF GOD**...churches
- 116 **RUSSIAN-UKRAINIAN PAROUSIA SDA**...*churches*
- 400 FAMILY LIFE CTR CHURCH OF GOD...churches

2016 22ND STREET EAST SOURCE: DIGITAL BUSINESS DIRECTORY A PART 1 C

- 16108 JOSHUA MARK...RESIDENTIAL
- 16113 HEIDI BUCHWALD...RESIDENTIAL
- 16218 TAMI SPURBECK...residential

16427 DRURY ASSOC LLC... offices of certified public accountants

2016 24TH STREET EAST

SOURCE: DIGITAL BUSINESS DIRECTORY

- 14301 AMB SUMNER LANDING...NONCLASSIFIED ESTABLISHMENTS
- 14301 EXPEDITORS INTERNATIONAL...TRUCKING-HEAVY HAULING
- 14301 EXPEDITORS INTERNATIONAL...FREIGHT-FORWARDING
- 14409
 ALASKAN EXPRESS SVC INC...TRANSPORTATION

 14409
 PRIORITY FREIGHT LINES...TRUCKING
- 14409 R & L CARRIERS INC...transportation services
- 16014 LESLIE ALVAREZ...residential
- 16203 MARYANN ABORQUI...residential
- 16416 RANDY OWENS...RESIDENTIAL
- 16506 PATRICK O'LEARY...RESIDENTIAL

2016 COTTAGE ROAD EAST SOURCE: DIGITAL BUSINESS DIRECTORY - PART 1 OF 1

2404	JAMES NELSONRESIDENTIAL
2404	KRISHANTHI NELSON RESIDENTIAL
2404	ROSHNI NELSON residential
2621	PAMELA HOLTONRESIDENTIAL

Report ID: 22052400974 - 06/01/2022 www.erisinfo.com

EAST VALLEY HIGHWAY E 2016

SOURCE: DIGITAL BUSINESS DIRECTORY

1402 WESTERN SELF STORAGE ... RECREATIONAL VEHICLES-STORAGE 1402 WESTERN SELF STORAGE ... STORAGE - HOUSEHOLD & COMMERCIAL RAINBOW FACTORY SHOWROOMS ... ALL OTHER MISCELLANEOUS 1409 MANUFACTURING VALLEY TRUCKS... TRUCK REFRIGERATION EQUIPMENT (WHLS) 1409 VALLEY TRUCKS...TRUCK-DEALERS 1409

- 1417 JAMES PARKS ... RESIDENTIAL
- 1417 TAMMY WESTON ... RESIDENTIAL
- 1423 CEDAR RECYCLING...RACKS (WHLS)
- RUSTY RACK GUYS ... RACKS (WHLS) 1423
- 1621 3 KINGS ENVIRONMENTAL ... ENVIRONMENTAL & ECOLOGICAL SERVICES
- A STRUCTURE FOR LIFE ... NONCLASSIFIED ESTABLISHMENTS 1621
- 1723 BIG JOHN OIL & LUBE ... AUTOMOBILE LUBRICATION SERVICE
- DUB AUTO WORKS ... AUTOMOBILE REPAIRING & SERVICE 1723
- D & J EQUIPMENT SALES...yellow pages-publishers (MFRS) 1827 BARRIER WEST LLC...BARRICADES
- 2008
- PETERSEN BROTHERS...general contractors 2008
- 2008 PETERSEN BROTHERS...FEDERAL GOVERNMENT CONTRACTORS
- CASCADE WATER ALLIANCE SUMNER...water & sewage companies-2111 IITII IT
- 2111
- WHITE RIVER HYDRO GENERATING ... NONCLASSIFIED ESTABLISHMENTS CARS TRUCKS & TOYS CO...consignment shops 2209
- 2209 U-HAUL NEIGHBORHOOD DEALER ... TRUCK RENTING & LEASING

LAKELAND HILLS WAY 2016

SOURCE: DIGITAL BUSINESS DIRECTORY

- 116 IGLESIA RESTAURACION EL CLVR...churches 116
 - RUSSIAN-UKRAINIAN PAROUSIA SDA...churches
- 400 FAMILY LIFE CTR CHURCH OF GOD...churches

22ND STREET EAST 2012

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

24TH STREET EAST 2012

SOURCE: DIGITAL BUSINESS DIRECTORY

- 14301 AMB SUMNER LANDING ... NONCLASSIFIED ESTABLISHMENTS
- 14301 AMB SUMNER LANDING
- 14301 EXPEDITORS INTERNATIONAL....FREIGHT-FORWARDING 14409
- R & L CARRIERS INC...TRUCKING-MOTOR FREIGHT

Report ID: 22052400974 - 06/01/2022 www.erisinfo.com

2012 COTTAGE ROAD EAST

SOURCE: DIGITAL BUSINESS DIRECTORY

- 2118 CAROL WEIDEMANN...RESIDENTIAL 2118 DOUG WEIDEMANN...RESIDENTIAL
- 2118MEGAN WEIDEMANN...residential2404JAMES NELSON...residential
- 2404 JAMES NELSON...residential 2404 KRISHANTHI NELSON...residential
- 2621 PAM HOLTON...residential
- 2625 ALICE BENTLEY...RESIDENTIAL

2012 EAST VALLEY HIGHWAY E SOURCE: DIGITAL BUSINESS DIRECTORY

1402	WESTERN SELF STORAGE storage-household & commercial
1402	WESTERN SELF STORAGE MINIWAREHOUSE & SELF-STORAGE UNIT OPERATORS
1409	VALLEY TRUCKStruck-dealers
1417	JAMES PARKSresidential
1423	BRIM TRACTORtractor-dealers (whls)
1423	BRIM TRACTOR FARM & GARDEN EQUIP MERCHANT WHOLS
1621	LIBERTY RV CTR RECREATIONAL VEHICLES
1621	LIBERTY RV CTR RECREATIONAL VEHICLE DEALERS
1705	BARBARA POPEresidential
1705	BRIANNA POPEresidential
1705	ERIC POPEresidential
1705	JOE POPEresidential
1721	CYD WOHLHUETERresidential
1721	JAMES WOHLHUETERRESIDENTIAL
1723	AQUA RECREATION INC AMUSEMENT & RECREATION NEC
1723	BIG JOHN OIL & LUBE A UTOMOBILE LUBRICATION SERVICE
1723	EQUIPMENT UNLIMITED NEW MOTOR VEHICLE PARTS MERCHANT WHOLS
1723	EQUIPMENT UNLIMITED TRUCK EQUIPMENT & PARTS-MANUFACTURERS
1723	NORTH RIVER MARINE other household goods repair & maintenance
1827	N W UTILITY SVC LLC power & communication system construction
1921	OWEN MILLER RESIDENTIAL
2008	BARRIER WEST LLC
2008	BARRIER WEST LLC NONCLASSIFIED ESTABLISHMENTS
2008	PATERSEN BROS INC NEW SINGLE-FAMILY GENERAL CONTRS
2008	PATERSEN BROTHERS INCgeneral contractors
2008	PETERSEN BROTHERSgeneral contractors
2008	PETERSEN BROTHERS New SINGLE-FAMILY GENERAL CONTRS
2008	PETERSON BROTHERS, INCunclassified
2008	SUMNER CRANE SALES & SVC ALL OTHER SPECIALTY TRADE CONTRS
2306	BENJAMIN DONIEGO RESIDENTIAL

2306 PRISCILLA DONIEGO...RESIDENTIAL

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

NO LISTING FOUND

2008 24TH STREET EAST

SOURCE: DIGITAL BUSINESS DIRECTORY

14409 OLD DOMINION FREIGHT LINE INC...*TRUCKING* 16816 EDGAR & LEE BROOKS...*RESIDENTIAL*

16816 LYDIA GREENLAW...residential

2008 COTTAGE ROAD EAST

SOURCE: DIGITAL BUSINESS DIRECTORY

 2005
 ARROW TRANSPORTATION...transportation services

 2404
 J M NELSON...residential

 2521
 KEVIN GORDER...Landscape services

 2625
 W L BENTLEY...residential

Report ID: 22052400974 - 06/01/2022 www.erisinfo.com

EAST VALLEY HIGHWAY E 2008

M A DONIEGO...RESIDENTIAL

2306

LAKELAND HILLS WAY 2008

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

SOURCE	E: DIGITAL BUSINESS DIRECTORY	sa
1402	WESTERN SELF STORAGE WAREHOUSING SELF STOR	
1402	WESTERN SELF STORAGE storage-household & commercial	
1406	MARTY MOOREresidential	
1417	JAMES L PARKSresidential	
1423	ABSOLUTE OIL CO HEATING OIL DISTRIBUTOR	
1423	BRIM TRACTORTRACTOR DEALERS	
1621	LIBERTY RV CENTERRET RV'S	
1621	LIBERTY RV CTRrecreational vehicles	
1621	LIBERTY RV CTRrecreational vh dlr	
1705	JOE POPEresidential	
1706	MARTIN J MCLAUGHLINRESIDENTIAL	
1721	JIM WOHLHUETERresidential	
1723	ALUMINUM MARINE NORTH RIVER BOAT DEALERS	
1723	EQUIPMENT UNLIMITED auto sv ex repair	
1807	MARTIN JONESRESIDENTIAL	
1827	N W UTILITY SVC LLCwtr,sewer,util line	
1827	N W UTILITY SVC LLCUTILITY CONTRACTORS	
1921	OWEN P MILLERresidential	
2008	AQUA JET CAR WASHcar washing & polishing	
2008	BARRIER WEST LLC RET MISC VEHICLES	
2008	PETERSEN BROTHERSsingle-family house cnst mfg sheet metalwork bridge/tun	
2008	PETERSON BROTHERSgen REMOD 1-FAM HOUSE	
2008	SUMNER CRANE SALES & SVCcrane rental/serv	
2008	WESTERN SELF STORAGEself storage mini-warehouses	
2110	GORDER NURSERY EXCAVATION CONTRACTOR LANDSCAPE SERVICES RET	
2110	GORDERS NURSERYnurserymen	
2110	GORDERS NURSERY RETAIL NURSERIES	
2207	EVERGREEN SPECIALTIES INCexcavation contractor	
2306	BENJAMIN DONIEGORESIDENTIAL	
0000		

Page: **12**

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

NO LISTING FOUND

2003 COTTAGE ROAD EAST

SOURCE: DIGITAL BUSINESS DIRECTORY

2404	J M NELSON RESIDENTIAL
2521	KEVIN GORDERRESIDENTIAL

2625 WL BENTLEY...RESIDENTIAL

2003 EAST VALLEY HIGHWAY E SOURCE: DIGITAL BUSINESS DIRECTORY - PART 1 OF

SUURCE: I	DIGITAL BUSINESS DIRECTORT
1402	WESTERN SELF STORAGE
1406	MARTY MOORERESIDENTIAL
1417	JAMES L PARKSRESIDENTIAL
1523	TALL TIMBER SHAVINGS
1621	
1702	SANDI'S SIGNSTELEPHONE AND COMMUNICATION EQUIPMENT
1705	J POPEresidential
1706	K J KIBLINGERRESIDENTIAL
1706	STARCRAFT UPHOLSTERY
1712	P & S LUCEYRESIDENTIAL
1721	JIM WOHLHUETERRESIDENTIAL
1808	PETERSEN BROTHERS
1904	DEAN ANDERSONRESIDENTIAL
2004	A T BRINGSresidential
2008	BARRIER WESTdesign services
2102	WILLIAM H KEARNEY RESIDENTIAL
2110	GORDER'S NURSERY
2111	PUGET SOUND ENERGY INC
2112	JOSEPH S SR ROSEBERRYresidential
2112	MARY SHARPresidential
2207	EVERGREEN SPECIALTIES INC
2211	RICKARD J EVANSRESIDENTIAL
2306	BENJAMIN DONIEGOresidential
2306	M A DONIEGOresidential
2404	J YANGRESIDENTIAL
2420	GREG BIRKELANDRESIDENTIAL

SOURCE. DIGITAL BUSIN



FAMILY LIFE CTR -CHURCH OF GOD

NO LISTING FOUND

2000 24TH STREET EAST

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

2000 COTTAGE ROAD EAST SOURCE: DIGITAL BUSINESS DIRECTORY - PART 1 OF 1

2404J M NELSON...residential2521KEVIN GORDER...residential2625W L BENTLEY...residential

2000 EAST VALLEY HIGHWAY E

SOURCE: DIGITAL BUSINESS DIRECTORY

2000 LAKELAND HILLS WAY SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

1402	WESTERN SELF STORAGE
1406	MARTY MOORERESIDENTIAL
1417	JAMES L PARKSresidential
1526	BARCHA BROTHERScanoe and kayak dealers
1621	LIBERTY RV CTR
1702	SANDI'S SIGNS TELEPHONE AND COMMUNICATION EQUIPMENT
1705	J POPEresidential
1706	GORDER'S NURSERY
1706	K J KIBLINGERRESIDENTIAL
1706	STARCRAFT UPHOLSTERY
1712	P & S LUCEYresidential
1721	JIM WOHLHUETERRESIDENTIAL
1723	CEDARRECYCLINGcargo containers, wood and wood with metal
1808	BARRIER WESTdesign services
1808	PETERSEN BROTHERS
1812	KRISTINE JAYresidential
1904	DEAN ANDERSONresidential
2004	A T BRINGSresidential
2102	WILLIAM H KEARNEYresidential
2111	PUGET SOUND ENERGY INC
2112	JOSEPH S SR ROSEBERRYRESIDENTIAL
2112	MARY SHARPresidential
2207	EVERGREEN SPECIALTIES INC
2211	RICKARD J EVANSresidential
2306	BENJAMIN DONIEGORESIDENTIAL
2306	M A DONIEGOresidential
2404	J YANGRESIDENTIAL
2420	

2420 GREG BIRKELAND...RESIDENTIAL

1995 24TH STREET EAST SOURCE: COLE Phase 1 ESA - PART 1 OF 1

STREET NOT LISTED

RANGE NOT LISTED

1995 COTTAGE ROAD EAST *source: cole*

1995 SOURCE: COLE EAST VALLEY HIGHWAY E Phase 1 ESA - PART 1 OF 1

 2404
 J M NELSON

 2521
 KEVIN GORDER

 2625
 W L BENTLEY

1402	RYDER TRUCK RENTL
1406	MARTY MOORE
1416	NP
1417	ARTHUR P MONROE
1417	JAMES L PARKS
1706	KJ KIBLINGER
1721	JIM WOHLHUETER
1904	DEAN ANDERSON
2008	PETERSEN BROTHERS
2209	EVERGREEN SPECITS
2306	BENJAMIN DONIEGO
2306	MA DONIEGO
2518	AA ASPHALTING

Report ID: 22052400974 - 06/01/2022 www.erisinfo.com

1990 22ND STREET EAST SOURCE: COLE Phase 1 ESA - PART 1 OF 1

STREET NOT LISTED

1990 COTTAGE ROAD EAST SOURCE: COLE Phase 1 ESA - PART 1 OF 1

RANGE NOT LISTED

2118DARANE GALLOWAY2118ME GALLOWAY JR2625WL BENTLEY

Report ID: 22052400974 - 06/01/2022 www.erisinfo.com

1990 EAST VALLEY HIGHWAY E source: cole

1315	MAX ROSARIO
1406	NP
1416	NP
1417	JAMES L PARKS
1508	I BATTEY
1514	NP
1522	NP
1526	MR FIBERGLAS INDUS
1612	M ROBBINS
1615	J ANDERSEN
1615	L DANIELS
1706	JERRY L MURRAY
1706	K J KIBLINGER
1706	NP
1715	C ANDERSON
1715	M SALYERS
1721	JIM WOHLHUETER
1807	NP
1808	DSD MIDDLE SCHOOL
1820	JEFF POWELL
1904	EM JENSEN
1904	NP
2008	PETERSEN BROTHERS
2111	PUGET POWER
2306	M A DONIEGO
2719	LOG CABIN TAVERN

1985 24TH STREET EAST SOURCE: COLE Phase 1 ESA - PART 1 OF 1

STREET NOT LISTED

RANGE NOT LISTED

1985 COTTAGE ROAD EAST *source: cole*

1985 EAST VALLEY HIGHWAY E SOURCE: COLE Phase 1 ESA - PART 1 OF 1

· · · · · · · · · · · · · · · · · · ·	
1315	MAX ROSARIO
1416	WAYNE PECK JR
1417	JAMES L PARKS
1514	L BLEUEL
1522	NP
1526	MR FIBERGLAS INDUS
1706	KJ KIBLINGER
1706	M ZINICOLA
1706	NP
1807	S R TYLER
1808	DSD MIDDLE SCHOOL
1820	BUZ ROSE
2008	PETERSEN BROTHERS
2111	PUGET SND PWR & LGHT
2306	M A DONIEGO
2514	DONALD L MARLOW

1980 22ND STREET EAST SOURCE: COLE Phase 1 ESA - PART 1 OF 1

STREET NOT LISTED

Report ID: 22052400974 - 06/01/2022 www.erisinfo.com

1980 Source: cole **COTTAGE ROAD EAST** Phase 1 ESA - PART 1 OF 1

STREET NOT LISTED

1980 EAST VALLEY HIGHWAY E source: cole



1417	JAMES L PARKS
1514	JOE HUFFMAN
1807	S R TYLER
1808	DIERINGER MDL SCHL
1808	DIERINGR MNTNC ADM
2111	PUGET SOUND POWER
2306	M A DONIEGO
2514	DONALD L MARLOW
2514	SPRINGWATER GARDNS

1977 24TH STREET EAST SOURCE: COLE Phase 1 ESA - PART 1 OF 1

STREET NOT LISTED

1977 Source: cole EAST VALLEY HIGHWAY E Phase 1 ESA - PART 1 OF 1

STREET NOT LISTED

RANGE NOT LISTED

Report ID: 22052400974 - 06/01/2022 www.erisinfo.com STREET NOT LISTED

Report ID: 22052400974 - 06/01/2022 www.erisinfo.com

Vlas, Sally J

From: Sent: To: Cc: Subject: Washington Department of Ecology PDO <ecologywa@govqa.us> Friday, June 10, 2022 2:48 PM Vlas, Sally J PublicDisclosureSWRO@ECY.WA.GOV [Records Center] Public Records Request :: P011098-052422

Attachments: P011098-Vlas.zip

--- Please respond above this line ---

Hi Sally,

I found four ERTS reports for the address 2111 East Valley Highway East, Sumner, which are attached and available to access in your <u>Public Records Request Center</u> account. Please log in to your account and go to request P011098.

I did not find any ERTS reports for the other two addresses or parcel numbers you requested for 2306 East Valley Highway East or 2005 Cottage Road East, Sumner.

This request is now closed.

Thank you, DeAnn DeRosier Records and Public Disclosure Southwest Regional Office Department of Ecology (360) 407-6309 deann.derosier@ecy.wa.gov publicdisclosureswro@ecy.wa.gov The disclosure of information in the records being produced does not in any way constitute a waiver of attorney-client and/or work product privileges.

To monitor the progress or update this request please log into the Public Records Request Center

ERTS Incident #550354

Environmental Report Tracking - Generated 6/8/2022, 1:30 PM

Primary Initial Report - Reported: 08/31/05 16:08 Reference ID - 70423

Where did it happen?

Location name: Physical address:

Ecology region:

County:

Lat, long:

THE WHITE RIVER POWER PLANT 2111 EAST VALLY HWY SUMNER WA 98390-US PIERCE SWRO

How was it reported?

Intake type:	Unknown			
Reported date:	08/31/05 16:08			
Entered by:	twal461			
Entered at:	08/31/05 16:08			

Who reported it?

Do they want this to be confidential? No

Reporter type: Unknown Name: BRIAN PETERKA Organization: GEO-ENGINEERS Email: Phone number(s): (206) 239-3230 Mailing address: Are they anonymous? No Are they self-reporting? No External reference number:

What happened?

Directions/Landmarks:

Incident date: Activity: Other Cause: Equipment failure - Leaking underground storage tank Medium: Ground - Soil Source: Tank - Underground storage tank (UST) Substance: Oil - Other Substance amount:

Who might be responsible?

Name: Organization: PUGET SOUND ENERGY Email: Phone number(s): Mailing address:

Comments/notes

WAS CONDUCTING SOIL BORINGS AROUND FORMER UNDGERGROUND STORAGE TANK AREA - PETROLEUM RELATED CONTAMINATES WERE FOUND.

SOIL TESTED FOR DIESEL, GASOLINE, HEAVY OIL, BENZENE.

GROUND WATER IMPACTED AS WELL.

Incident details

Life cycle status: Historic Incident Date: Was it self- No reported?: Show to public?: No

Location

County:

Location name:
Physical Address:

THE WHITE RIVER POWER PLANT 2111 E VALLEY HWY SUMNER WA 98390-US PIERCE

Program owners

Kathy Armstrong (Primary)

SWRO - Spill Prevention, Preparedness & Response Comments:

Ben Cornell (Primary)

SWRO - Spill Prevention, Preparedness & Response Comments:

Ron Holcomb (Primary)

SWRO - Spill Prevention, Preparedness & Response Comments:

Corey King (Primary)

SWRO - Spill Prevention, Preparedness & Response Comments:

Alison Meyers (Primary)

SWRO - Spill Prevention, Preparedness & Response Comments:

Curt Piesch (Primary)

SWRO - Spill Prevention, Preparedness & Response Comments:

Doug Stolz (Primary) SWRO - Spill Prevention, Preparedness & Response Comments:

Andrea Unger (Primary) SWRO - Spill Prevention, Preparedness & Response Comments:

Follow-ups

Program: - Subject: Historic Referral - For Data Migration Purposes Only Reference ID - 67101

d?	Action history	ction history		
	Status	Action	Date	
	In progress	Referral	08/31/2005 00:00:00	

Primary cause

Cause: Equipment failure - Leaking underground storage tank

Additional details

Phase 1 ESA - PART 1 OF 1 Lat, long:

ERTS Incident #550354 - Print

Who might be responsible?

Name: Organization: PUGET SOUND ENERGY Email: Phone number(s): Mailing address: Medium: Ground - Soil Source: Substance: Substance amount: Medium: Ground - Soil Source: Substance: Oil - Other Substance amount: Medium: Ground - Soil Source: Tank - Underground storage tank (UST) Substance: Substance amount: Medium: Water - Groundwater Source: Substance: Substance amount: Medium: Water - Groundwater Source: Substance: Oil - Other Substance amount: Medium: Water - Groundwater Source: Tank - Underground storage tank (UST) Substance: Substance amount:

Primary impact

Impact: Ground - Soil contamination

Additional impacts

Impact: Ground - Groundwater contamination

Comments

Stand alone comment 06/28/2019 08:46	
--------------------------------------	--

Created By:

Historic Referral Contact Information - ReferralDate: 2005-08-31 FirstName: NANNETTE MiddleName: LastName: BROOKS Email: nbro461@ecy.wa.gov PhoneNumber: (360) 407-6311 OrganizationName: ADMINISTRATION (SWRO ERTS COORDINATOR) WorkLocation: SWRO

Created By:

Stand alone comment

Historic Referral Contact Information - ReferralDate: 2005-08-31 FirstName: ANDREA MiddleName: LastName: UNGER Email: aung461@ecy.wa.gov PhoneNumber: 407-6334 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

Stand alone comment

06/28/2019 08:46:48

Created By:

Historic Referral Contact Information - ReferralDate: 2005-09-01 FirstName: SHA MiddleName: LastName: TACOMA PIERCE COUNTY HEALTH DEPARTMENT Email: erts@tpchd.org PhoneNumber: (253) 798-2891 OrganizationName: HEALTH DEPARTMENT WorkLocation: PIERCE COUNTY

Stand alone comment

06/28/2019 08:46:47

Created By:

Historic Investigator Contact Information - FirstName: NANNETTE MiddleName: LastName: BROOKS OrganizationName: ADMINISTRATION (SWRO ERTS COORDINATOR) WorkLocation: SWRO

Follow-up owners

Status	Organization	First name	Last name	Is external?	Email	Phone number	Comments
Accepted	WA Ecology	Nannette	Brooks	Ν	nbro461@ecy.wa.gov	(360) 951-6449	
Accepted	WA Ecology	Andrea	Unger	Ν	aung461@ecy.wa.gov	(360) 561-8495	

Program: Spill Prevention, Preparedness & Response - Subject: Historic Referral - For Data Migration Purposes Only Reference ID - 67108

What happened? Action history Primary activity Status Action Date Activity: Other Completed No action - Voluntary compliance 08/31/2005 00:00:00

Primary cause

Cause:

Equipment failure - Leaking underground storage tank

Primary detail

Medium: Ground - Soil Source: Tank - Underground storage tank (UST) Substance: Oil - Other Substance amount: 0 Other

Primary impact

Impact: Ground - Soil contamination

Comments

Stand alone comment	06/28/2019 08:46:47

Created By:

Historic Investigator Contact Information - FirstName: ANDREA MiddleName: LastName: UNGER OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

Stand alone comment

06/28/2019 08:45:15

Created By:

I called and spoke with Brian to check on the groundwater contamination. He reported that it was not near any surface water were it might leach out This is a TCP case. Refer

Follow-up owners

Status	Organization	First name	Last name	Is external?	Email	Phone number	Comments
Accepted	WA Ecology	Andrea	Unger	Ν	aung461@ecy.wa.gov	(360) 561-8495	

Program: - Subject: Historic Referral - For Data Migration Purposes Only Reference ID - 80452

What happened?	Action history				
Primary activity	Status	Action	Date		
Activity:	Completed	TCP SIS	04/09/2007 00:00:00		
Other	In progress	Field investigation scheduled	03/13/2006 00:00:00		
Primary cause					

Cause:

Equipment failure - Leaking underground storage tank

Primary detail

Medium: Ground - Soil Source: Tank - Underground storage tank (UST) Substance: Oil - Other Substance amount:

Primary impact

Impact: Ground - Soil contamination

Comments

Stand alone comment

06/28/2019 08:46:47

Created By:

Historic Investigator Contact Information - FirstName: SHA MiddleName: LastName: TACOMA PIERCE COUNTY HEALTH DEPARTMENT OrganizationName: TOXICS CLEANUP WorkLocation: swro

Stand alone comment

06/28/2019 08:45:15

Created By:

COMPLAINT (Brief Summary of ERTS): Soil and groundwater contamination

SITE STATUS (Brief Summary of site condition(s) after investigation): Cleanup action has not demonstrated a complete remediation of soil and groundwater

Investigator: Rob Olsen Date Submitted: 04/09/07

OBSERVATIONS

Description:

11/10/05: I was provided notice by Brian Peterka, GeoEngineers, that the planned site remediation and UST closure was suspended until completion of a SEPA review. Per my request, a summary of data collected from the site was submitted for review. This data was generated between July and October 2005 and included multiple soil and groundwater data points collected throughout the property. Concentrations of gasoline, diesel, heavy oil, BTEX, lead, carcinogenic and non-carcinogenic PAHs were found in both soil and groundwater at concentrations exceeding MTCA Method A levels.

03/13/06: A TPCHD UST permit had been obtained for UST closure/remediation activities at the site. On site, I observed impacted soils throughout the property. Groundwater had infiltrated the excavations and was in contact with petroleum-contaminated soils. Groundwater within these excavations exhibited a petroleum sheen. GeoEngineers did not locate the UST, but found the UST basin to be backfilled. Surrounding soils were obviously impacted.

03/13/06 – Present: I requested an UST Closure report, per TPCHD requirements, and was told by GeoEngineers that a report was forthcoming, pending additional remediation and investigation. During subsequent phone conversations with GeoEngineers personnel, I was told that a groundwater investigation was in the planning stages. To date, I have not received the requested UST Closure/Remediation report or any additional groundwater data generated from the site. Site activities have been suspended until further notice. My recommendation to list the site on ISIS is based upon the review of analytical data generated prior to the remediation activities and from direct observation of site conditions during the remedial action.

It should be noted that the subject site and the known areas of contamination are within approximately 500 feet of the White River.

Description of past practices likely to be responsible for contamination: Leaking UST and other undocumented releases

SITE ASSESSMENT COMPLETED. SITE RECOMMENDED FOR LISTING. SEE INITIAL INVESTIGATION DOCUMENTATION ON FILE IN THE CENTRAL FILES ROOM, SWRO FOR DETAILS.

Incident attachments

Disclaimer: There are no attachments for this incident

Phase 1 ESA - PART 1 OF 1

Vlas, Sally J

From: Sent: To: Subject: City of Sumner WA Public Records <support@nextrequest.com> Tuesday, May 31, 2022 2:06 PM Vlas, Sally J [External Message Added] City of Sumner, WA public records request #22-354

-- Attach a non-image file and/or reply ABOVE THIS LINE with a message, and it will be sent to staff on this request. --

City of Sumner, WA Public Records

A message was sent to you regarding record request #22-354:

The City is in receipt of your requested dated May 24, 2022 wherein you requested the following:

Fire Department:

I would like to request records for aboveground or underground storage tanks and environmental incidents for the following property:

2111 and 2306 East Valley Highway East 2005 Cottage Road East Sumner, Washington Parcel Nos. 9520000062 and a portion of 9520000071, 0520072004 and 0520071007 The City was unable to find responsive records for your request; therefore, we consider this request closed.

Sincerely, Michelle Converse City Clerk

View Request 22-354

https://sumnerwa.nextrequest.com/requests/22-354



Questions about your request? Reply to this email or sign in to contact staff at City of Sumner, WA.

Technical support: See our help page

Too many emails? Change your email settings here

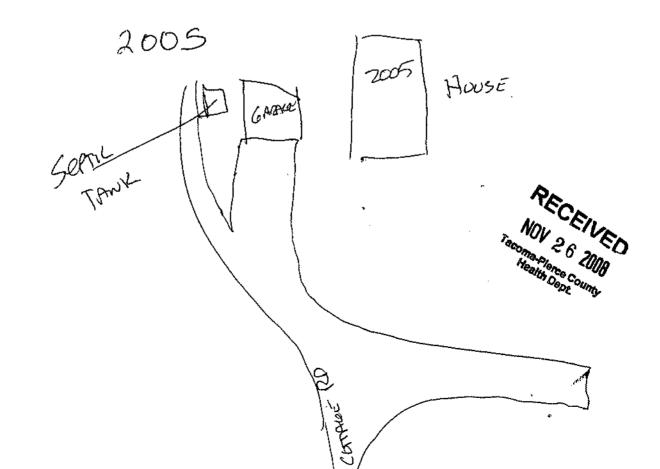
Health Department 08-05248 SI	SR0134040 SA-PART 1 OF 1 EPTIC/PUMP TANK NG CERTIFICATION
The following information must be submitted with this form to receive approval:	nentene de la resulta en la galera p nente a statuer se regalera p
 Site plan showing location of street, structures, and septic/pump tank(s). Application fee Signature from a licensed contractor certifying tank(s) have been abandoned in accordance with WAC 246-272A. Documentation from a certified pumping company that septage has been removed in accordance with WAC 246-272A. Documentation from a certified pumping company that septage has been RECEIVED NOV 26 2008 Tacoma-Pierce County Health Dept Property Owner Name: 	Validation Providence of the contract Static contract of the contract Providence Provi
Site Address: 2005 LOTTAGE RUE, Sum	ner 98390
Mailing Address (if different from site):	
Parcel #: 0520072004 Sewer Application #:	
Number of Septic/Pump Tank(s) Decommissioned on Site:	· ^
Reason for Decommissioning: DQM0_Connection to public Sewer/	Connection Date
System Relocated (Attach this form to parent application. Fee will be waived	l.)
Other	·
Name of Company Performing Decommissioning: <u>ER Propertie</u>	<u>'5</u>
Contractor's License #: <u>ERPRO1 # 060P6</u>	
Contractor's Mailing Address: 14102 LAKE TAPPS PARKWA	TYE. # 1041 PMB 500
I am a licensed contractor in Pierce County, and I certify the septic/pump ta above has been abandoned in accordance with WAC 246-272A.	mk(s) at the site address listed
Signature of ContractorDateDate	11-26-08
FOR HEALTH DEPARTMENT USE ONLY Approved Yes No Reviewed By Monco Reviewed By Monco	12/8/08

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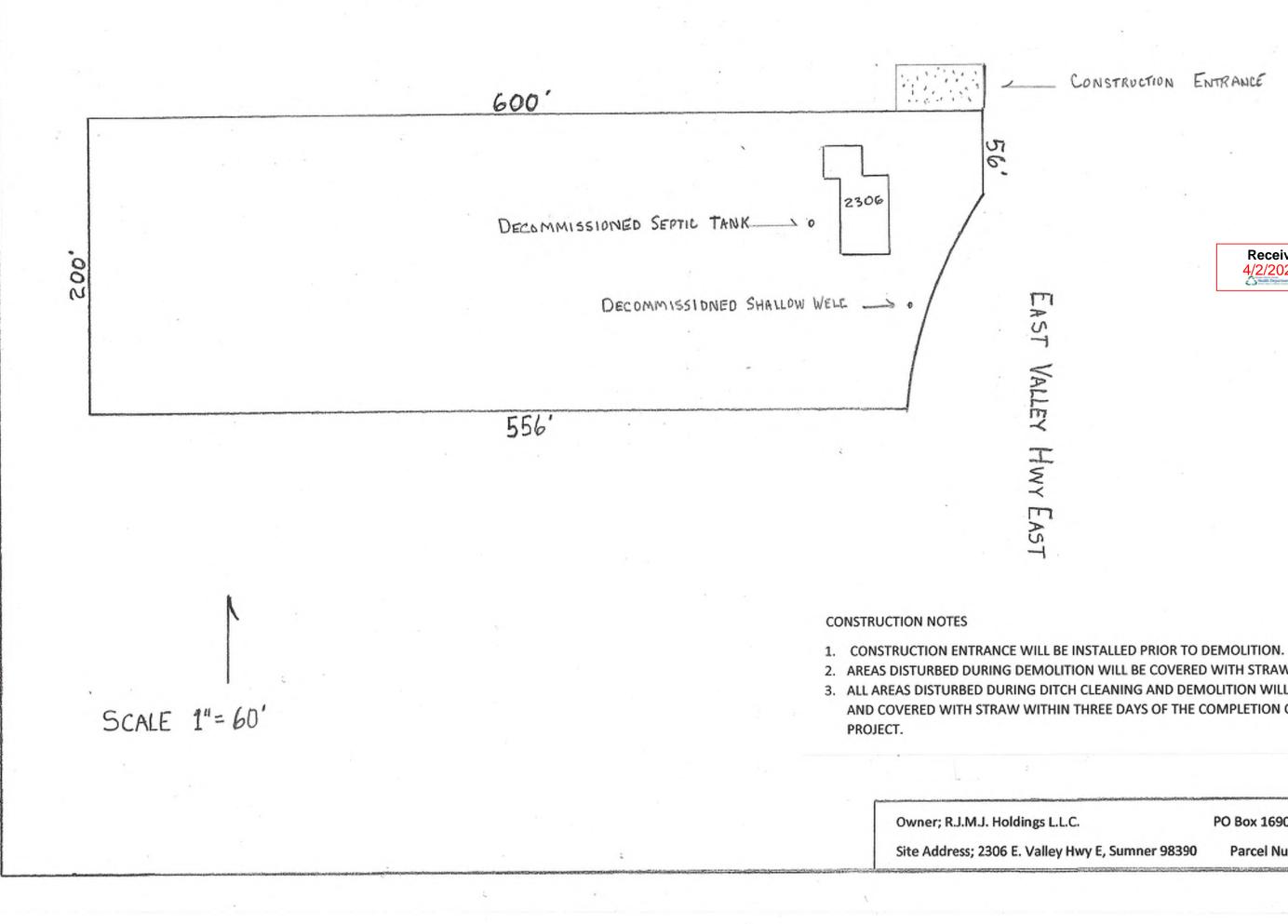
On Site





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Phase 1 ESA - PART 1 OF 1



CONSTRUCTION ENTRANCE



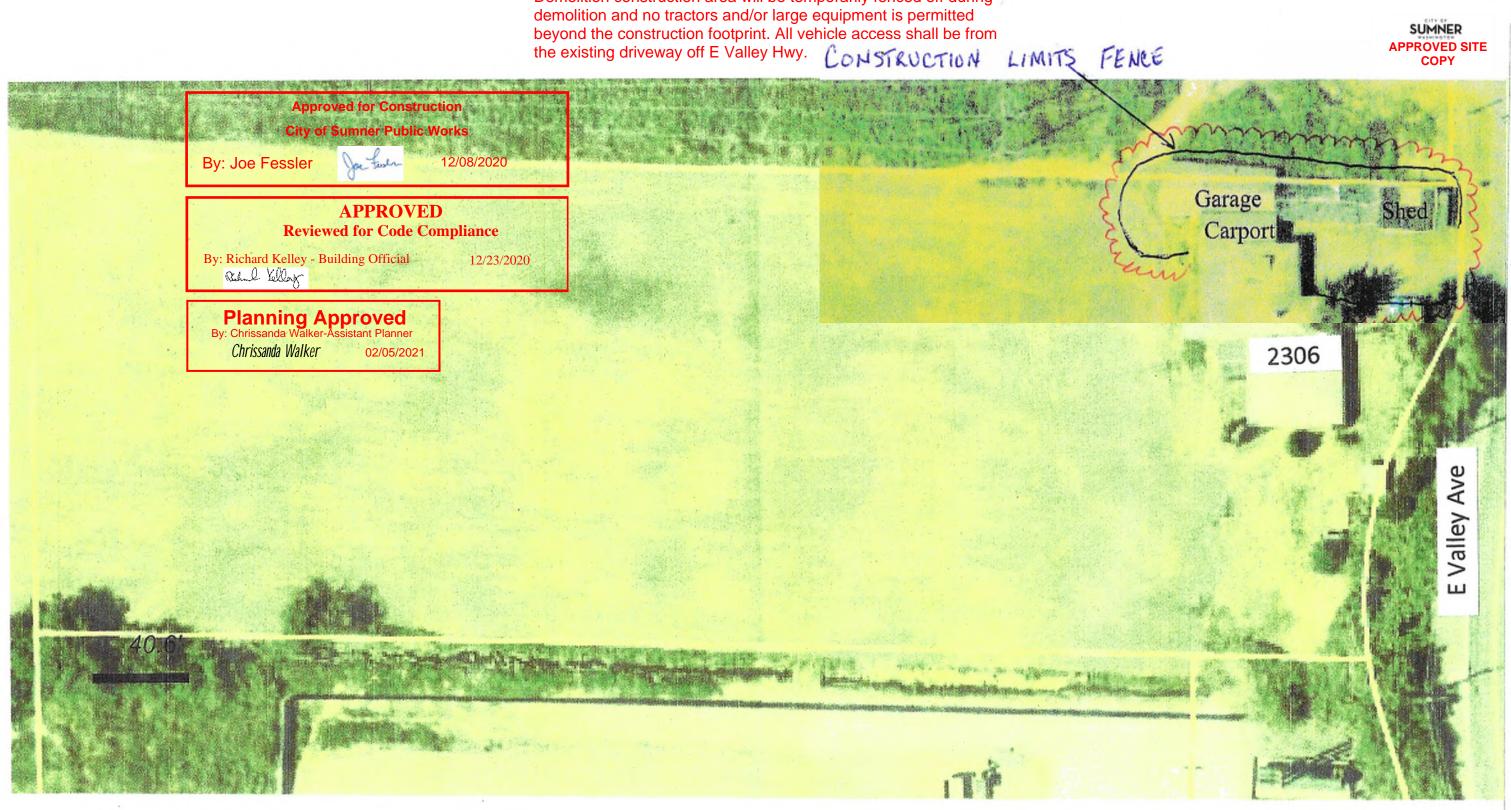
2. AREAS DISTURBED DURING DEMOLITION WILL BE COVERED WITH STRAW EACH DAY. 3. ALL AREAS DISTURBED DURING DITCH CLEANING AND DEMOLITION WILL BE SEEDED AND COVERED WITH STRAW WITHIN THREE DAYS OF THE COMPLETION OF THE

PO Box 1690 Milton, Wa 98354

Parcel Number; 952000062

Phase 1 ESACORADRITION OF APPROVAL:

Demolition construction area will be temporarily fenced off during



Demolition of Three Structures

Site Address; 2306 East Valley, Sumner, WA 98380

Owner; RJMJ Holdings LLC, PO Box 1690, Milton, WA 98354

Review 1

BLD-2020-0340

Phase 1 ESA - PART 1 OF 1



GROUND UP ROAD CONSTRUCTION, INC.



November 16, 2020

City of Sumner Community Development Department 1104 Maple Street Sumner, WA 98390

RE: Demolition of Three Structures at 2306 East Valley, Sumner, WA 98380

Owner: RJMJ Holdings LLC, PO Box 1690, Milton, WA 98354

We have a property at 2306 East Valley in Sumner, Parcel Number 9520000062. The property includes a residential home that we have boarded up as well as outbuildings that we are not able to secure due to safety concerns in the design and deterioration of the structures.

The structures continue to be attractive to transients as well as rodents. At this time, we are cleaning up the property and would like to take down these outbuildings. There are three different structures - a shed, a garage, and a makeshift carport.

We have already completed an Asbestos Abatement on the property which is attached. All utilities have been disconnected from the property. The disposition of the house shell will not be determined until a later date.

Seeding and placing of straw mulch will be done in the areas of demolition.

The approximate cost associated is less than one thousand dollars (\$1000.00).

Attachments: Single Family Building Permit Application (Demolition) Demolition Review Checklist Site Plan for 2306 East Valley, Sumner, WA 98390 Asbestos Survey Abatement Letter

Phase 1 ESA - PART 1 OF 1

PIERCE COUNTY ASSESSOR PROPERTY PROFILE

	520071007		Local	#:		Pa	arcel #: 0520	0071007	
Tax Year: Tax Dist: PUC:	2021 PIERCE	Levy: Map # Initials		LEA:	•	3 2056 Commercial	Created C Active On Inactive C	n: 02/ Dn:	10/2020
Assign To:	Brent Daur	n					Last Upda	ated:	
Owner's Na	me and Add	Iress				erty Address			
520 112TH	WATER ALL AVE NE STE , WA 98004-	E 400			XXX	169TH AVE I	E, PIERCE C	COUNTY	
				Sales Sum	nmary				
Sale Date	Sale Price	e Deed T	уре	Reception #	Boo	ok Page #	Grantor		
12/18/2009	¢1 000 E	00 Poraoin	9 Colo Doo	4227368C					RGY/ELEC
12/16/2009	\$1,963,5	00 Daryan	h & Sale Dee	422/3000			PUGET SUC		(OI/EEEO
12/16/2009	ΦΤ,903,5	oo bargan		Lega	I		PUGET SOL		
Section 07	Township 2 PARCEL "A"	0 Range ()5 Quarter		F FOLL		PLY IN NW (CY OF SI	JMNER
Section 07 TCA 119)	Township 2 PARCEL "A"	0 Range ()5 Quarter	Lega)F Foll That P		PLY IN NW (CY OF SI LA 2005-	JMNER
Section 07 TCA 119) 5001 LY W	Township 2 PARCEL "A" /LY	0 Range (OF ROS 2	05 Quarter 2009-02-03-	Lega 13 THAT POR O 5003 DESC AS)F Foll That P	OR OF PARC	PLY IN NW (CY OF SI LA 2005-	JMNER
Section 07 TCA 119) 5001 LY W Section 07	′ Township 2 PARCEL "A" ∕LY Township 20	0 Range (OF ROS 2 Range 05	05 Quarter 2009-02-03-4 Qtr 1	Lega 13 THAT POR C 5003 DESC AS QtrQtr 3 Subdivision In	DF FOLL THAT P Gov	OR OF PARC	PLY IN NW (CY OF SI LA 2005-	JMNER
Section 07 TCA 119) 5001 LY W Section 07 Sub	Township 2 PARCEL "A" /LY Township 20 Name	0 Range (OF ROS 2 Range	05 Quarter 2009-02-03-5 Qtr 1	Lega 13 THAT POR O 5003 DESC AS QtrQtr 3	DF FOLL THAT P Gov	OR OF PARC	PLY IN NW (CY OF SI LA 2005-	JMNER
Section 07 TCA 119) 5001 LY W Section 07 Sub	′ Township 2 PARCEL "A" ∕LY Township 20	0 Range (OF ROS 2 Range 05	05 Quarter 2009-02-03-3 Qtr 1 £ k Lot	Lega 13 THAT POR C 5003 DESC AS QtrQtr 3 5ubdivision In Tract	DF FOLL THAT P Gov	OR OF PARC vernment Lot tion	PLY IN NW (CY OF SI LA 2005-	JMNER
Section 07 TCA 119) 5001 LY W Section 07 Sub Seg Merge	Township 2 PARCEL "A" /LY Township 20 Name 2009-0752	0 Range (OF ROS 2 Range 05 Bloc	05 Quarter 2009-02-03- Qtr 1 <u>\$</u> k Lot L	Lega 13 THAT POR O 5003 DESC AS QtrQtr 3 Subdivision In Tract	DF FOLL THAT P Gov Iformat	OR OF PARC vernment Lot tion	P LY IN NW (EL C OF DB Governme	CY OF SI LA 2005- nt Tract	JMNER 12-14-
Section 07 TCA 119) 5001 LY W Section 07 Sub Seg Merge	Township 2 PARCEL "A" /LY Township 20 Name 2009-0752 Abst Cd	0 Range (OF ROS 2 Range 05 Bloc Value By	05 Quarter 2009-02-03- Qtr 1 £ k Lot k Lot	Lega 13 THAT POR C 5003 DESC AS QtrQtr 3 5ubdivision In Tract and Valuation easure # of U	DF FOLL THAT P Gov offormation	OR OF PARC vernment Lot tion nary Value/Unit	P LY IN NW (EL C OF DB Governme	CY OF SI LA 2005- nt Tract Asmt %	JMNER 12-14- Assessed Va
Section 07 TCA 119) 5001 LY W Section 07 Sub Seg Merge	Township 2 PARCEL "A" /LY Township 20 Name 2009-0752	0 Range (OF ROS 2 Range 05 Bloc Value By MRA	05 Quarter 2009-02-03- Qtr 1 \$ k Lot k Lot Net SF M	Lega 13 THAT POR O 5003 DESC AS QtrQtr 3 Subdivision In Tract	DF FOLL THAT P Gov format Sumn Jnits ,753.	OR OF PARC vernment Lot tion	P LY IN NW (EL C OF DB Governme	CY OF SI LA 2005- nt Tract	JMNER 12-14- Assessed Va
Section 07 TCA 119) 5001 LY W Section 07 Sub Seg Merge	Township 2 PARCEL "A" /LY Township 20 Name 2009-0752 Abst Cd	0 Range (OF ROS 2 Range 05 Bloc Value By MRA	05 Quarter 2009-02-03- Qtr 1 S k Lot k Lot Net SF M 1,675, 5 753	Lega 13 THAT POR O 5003 DESC AS QtrQtr 3 5 6 6 6 6 6 6 1,675, 1,6	DF FOLL THAT P Gov format Sumn Jnits ,753.	OR OF PARC vernment Lot tion nary Value/Unit	P LY IN NW (EL C OF DB Governme	CY OF SI LA 2005- Int Tract Asmt % 100.	JMNER

Phase 1 ESA - PART 1 OF 1

PIERCE COUNTY ASSESSOR PROPERTY PROFILE

	count #: 0520072004 Local #:				Parcel #: 0520072004					
Tax Year: Tax Dist: PUC:	2021 PIERCE	Levy: Map # Initials		# of Imps: LEA: Acct Type	030504 : Residential	Created Or Active On: Inactive Or	: 02/	24/2021		
Assign To:	UnAssigne	əd				Last Updat	ted:			
Owner's Na	me and Add	dress		Pro	operty Addres	s				
520 112TH	WATER ALL AVE NE STE , WA 98004	E 400		200	05 COTTAGE F	RD E, PIERCE	E COUN	ТҮ		
				Sales Summary	y					
Sale Date	Sale Pric	e Deed T	уре	Reception # Bo	ook Page #	Grantor				
12/18/2009	¢1 062 5	00 Bargain	h & Sale Deed	4227368C				RGY/ELEC		
12/10/2009	φ1,903,5	Do Daigai		4227 3000		FUGET SOU				
12/10/2009	φ1,903,0	oo bargan		Legal		FUGET SOU				
Section 07	7 Township 2 IMNER SD P	0 Range 08	5 Quarter 21:			BLA 2005-12-	14-5001			
Section 07 CY OF SU	7 Township 2 IMNER SD P	0 Range 08	5 Quarter 21:	Legal THAT POR OF PAR F L L 2000-09-01-50		BLA 2005-12-	14-5001 COR TH			
Section 07 CY OF SU TH S ALG	' Township 2 IMNER SD P	0 Range 05 ARCEL DE	5 Quarter 21: ESC AS L 4 O	Legal THAT POR OF PAF F L L 2000-09-01-50	003 EXC FOLL	BLA 2005-12- . BEG AT NE (14-5001 COR TH			
Section 07 CY OF SU TH S ALG Section 07	' Township 2 IMNER SD P Township 20	0 Range 05 ARCEL DE Range 05	5 Quarter 21: SC AS L 4 O Qtr 2 Su	Legal THAT POR OF PAR F L L 2000-09-01-50 QtrQtr G 1 bdivision Inform	003 EXC FOLL	BLA 2005-12- . BEG AT NE (14-5001 COR TH			
Section 07 CY OF SU TH S ALG Section 07	' Township 2 IMNER SD P Township	0 Range 05 ARCEL DE Range	5 Quarter 21: SC AS L 4 O Qtr 2 Su	Legal THAT POR OF PAR F L L 2000-09-01-50 QtrQtr Go 1	003 EXC FOLL	BLA 2005-12- . BEG AT NE (14-5001 COR TH			
Section 07 CY OF SU TH S ALG Section 07	' Township 2 IMNER SD P Township 20	0 Range 05 ARCEL DE Range 05	5 Quarter 21: SC AS L 4 O Qtr 2 Su k Lot	Legal THAT POR OF PAR F L L 2000-09-01-50 QtrQtr G 1 bdivision Inform	003 EXC FOLL overnment Lot ation	BLA 2005-12- . BEG AT NE (14-5001 COR TH			
Section 07 CY OF SU TH S ALG Section 07	7 Township 2 MNER SD P Township 20 Name	0 Range 05 PARCEL DE Range 05 Bloc	5 Quarter 21: ESC AS L 4 O Qtr 2 Su k Lot Lat	Legal THAT POR OF PAR F L L 2000-09-01-50 QtrQtr G 1 bdivision Inform Tract	003 EXC FOLL overnment Lot ation	BLA 2005-12- . BEG AT NE (14-5001 COR TH nt Tract	LY IN IEREOF		
Section 07 CY OF SU TH S ALG Section 07 Sub	7 Township 2 MNER SD P Township 20 Name	0 Range 05 PARCEL DE 05 Bloc Value By MRA	5 Quarter 21: ESC AS L 4 O Qtr 2 Su k Lot Lar Net SF Mea	Legal THAT POR OF PAR F L L 2000-09-01-50 QtrQtr G 1 bdivision Inform Tract	003 EXC FOLL overnment Lot ation	BLA 2005-12-4 BEG AT NE (Governmen	14-5001 COR TH nt Tract	LY IN IEREOF Assessed Va		
Section 07 CY OF SU TH S ALG Section 07 Sub	Township 2 MNER SD P Township 20 Name Abst Cd	0 Range 05 PARCEL DE 05 Bloc Value By MRA	5 Quarter 21: SC AS L 4 O Qtr 2 <u>Su</u> k Lot k Lot Lar Net SF Mea 2,656, Ac 724	Legal THAT POR OF PAR F L L 2000-09-01-50 QtrQtr Ga 1 bdivision Inform Tract nd Valuation Sum asure # of Units	003 EXC FOLL overnment Lot ation hmary Value/Unit	BLA 2005-12- BEG AT NE (Governmen	14-5001 COR TH nt Tract Asmt % 100.			

Phase 1 ESA - PART 1 OF 1

PIERCE COUNTY ASSESSOR PROPERTY PROFILE

	Account #: 952000062 Loc				arcel #: 9520	el #: 9520000062			
Tax Year: Tax Dist:	2021 PIERCE	Levy: Map #:	0.000000 SUMNER	# of Imp LEA:	s: 1 4054		Created O Active On		14/2019
PUC:	FIERCE	Initials:	SUMMER		pe: Indus	trial	Inactive Of		14/2019
Assign To:	Brent Daum						Last Upda	ted:	
Owner's Na	me and Addre	ess			Property /	Address	8		
RJMJ HOLD PO BOX 483 FOX ISLANI		0483			2306 EAS	T VALLI	EY HWY E, P	PIERCE C	COUNTY
				Sales Summ	_		_		
Sale Date	Sale Price	Deed Typ		Reception #	Book	Page #	Grantor		
07/25/2016	\$199,500) Statutory Deed	Warranty	4405571			DONIEGO FI DONIEGO	RANCES	A H &
11/06/2014	\$100,000) Easemen	t	4353602			DONIEGO FI DONIEGO BI		
				Legal					
				WHITE RIVER					
W-0881 NF									
		Range	Qtr	QtrQtr	Governme	ent Lot	Governmer	nt Tract	
W-0881 NF	ES	Range 05	Qtr 2	QtrQtr 3	Governme	ent Lot	Governmer	nt Tract	
W-0881 NF Section	⁻ ES Township	•	2			ent Lot	Governmer	nt Tract	
W-0881 NF Section 07	⁻ ES Township	•	2	3		ent Lot	Governmer	nt Tract	
W-0881 NF Section 07	ES Township 20	05	2 Su Lot	3 bdivision Infor	mation	ent Lot	Governmer	nt Tract	
W-0881 NF Section 07	ES Township 20 Name	05 Block	2 Su Lot Lar	3 bdivision Infor Tract	mation	ent Lot	Governmer Actual Val		Assessed Val
W-0881 NF Section 07 Sub I	ES Township 20 Name Abst Cd Va	05 Block alue By Ne	2 Lot Lar et SF Mea 17,612 Sq	3 bdivision Infor Tract nd Valuation Se	mation ummary s Value				
W-0881 NF Section 07 Sub I	ES Township 20 Name Abst Cd Va	05 Block alue By Ne	2 Lot et SF Mea 17,612 Sq F	3 bdivision Infor Tract nd Valuation Second asure # of Unit uare 117,612	mation ummary s Value	e/Unit	Actual Val	Asmt % 100.	Assessed Val \$384,615

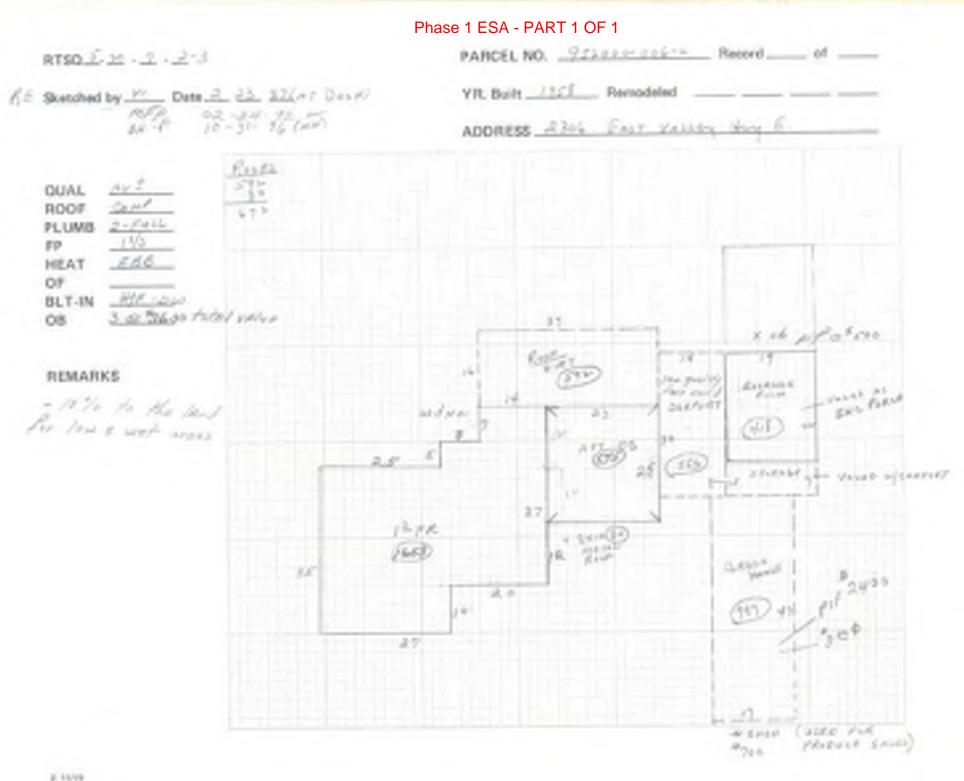
Phase 1 ESA - PART 1 OF 1 PIERCE COUNTY ASSESSOR PROPERTY PROFILE

Account #: 952	20000062	Local #:			Parce	#: 95200000	62
lmp #:	1						Landscaping \$:
Property Type:	Industrial						0.00
Quality:	Average						
Condition:	Average	Nbhd:	504				
Perimeter:	0		0				
% Complete:	100.00%		1.0000				
		Nona Aaj.	1.0000				
			cupancy S	Summary			
Occupancy:	Addon Only Con	าทา			Occ	%: 100	%
			uilt As Su	-			
Built As:	Addon O	nly Comm		Year Built:	195	58	
Construction				Year Remode	eled: 197	74	
Construction	туре.					1	
HVAC:	Electric						
Interior Finish				% Remodele	d: 1.0	000	
Roof Cover:				Adj Year Blt:	197	' 1	
Built As SF:	1			Effective Age	e:		
# of Baths:	0.00						
# of Bdrms:	0.00						
# of Stories:	1.00						
Story Height:	8						
Sprinkler SF:	0			Diameter:	0		
Capacity:	0			Height:	0		
		Impr	ovement	Summary			
Improvement	1			Units	Units Price	RCN	Actual Value
			Add C	n			Value
Res Bldg Rate	e Low Q			1653. 0000	\$103.28	\$170,721.84	\$39,266.00
Garage D Cls	LC SF			575.0000	\$25.19	\$14,484.25	\$3,186.00
Carport S Cls	LC SF			553.0000	\$8.47	\$4,683.91	\$937.00
			User		AA AA	# 0.00	\$ 0.00
Cost Override	Required			1.0000	\$0.00	\$0.00	\$0.00
IMPNO:	1	Improve	ments Va	lue Summary	/		
			_				
RCN Cost/SF:		Design Adj:	0.0000		nc Obs %:	0.0000	
Total RCN:	\$189,890.00	Exterior Adj:	0.0000		on Obs %:	0.0000	
Phys Depr %	0.0000	Interior Adj:	0.0000	Ot	her Obs %:	0.0000	
Phys Depr \$:	\$146,501.00	Amateur Adj:	0.0000				

Phase 1 ESA - PART 1 OF 1

PIERCE COUNTY ASSESSOR PROPERTY PROFILE

Account #: 9	520000071		Loca	l #:			P	arcel #: 952	0000071	
Tax Year: Tax Dist: PUC: Assign To:	2021 PIERCE Brent Daun	Levy: Map #: Initials			# of Imps: LEA: Acct Type	4054	trial	Created (Active Or Inactive (Last Upd	n: 04/ Dn:	12/2021
Owner's Na	me and Add	ress			Pro	operty A	Addres	s		
	WATER ALLI AVE NE STE	-	, WA 9	8004-	21		EAST	「 VALLEY		HWY
				Sal	es Summar	У				
Sale Date	Sale Price	Deed T	уре	Rece	ption # B	ook l	Page #	Grantor		
12/18/2009	\$1,963,50	0 Bargain	& Sale De	ed 4227	368C			PUGET SO	UND ENEF	RGY/ELEC
					Legal					
	AST VALLEY				ITE RIVER G/ Y AFN 98-04-					
Section	Township	Range	Qtr		QtrQtr G	overnme	ent Lot	Governme	ent Tract	
07	20	05	2		3					
				Subdivi	sion Inform	ation				
Sub	Name	Block	c Lo	t Tra	act					
Seg Merge	2009-0718									
				Land Va	luation Sun	nmary				
Land Type	Abst Cd	/alue By	Net SF	Measure	# of Units	Value	e/Unit	Actual Val	Asmt %	Assessed Va
Industrial	4800L	MRA	112,820	Square Feet	112,820. 400000	:	\$4.16	\$469,431	100. 00%	\$469,431
Class				Sub Class	5					
Land Subtota	al:				2.59			\$469,431		\$469,431



Farm M.I.

E C O L O C SITE INFORM	See ba Please Please ty Tem Tan ATION:	ack of form for the appr provide the print information porary k Closure x	opriate box(es)	Site #_DO85 Change-In- Service	Site Assessment/ Site Check
Site/Business Nan	ne: <u>Puget S</u>	Sound Power (S Light Company - W	hite River Site	
Site Address: 21	<u>11 East Val</u>	lley Highway Street		Telephone:	(206) 462-3034
<u>Su</u>	mner	City	Wa	shington	98390 ZIP-Code
TANK INFOR Tank ID 1 2	Clos Oct.	sure Date 19, 1995 19, 1995	Tank Capacity 1,000 gallon 500 gallon	Substance Stored unleaded gasoli diesel	CONTAMINATION PRESENT AT THE TIME OF CLOSURE
ene jas hite las				2 19:5 1 OGY	Check unknown if no obvious contamination was observed and sample results have not yet been received from analytical lat
UST SYSTEN	r Puget Sc	ound Power &	Light Company Telephone:	216 467 3	22L
Owners Signature:			receptione.		
Owners Signature: Address: _PO_Bo:	x 97034 OB	3C-14 S			
		3C-145 Street	WA	P.O. Box . 980()9-9734
Address: PO Bo: Belle	vue	Street City		980(State)9-9734 ZIP-Code
Address: PO Bo: Belle TANK CLOSU	vue JRE/CHANC	Street City 3E-IN-SERVIO	CE PERFORMED BY	980(State	ZIP-Code
Address: PO Bo: Belle TANK CLOSU Service Provider:	Vue JRE/CHANO Olympus Er	Street City GE-IN-SERVI Nvironmental,		980(State	ZIP-Code
Address: PO Bo: Belle TANK CLOSU Service Provider: Licensed Supervisor:	Vue JRE/CHANC Olympus En	Street City GE-IN-SERVI DVironmental, McPherson	CE PERFORMED BY	980(State	ZIP-Code
Address: PO Bo: Belle TANK CLOSU Service Provider: Licensed Supervisor: Supervisors Signat	vue JRE/CHANO Olympus En Dennis Hure:	Street City GE-IN-SERVIO DVITONMENTAL, McPherson McPherson	CE PERFORMED BY	980(State	ZIP-Code
Address: PO Bo: Belle TANK CLOSU Service Provider: Licensed Supervisor:	VUE JRE/CHANG Olympus En Dennis Hure: PO Box 106	Street City GE-IN-SERVIO DVITONMENTAL, McPherson McPherson	CE PERFORMED BY	9800 State	21P-Code
Address: PO Bo: Belle TANK CLOSU Service Provider: Licensed Supervisor: Supervisors Signat Address:	VUE JRE/CHANG Olympus En Dennis Uure: PO Box 106 Kent	Street City City City City City City City Cit	CE PERFORMED BY	9800 State	ZIP-Code
Address: PO Bo: Belle TANK CLOSU Service Provider: Licensed Supervisor: Supervisors Signat Address: Telephone: (_206)	vue JRE/CHANG Olympus En Dennis ure: PO Box 106 Kent 735-6625	Street City GE-IN-SERVI Ivironmental, McPherson McPherson Street City	CE PERFORMED BY	9800 State	21P-Code 909 98035-1064
Address: PO Bo: Belle TANK CLOSI Service Provider: Licensed Supervisor: Supervisors Signat Address: Telephone: (_206) SITE CHECK Name of Registered	vue JRE/CHANG Olympus En Dennis ure: Dennis PO Box 106 Kent 735-6625 Site Assessor:	Street City BE-IN-SERVIO DVI ronmental, McPherson Macan Street City SSMENT CO	CE PERFORMED BY	9800 State	21P-Code 909 98035-1064
Address: PO Bo: Belle TANK CLOSU Service Provider: Licensed Supervisor: Supervisors Signat Address: Telephone: (_206) SITE CHECK	vue JRE/CHANG Olympus En Dennis ure: Dennis PO Box 106 Kent 735-6625 /SITEASSE Site Assessor: 883-0777	Street City 3E-IN-SERVIO Invironmental, McPherson Macou Street City SSMENT CO Gary Zimmer	CE PERFORMED BY Inc.	9800 State	21P-Code 909 98035-1064
Address: PO Bo: Belle TANK CLOSI Service Provider: Licensed Supervisor: Supervisors Signat Address: Telephone: (_206) SITE CHECK Name of Registered	vue JRE/CHANG Olympus En Dennis ure: Dennis PO Box 106 Kent 735-6625 /SITEASSE Site Assessor: 883-0777	Street City BE-IN-SERVIO DVI ronmental, McPherson Macan Street City SSMENT CO	CE PERFORMED BY Inc.	9800 State	21P-Code 909 98035-1064

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UNDERGROU STORAGE TANK Site Check/Site Assessment Checklist

SW For Office Use Only	
SW For Unice Use Univ	1
Owner J0005632	
Site # 008524	

INSTRUCTIONS:

When a release has not been confirmed and reported, this Site Check/Site Assessment Checklist must be completed and signed by a person registered with Ecology. The results of the site check or site assessment must be included with this checklist. This form must be submitted to Ecology at the address shown below within 30 days after completion of the site check/site assessment.

SITE INFORMATION: Include the Ecology site ID number if the tanks are registered with Ecology. This number may be found on the tank owner's invoice or tank permit.

TANK INFORMATION: Please list all tanks for which the site check or site assessment is being conducted. Use the owner's tank ID numbers if available, and indicate tank capacity and substance stored.

REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT: Please check the appropriate item.

CHECKLIST: Please initial each item in the appropriate box.

SITE ASSESSOR INFORMATION: This form must be signed by the registered site assessor who is responsible for conducting the site check/site assessment.

Underground Storage Tank Section Department of Ecology P. O. Box 47655 Olympia, WA 98504-7655

) 462-3034

Z#-Code

ECOLUGY

98390

SITE INFORMATION

Site ID Number (on invoice or available from Ecology if the tanks are registered): 008524

Site/Business Name: Puget Sound Power & Light Company - White River Site

Telephone: (206 Site Address: 2111 East Valley Highway Street

City

Washington State

TANK INFORMATION

Sumner

Tank ID No.	Tank Capacity 1,000 gallon	Substance Stored Unleaded Gasoline
2	500 gallon	Diepeceive
	······································	DEC - 4 1995

REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT

	Investigate suspected release due to on-site environmental contamination
	Investigate suspected release due to off-site environmental contamination.
	Extend temporary closure of UST system for more than 12 months.
	UST system undergoing change-in-service.
	UST system permanently closed-in-place.
V	UST system permanently closed with tank removed.
	Abandoned tank containing product.
	Required by Ecology or delegated agency for UST system closed before 12/22/88.
	Other (describe):

5

CHECKLIST

Each item of the following checklist shall be initialed by the person registered with the Department of Ecology whose signature appears below.

		165	NO
1.	The location of the UST site is shown on a vicinity map.	\checkmark	
2.	A brief summary of information obtained during the site inspection is provided. (see Section 3.2 in site assessment guidance)	V	
3.	A summary of UST system data is provided. (see Section 3.1)	1	
4.	The soils characteristics at the UST site are described. (see Section 5.2)		
5.	Is there any apparent groundwater in the tank excavation?	~	
6.	A brief description of the surrounding land use is provided. (see Section 3.1)	V	
7.	Information has been provided indicating the number and types of samples collected, methods used to collect and analyze the samples, and the name and address of the laboratory used to perform the analyses.	V	
8.	A sketch or sketches showing the following items is provided:		Xers)
	- location and ID number for all field samples collected	V	
	- groundwater samples distinguished from soil samples (if applicable)	V	
	- samples collected from stockpiled excavated soil	V	
	- tank and piping locations and limits of excavation pit	V	
	- adjacent structures and streets	1	
	- approximate locations of any on-site and nearby utilities	NI	r
9.	If sampling procedures different from those specified in the guidance were used, has justification for using these alternative sampling procedures been provided? (see Section 3.4)	NA	
10.	A table is provided showing laboratory results for each sample collected including; sample ID number, constituents analyzed for and corresponding concentration, analytical method and detection limit for that method.	V	
11.	Any factors that may have compromised the quality of the data or validity of the results are described.		
12.	The results of this site check/site assessment indicate that a confirmed release of a regulated substance has occurred.		

SITE ASSESSOR INFORMATION Galder Acsociates WW 3004 Firm Affiliated with Person registered with Ecology N.E Telephone: (206) 883 Business Address: 4104 A. Street MP f Ċ, ZIP+Code State City I hereby certify that I have been in responsible charge of performing the site check/site assessment described above. Persons submitting false information are subject to penalties under Chapter 173.360 WAC.

page 2

Signature of Person Registered with Ecology

h

Date

Golder Associates Inc.

4104-148th Avenue, NE Redmond, WA 98052 Telephone (206) 883-0777 Fax (206) 882-5498



SW 16 10005632 008524

SITE ASSESSMENT REPORT FOR THE UNDERGROUND STORAGE TANK REMOVAL

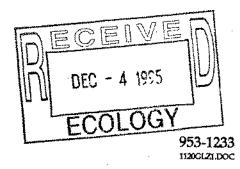
AT THE

PUGET SOUND POWER & LIGHT COMPANY WHITE RIVER POWER PLANT SUMNER, WASHINGTON

Prepared by:

Golder Associates Inc. Redmond, Washington

Report sent to the Southwest Regional Office



December 1, 1995

Golder Associates Inc.

4104-148th Avenue, NE Redmond, WA 98052 Telephone (206) 883-0777 Fax (206) 882-5498



December 1, 1995

Our ref: 953-1233

Underground Storage Tank Section Department of Ecology P.O. Box 47655 Olympia, WA 98504-7655

ATTENTION: UST Section

RE: SITE ASSESSMENT REPORT FOR PUGET POWER WHITE RIVER SITE SUMNER, WASHINGTON

To Whom It May Concern:

Attached is the Underground Storage Tank Site Check/Site Assessment Checklist and Site Assessment Report completed for Puget Power's White River site. The site assessment was performed pursuant to Washington State Administrative Code 173-360-390 by Golder Associates Inc. for Puget Sound Power and Light Company. The site assessment was conducted in association with the permanent closure and removal of one 1,000 gallon unleaded gasoline UST and one 500 gallon diesel UST from the Puget Power White River Power Plant located in Sumner, Washington.

Sincerely,

GOLDER ASSOCIATES INC.

Gary L. Zimmerman Project Environmental Scientist

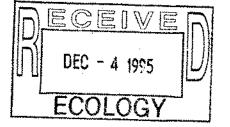
/ Douglas Morell
 Associate

GLZ/DM/ca

Attachments

cc: Puget Power

1201gbzi.hr



December 1, 1995

1. INTRODUCTION

The following underground storage tank (UST) site assessment was performed by Golder Associates Inc. (Golder) for Puget Sound Power and Light Company (Puget Power) at the White River Power Plant located in Sumner, Washington (Figure 1). The site assessment was conducted in association with the permanent closure and removal of one 1,000 gallon unleaded gasoline UST and one 500 gallon diesel UST.

The gasoline and diesel USTs were of steel construction, and were installed on February, 1987, by Northwest Pump & Equipment Company. The two tanks were installed within one excavation and were serviced by a concrete pump island located above ground between the two tanks (Figure 2). The tanks were used for fueling company vehicles, and were in service until approximately April, 1995. The remainder of this report will provide information collected in association with the UST site assessment, final closure, and tank removal.

Golder Associates

December 1, 1995

2

953-1233

2. UST CLOSURE AND REMOVAL

2.1 Site Inspection

On September 5, 1995, Golder conducted an initial site visit to the Puget Power White River site. Mr. Mehdi Shahla, from Puget Power, accompanied Golder during the site inspection. The two USTs and associated pump island were located within the fenced southwest yard (Figure 2). Mr. Shahla stated that these were the only two tanks in this area, and all associated fuel piping was contained within the immediate vicinity of the two tanks and pump island. Mr. Shahla also stated that he was not aware of any spills which had occurred in association with these tanks. The nearest building is the power plant located approximately 300 feet to the east (Figure 2).

The site is located on the eastern side of the White River flood plain valley. The topography is flat in this area, and the soils generally consist of alluvial sands and gravels. The White River is located approximately 2000 feet to the west of the site. Groundwater is typically shallow, <10 feet below ground, with a gradient toward the White River. An additional nearby surface water features includes the "tailrace" which is an open trench system that transports the discharge water from the power plant generator. The tailrace is located approximately 200 feet North of the tanks (Figure 2). The tailrace discharges into the White River.

During the site visit, Mr. Shahla pointed out the four observation wells which were located at the ends of both tanks. The observation wells consisted of 4-inch slotted PVC casing which were placed in the pea-gravel during tank installation. Inspection of the observation wells indicated the presence of water but no detectable petroleum odor. No visual evidence of petroleum contamination was observed in the vicinity UST's or pump island during the site inspection.

2.2 Excavation

Olympus Environmental, Inc. (Olympus) was contracted by Puget Power to perform the tank closure and removal. Dennis McPherson (Decommissioning License #72909) supervised the tank removal for Olympus. The following is a chronology of events related to the tank removal:

- On October 11, 1995, Amalgamated Services Inc., of Sumner, Washington, pumped dry and rinsed the tanks.
- On October 12, 1995, Olympus removed the pump island, associated concrete and began excavating the pea-gravel fill material above and around the USTs. Olympus personnel noted smelling a slight gasoline odor on some of the pea-gravel just above the west side of the 1,000 gallon gasoline tank. The excavated pea-gravel from this area was segregated and placed on plastic (stockpile #3 on Figure 2).
- After receiving approval from the Pierce County Fire Department, the two tanks were removed from the excavation and taken to West Pac Environmental, Seattle,

.

3. CONCLUSION

This site assessment has been performed pursuant to Washington State Administrative Code 173-360-390 for the permanent closure and removal of one 1,000 gallon gasoline tank and one 500 gallon diesel tank at the Puget Power White River site. The results of this site assessment do not indicate that a confirmed release of a regulated substance has occurred.

The source of the trace amounts of gasoline range hydrocarbons and BETX constituents which were detected in the initial groundwater sample are unknown. The absence of petroleum hydrocarbons in all of the soil samples and the non-detection for gasoline hydrocarbons and BETX constituents in the second groundwater sample indicate that the petroleum contamination was localized and removed with the excavated pea-gravel. Any residual petroleum remaining on the excavated pea-gravel was below the detection limits of the TPH analyses (see Table 1); and thus, were also well below the MTCA Method A cleanup standards.

The tank excavation has been backfilled with imported clean pit run railroad ballast and compacted pit run gravel. The stockpiled soil, which was tested as described above, has been spread over a portion of the White River site southwest yard just south of the excavation area.



STATE OF WASHINGTON DEPARTMENT OF ECOLOGY PO Box 47775 • Olympia, Washington 98504-7775 • (360) 407-6300

CERTIFIED MAIL

March 22, 2004

Mr. Mehdi Shahla Puget Sound Energy PO Box 97034 Bellevue Washington 98009-9734

Dear Mr. Shahla:

Re: White River Generating Station, 2111 East Valley Highway, Sumner, Pierce County, Washington, Ecology Site ID 008524

Department of Ecology (Ecology) has recently amended the Model Toxics Control Act Cleanup (MTCA) Regulation, Chapter 173-340 WAC. Some of the cleanup levels for contaminants in soil have been changed. In light of these amendments, the Southwest Regional Office (SWRO) has reviewed records on the site listed above. The report that has been reviewed is as follows:

• Site Assessment Report for the Underground Storage Tank Removal at the Puget Sound Power & Light Company White River Power Plant, Sumner, Washington, Golder Associates Inc., December 1, 1995

The report details the removal of one 1000 gallon unleaded gasoline underground storage tank and one 500 gallon diesel underground storage tank. Petroleum contamination was found in groundwater during the removals. However, the excavation was pumped out and allowed to recharge. The subsequent sampling did not detect contamination above cleanup levels. The contaminated water was properly treated and disposed of offsite.

Prior to the file review, the status of this site was listed on Ecology's leaking underground storage tank database as 'Unknown'.

Ecology has compared the soil and groundwater sampling test results listed in the report to the cleanup levels defined in the amended regulations. The levels of gasoline and diesel contaminants measured in soil and groundwater samples are below those listed in Table 745-1 of the amended MTCA regulations.

Based on this information, Ecology has determined that the release of petroleum products detailed in the above mentioned report no longer poses a threat to human health or the environment. Therefore, Ecology has listed the status of the site as 'Reported Cleaned Up' without Ecology review on the leaking underground storage tank database maintained by

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JAN 09 2012

WA State Department of Ecology (SWRO)

Mehdi Shahla March 22, 2004 Page 2

Ecology. A comment stating this has been entered into the comment field of the database where the White River Generating Station is listed.

This status is given to sites where independent remedial activities were conducted without oversight of Ecology aside from minor technical assistance.

Please note that the Reported Cleaned Up designation is not equivalent to a "No Further Action" determination. Ecology has a fee-based service through which owners/operators may obtain a "No Further Action" letter that is issued under Ecology's formal review process called the Voluntary Cleanup program (VCP). This may be done by submitting the White River Generating Station information to the VCP. The VCP offers services to parties who want a thorough review of cleanup activities conducted at their sites. Information on the VCP and forms for applying are located at <u>http://www.ecy.wa.gov/programs/tcp/vcp/Vcpmain.htm</u> If the web site is not accessible, please call (360) 407-6240 and forms will be sent through the US postal service.

Ecology copies of documents on this site are kept in the Records Center for the Southwest Regional Office of Ecology. Ecology documents that are stored in the Records Center are made available for public review by appointment only. Appointments can be made to review site files by calling the SWRO Records Center at (360) 407-6365 or 407-6366.

Thank you for your work at remediation of this site. If you have any questions, I may be reached at (360) 407-6263.

Sincerely,

CarolAjohur

Carol A. Johnston Site Manager Toxics Cleanup Program

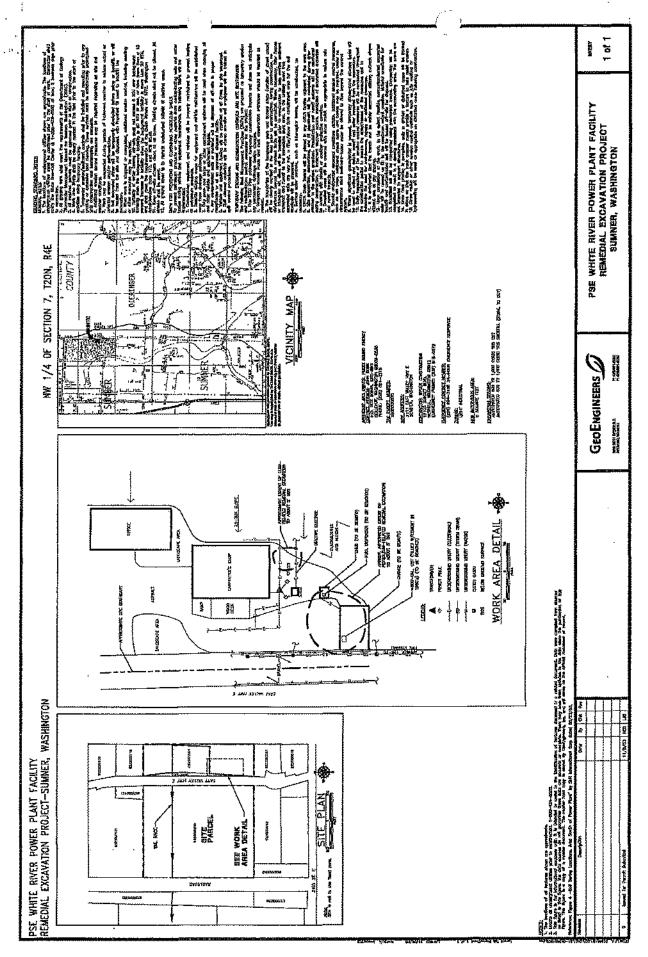
CAJ/ksc:032204 Shahla White River

cc: Gary Zimmerman, Golder Associates Inc., Rob Olsen, TPCHD

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To receive this document in an alternative format, contact the TOXICS CLEANUP PROGRAM at 1-800-826-7716 (VOICE) OR (360) 407-6006 (TDD). ECY 020-95 (Rev. 3-01)



Phase 1 ESA - PART 1 OF 1

Phase 1 ESA - PART 1 OF 1

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ENVIRONMENTAL SITE CHARACTERIZATION AND CLEANUP ACTION REPORT WHITE RIVER POWER PLANT SUMNER, WASHINGTON

JANUARY 28, 2008

GEOENGINEERS

FOR PUGET SOUND ENERGY

Environmental Site Characterization and Cleanup Action Report White River Power Plant Sumner, Washington File No. 0186-618-00

January 28, 2008

Prepared for:

Puget Sound Energy Environmental Services Department P.O. Box 90868 EST-06E Bellevue, Washington 98009-0868

Attention: John Rork

Prepared by:

GeoEngineers, Inc. Plaza 600 Building 600 Stewart Street, Suite 1700 Seattle, Washington 98101

Greg J. Andrina

Project Manager

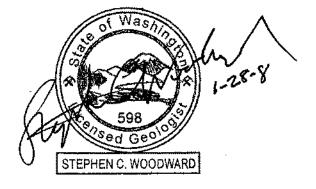
Stephen C. Woodward, LG Principal

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cc: Washington State Department of Ecology, Southwest Regional Office Rob Olson, Tacoma Pierce County Health Department



File No. 0186-618-00

Phase 1 ESA - PART 1 OF 1

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ENVIRONMENTAL SITE CHARACTERIZATION AND CLEANUP ACTION REPORT WHITE RIVER POWER PLANT SUMNER, WASHINGTON FOR PUGET SOUND ENERGY

1.0 INTRODUCTION AND BACKGROUND

This report summarizes the results of environmental site characterization and cleanup actions in the southern portion of Puget Sound Energy's (PSE) White River Power Plant property located at 2111 East Valley Highway East in Sumner, Washington, herein referred to as the "site." The property is located in a relatively flat area on the east side of the White River valley. A steep slope extends upward from the eastern side of the property toward Lake Tapps. The property consists of an inactive power plant and several support buildings including an office building, carpenter shop, garage and storage shed. The property is shown relative to surrounding physical features in Figure 1. The general layout of the site is shown in Figure 2.

SLR International (SLR) completed initial site characterization activities in July 2005. Information obtained by SLR indicated that petroleum-related soil and groundwater contamination was present in the vicinity of the garage (Figure 2). The source of this contamination appeared to be a former vehicle fueling system. Additionally, lead-contaminated soil was identified south of the carpenter shop. The source of this contamination is not known but believed to be tied to historic sandblasting activities. The locations of explorations completed by SLR are shown in Figures 3A and 3B. Chemical analytical results obtained by SLR are included in Tables 1, 2 and 5

GeoEngineers completed supplemental site characterization activities between September 2005 and January 2007 to further evaluate the nature and extent of contamination identified during the SLR study. A cleanup approach was selected to satisfy the requirements of WAC chapter 173-340-360. The cleanup consisted of source removal by remedial excavation, followed by groundwater monitoring. Remedial excavation activities were conducted between March 2006 and February 2007. Results of the site characterization and cleanup activities are summarized in the following sections.

2.0 SITE HISTORY

The power plant and many of the surrounding structures were constructed in the late 1800s. A vehicle fueling system consisting of a fuel dispenser and two 500-gallon underground storage tanks (USTs) was also present at the site. The USTs contained gasoline and diesel, and were located in the vicinity of the former garage (Figure 2). The fueling system was apparently last used in the 1970s and the USTs were removed in the 1980s. In addition to the vehicle fueling system, an unregistered 50-gallon heating oil UST was present immediately north of the carpenter shop. The carpenter shop, garage, storage shed, and all UST-related facilities were removed from the site between 2006 and 2007. Demolition and UST removal activities are summarized below.

3.0 SCOPE OF SERVICES

The purpose of our services was to, (1) evaluate the extent of soil and groundwater contamination discovered by SLR, and (2) monitor and document remedial excavation activities to attain compliance with MTCA.

Our specific scope of services included the following:

3.1 SITE CHARACTERIZATION ACTIVITIES

- 1. Evaluate existing site characterization data provided by SLR.
- 2. Prepare a site safety plan for use by GeoEngineers personnel.
- 3. Monitor the completion of 17 direct-push explorations, 48 test pit explorations, and eight hand auger explorations to evaluate soil conditions. Use field screening techniques to evaluate the potential presence of petroleum hydrocarbons in soil samples obtained from the explorations.
- 4. Obtain and submit 91 soil samples from the explorations for chemical analysis of one or more of the following constituents: gasoline-range petroleum hydrocarbons using Ecology Method NWTPH-G; diesel- and heavy oil-range petroleum hydrocarbons using Ecology Method NWTPH-Dx; halogenated volatile organic compounds (HVOCs), methyl tert-butyl ether (MTBE), ethylene dibromide (EDB) and 1,2-dichloroethane (EDC) using EPA Method 8260B; benzene, ethylbenzene, toluene, xylenes (BETX) using EPA Method 8021; arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver using EPA Method 6000/7000 series; polychlorinated biphenyls (PCBs) using EPA Method 8082, and; polycyclic aromatic hydrocarbons (PAHs) using EPA Method 8270SIM.
- 5. Submit eight soil samples for chemical analysis of lead and arsenic in accordance with the Toxicity Characteristic Leaching Procedure (TCLP) using EPA Methods 1311 and 6010B.
- 6. Obtain four groundwater samples (GEI-1 and GEI-3 through GEI-5) from direct-push borings using low-flow sampling methods. Submit the samples for chemical analysis of one or more of the following constituents: gasoline-range petroleum hydrocarbons using Ecology Method NWTPH-G; diesel- and heavy oil-range petroleum hydrocarbons using Ecology Method NWTPH-Dx; BETX using EPA Method 8021; HVOCs using EPA Method 8260B; total and dissolved lead using EPA Method 6020; PCBs using EPA Method 8082, and; volatile organic compounds (VOCs) using EPA Method 8260B.

3.2 REMEDIAL ACTIVITIES

- 1. Assist PSE with obtaining permits for site demolition, UST removal and soil excavation activities.
- 2. Monitor and/or document the excavation and off-site permitted disposal of contaminated soil from the site.
- 3. Obtain 104 confirmation soil samples from the limits of the remedial excavation. Submit the soil samples for chemical analysis of one or more of the following constituents: gasoline-range petroleum hydrocarbons using Ecology Method NWTPH-G; diesel- and heavy oil-range petroleum hydrocarbons using Ecology Method NWTPH-Dx with acid/silica gel cleanup; BETX using EPA Method 8021; lead and arsenic using EPA Method 6020 and 6010B, respectively; PCBs using EPA Method 8082; volatile organic compounds (VOCs) by 8260B and; PAHs using EPA Method 8270SIM.

- 4. Monitor and/or document the handling and disposal of groundwater removed from the excavation. Obtain 18 samples of groundwater removed from the excavation and submit the samples for chemical analysis for disposal purposes. Submit the samples for analyses of pH using EPA Method 150.1; non-polar fats, oils and grease using EPA Method 1664A; PCBs using EPA Method 8082, and; total metals including arsenic, cadmium, chromium, copper, lead, nickel and zinc using EPA Methods 200.8 and 7470A. Coordinate the permitted discharge of this water at PSE's South King County Waste Management Facility in Kent, Washington.
- 5. Monitor the construction of five groundwater monitoring wells during and after remedial excavation. One of these wells was decommissioned to accommodate soil excavation.
- 6. Evaluate groundwater conditions after excavation activities were completed. Obtain four groundwater samples (MW-1 and MW-3 through MW-5) for chemical analysis of one or more of the following constituents: gasoline-range petroleum hydrocarbons using Ecology Method NWTPH-G; BETX using EPA Method 8021B; diesel- and heavy oil-range petroleum hydrocarbons using Ecology Method NWTPH-Dx; MTBE and EDC using EPA Method 8260B; EDB using EPA Method 8011; total and dissolved lead and arsenic using EPA Methods 6020 and 6010B, respectively; PCBs using EPA Method 8082, and; PAHs using EPA Method 8270SIM.
- 7. Evaluate soil and groundwater chemical analytical data relative to MTCA cleanup levels for unrestricted land use.

4.0 SITE CHARACTERIZATION

4.1 OVERVIEW

Site characterization activities were completed between September 2005 and January 2007 to evaluate the extent of contamination in soil and groundwater previously identified by SLR. This effort also identified contamination not previously encountered by SLR. In summary, GeoEngineers' site characterization efforts identified impacts related to three separate contamination sources (Figures 2, 3A and 3B). These sources are as follows:

- 1. Petroleum-related contamination apparently associated with the gasoline and diesel UST system near the former garage and shed.
- 2. Petroleum-related contamination apparently associated with the heating oil UST immediately north of the carpenter shop.
- 3. Metals-related contamination (arsenic and/or lead) in an area beneath and surrounding the garage and carpenter shop. Some of the lead-related contamination likely was associated with releases of leaded gasoline from the UST referenced above. The source of lead-related contamination in other portions of the site and all arsenic-related contamination was not identified.

4.2 EXPLORATION PROGRAM

GeoEngineers completed the site characterization activities during several phases of work. The primary phases of exploration were as follows:

- Seventeen direct-push borings were completed on September 22, 2005. The direct-push borings were completed by ESN Northwest (ESN).
- Forty-eight test pits were excavated by Wyser Construction (Wyser) between October 28, 2005 and January 29, 2007.

- Eight hand auger borings were completed by GeoEngineers between April 10, 2006 and May 17, 2006.
- Five groundwater monitoring wells were constructed by Cascade Drilling (Cascade) between April 13, 2006 and May 25, 2007.

Explorations were completed to depths ranging between approximately 0.5 foot and 16 feet below ground surface (bgs). Exploration locations are shown in Figures 3A and 3B. Logs for the explorations completed by GeoEngineers are included in Appendix A. Logs for the explorations completed by SLR are presented in Appendix B.

Exploratory excavations also were completed in March 2006 to locate two 500-gallon gasoline/diesel USTs beneath the garage. The results of these explorations confirmed reports that the two gasoline/diesel USTs were previously removed from this area.

During the course of site characterization activities, an undocumented heating oil UST (approximately 50gallon capacity) was encountered near the northeast corner of the carpenter shop (Figure 3A). The UST appeared to be in good condition with minimal corrosion/rust and no visible holes with one exception. The joint connecting the product line to the bottom of the UST appeared to be corroded. UST removal and remedial excavation activities are described in Section 6.2.2 of this report.

4.3 SUBSURFACE CONDITIONS

4.3.1 Soil

Soil encountered during exploration activities generally consisted of a fill horizon of silty sand and gravel with wood and metal debris to a depth of approximately 3.0 to 5.0 feet bgs. Peat (native) was encountered beneath the fill at some locations in the western portion of the site. The thickness of the peat encountered ranged between approximately 1 foot and 4 feet. Sand and varying amounts of silt, gravel and clay were encountered beneath the peat, or beneath the fill at locations where peat was not present.

4.3.2 Groundwater

Prior to remedial activities, groundwater was encountered at depths ranging between about 1.5 and 3.5 feet bgs in direct-push soil borings observed by GeoEngineers. Groundwater flow direction was not evaluated at this time because the direct-push explorations were temporary probes that were not surveyed.

Monitoring wells MW-1 through MW-5 were constructed at the site between April 13, 2006 and May 25, 2007. Soil boring and monitoring well construction logs are presented in Appendix A. Monitoring well MW-2 was decommissioned on May 31, 2006 because the remedial excavation expanded into this area. The depth to groundwater was first measured in the four remaining monitoring wells on July 8, 2007, after the remedial excavation was successfully completed and backfilled. At this time, groundwater was observed in monitoring wells MW-1 and MW-3 through MW-5 at depths ranging from 2.07 feet bgs (MW-4) to 3.02 feet bgs (MW-1). The measured groundwater elevations and interpolated elevation contours are shown in Figure 4. Based on the July 8, 2007 measurements, groundwater appears to flow in a westerly direction, toward the White River.

4.4 SOIL ANALYTICAL RESULTS

Ninety-one soil samples were obtained for site characterization purposes and submitted for chemical analysis to North Creek Analytical (North Creek) in Bothell, Washington or OnSite Environmental, Inc.

(OnSite) in Redmond, Washington. The specific constituents tested and analytical methods used by the laboratories are described in Section 3.1.

The approximate lateral extent of the three types of soil contamination (gasoline/diesel-related, heating oil-related and metals-related) is shown in Figure 2. The locations of soil samples obtained for site characterization purposes are shown in Figures 3A and 3B. Chemical analytical results for these soil samples are presented in Tables 1 through 4. Copies of the laboratory reports are presented in Appendix C.

Soil analytical results obtained during this study were evaluated relative to MTCA Method A cleanup levels for unrestricted land use. If Method A values were not available, Method B values were used. Based on chemical analytical results, several constituents were detected at concentrations exceeding their respective MTCA cleanup levels. These exceedances are shown in Figures 3A and 3B, and are described below.

4.4.1 Gasoline/Diesel UST Area

Gasoline-, diesel-, and heavy oil-range petroleum hydrocarbons, benzene, ethylbenzene, xylenes, lead, naphthalenes and/or carcinogenic polycyclic aromatic hydrocarbons (cPAHs) were detected in some soil samples at concentrations exceeding their respective MTCA cleanup levels (Tables 1 through 4) at depths ranging between about 0.5 and 5.0 feet bgs. Figures 3A and 3B show the locations of soil samples collected to evaluate the gasoline/diesel-related contamination. These figures also highlight those samples in which petroleum hydrocarbon concentrations exceeded MTCA cleanup levels.

4.4.2 Heating Oil UST Area

One soil sample (UST-2-3.5) was obtained from beneath the former heating oil UST at a depth of approximately 3.5 feet bgs (Figure 3A). This sample was submitted for analysis of petroleum-related constituents and PCBs (Tables 1, 2, 3 and 4). Diesel-range hydrocarbons and lead were detected at concentrations exceeding MTCA Method A cleanup levels in this sample.

Solid material was observed in the bottom of the heating oil UST. One sample (UST-1) of this material was collected and submitted for petroleum hydrocarbon identification, followed by quantification of diesel- and heavy oil-range hydrocarbons (Table 1). Based on the quantification this material contained 3,500 mg/kg heavy oil-range hydrocarbons and 1,800 mg/kg diesel-range hydrocarbons. The sample also was submitted for analysis of PCBs (Table 1). PCBs were detected in the sample at a concentration of 1.4 milligrams per kilogram (mg/kg). Analytical results are not compared to MTCA cleanup levels because this is not a soil sample.

4.4.3 Area Impacted by Metals

Lead and/or arsenic were detected in some soil samples at concentrations exceeding their respective MTCA Method A cleanup levels (Table 2). These analytes exceeded their respective cleanup levels at depths ranging between about 0.5 and 5.0 feet bgs. Figures 3A and 3B show the locations of soil samples collected to evaluate the extent of metals in soil at the site. These figures also highlight those samples in which metals concentrations exceeded MTCA cleanup levels. Please note that the area of metals contamination extends into the petroleum-contaminated areas (USTs).



4.5 GROUNDWATER ANALYTICAL RESULTS

Prior to remedial activities, SLR collected one groundwater sample (GP5/TW) from a direct-push exploration at the location shown in Figure 4. GeoEngineers collected four additional groundwater samples (GEI-1 and GEI-3 through GEI-5) from direct-push explorations. These groundwater samples were collected from the vicinity of the former gasoline/diesel USTs, and submitted for chemical analysis of petroleum-related contamination and/or PCBs. Groundwater chemical analytical results are presented in Tables 5 and 6. Copies of the laboratory reports are presented in Appendix C.

Gasoline- and diesel-range hydrocarbons, benzene, lead, naphthalenes and/or cPAHs were detected at concentrations exceeding their respective MTCA cleanup levels in two groundwater samples (GP5/TW and GEI-1) collected from the direct-push explorations. These explorations were located near the former gasoline/diesel USTs. Other analytes either were not detected or were detected at concentrations less than their respective MTCA cleanup levels in the groundwater samples collected from direct-push explorations. Figure 4 shows the locations of groundwater samples collected.

Groundwater samples were collected from four monitoring wells (MW-1 and MW-3 through MW-5) on July 8, 2007, after remedial excavation activities were completed. Groundwater sampling procedures are described in Appendix A. These samples were submitted for chemical analysis of petroleum-related contamination, including common gasoline additives (Tables 5 and 6). The samples also were analyzed for arsenic and PCBs. Arsenic was the only constituent detected. The detected arsenic concentrations were less than the MTCA Method A cleanup level.

5.0 REMEDIAL PLANNING AND PREPARATION

5.1 LEAD AND ASBESTOS SURVEY

Prior to demolition activities, Pacific Rim Environmental, Inc. (PRE) completed a lead and asbestos survey of the garage on October 20, 2005 and carpenter shop on August 8, 2006. Copies of PRE's reports, "Asbestos Survey and Lead Based Paint Survey, White River Garage," dated October 24, 2005 and "Asbestos Survey and TCLP Sample for Lead, White River Carpenter Shop," dated August 23, 2006 are included in Appendix D. Based on the reports, PRE observed lead and asbestos-containing materials in both the garage and carpenter shop. Lead and asbestos-containing materials were abated by Performance Abatement Services (PAS) of Seattle, Washington prior to the demolition of these structures. Abatement reports are on file at PSE.

5.2 PERMITS

The City of Sumner issued a land use permit (number PLN2005-00093) to PSE on December 20, 2005 and a building demolition permit (number BLD2005-00221) on March 2, 2006. The land use permit (PLN2005-00093) was amended on October 3, 2006 to include supplemental demolition and cleanup activities associated with the carpenter shop. A UST removal permit (number BLD2005-00137) was issued to PSE on February 2, 2006 by Tacoma Pierce County Health Department (TPCHD). Copies of these permits are presented in Appendix E. Site activities were completed in accordance with these permits and subsequent discussions with representatives of the City of Sumner and TPCHD. The heating oil UST was removed when it was discovered under the previously existing UST removal permit (BLD2005-00137) after receiving the concurrence of Rob Olsen of TPCHD.

TPCHD issued Waste Disposal Authorization (WDA) No. 963 to PSE on January 11, 2006 for the disposal of soil generated during remedial excavation activities. This WDA provided authorization for the disposal of up to 2,200 tons of soil at Land Recovery, Inc's. (LRI) Landfill located in Graham,



Washington. On June 2, 2006 WDA No. 963 was amended to WDA No. 963B. The amended WDA allowed disposal of up to 3,200 tons of soil. On August 2, 2006 WDA No. 963B was again amended (WDA No. 963C) to allow the disposal of up to 4,200 tons of soil. The amended WDA's were issued to allow the disposal of progressively increasing volumes of contaminated soil as it was encountered at the site. Copies of the WDAs are included in Appendix E.

Waste Management issued disposal authorization No. 61410 to PSE on May 5, 2006 to authorize disposal of dangerous waste at Waste Management's Subtitle C landfill located in Arlington, Oregon. A copy of the disposal authorization is presented in Appendix E.

6.0 REMEDIAL EXCAVATION ACTIVITES

6.1 GENERAL

PSE conducted remedial excavation activities at the site between March 2006 and February 2007 to remove soil containing hazardous substances at concentrations exceeding MTCA cleanup levels (Figures 3A, 3B, 5A and 5B). Prior to beginning remedial excavation activities, Wyser removed the garage structure and storage shed that housed the fuel dispenser in March 2006, and the carpenter shop in December 2006.

Iterative episodes of excavation were completed to remove contaminated soil from the site. GeoEngineers evaluated the extent of contaminated soil during excavation activities using field screening and/or chemical analytical techniques. Soil excavation was terminated when confirmation soil samples obtained from the excavation limits indicated that contaminant concentrations were less than MTCA cleanup levels for unrestricted land use. At some locations, soil samples collected during site characterization activities were used as "final confirmation samples." In such cases, the excavation limits were extended to the location of the previously collected samples. The confirmation soil samples were submitted for chemical analysis of petroleum hydrocarbons, BETX, carcinogenic and non-carcinogenic PAHs, PCBs, lead and/or arsenic. The final limits of the remedial excavation and confirmation soil sample locations are presented in Figures 5A and 5B.

A total of approximately 2,210 cubic yards (3,317 tons) of soil was excavated at the site. Approximately 2,200 cubic yards (3,300 tons) of this soil was transported off-site for permitted disposal at the landfill facility operated by Land Recovery Inc. (LRI) in Graham, Washington. Approximately 10 cubic yards (17 tons) of the soil was characterized as dangerous waste and transported off-site for permitted disposal at the Subtitle C landfill facility operated by Waste Management in Arlington, Oregon.

Chemical analytical results and field screening data for soil samples obtained during remedial excavation activities are summarized in Tables 7 through 10. Field screening and soil sampling procedures are described in Appendix A. Copies of the chemical analytical data and our review of the laboratory quality control (QC) data are provided in Appendix C. Tipping receipts documenting delivery of contaminated soil to the landfill facilities are presented in Appendix F.

6.2 EXCAVATION AND CONFIRMATION SAMPLING DETAILS

6.2.1 Gasolíne/Diesel UST Area

Petroleum-contaminated soil in the vicinity of the gasoline/diesel USTs was excavated during March and May 2006. The final limits of the excavation and confirmation soil sample locations are presented in Figure 5B. Approximately 300 cubic yards of contaminated soil were excavated from this area.

Confirmation soil samples obtained from this portion of the excavation were submitted for analysis of petroleum hydrocarbons, BETX, PAHs and/or lead. Some of the samples were also tested for arsenic due to the presence of arsenic in other portions of the site. Analytical results for confirmation soil samples obtained in this area (Tables 7 through 10 and Figure 5B) indicate that concentrations of these construents at the final limits of the excavation do not exceed MTCA cleanup levels for unrestricted land use.

6.2.2 Heating Oil UST Area

Petroleum-contaminated soil in the vicinity of the heating oil UST was excavated between June 2006 and February 2007. The final limits of the excavation and confirmation soil sample locations are presented in Figure 5A. Approximately 100 cubic yards of contaminated soil were excavated from this area. Prior to excavation activities in this area, Wyser arranged for the contents of the UST to be removed and the tank to be flushed by Marine Vacuum (MarVac). The contents of the UST (sludge and water) were transferred to MarVac's facility in Seattle, Washington for recycling. Tipping receipts documenting delivery of the UST contents to MarVac's facility are presented in Appendix F. Wyser also arranged for Sound Testing to inert the UST prior to pumping and flushing the contents.

Confirmation soil samples obtained from this portion of the excavation were submitted for analysis of petroleum hydrocarbons, BETX, PAHs and/or PCBs. Some of the samples were also tested for arsenic and lead due to the presence of these constituents in other portions of the site. Analytical results for confirmation soil samples (Tables 7 through 10 and Figure 5A) indicate that concentrations of these constituents at the final limits of the excavation do not exceed MTCA cleanup levels for unrestricted land use.

Confirmation soil sample EX-99-0.5 (Figure 5A) collected from this area also was submitted for analysis of VOCs because a floor drain was present at this location in the floor of the carpenter shop. VOCs either were not detected or were detected at concentrations less than MTCA cleanup levels in sample EX-99-0.5 (see footnote #8 in Table 7).

6.2.3 Area impacted by Metals

Metals-contaminated soil was excavated between March 2006 and February 2007. The final limits of the excavation and confirmation soil sample locations are presented in Figures 5A and 5B. Approximately 1,800 cubic yards of contaminated soil were excavated from this area.

Confirmation soil samples obtained from this portion of the excavation were submitted for analysis of arsenic and/or lead. Analytical results for confirmation soil samples (Table 8 and Figures 5A and 5B) indicate that arsenic and lead concentrations at the final limits of the excavation do not exceed MTCA cleanup levels for unrestricted land use.

Some confirmation soil samples within the area of metals contamination also were submitted for analysis of petroleum hydrocarbons, VOCs, PCBs, and/or PAHs to evaluate potential impacts related to a septic tank and drain field (Tables 7 through 10 and Figures 5A and 5B). These analytes were not detected at concentrations exceeding MTCA cleanup levels in the samples tested.

6.3 DANGEROUS WASTE CHARACTERIZATION AND MANAGEMENT

Several soil samples were submitted for TCLP analysis of lead and/or arsenic to evaluate whether excavated soil in one area would designate as dangerous waste based on the toxicity characteristic. This

testing was performed on samples obtained prior to, and during excavation activities utilizing (1) discrete in-place soil samples, (2) composite samples produced by combining discrete in-place soil samples, and (3) discrete stockpile samples (Table 11). In-place samples that were submitted for TCLP analysis contained elevated concentrations of total lead and/or arsenic.

TCLP analytical results for in-place soil samples were less than the dangerous waste threshold for the toxicity characteristic. However, due to the particularly high concentration of total lead (6,300 mg/kg) in sample GEI-8-1.0, soil excavated from this area was segregated and stored in a metal container for subsequent TCLP testing. Two "stockpile" soil samples (SC-1 and SC-2) were obtained from this container and submitted for TCLP analysis of lead. The concentration of lead in the TCLP extract was less than the dangerous waste threshold. Soil in this container was transported to LRI for disposal at the Subtitle D landfill facility.

During excavation activities, total lead was detected at a concentration of 11,000 mg/kg in a confirmation soil sample (EX-8-2.5) collected from the southeastern portion of the metals contamination area (Figure 5B). Soil in the vicinity of this sample was overexcavated and stored separately in a metal container. Two soil samples (SC-3 and SC-4) were obtained from this container and submitted for TCLP analysis of lead. Lead was detected at a concentration of 25.1 milligrams per liter (mg/l) in the TCLP extract for sample SC-3, which exceeds the threshold for the toxicity characteristic. The analytical result for sample SC-4 did not exceed the dangerous waste threshold. Based on the analytical results for sample SC-3, all of the soil in this container was designated as dangerous waste (D008) and transported off-site for permitted disposal at Waste Management's Subtitle C landfill facility in Arlington, Oregon. This waste was managed under U.S. EPA Generator Number WAD982659385, which is PSE's generator number for the White River power plant facility. The waste manifest for this shipment is presented in Appendix F. The total tonnage of dangerous waste transported under this manifest was 16.93.

Several soil samples also were submitted for analysis of pH to evaluate whether excavated soil in this area would designate as a dangerous waste based on the corrosivity characteristic (Table 11). The testing was conducted on (1) a composite sample (Comp-2) produced by combining discrete in-place soil samples, and (2) discrete stockpile samples (SC-3 and SC-4). Based on analytical results, soil characterized by these samples did not designate as a dangerous based on the corrosivity characteristic. Soil characterized by these three samples was handled and disposed of as described above.

The soil segregation and sampling strategy utilized at the site to designate and manage dangerous waste during this project was developed with the participation and concurrence of Andy Comstock at TPCHD.

6.4 EXCAVATION DEWATERING

Groundwater was encountered in the excavation at depths ranging between approximately 1.5 feet to 3.5 feet bgs. Groundwater was removed directly from the excavation to facilitate the removal of soil below the groundwater table. Wyser pumped the groundwater into two 21,000-gallon Baker tanks, connected in series. The first Baker tank contained baffles to remove fine sediment. The second Baker tank was used for temporary storage until chemical analyses indicated the water was suitable for permitted disposal. A third Baker tank was later added to provide additional storage capacity. The dewatering process successfully removed water from the excavation and enabled the removal of contaminated soil from below the groundwater table.

A total of 18 water samples were collected from the Baker tanks and analyzed for the constituents specified in the discharge permit for PSE's South King County Waste Management Facility (SKC-WMF)

(Table 12). The analytical results indicated that the water was suitable for discharge at PSE's SKC-WMF under the existing permit.

A total of approximately 271,000 gallons of groundwater was removed from the excavations. MarVac transferred this water to PSE's SKC-WMF for permitted discharge to the sewer under King County waste water discharge permit number 7702-01.

6.5 SOIL STOCKPILE SAMPLING

PCBs were detected in one of the Baker tank water samples (BT-8-052206; Table 12). The concentration of PCBs detected in this sample was less than the disposal criteria specified in PSE's discharge permit. As a result of this analytical result, PSE decided to evaluate whether PCBs were present in stockpiled soil that was removed from the same area where the excavation water was derived. Three soil samples (SP-1 through SP-3) were obtained from the soil stockpile and submitted for analysis of PCBs for disposal characterization purposes. PCBs were detected at a concentration of 0.068 mg/kg in one sample, and not detected in the other two samples (Table 8).

7.0 EXCAVATION BACKFILL AND SITE RESPORATION

The remedial excavation was backfilled approximately to original grade. Quarry spalls were placed in the bottom of the excavation and covered with geotextile fabric. Clean imported sand and gravel fill was placed on top of the geotextile fabric and compacted using a vibrating plate mounted on an excavator arm. Most backfilled areas were surfaced with approximately 6 inches of crushed rock to enable vehicle driving and parking. Disturbed areas that were initially landscaped were restored with approximately 6 inches of topsoil and hydroseeded. GeoEngineers was not present during backfilling and site restoration activities.

8.0 CONCLUSIONS

Based on field screening and chemical analytical results, it is our opinion that all known soil containing hazardous substances at concentrations exceeding MTCA cleanup levels for unrestricted land use has been successfully removed from the site. It also is our opinion that no further remedial action is needed to address contaminated soil identified at the site.

The first post-remediation groundwater sampling event indicates that groundwater beneath the site does <u>not</u> contain contaminants at concentrations exceeding applicable MTCA cleanup levels. We recommend completing a minimum of three additional groundwater monitoring events to further document the success of the cleanup action. The results of these groundwater monitoring events should be compiled in a final groundwater monitoring report.

9.0 LIMITATIONS

We have prepared this report for the exclusive use of Puget Sound Energy, their authorized agents and regulatory agencies. No other party may rely on the product of our services unless we agree in advance and in writing to such reliance. This is to provide our firm with reasonable protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

Our interpretation of soil conditions for this study is based on field observations, field screening and chemical analysis of a limited number of widely spaced soil samples. It is always possible that contamination not identified by our study exists in soil that was not sampled or analyzed.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with our general agreement with PSE (Contract No. 4600001763) and with generally accepted environmental

science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Any electronic form of this document (email, text, table, and/or figure), if provided, and any attachments are only a copy of a master document. The master hard copy is stored by GeoEngineers, Inc. and will serve as the official document of record.

Please refer to Appendix G titled "Report Limitations and Guidelines for Use" for additional information pertaining to the use of this report.

TABLE 1 SITE CHARACTERIZATION SOIL CHEMICAL ANALYTICAL DATA PETROLEUM HYDROCARBONS, VOLATILES and PCBs PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

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Date Headspace	Headspar	9		Hydrocarbon ³	Gasoline-	Diesel-	Heavy Off-		Ethyl-			HVOCs ⁶	MTBE ⁷	EDB°	EDC	PCB5 ¹⁰
Sampled Vapors (ppm)	Vapors (p	(End	Sheen	Identification	Range	Range	- Range	Benzene	benzene	Toluene	Xylenes	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
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09/21/05 <1	۲		NS	ł	13.422	<59.2	<148	<0,343	0.0732 ¹²	0.0406 ¹²	0.161 ¹²	1	1	-		
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09/21/05 <1	⊽		NS	~~	8.33 ¹²	-49.8	<124	<0.288	0.0432 ¹²	0.0471 ¹²	0.134 ¹²	1		1	ſ	F
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Phase 1 ESA - PART 1 OF 1

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SEAT:100:866180010ssk 4 Power Plan(DRAFTQRAFT0:8651900Tack4Tables.uts ⁴⁸Sample of subtise accumulated at the hottom of the UST obtained to charecterize product within the UST. Analytical reaults are not compared to the AFCA cleanup level for PCBs because this is not a stal Chemical analyses performed by North Creek Analytical of Botheli, Washington or OnSite Erwitonshellal of Redmond, Washington (GeoEngéreers' samples) or Firedman & Bruya of Saattle, SITE CHARACTERIZATION SOIL CHEMICAL ANALYTICAL DATA ¹⁵5ample analyzed for pesticides using GCECD Method SWR081A and helpickies using GC/ECD Method SW/0151A . Pesticides and herbicides were not detected in these gamples. PETROLEUM HYDROCARBONS, VOLATILES and PCBs ⁶Haiogenated volatile organic compounds analyzed using EPA Method 8260B. The full list of VOCs analyzed is detailed in the chemical analytical data presented in Appendix C. PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON TABLE 1 ¹Petroleum hydrocarbons analyzod using Ecology Machod NWTP?+Cax and/or NWTPH-Dx with acid-silica gei clearup. Bolding indicates analyte was detected. Shading indicates detected concentration exceeds the MTCA cleanup level ²Benzene, ethykbenzene, tokuane and xykenes analyzed using EPA Method 8021B and EPA Method 8280B. ¹³The full list of MVOCs anelyzed is detailed in the chemical analytical data presented in Appendix C. Washington (SLR's samples). Refer to the laboratory reports for the full list of analytes tasted. ^aPevoleum hydrocarbon ideotification analyzed using Ecology Method NWTPH-HCID. NS≖no sheen; SS≖slight sheen; MS=moderate sheen; HS=heavy sheen. ⁴The approximate exploration locations are shown on Figure 3A and 33. $^2{\rm A}$ description of field screening methods is presented in Appendix A. ¹⁰Polychiotinated biphenyls analyzed using EPA Method 8082. J ikelityi tersbutyi etter analyzed using EPA Method 82608. b 1,2-Dibromostivane ansiyzed using $\overline{\mathrm{ePA}}$ Method 82608. ⁹1.2-Dichlomethane analyzed using EPA Method 8260B. $^{12}\mathrm{Tris}$ value is reported by the laboratory as an estimate. ¹²C'eanup level for unrestricted land use. HO = Heavy oil-range organics detected. DRO = Dieselvange organics detected. MTCA = Model Toxics Control Act ¹⁶MTCA Method B cleanup level. mg/kg = milligrams per kitogram bgs = below ground surface. ppm = parts per million. NA # Not applicable. "+-" = thot analyzed. ND = Not detected. sample. Notes:

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File No. OTRE-618-00 TA Table

TABLE 2 SITE CHARACTERIZATION SOLL CHEMICAL ANALYTICAL DATA METALS PSE WHITE RIVER POWER PLANT SLIMNER, WASHINGTON

	Connel		1		·	 					
	Sample					<u> </u>	<u>stal Metals² (</u>	·	····-		
Sample	Depth	Date					Total	Hexavalent			
Name	(feet bgs)	Sampled			Barium	Cadmium	Chromium		Selenium		
Gasofine/Diss	-	r		5			· · · · ·	<u>,</u>		1 ·· ·	<u>, i i i i i i i i i i i i i i i i i i i</u>
GEI-1-2.5	2.5	09/21/05	4.327	-	-	-	-			-	
GEI-7-1.5	1.5	09/22/05	2.90			-		-			.
GEI-7-5.0	5.0	09/22/05	5.22 ³			<u> </u>	-			–	
GEI-8-1.0	1.0	09,22,05	26,500								
GEI-9-2.5	2.5	09/22/05	4.17			-				-	
GEI-9-5.0	5.0	09/22/05	2.22								
GEI-11-2.5	2.5	09/22/05	3.27				·····	···· · ··	<u> </u>
GEI-17-2.5 GEI-17-5.0	2,5	09/22/05	5,45	·			~			÷	
	5.0	99/22/06	8.423				~	-			
TP-29-0.5	0.5	05/02/08		3.88							
TP-29-2.5	2.5	05/03/06	25,4	4.93				<u> </u> 	··· ·· ·	-	-
TP-29-4.0 TP-40-2.5	4.0	05/03/06	2.37	8.62			~-				
TP-41-0.5	25	05/17/06	14	<14	-						
	0.5	05/17/08	45	<14		<u> </u>	<u> </u>		-		
TP-42-2.5 Atea impacter	2.5	05/17/08	<5.7	<11	Ŀ <u></u>		L <u>···</u>	l		<u> </u>	n
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	3.5-4.0	07/18/05	<2.0	<7,0	35	<1.0	14		<12	<1.0	<0.09
GP4-2.5	2.5	07/10/05	270	18	91 120	<1.0 c10	17		<10 <10	<1.0	0.08
GP15-1.5 GP16-1.5	1.5	07/20/05	29	<7.0	120	<1.0 <1.0	8.6 7.7		<10	<1,0 <1,0	0.07
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GE1-13-3.0 GE1-14-0.5	9.5 9,5	09/22/05	6,26	-							
GEI-14-2,5	2,5	09/22/05	14.6 5.03	-					_		
GE-14-2,5	5,0	09/22/05	5,21						_		-
GEI-15-0.5	0.5	09/22/05	·						<u> </u>		
GEI-15-2.5	2.5	09/22/05	141 97.3		-						
GH-15-5.0	5.0	09/22/05	50,1			-		<u> </u>	-	_	
GEI-18-0.5	0.5	09/22/05	203.21.228			-					
MTCA Method			250	20	16,000 ⁸		2,000	-	4005	400*	
Alea Impacte					dig and dia a	2,0		19 1015-1 1 1010-04			2.0
GEI-16-2.5	2.5	09/22/05	10.3			-	_	<u></u>	-	-	-
GE-16-5.0	5.0	09/22/05	3.58	-		_					
TP4-1-0.5	0,5	10/28/05	44.5	-					· · · · · · · · · · · · · · · · · · ·		
TP4-2-2.5	2.5	10/26/05	3,8404	-						~	
TP4-3-5,0	3,5	10/28/05	53.3	· · · · ·					_	_	_
TP5-1-0.5	0,5	10/28/05	53.4					<u> </u>		_	_
TP5-2-2.5	2,5	10/28/05	16.6	2,63	_		·····				
TP5 3-5,0	5.3	10/28/05	7.03	1.64		-	· · ·				
TP-8-0.5	6.5	03/24/06	143	5.04						_	
TP-8-2.5	25	03/24/06	23.0								
TP-8-5.0	5.0	03/24/06	3.57								
TP-7-0.5	0,5				_						-
TP-7-2.5			E		-				-		-
TP-7-5.0	2.5	03/24/06	346 94.5								-
	2.5	03/24/06	346		t						-
77-8-0.5		03/24/06 03/24/06	94.5	-							-
	5.0	03/24/08 03/24/08 03/24/08	94.5 26,1	-	·	 					
70-8-0-5	5.0 0,5	03/24/06 03/24/06 03/24/06 03/24/06	94.5 94.5 26.1 424	-	·- 	 			-		
7P-8-0.5 7P-8-2.5	5.0 0.5 2,9	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	348 94.5 26.1 424 29.4		· ·			-			
TP-8-0,6 TP-9-2,5 TP-8-5,0	5.0 0,5 2,6 5,0	03/24/08 03/24/08 03/24/08 03/24/06 03/24/06 03/24/06	348 94.5 26.1 424 29.4 2.55		· ·			-			
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-8-0.5	5.0 0.5 2,6 5,0 0.5	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	348 94.5 26.1 424 29.4 2.35 196		 	 					
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-8-0.5 TP-9-2.5	5.0 0.5 2,5 5,0 0.5 2,5	03/24/08 03/24/08 03/24/08 03/24/08 03/24/08 03/24/08 03/24/08 03/24/08	346 94.5 26.1 424 29.4 2.95 195	- - 3.13 - -				-			
TP-8-0,6 TP-8-2,5 TP-8-5,0 TP-8-0,5 TP-9-2,5 TP-9-2,5 TP-9-5,0	5.0 0,5 2,5 5,0 0,5 2,5 5,0	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	348 94.5 76.1 424 29.4 2.95 195 60.3	- - 3,13 - - 31.0	 						
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-0.5 TP-9-7.5 TP-9-5.0 TP-9-5.0	5.0 0.5 2.5 5.0 0.5 2.5 5.0 4.5	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	346 94.5 26.1 424 29.4 2.95 195 60.3 66.0	- - 3,13 - - 31.0							
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-0.5 TP-9-5.0 TP-9-5.0 TP-10-0.5 TP-10-2.5	5.0 0.5 2.5 5.0 0.5 2.5 5.0 4.5 2.5 2.5	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 05/24/06 03/24/06	346 94.5 76.1 424 29.4 2.95 195 60.3 66.0 3.76	- 3.13 - 							
TP-8-0.6 TP-9-2.5 TP-9-2.5 TP-9-0.5 TP-9-2.5 TP-9-5.0 TP-10-05 TP-10-5.0	5.0 0.5 2.5 5.0 0.5 2.5 5.0 4.5 2.5 5.0 5.0	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	348 94.5 26.1 424 29.4 2.35 196 195 60.3 66.0 3.76 10.5								
TP-8.0.5 TP-9-2.5 TP-9-2.5 TP-9-2.5 TP-9-2.5 TP-9-5.0 TP-10-0.5 TP-10-2.5 TP-10-5.0 TP-10-5.0	5.0 0.5 2.5 5.0 0.5 2.5 5.0 4.S 2.5 5.0 0.5	03/24/08 03/24/08 03/24/08 03/24/08 03/24/08 03/24/08 03/24/08 03/24/08 03/24/08 03/24/08 03/24/08 03/24/08 03/24/08 03/24/08	2348 29.5 26.1 29.4 2.9.4 195 60.3 66.0 2.76 10.5 59.7	- - - - - - - - - - - - - - - - - - -							
TP-8-0.5 TP-8-2.5 TP-8-2.5 TP-8-2.5 TP-9-2.5 TP-9-5.0 TP-10-0.5 TP-10-2.5 TP-10-2.5 TP-10-5.0 TP-11-2.5	5.0 0.5 2.6 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	2348 94.5 26.1 424 29.4 2.95 135 105 60.3 66.0 3.76 10.5 59.7 3.58	- - - - - - - - - - - - - - - - - - -							
TP-8.0.5 TP-9-2.6 TP-9-2.6 TP-9-0.5 TP-9-0.5 TP-9-5.0 TP-9-5.0 TP-10-2.5 TP-10-2.5 TP-10-2.5 TP-11-2.5 TP-11-2.5 TP-11-5.0	5.0 0.5 2.6 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 0.5 0	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	2348 94.5 26.1 424 29.4 2.55 195 60.3 66.0 3.76 59.7 3.58 24.3								
TP-8-0.5 TP-8-2.5 TP-8-2.5 TP-8-2.5 TP-9-2.5 TP-9-2.5 TP-19-2.5 TP-19-2.5 TP-19-2.5 TP-19-2.5 TP-11-2.5 TP-11-2.5 TP-11-5.0 TP-11-5.0	5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 0.5 0.5 0.5 0.5 0.5 0	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	244 24.5 26.4 29.4 2.55 195 60.3 66.0 3.76 10.5 59.7 3.58 24.3 24.3								
TP-8.0.5 TP-9-2.6 TP-9-2.5 TP-9-0.5 TP-9-0.5 TP-9-5.0 TP-10-2.5 TP-10-2.5 TP-11-2.0 TP-11-2.0 TP-11-2.0 TP-11-2.0 TP-12-2.5	5.0 0.5 2.5 5.0 0.5 2.5 5.0 4.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.0 5.0 0.5 5.0 0.5 5.0 0.0 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 0.5	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	94.5 94.5 26.1 4244 29.4 29.4 195 66.3 66.3 66.3 66.3 66.3 66.3 776 10.5 59.7 3.59 24.3 24.3 24.3 3.60								
TP-8-0.5 TP-9-2.6 TP-9-2.5 TP-9-0.5 TP-9-6.0 TP-10-2.5 TP-10-5.0 TP-11-2.5 TP-11-2.5 TP-11-2.5 TP-11-2.5 TP-12-0.5 TP-12-0.5 TP-12-0.5 TP-12-0.5	5.0 0.5 2.5 5.0 0.5 2.5 5.0 4.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 0.5 2.5 0.5 2.5 0.5 2.5 0.5 2.5 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	94.5 94.5 26.1 4244 29.4 29.4 29.4 29.4 29.4 19.6 60.3 66.0 3.76 10.5 59.7 3.58 24.3 461 3.60 41.3								
TP-8.0.5 TP-9-2.5 TP-9-5.5 TP-9-5.5 TP-9-5.5 TP-9-5.5 TP-10-2.5 TP-10-2.5 TP-11-2.5 TP-11-2.5 TP-11-2.5 TP-12-0.5 TP-12-0.5 TP-12-0.5 TP-12-0.5 TP-12-5.0 TP-13-2.5.0	6.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 0.5 0.5 0.5 0.5 0.5 0	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	94.5 26.1 424 22.4 2.55 195 60.3 66.0 3.76 10.5 59.7 10.5 59.7 10.5 24.3 3.66 24.3 24.3 25.5 25.5 25.5 25.5 25.5 25.5 25.5 25								
TP-8.0.5 TP-9.2.5 TP-9.0.5 TP-9.0.5 TP-9.0.5 TP-10.05 TP-10.2.5 TP-10.2.5 TP-11.2.5 TP-11.2.5 TP-11.2.5 TP-11.2.5 TP-12.2.5 TP-12.2.5 TP-12.2.5 TP-13.2.5 TP-13.2.5	6.0 0.5 2.5 5.0 0.5 2.5 2.5 5.0 0.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	94.5 26.1 424 29.4 29.4 29.4 2.55 196 60.3 60.3 66.0 2.76 10.5 59.7 10.5 59.7 10.5 59.7 10.5 59.7 10.5 59.7 10.5 59.7 10.5 59.7 10.5 59.7 10.5 59.7 10.5 59.7 10.5 59.7 10.5 59.7 10.5 59.7 10.5 59.7 10.5 59.7 10.5 59.7 10.5 59.7 10.5 59.7 59.7 59.7 59.7 59.7 59.7 59.7 59								
TP-8.0.5 TP-9.2.5 TP-9.0.5 TP-9.0.5 TP-9.0.5 TP-10.0.5 TP-10.2.5 TP-10.2.5 TP-11.2.5 TP-11.2.5 TP-11.2.5 TP-11.2.5 TP-11.2.5 TP-12.0.5	6.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 4.5 5.0 6.0 0.5	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	94.5 26.1 29.4 29.4 2.55 136 60.5 60.5 60.5 60.5 60.5 60.5 60.5 60.								
TP-8.0.5 TP-8-2.5 TP-8-5.0 TP-9-5.0 TP-9-5.0 TP-10-0.5 TP-10-0.5 TP-10-5.0 TP-11-0.5 TP-11-0.5 TP-11-5.0 TP-11-5.0 TP-12-0.5 TP-13-2.5 TP-13-2.5 TP-13-2.5 TP-13-2.5 TP-13-5.0	6.0 0.5 2.5 5.0 0.5 5.0 4.5 2.5 5.0 0.5 5.0 0.5 0.5	03724/06 03724/06 03724/06 03724/06 03724/06 03724/06 03724/06 03724/06 03724/06 03724/06 03724/06 03724/06 03724/06 03724/06 03724/06 03724/06 03724/06	94.5 94.5 26.1 424 29.4 2.55 196 60.3 66.0 3.76 60.3 66.0 3.76 10.5 59.7 3.58 24.3 24.3 24.3 24.3 24.5 3.60 44.3 146 68.5 14.6 1.29								
TP-8.0.5 TP-9-2.5 TP-9-5.0 TP-9-5.0 TP-9-5.0 TP-10-0.5 TP-10-0.5 TP-11-2.5 TP-11-2.5 TP-11-2.5 TP-11-2.5 TP-11-2.5 TP-11-2.5 TP-13-2.5 TP-13-2.5 TP-13-2.5 TP-13-2.5 TP-13-2.5 TP-13-2.5 TP-13-2.5 TP-13-2.5 TP-13-2.5	6.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 4.5 5.0 6.0 0.5	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	944 94.5 26.1 424 29.4 2.55 196 195 60.3 66.0 3.76 60.3 66.0 3.76 10.5 59.7 3.58 24.3 24.3 24.3 24.5 10.5 59.7 10.5 59.7 3.56 59.7 10.5 59.7 50.5 50.5 50.5 50.5 50.5 50.5 50.5 50								
TP-8.0.5 TP-9.2.5 TP-9.0.5 TP-9.0.5 TP-9.0.5 TP-9.0.5 TP-10.05 TP-10.2.5 TP-10.2.5 TP-11.2.5 TP-11.2.5 TP-11.2.5 TP-11.2.5 TP-11.2.5 TP-12.2.5 TP-13.2.5 TP-13.2.5 TP-13.6.5 TP-13.5.0 TP-13.5.0 TP-13.5.0 TP-14.2.5	6.0 0.5 2.5 5.0 0.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2	03/24/06 03/24/06	94.5 94.5 26.1 424 29.4 2.55 195 60.3 60.4 60.3 60.4 60.3 60.4 60.3 60.4 60.3 60.4 60.5 60.4 60.5 60								
TP-8.0.5 TP-9.2.5 TP-9.0.5 TP-9.0.5 TP-9.5.0 TP-9.0.5 TP-9.5.0 TP-10.0.5 TP-11.0.5 TP-11.2.5 TP-12.0.5 TP-12.0.5 TP-12.0.5 TP-12.0.5 TP-13.2.6 TP-13.2.6 TP-13.6.0 TP-13.6.0 TP-13.6.0 TP-14.2.5 TP-14.4.2.5 TP-15.4.0	6.0 0.5 2.5 5.0 0.5 2.5 5.0 4.5 2.5 5.0 0.5 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 2.5 5.0 2.5 5.0	03/24/06 03/	94.5 26.1 26.2 29.4 29.4 29.4 29.4 29.4 29.4 29.4 29								
TP-8.0.5 TP-9-2.5 TP-8.5.0 TP-8.5.1 TP-9.5.2 TP-19-2.5 TP-10.5.2 TP-10.5.2 TP-11-2.5 TP-11-5.0 TP-11-5.0 TP-12-2.5 TP-13-2.5 TP-14-0.5 TP-14-0.5 TP-14-2.5 TP-14-2.5 TP-14-2.5 TP-14-2.5 TP-14-2.5 TP-1	6.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 0.5 0.5 0.5 0.5 0.5 0	03/24/06 03/24/06	944 94,5 76,1 424 29,4 29,4 29,4 29,4 29,4 29,4 29,4								

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Phase 1 ESA - PART 1 OF 1

TABLE 2 SITE CHARACTERIZATION SOIL CHEMICAL ANALYTICAL DATA METALS PSE WHILE RIVER POWER PLANT SUMNER, WASHINGTON

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(Demute	Sample	Cata			r		tai Metais ¹ (Tota)	mg/kg} Hexavalent	1	1	
Sample Name ¹	Depin (feet bos)	Oate Sampied	Lead	Arsenic	Barium	Cadmium	Chromium		Selenium	Silver	Mercury
Area Impacte			Sector Sector Sector	, Alacino		1 Oddiman	Ginorisan	O IN ORTINAL	- Oelernous	Giller	nercury
TP-16-2.5	2.5	04/28/06	<u> </u>	8.63			· · ·		-	· 	
TP-18-4.0	4 0	04/28/06	21.2	32,3	99.6	0.632	36,2	~6,0	<3,47	<\$A7	<0.220
TP-18-5.0	5.0	05/18/06	<31	2.44			<u> </u>	-	-		
TP-18-6.0	8,0	05/31/06	<7.2	<14	Ļ						
TP-17-0.5	0.5 2.5	64/28/06 64/28/16	112	11.8	· ·				<u>~</u>	-	-
TP-17-2.5	4.0	64/28/06		2.56	-		-			-	<u> </u>
TP-18-0.5	0.5	04/29/06	<u> </u>	216	-					<u>`</u>	
TP-18-2.5	2.5	04/28/06	806	327	226	1.38	29,1	<1.2	<0.560	6.946	0.6791
TP-18-4.0	4.0	05/18/06	<33	10.1100		_	_	-	-	-	-
TF-18-5.0	5.0	05/26/96	<42	00 37 0 5	-	-	-	-			~*
TF-18-6.0	6.0	05/31/06	<7.0	<14	-			_	-		-
TP-19-0.5	0.5	05/03/08	73.9	5,47	-						
TP-19-2.5	2.5	05/33/06		7,69			_	-	-		·
TP-20-0.5 TP-20-2.5	0.5	05/03/06 05/03/06	3,89	42.7			<u>.</u>				
TP-21-0.5	0.5	05/03/06	3.52 658	2,80 	159	1.84	53.6	<1.1		0.65Z	- 0.289
TP-21-2.5	2.5	05/03/06	29.7	4,20	-	1.04		-	-47,47444	. 0.072	47.205
TP-22-0.5	0.5	05/03/06		20.39 B-2		_		_		-	
TP-22-2.5	2.5	05/03/08	-	- 39 0	-					_	
TP-22-4.0	4.0	05/03/06	14.0	12.8	-			····			
TP-23-0.5	0,5	05/03/08	22.1	6,78		_		-		-	
TP-23-2.0	2,0	05/03/06	35.6	2.52			-	ſ			
(P-24-0,5	0,5	05/02/06		54.1							
TP-24-2.5 TP-25-0.5	2,5 0.5	05/03/08 05/03/06	17.8	6.53 53.2	·)	
TP-25-2,5	0.5 2,5	05/03/06	. 5.15	8.45		<u> </u>					
TP-26-0,5	0,5	05/03/06	. 3.19	25.6					·		
TP-26-2.5	2.5	05/03/06		14.1					-		
18-25-4.0	4.0	05/03/06	1A,3	30.9	48.7	<0.372	10.5	_	<3,72	<3.72	<0.242
TP-26-5.0	5.0	05723/08	<9.6	28			_		-	-	_
TP-27-0.5	0.5	05/03/06	120	29.8							
TP-27-2.5 TP-28-0.5	2.5 0.5	05/03/05	73.5	15.1 7,04						~~	***
TP-28-2.5	2.5	05/03/05 05/03/08	27.6	8.03	<u> </u>	-					
TP-30-0,5	0,5	05/03/04	·	9.50				····· ·			
TF-30-2.5	2,5	05/03/08	_	4.89							
TP-90-4.0	4,0	05/03/06	_	7.59		~		1	- 1		_
TP-31-0.5	0.5	05/16/06	263	58	- 1		-		-	- 1	
MITCA Method			250	20	16.000°	2.0	2,000	19	400	400	2.0
Area Impacted				rio de la composición	· · · · · · · · · · · · · · · · · · ·		<u></u>	<u>. 1994 - 1997 - 1997</u>	(housed as	999. 	· · ·
TP-31-2.5 TP-31-4.0	2.5	05/15/06	14	<u>NSHER</u>			·* 1				-
TP-32-0.5											
TP-32-2.5	0.5	05/16/06	12 98	<14 13			-	~			
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TP-33-0.5	0.5 2.5 0.5		_				- - 		-	-	-
TP-33-0.5 TP-33-2,5	2.5	05/16/06 05/16/08	98 21	13 <14	-				-	-	-
	2.5 0.5	05/16/06 05/16/08 05/16/08	98 21 110	13 <14 18 <33 <52					-	-	-
TP-33-2,5 TP-23-4,0 TP-34-0,5	2.5 0.5 2.6 4.0 0.5	05/16/05 05/16/08 05/16/08 05/16/06 05/16/05 05/16/06	98 21 110 260 <6 200	13 <14 18 <13 <52 <52	-				-	-	
TP-33-2,5 TP-33-4,0 TP-34-0,5 TP-34-2,5	2.5 0.5 2.5 4.0 0.5 2.5	05/16/06 05/16/08 05/16/08 05/16/06 05/16/06 05/16/08	98 21 110 260 <6 200 510	13 <14 18 <13 <12 42 130	-						
TP-33-2.5 TP-33-4.0 TP-34-0.5 TP-34-2.5 TP-34-2.5 TP-34-4.0	2.5 0.5 2.5 4.0 0.5 2.5 4.0	05/18/06 05/16/08 05/16/08 05/16/06 05/16/08 05/16/08 05/16/08	98 21 110 260 300 510 320 510	13 <14 18 <33 <52 42 53 1300 15	-					-	
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TP-33:2.5 TP:33:2.6 TP:34:0.5 TP:34:0.5 TP:34:0.5 TP:34:0.5 TP:34:0.5 TP:35:0.5 TP:36:0.5 TP:37:0.5 TP:32:0.5 TP:32:0.5 TP:52:0.5 TP:52:0.5 TP:52:0.5 TP:52:0.5 HA:0.5 HA:0.5 HA:0.5 HA:0.5 HA:2:0.5 HA:2:0.5	2.5 0.5 2.5 4.0 0.5 2.5 2.5 0.5 2.5 0.5 2.5 0.5 2.5 0.5 2.5 0.5 2.5 0.5 2.5 0.5 2.5 0.5 2.5 0.5 2.5 0.5 2.5 0.5 2.5 0.5 0.5 2.5 0.5 0.5 2.5 0.5 0.5 2.5 0.5 0.5 2.5 0.5 0.5 2.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0	05/13/06 05/14/07 05/14/07 05/14/07 05/15/08 05/15/08 05/15/08 05/17/08 01/29/07 00/00 00/00000000000000000000000000	98 21 110 260 46 200 510 550 551 55 40 40 40 40 40 40 40 40 40 40 40 40 40	13 -14 16 -13 -12 130 -11 -15 -13 -14 -13 -12 21 21 14 -12 -11 -12 21 14 -12 -11 -12 -13 -14 -12 -15 28 -14 -15 28 -14 -15 28 19.7 80.5 277 -2 -18.8 33.0							- - - - - - - - - - - - - - - - - - -
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TP-33-2.5 TP-33-2.5 TP-34-0.5 TP-34-0.5 TP-34-0.5 TP-34-2.5 TP-35-0.5 TP-35-0.5 TP-37-4.0 TP-38-0.5 TP-37-4.0 TP-38-0.5 TP-32-0.5 TP-32-0.5 TP-52-0.5 TP-52-0.5 TP-52-0.5 TP-52-0.5 TP-52-0.5 TP-52-0.5 TP-52-0.5 TP-52-0.5 TP-52-0.5 TP-52-0.5 TP-52-0.5 TP-52-0.5 TP-52-0.5 TP-52-0.5 TP-52-0.5 HA-2-5	2.5 0.5 2.5 4.0 0.5 2.5 4.0 0.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2	05/13/06 05/13/06 05/15/06 05/15/06 05/15/06 05/15/06 05/15/06 05/17/06 05/17/06 05/17/06 05/17/06 05/17/06 05/17/06 05/17/06 05/17/06 05/17/06 05/17/06 05/17/06 05/17/06 05/17/06 05/17/06 04/10/05 04/10/05 04/10/05 04/10/05 04/10/05 04/10/05 04/10/05 04/10/05 04/10/05 04/10/05 04/10/05 04/10/05 04/10/05	98 21 110 260 66 200 510 -28 23 210 35 -6.1 144 464 464 464 464 464 456 41 464 458 -7.0 <6.3	13							
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TABLE 2 SITE CHARACTERIZATION SOIL CHEMICAL ANALYTICAL DATA METALS PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

	Sample					Te	ntal Metals ² (mg/kg)			
Sample	Depth	Date					Total	Hexavalent			
Name	(feet bgs)	Sampled	Lead	Ansenic	Barlum	Cadmium	Chromium	Chromium	Selenium	Silver	Mercury
Heating Oil U	ST Area . G	oEngineer	e sangal s		·		1.14,424		· · ·	1 . T. A.	1.64
UST-2-3,5	3,5	05/31/36	320	~13			-		- 1	-	
YP-47-0.5	0.5	01/29/07	200	<15	-	-	- 1	-	-	'	
TP-47-2.5	2.5	01/29/07	<6,4	<13	-	-	-	-			
TP-46-0,5	0.5	01/29/07	17	<13		-	-	-			
TP-48-2.5	2.5	D1/29/07	<5.5	<\3				-	-	-	_
TP-49-0.5	0.5	01729407	12	<13	_	-		-	-	-	-
TP-49-2.5	2.5	01/29/07	<ĩ.1	<14	-	-		-			
TP-50-0.5	Q.\$	01/29/07	72	্ব7				_			
TP-50-2.5	2.5	01/29/07	<18	<18			~	-		-	_
TP-51-0.5	0.5	01/29/07	<28	<14	_		-	-		_	
TF-\$1-2.5	2.5	01/29/07	<3.3	<13	-	-		-		_	-
MTCA Method	A Cleanup L	evel ⁵	250	23	16,000*	2,0	2,000	19	400 ⁶	$4CG^6$	2.0

Notes:

¹The approximate exploration locations are shown on Figures 3A and 33.

²Total metors analyzed using EPA Method 600077060 series. Arcenic and lead were analyzed using EPA Method 6020 and 60108.

¹A composite samula (Comp.2) containing of complex GEL4-2.5, GEL4-5.0, GEL7-5.0, GEL7-5.0, GEL7-2.5 and GEL7-5.0 was prepared and prolycent for TCLP lead using EPA Method 13115and 60106. (GEL4-6.0 was not submitted for motors testing). TCLP lead was detected at a concentration of 0,500 mgal, which is test liven the dampetors waske criteria for TCLP lead of 5 mg/t, TCLP encycles results are presented in Table 7.

⁴A composite sample (Comp-1) completing of samples GEI-13-2.5, GEI-18-0.5 and TP4-2-2.5 was prepared and snalpzed for TCLP level by EPA. Noticel 1311and 60108. TCLP analytical results are prevented in Table 7.

⁴Oleanop layel for unrestricted land use.

⁶MTCA Matked & cleanap lovel.

bgs≂ below ground surface

ngAkg = måligrams per kiloprem

"--" -- apt assetyzed

NO = not detected

MTCA = Model Toxics Control Act

NE = not catablished

Chambal analyses performed by North Creek Analytical of Batheli, Washington re OnEllo Environmental of Redmond, Washington

(GeoEngineers' samples) or Friedman & Broya of Seattle, Washington (St.R's samples). Rafer to the faboratory reports for the fall list of

analytes tested.

Bolding indicates analyte was detented. Strading Indicates definitively concentration exceeds the MTCA cleanup level.

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SITE CHARACTERIZATION SOIL DATA NONCARCINOGENIC PAHS PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON TABLE 3

	Sample					Non-carci.	nogenic P/	Non-carcinogenic PAHs ² (mg/kg)		*****	
Sample	Depth	Date	Acenaph-	Acenaph-	Anthtra-	Benzo(ghi)-	Fluoran-		Naph-	Phenan-	
Number	(feet bgs)	Sampled	thene	thylene	cene	perylene	thene	Fluorene	thalenes	threne	Pyrene
Gasofine/Di-	Gasofine/Diesel UST Area GeoE		igineers and the state				Strange State				
GEI-1-2.5	2.5	09/21/05	<0.0100	<0.0100	0.0243	<0.0100	0.0292	0.0237	[1.1.1.5.58 VOID	0.0759	0.0871
GE)-8-1,0	1.0	09/22/05	0.419	0.129	0.415	0.416	0.476	0.649	53.5	0.681	0.684
Heating Oil-	Heating Oil UST Area - GeoEngineers	eoEngîneen					ی در ماند از در در ماند در ماند. ۱۹ زلیل میلیم میلیم از در ۱		a y primity a francuscular a particular a set of some	S. Magazaka	
UST-2-3.5	3.5	05/31/06	B.017	0.01	0.73	0.045	0.11	0.019	0.133	0.39	0.11
TP-47-0.5	0.5	01/29/07	<0.010	<0.010	0.031	0.037	0.14	0.017	0.041	0.15	0.13
TP-50-0.5	0.5	01/29/07	<0.023	0.024	220.0	0.026	0.15	0.033	0.067	0.33	0.11
TP-50-2.5	2.5	01/29/07	<0.024	<0.024	<0.024	<0,024	<0.024	<0.024	<0.024	<0.024	<0.024
TP-51-0.5	0.5	01/29/07	<0.037	<0.037	<0.037	<0.037	<0.037	<0.037	<0.037	<0.037	<0,037
MTCA Metho	MTCA Method B Cleanup Level	Level	4,6D0	NE	24,000	NE NE	3,200	3,200	5.0 ³	NE	2,400

Notes:

¹The approximate exploration locations are shown on Figures 3A and 3B.

³Polycyclic aromatic hydrocarbons analyzed using EPA Method 8270Stkt. The fuil list of PAHs analyzed is detailed in Appendix C.

^aMTCA Method A cleanup level. Cleanup level for unrestricted land use.

bgs # below ground surface.

mg/kg = milligrams per kilogram.

NE # not established.

MTCA = Medel Toxics Centrol Act.

Chemicel analyses performed by North Creek Analytical of Bothall, Washington or OnSite Environmental of Redmond, Washington. Refer to the Isboratory reports for the full list of analytes tested.

Bolding indicates analyte was detected. Shading indicates detected concentration exceeds the MTCA cleanup level

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File No. 0136-618-00 T4 Table

TABLE 4	SITE CHARACTERIZATION SOIL DATA	CARCINOGENIC PAHs	PSE WHITE RIVER POWER PLANT	SUMNER, WASHINGTON
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	Sample					Carcinogenic PAHs ² (mg/kg)	c PAHs ^z (mo	j/ka)	-	
Sample	Depth	Date	Benzo(a)-	Benzo(a)-	Benzo(b)-	Benzo(k)-		Dibenz(a,h)-	Indeno(1,2,3-cd)-	Total cPAHs
Number ¹	(feet bgs)	Sampled	anthracene	pyrene	fluoranthene	-=	Chrysene	anthracene	pyrene	(TEQ) ³
Gasoline/Die	sel UST Area	Gasoline/Diesel UST Area GeoEngineers			10111111111111111111111111111111111111					
GEI-1-2.5	2.5	09/21/05	0.0214	0.0260	<0.0100	<0.0100	0.0250	<0.0100	<0.6100	0.03
GEI-8-1.0	1.0	09/22/05	0.452	0.588	0.303	0.176	0.327	0.539	0.497	0.95
Heating Oil L	IST Area - Ge	Heating Oil UST Area - GeoEngineers								(1) A statistical statistic
UST-2-3.54	3.5	05/31/06	0.021	0.024	0.050	0.016	0.080	<0.0385	0.027	0.039
TP-47-0.5	0.5	01/29/07	0.047	0.044	0.06	0.021	0.069	<0.010	0.028	0.061
TP-50-0.5	0.5	01/29/07	<0.0115	0.0260	0.0680	<0.0115	0.0640	<0.0115	0.0250	0.043
TP-50-2.5	2.5	01/29/07	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	0.022
TP-51-0.5	0.5	01/29/07	<0.037	<0.037	<0.037	<0.037	<0.037	<0.037	<0.037	0.0335
MTCA Methor	MTCA Method B Cleanup Level	evei	0.137	0.137	0.137	0.137	0.137	0.137	0.137	0.14

Notes:

¹The approximate sample locations are shown on Figures 3A and 3B.

²Polycyclic aromatic hydrocarbons analyzed using EPA Method 8270SiM. The full list of PAHs analyzed is detailed in Appendix C.

*I date carcinogenic PAHs calculated using toxic equivalent (FEQ) methodology relative to benzo(a)pyrene. cPAHs that were not detected were assigned a value of the detection limit for these calculations.

"MTCA Method A cleanup level. Cleanup level for unrestricted land use.

bgs = below ground surface.

mg/kg = milligrams per kilogram.

MTCA = Model Toxics Control Act.

Chemical analyses performed by North Creek Analytical of Bothell, Washington or OnSite Environmental of Redmond, Washington. Refer to the laboratory

reports for the full fist of analytes tested.

Bolding indicates analyte was detected. Shading indicates detected concentration exceeds the MTCA clearup level.

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Page 1 of 1

File No. 0186-618-00 T4 Table 4

TABLE 5 GROUNDWATER ANALYTICAL RESULTS PETROLELMHYDDOCAPRONS VOLATHE COMSTITUENTS (PCP2, AND METAL S	FLINGLOW HIDNOONDONS, VOLATILE VONSTITUENTS, POBS AND METALS PSE WHITE RIVER POWER FLANT CHMARD MACUMPTON	
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		Petrole	Petroleum Hydrocarbons ²	carbons ²											Metals ⁹	ls ⁹	
			(1/6/1)				>	otatije Or	Volatile Organic Compounds ³	spunodi				Ļe	Lead	Are	Arsenic
Sample	Date	Gasoline-	- Diesel-	Gasoline- Diesel- Heavy Oil-					(j/6rl)					Total	Total Dissolved Total Dissolved	Total	Dissolved
Name ¹	Sampled	Range	Range	Range	8	ш		×	HVOCs4	MTBE ⁶	EDB ⁶	EDC ⁷	PCBS ⁸	(ly6rl)	(l/6rl)	((/Brl)	(І/бл)
Groundwater Samples Collected Before Remedial Activities by SLR	es: Collected Before	Remedial Ac	tivities by S	LR. WAY THE							ya kuri wata ja						
GP5/TW	07/19/05	3,400	3,400 2,000	360	54	200	6	170	1		1	1	1			1	:
Groundwater Samples Collected Before Remedial Activities by GeoEngineers	es Collected Before	Remedial Ac	tivities by G	eoEngineers		4 1000 V 1000	Mag, Lawyer,							Constantine of the second			
GEH1	09/21/05	6,090	3,190	<500	12,5	292	7.00	375	QN	<1.00	<0.010	<0.200	<0.1	1014 GP 80	4.75		f
GEH3	09/21/05	17.4 10	<250	<500	<0.500	<0.500	0.171 10	<1.00	:		}	ł		;	1	1	1
GEH4	09/21/05	<50.0	<250	<500	<0.500	<0.500	0.124 ¹⁹	<1.00	**	:	1	;	1	[-		
GEH-5	09/21/05	18.6 ¹⁰	<250	<500	<0.500	0.237 10	0.136 10	0.546 10		1	1	1	1	1	;	;	
Groundwater Samples Collected After Remedial Activities by GeoEngineers	ss Collected After Ri	emedial Acti	vities by Ger	oEngineers						South States							
MW-1	06/08/07	<0.100	<0.250	<0.400	<0.50	<0.50	<0.50	<1.0	1	<0.20	<0.3096	<0.20	<0.048	<1.1	<1.0	3.7	3.4
NW-3	06/08/07	<0.100	<0.250	<0.400	<0.50	<0.50	<0.50	<1.0	1	<0.20	<0.0095	<0.20	<0.047	4.12	<1.0	<3.3 8,3	3.3
MW-4	06/08/07	<0.100	<0.250	<0.400	<0.50	<0.50	<0.50	<1.0	1	<0.20	<0.0094	<0.20	<0.047	1.12	<1.0	<3.3	3.1
MW-5	06/08/07	<0.100	<0,250	<0.400	<0.50	<0.50	<0.60	10	+	<0.20	<0.0094	<0.20	<0.047	1.12	<1.0	<0.3 A.3.3	<3.0
MTCA Method A Cleanup Level ¹¹	nup Level ¹¹	800	500	500	5.0	700	1,000	1,000	Varies	20	0.01	5	0.1	15	55	4	ч

Notes:

¹The approximate sample locations are shown on Figure 4.

²Pelrokeum hydrocarbons analyzed using Ecology Method NWTPH-Gx and NWTPH-DX with acid-stitca get cleanup.

³Benzene, ethylbenzene, tokiene and xylanes analyzed using EPA Meihod 8021B.

⁴Halogenated volatile organic compounds analyzed using EPA Method 8260B. The full list of HVOCs analyzed is detailed in the chemical analyzed data presented in Appendix C.

⁵/i/ethyl tert-butyl ether analyzed using EPA Method 82609.

 6 1,2-Dibrorsoothane analyzed using EPA Method 8011.

 7 ; 2-Dichkoroethane analyzed using EPA Method 8260B.

⁸Polychlorinaled biphenyls analyzed using EPA Method 8082.

⁹Lead and arsenic analyzed using EPA Method 6020 and 60103.

¹⁰This value is reported by the taboratory as an estimate. Chemical analytical data is presented in Appendix C.

¹¹Cleanup level for unrestricted land use.

µg/f # micrograms per liter.

NE = not established. "..." ≠ not analyzed,

MTCA = Model Toxics Control Act.

Chemical analyses performed by North Creek Analytical of Sothell, Washington (GeoEngineers' samples) or Friedman & Bruya of Seattle, Washington (SLR's samples). Bolding indicates analyte was detected. Shading indicates detected concentration exceeds the MTCA cleanup level. SEAT/000166618000Task 4 Power Plan/DPAFTO18661600Task4Tables xls

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File No. 0185-618-00 74 Table

: • •

		Arsenic	lissolved	(l/6rl)				1	;	1	ţ		3.4	3.3	3.1	°.0	ę
	s	Arsi	Total [(l/6d)					:	;	1		3.7	<3.3	6.6 5.3	\$3.3	5
	Metals ⁹	Lead	Dissolved Total Dissolved	(VBrl)		1		4.75	5		1		<1.0	0.1.0 ^		<1.0	15
		Ľ	Total	(I/6rl)		1		19.7	1	1	1		<1.1	۲. ۲.	<1,1	₩. V	15
		I		PCBs [®]		1		40.1 1	;	******	1		<0.048	<0.047	<0.047	<0.047	0,1
				EDC ⁷	101030435733	1	Alver Sex Str.	<0.200		E	1		<0.20	<0.20	<0.20	<0.20	9
		-		EDB ⁶	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	F		<0.010]	E	1		<0.0095	<0.0095	<0.0094	<0.0094	0.01
		pounds ³		MTBE ⁵		1		4.00]		1		<0.20	<0.20	<0.20	<0.20	20
		Volatile Organic Compounds ³	(l/6H)	HVOC8 ⁴		1		Q	1		1		 	1	ŀ	:	Varies
SUMNER, WASHINGTON		olatile Org		×		170		375	<1.00	<1.00	0.546 10		<1.0	4.0	¢,6	0. ₹	1,000
ER, WAS	-	×		j		6		7.00	0.171 10	0.124 10	0.136 10		<0.50	<0.50	<0.50	<0.50	1,000
NMUS				ш		200		292	<0.500	<0.500	0.237 ¹⁰		<0.50	<0.50	<0.50	<0.50	700
				đ	11 A.	54		12.5	<0,500	<0.500	<0.500		<0.50	<0.50	<0.50	<0.50	5.0
	arbons ²		Heavy Oil-	Range	REPARTNESS	360	oEngineers	<500	<500	<500	<500	Engineers	<0,400	<0.400	<0.400	<0.400	500
	Petroleum Hydrocarbons ²	(I/Brt)	Diesel.	Range	vities by SL	2,000	vities by Ge	3,190	<250	<250	<250	des by Geo	<0.250	<0.250	<0.250	<0.250	500
	Petroleu		Gasoline- Diesel- Heavy Oil-	Range	Remedial Acti	3,400 2,000	Remedial Acti	6,090	47.4 ¹⁰	<50,0	18.6 10	medial Activi	<0.100	<0.100	<0.100	<0.100	800
			Date	Sampled	s Collected Before F	G7/19/05	s Collected Before F	08/21/05	09/21/05	09/21/05	09/21/05	s Collected After Re	06/08/07	06/08/07	06/08/07	06/08/07	up Level ¹¹
			Sample	Name ¹	Groundwater Samples Collected Before Remedial Activities by SLR	GP5/TW	Groundwater Samples Collected Before Remedial Activities by GeoEngineers	GEI-1	GEI-3	GEI-4	GEI-5	Groundwater Samples Collected After Remedial Activities by GeoEngineers	NWW-1	MWV-3	MVV-4	MW-5	MTCA Method A Cleanup Level

PETROLEUM HYDROCARBONS, VOLATILE CONSTITUENTS, PCBs AND METALS

PSE WHITE RIVER POWER PLANT

GROUNDWATER ANALYTICAL RESULTS

TABLE 5

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Notes.

"The approximate sample locations are shown on Figure 4.

²Petrokeum hydrocerbons analyzed using Ecology Method NWJPH-6x and NWTPH-Dx with acid silica get cleanup.

 3 Benzene, ethytbenzene, totuene and xylenes analyzed using EPA Method 80213.

Halogenated volatile organic compounds analyzed using EPA Method 82608. The full fiel of HVOCs analyzed is detailed in the chernical analytical data presented in Appendix C.

⁵Methył tert-butył ether analyzed using EPA Method 82608.

⁶1,2-Dibromoethane analyzed using EPA Method 8015.

1,2-Dictioroethante analyzed using EPA Melhod 82608.

⁴Połyckiorinated biphenyis analyzed using EPA Method 8082.

 0 , ead and arsenic analyzed using EPA Method 6020 and 6010B.

¹⁰This value is reported by the laboratory as an estimate. Chemical analytical data is presented in Appendix C.

¹¹Crearup level for unrestricted land use.

μg/l = micrograms per liter.

"+" = not analyzed.

NE = not established.

MTCA - Model Toxics Control Act

Chemical analyses performed by North Creek Analytical of Botheli, Washington (GeoEngineers' sumples) or Friedman & Bruya of Scattle, Washington (SLR's samples).

Boiding indicates analyte was detected. Shading indicates detected concentration exceeds the MTCA cleanup level

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GEOENGINEERS

Page 1 of 1

Tile No. 0186-518-60 74 Table 5 TABLE 6 GROUNDWATER ANALYTICAL RESULTS PAHS PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

					Non-carci	Non-carcinogenic PAHs ⁴ (µg/l)	(l/Grl)			
Sample	Date	Acenaph-	Acenaph-	Anthra-	Benzo(ghi)-	Fluoran-		Naph-	Phenan-	
Number ⁵	Sampled	thene	thylene	cene	perylene	thene	Fluorene	thalenes	threne	Pvrene
Groundwater Sa	Groundwater Samples Collected Before	3efore Remedi	ial Activities by	Remediat Activities by GeoEngineers						
GEt-1	09/21/05	<0.0500	<0.0500	<0.0500	<0.0500	<0.0500	0.573	218.2	1.09	<0.0500
Groundwater Sa	Groundwater Samples Collected After Remedial Activities by GeoEngineers	After Remedial	Activities by G	eoEngineers						
MW-1	06/08/07	0.095	0.095	0.055	0.095	0,095	0.095	0.095	0.085	0.095
NVV-3	06/08/07	0.095	0.095	0.095	0.095	0.095	0.095	0.095	0.095	0.095
MW-4	06/08/07	0.095	0.095	0.095	0.095	0.095	0.095	360.0	0.095	0.095
MW-5	D6/08/07	0.055	0.095	0.095	0.095	0.095	0.095	0.065	0.095	0.095
MTCA Method B Cleanup Level	Cleanup Level	4,800	NE	24,000	μ	3,200	3,200	54	NE	2.400

				Carcinogen	Carcinogenic PAHs ² (ug/l)				
Sample	Date	Benzo(a)-	Benzo(a)-	Benzo(b)-	Benzo(k)-		Dibenz(a,h)-	Dibenz(a,t)- Indeno(1,2,3-cd)- Total cPAHs	Total cPAHs
Number	Sampled	anthracene	pyrene	fluoranthene	fluoranthene	Chrysene	anthracene	ovrene	(TEQ) ³
Groundwater Samples Col	mples Collected J	After Remedia	Activities by 6	lected After Remedial Activities by GeoEngineers					
GEH1	09/21/05	0.146	<0.0500	<0.0500	<0.0500	0,0941	<0.0500	<0.0500	0.1005
Groundwater Samples Coll	mples Collected I	Before Remed	ial Activities by	lected Before Remedial Activities by GeoEngineers	A GALERAN AND A STREET				
1-WW	06/08/07	0.0095	0.0095	0.0095	C.C095	0.0095	0.0055	0.0095	0.0172
MW-3	05/08/07	0.0095	0.0095	0.0095.	0.0095	0.0095	0.0095	0.0055	0.0172
MW-4	06/08/07	0.0095	0.0095	0.0095	0.0095	0.0095	0.0095	0.0055	0.0172
MW-5	06/06/07	0.0035	0.0095	0.0095	0.0095	0.0095	0.0055	0.0095	0.0172
MTCA Method B Cleanup Level	Cleanup Level	0.137	0,137	0,137	0.137	0.137	0,137	0.137	0.14
Notee'									

Notes:

The approximate sample focations are shown in Figure 4.

²Polycycic sromatic hydrocarbons analyzed using EPA Method 8270SIM. The full list of PAHs analyzed is detailed in

the chemical analytical data presented in Appendix C.

^af olai carcinogenic PAHs cakulated using toxic equivalent (TEQ) methodology relative to benzo(a)pyrene. CPAHs that were not delected were assigned a value of the detection limit for these calculations.

⁴MTCA Method A clearup level. Cleanup level for unrestricted land use.

μg/L = micrograms per itler.

MTCA = Model Toxics Centrol Act.

NE # not established.

Chernical atratyses performed by North Creek Analytical of Bothell, Washington or OnSite Environmental of Redmond,

Washington,

Epiding indicates analyte was detected. Shading indicates detected concentration exceeds the MTCA cheanup tevel

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REMEDIAL EXCAVATION SOIL CHEMICAL ANALYTICAL DATA PETROLEUM HYDROCARBONS AND VOLATILES PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

(mg/kg) (mg/kg) free Diesel- Heavy Oil- 5<				Field Screening	ling	Petrolei	Petroleum Hydrocarbons ³	arbons ³	20 V	Itatile Organ	Volatile Organic Compounds ⁴	nds ⁴
Date Headspace Gasoline- Diesel- Heavy Oit- Sampled Vapors (prm) Sinen Range Range Range Range off/306 11.3 MS %07.5 <11.2 <26.0 03/1306 11.3 MS %16.2 <11.2 <26.0 03/1406 5.1 NS <5.70 <11.2 <28.0 03/1506 <1 NS <5.70 <11.2 <28.0 03/1506 <1 NS <5.70 <11.2 <28.0 03/1506 <1 NS <5.6 <18.8 <3.0 03/1506 <1 NS <5.6 <13.3 <16.1 03/1506 <1 NS <5.13 <17.0 <22.5 03/1506 <1 NS <5.13 <16.1 <16.1 03/1506 <1 NS <12.3 <16.1 <16.1 03/1506 <1 NS <12.3 <16.1 <16.1 0		Sample	4	Results ²			(mg/kg)			ų) į	(mg/kg)	
Octivative <1		Depth feet bgs)	Date Sampled	Headspace Vapors (ppm)	Sheen	Gasoline Rande	Diesel- Range	Heavy Oil- Range	Renzene	Ethyl- benzene	Toluene	Xvlenes
03/1306 <1	asoline/Diesel US	Area - Geo	Engineers				and a state of the	「「「「「「「」」」」		18		
03/13/06 11.3 M.S 960:6 93.600 #2.300 03/14/06 5.1 N.S <5.70	EX-1-5.0 ⁵]	5.0	03/13/06	\$ \$	NS	<17.5	<49.8	<125	<0.175	<0.437	<0.437	<0.875
0371406 5.1 NS <5.70 <11.2 <28.0 0371406 <1	EX-2-1.0 ⁸	1.0	03/13/06	11.3	MS	9'06	9,360	12,300	<0.0247	<0.0516	<0.0616	0.589
03714/06 <1 NS <14.2 <18.8 <17.0 03714/06 <1	EX-11-2.5	2,5	03/14/06	5,1	MS	<5.70	<11.2	<28.0	<0.0228	<0.0570	<0.0570	<0.114
03/14/0E <1 NS <6.02 <12.8 <32.0 03/14/0E <1	EX-12-5.0	5.0	· 03/14/06	V	NS	<14.2	<18.8	<47.0	<0.00358	<0.142	<0,142	<0.285
03714/06 <1 NS <4.94 23.2 <28.6 03715/06 <1	EX-13-6.0	6.0	03/14/06	<1 د	NS	<6.02	<12.8	<32.0	<0.0241	<0.0602	<0.0602	<0.120
02315/06 <1 NS <13.4 <14.5 02315/06 <1	EX-15-2.5	2.5	03/14/06	~1	NS	<4.94	23.2	<28.6	<0.0198	<0.0494	<0.0434	<0.0988
B3715/06 <1 NS <9.11 <17.0 <2.2.6 03715/06 <1	EX-16-5.0	5.0	03/15/06	<1	NS	<13.4	<58.1	<145	<0.0107	<0.0285	<0.0107	<0.0711
03/15/06 <1 NS <12.6 <23.2 <73.0 03/15/06 <1	, EX-17-6.0	6,0	03/15/06	7	NS	<9.11	<17.0	<42.5	<0.00293	<0.0911	<0.0911	<0.182
03115/06 <1 NS <6.72 286 78.3 03115/06 <1	EX-18-5.0	5.0	03/15/06	4	NS	<12.6	<29.2	<73.0	<0.00343	<0.00915	<0.00343	<0.0229
33/15/06 <1 NS < 7.03 < 7.47 < 7.47 03/15/06 $< < 1$ NS < 7.06 < 2.03 < -2.03 03/15/06 $< < 1$ NS < 7.06 $< < 7.13$ $< < 2.03$ 03/15/06 $< < 1$ NS $< < 7.06$ $< < 7.13$ $< < 2.03$ 03/15/05 $< < 1$ NS $< < 7.06$ $< < 7.13$ $< < 3.43$ 03/15/05 $< < 1$ NS $< < 7.29$ $< < 7.33$ $< < 3.43$ 03/15/05 $< < 1$ NS $< < 7.29$ $< < 7.33$ $< < 3.38$ 03/15/05 $< < 1$ NS $< < 7.23$ $< < 3.38$ $< < 3.38$ 03/15/05 $< < 1$ NS $< < 7.23$ $< < 3.38$ $< < 7.00$ 03/15/05 $< < 1$ NS $< < 7.23$ $< < 7.00$ $< < 7.00$ 03/15/05 $< < 1$ NS $< < 7.23$ $< < 7.00$ $< < 7.00$ 03/15/05 $< < 1$ NS $< < 7.23$ $< < 7.00$ <td< td=""><td>EX-19-1.0</td><td>1.0</td><td>03/15/06</td><td>4</td><td>NS</td><td><6.72</td><td>286</td><td>78.3</td><td><0.0269</td><td><0.0672</td><td><0.0572</td><td><0.134</td></td<>	EX-19-1.0	1.0	03/15/06	4	NS	<6.72	286	78.3	<0.0269	<0.0672	<0.0572	<0.134
0315/06 <1 NS <5.10 7.0 <28.3 0315/06 <1 NS <7.06 <21.3 <28.3 0315/06 <1 NS <7.06 <21.3 <24.3 0315/06 <1 NS <13.8 <33.3 <158 0315/06 <1 NS <12.9 <21.5 <53.8 0315/05 <1 NS <12.9 <21.5 <53.8 0315/05 <1 NS <12.9 <21.5 <53.8 0315/05 <1 NS <12.2 <13.5 <33.8 0315/05 <1 NS <12.2 <13.5 <33.8 0315/05 <1 NS <12.2 <100 <23.0 0315/05 <1 NS <12.2 <100 <23.0 031600 <1 NS <12.2 <100 <23.0 050090 <1 NS <12.2 <100	EX-20-5.0 ⁵	5.0	03/15/06	۲	ŝ	<13.3	91.8	<147	<0.00668	<0.0178	<0.03668	<0.0445
03/15/06 <1 NS <7,06 <21.9 <64.8 03/15/05 <1	EX-21-1.0	. 1.0	03/15/06	1>	NSN	<5.10	17.0	<28,3	<0.0204	<0.0510	<0.0510	<0.102
0316/05 <1 NS <6.62 <13.7 <24.3 0316/05 <1	EX-22-5.0	5.0	03/15/06	<1	NS	<7.06	<21.9	<54,8	>0,00196	<0.00524	<0.00156	<0.0131
0316/06 <1 NS <13.8 <3.3 <159 0316/05 <1	EX-23-6.0	6.0	03/15/05	4	SN	<6,62	<13.7	<34.3	<0.0265	<0.0662	<0.0662	<0.132
0315/05 c1 NS c12.9 c21.5 c53.6 0315/05 c1 SS c5.65 c13.5 c33.8 0315/05 c1 NS c1.2 c13.5 c33.8 0315/05 c1 NS c1.2 c13.5 c33.8 0315/05 c1 NS c1.2 c18.4 c46.1 Engineers c1 NS c11.0 c200.8 0315/050 c1 NS c11.0 c200 0509/06 c1 NS - c40 c79 0509/06 c1 NS - c10 c200 Janeers c609/06 c1 NS - c10 c200 Janeers c1 NS - c10 c200 c120 Janeers c1 NS - c10 c200 c120 Janeers c1 NS - c10 c200 c120 Janologioi6 c1<	EX-24-5.0	5.0	03/16/06	v	SN	<13.8	<63.3	<158	<0.00776	<0.0208	<0.00778	<0.0519
03/15/05 c1 SS <5.65 c13.5 c33.6 03/15/05 c1 NS <5.79	EX-25-5.5	5.5	03/16/05	4	NS	<12.9	<21.5	<53.8	<0.00332	<0.129	<0.129	<0.257
D3715/06 <1 NS <5.79 <12.3 <30.8 Engineers <11.2 <11.2 <18.4 <46.1 Engineers <1 NS <17.2 <18.4 <46.1 Engineers <1 NS <17.2 <18.4 <46.1 Engineers <1 NS - 86 <170 < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < <	EX-26-2.5	2.5	-90/11/00	•	SS	<5.65	<13.5	<33.8	<0,0226	<0.0565	<0.0565	<0.113
03/15/06 <1 NS <1:2 <84.1 <46.1 Engineers <1	EX-27-2.5	2.5	03/16/06	2	NS	<5.79	<12.3	<30.8	<0.0231	<0.0579	<0.0579	<0.116
Engineers <t< td=""><td>EX-28-5.5</td><td></td><td>03/16/06</td><td>×1</td><td>SN</td><td>41,2</td><td><18.4</td><td><46.1</td><td><0.00245</td><td><0.112</td><td><0.112</td><td><0.223</td></t<>	EX-28-5.5		03/16/06	×1	SN	41,2	<18.4	<46.1	<0.00245	<0.112	<0.112	<0.223
C65/09/06 <1 NS <86 <170 C65/09/06 <1	rea Impacted by M		ngineers		(n) 1993 (1997)	diagona era seco	WYWY HIYS	94553 4777 565000	te terletari in utimus muniti Utimus di Angli		ede alta (n. 1810) hydriga Arta alta (n. 1810) hydriga	Wanistre (Ja
C609/06 <1 NS <52 <100 G609/06 <1	EX-92-2.5 ⁷	2.5	06/09/06	<3	NS	1	<86	<170	<0.0047	<0.0047	<0.0047	<0.0093
C6505/06 <1 NS <110 <230 gineers <	EX-93-2.5 ⁷	2.5	C6/09/05	¥	NS	1	<52	<100	<0.0034	<0.0034	0.014	<0.0069
Bit means Control Control <td>EX-94-4_07</td> <td>4,0</td> <td>C6/05/08</td> <td>×+</td> <td>NS</td> <td>ţ</td> <td><110</td> <td><230</td> <td><0.0055</td> <td><0.0055</td> <td><0.0055</td> <td><6.011</td>	EX-94-4_07	4,0	C6/05/08	×+	NS	ţ	<110	<230	<0.0055	<0.0055	<0.0055	<6.011
06/09/06 c1 NS c35 <70 06/09/06 <1	eating Oil UST Are	a - GeoEngli	neers "Salata and a s				1999. 1999.				a Subaharaha	
05/09/06 <1 NS <40 <79 05/09/06 <1	UST-7-4.0	4.0	90/60/90	41	NS	;	<35	<70	1	1	1	1
06/09/06 <1 NS <10 <220 06/09/06 <1	UST-8-4.0	4.0	90/60/90	۰ ۲۷	SN	:	<40	<79	F		11.PK	;
06/03/06 <1 NS <89 <180 06/03/06 <1	UST-9-5.0	5,0	90/60/90	41	NS	1	<110	<220	-		Ę	ţ
O6/09/06 <1 NS 22,000 2,000 05/26/06 MS 25,000 1,900 1,900 05/26/06 MS 72 360 1,900 05/26/07 NS 72 360 65 02/05/07 NS <33	UST-10-6:0	6.0	90/60/90	۲ ۲	NS NS	:	<89	<180	E	1	1	ł
05/26/06 MS 1,900 05/26/06 <1	UST-11-4.0°	4.0	90/60/90	2	NS	}	2,100	2,000	ł	ł	[-
05/09/06 <1 NS 72 360 02/05/07 NS <33	EX-76-0.5 ⁶	0.5	05/26/06	1	MS	ł	2,500	1,900	2	1	1	1
02/05/07 - NS - <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <33 <34 <33 <34 <33 <34 <33 <34 <34 <34 <34 <34 <34 <34 <34 <34 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <36 <th< th=""> <36 <th< th=""></th<></th<>	EX-99-0.5 ⁸	0.5	90/68/90	v	NS	1	72	360	<0.0014	<0.0014	<0.0014	<0.0028
02/05/07 NS <33 02/05/07 NS <34 34	EX-101-6.0	6.0	02/05/07		NS	1	33	<65	1		1	; ;
02/05/07 <34 <34 34	EX-102-2.5	2,5	02/05/07	1	NS	-	<33	<67	f			f
	EX-104-6.0	6.0	02/05/07		NS		<34	<68	1	1	1	1
2001 XX	TCA Method A Clea	inup Level ^a				30	2,000	2,000	0.03	5.0	7.0	0'5

TABLE 7

REMEDIAL EXCAVATION SOIL CHEMICAL ANALYTICAL DATA PETROLEUM HYDROCARBONS AND VOLATILES PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

Notes:

¹The approximete sample locations are shown on Figures 5A and 5B.

 2 A description of field screening methods is presented in Appendix A.

Petroleum tryctrocarbons enaryzed using Ecology Method WWTPH-Gx and NWTPH-C)x with add-sitica get dearnap

Serzene, ethylbenzene, toluene and xytenes analyzed using EPA Mathod 80248

^bthe laboratory detection limit for benzene acceeded the MTCA Method A clearup fevel for sample EX-1-5.0, sample EX-20-5.0 was obtained at approximately the same location as EX-1-5.0. The detoction for benzene was less than the MTCA Method A clearup fevel for sample EX-20-5.0. ^Soil represented by this sample was subsequently over-excevated and removed from the site.

⁷These samples, obtained from the area adjacent to a septic system drain field, were submitted for analysis of Volatile Organic Compounds (VOCs)

ensityzed using EPA Method 6260B. VOCs either were not detected or where detected at a concentration tess than applicable MTCA

clearup levels. The full list of VOCs anziyzed is detailed in the chemical analytical data presented in Appendix C.

Tris sample, obtained from an area adjacent to a floor drain in the Carpenter's Bhop, was submitted for analysis of Voiable Organic Compounds (VOCs)

using EPA Method 82608. VOCs either were not detected or where detected at a concentration less than applicable MTCA, cleanup levels. The full list of VOCs analyzed is detailed in the chemical analytical data presented in Appendix C.

⁹Cieanup level for unrestricted tand use.

bgs = below ground surface.

ppm = parts per milion.

modur e militoremo con bilono

mgrky = milligrams per kilogram.

NS=mo sheen; SS=slight sheen; MS=moderate sheen.

"—" = not ariałyzed.

MTCA = Model Toxics Control Act

Chemical analyses performed by Norb Creek Analytical of Bothell, Washington or OnSite Environmental of Redmond, Washington Bolding Indicates analyte was detected. Shading indicates detected concentration exceeds the NITCA detayp level SEAT 10001996191001Task 4 Power PlantORAFTICRAFTIC1861900Task4Tables.xls

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TABLE 8

REMEDIAL EXCAVATION SOIL CHEMICAL ANALYTICAL DATA

METALS AND PCBs

PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

Sample	Sample Depth	Date	Total Metal	s² (mg/kg)	PCBs ³
Name)	(feet bgs)	Sampled	Lead	Arsenic	(mg/kg)
Basoline/Diesei U	ST Area - GeoEngin		n no no gi spija kie seko		
EX-13-6.0	6.0	03/14/06	1,28		98.9989 (Strange) -
EX-17-6.0	6.0	03/15/06	7,28	1.80 19,8	
EX-19-1.0	1.0	03/15/08	62.0	7.27	
EX-20-5.0	5.0	03/15/06	4.20	÷	
EX-21-1.0	1,0	03/15/06	4.00	15.3	
EX-23-6.0	6,0	03/15/06	3,25		
EX-27-2.5	2.5	03/16/06		2.60	
			4.04	3.28	
	Metals - GeoEngine				1 17 -227 (2013), 213
EX-3-2.5	2.5	63/14/06	124	**	
EX-4-2.5 4	2.5	03/14/06	289		
EX-5-2.5	2.5	03/14/06	147	5.06	
EX-6-0.5	0,5	03/14/06	333		
EX-7-2.54	2.5	03/14/06	185	27.6	
EX-8-2.5	2.5	03/14/08	11,000		
EX-9-4.0	4.0	03/14/06	71.5	6,07	_
EX-10-4.04	4.0	03/14/06	282		-
EX-29-0,5	0,5	03/29/06	60.5	9,87	
EX-30-0,5	0.5	03/29/06	166	6.20	
EX-31-0.5 4	0.5	03/30/06	231	20.4	
EX-32-2.5 ⁴	2.5	03/30/06	52.7	37.1	
EX-33-0.5 ⁴	0.5	03/30/08	587	=-	
EX-34-2.5	2.5	03/33/06	140	146	
EX-35-4.0 ⁴	4,0	03/30/06	124	24.3	
EX-36-2.5	2.6	03/30/06	158	32.5	
EX-37-5.0	5.0	03/30/06	<3.12	14,5	
EX-38-5.0	5.0	03/30/06	16.0	6,30	
EX-39-0.5 ⁴	0.5	03/30/06	269	0,00	
EX-40-2.5	2,5	04/13/06	31,4	9,39	
EX-41-0.5	0.6	04/13/05	94.5	16,7	
EX-42-2,54	2.5	04/24/05	54.5	32.2	
EX-43-4.0	4.0	04/24/06		2.95	
EX-44-2.54	2.5	04/24/06		22.0	
EX-44-4.0	4,0	02/07/07	<6.9	<14	
EX-45-0.5 ⁴	0.5	04/24/06		38.4	
EX-46-2.5 ⁴	2.5	04/25/06		43.2	
EX-47-5.0	5.0		~		E
EX-48-2.5	2.5	04/25/06		2.41	
EX-40-2.0	······································			6.46	
	4.0	04/26/06		4.74	
EX-50-4.0	4.0	04/26/06		5.34	
EX-51-0.54	0.5	04/26/06		38,0	
EX-61-2.5	2.5	05/23/06	<6.3	<13	
EX-52-2.5	2.5	04/26/06	40,3	9.76	
EX-53-0.54	0.5	04/26/06		65.0	
EX-53-2.5	2.5	05/18/06	120	<13	
EX-54-0.5	0.5	04/26/06		14.5	
EX-54-2.5	2.5	05/23/06	. <13	7.0	·
EX-55-2.5	2.5	04/27/06		7.95	
EX-56-0.5	0.5	04/27/06		3.13	
EX-57-5.0	5.0	04/27/06		2,68	
EX-58-2.5	2.5	04/27/06		5,08	
EX-59-0.5	0.5	04/27/05		4.43	
EX-60-2.5	2.5	06/06/08	<9.6	<19	
EX-61-0.5	0.5	06/06/06	14	<14	
EX-62-0.5	. 0,5	06/06/06	<24	<12	
EX-63-0.5	0,5	05/22/08	12	<12	
TCA Method A Ca	1 ALIA		250	20	1.0

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TABLE 8 REMEDIAL EXCAVATION SOIL CHEMICAL ANALYTICAL DATA METALS AND PCBs PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

Sample	Sample Depth	Date	Total Meta	s ² (ma/ka)	PCBs ³
Name ¹	(feet bgs)	Sampled	Lead	Arsenic	(mg/kg)
Trea Impacted by	Metals GeoEngin				
EX-64-0.5	0,5	05/22/06	7.1	<13	
EX-65-0.5 ⁴	0.5	05/22/05		21	
EX-65-2.5	2,5	05/26/08	17	<14	
EX-66-4.0	4.0	05/23/06	<12	7,0	
EX-67-2,5 ⁴	2.5			for the second s	
		05/23/08	<31	26	.0.00
EX-67-4.0 ⁴	4.0	05/26/06	<38	39	<0.38
EX-67-5.0	5.0	05/31/06	<7.7	<15	
EX-68-0,5	0.5	05/23/06	190	<14	
EX-68-2.5	2.5	05/26/06	130	<14	
EX-69-0.5 ⁴	0.5	05/26/06	270	- 26	
EX-69-2.5	2,5	05/24/06	<8.8	<18	
EX-70-0.54	0.5	05/23/06	550	78	·-
EX-70-2.5	2.5	05/05/08	<29	<14	
EX-71-4.0	4.0	05/26/06	22	<9.3	
EX-72-0.5	0.5	05/26/06	91	<14	
EX-72-4.0	4.0	05/31/06	49	<11	<0.063
EX-73-4.0	4.0	05/26/06	<6.3	<13	
EX-74-0.5	0.5	05/26/06	30	<13	
EX-74-2.5	2.5	05/26/06	14	<18	<0.060
EX-75-2.5	2.5	05/26/06	<6.0	<12	
EX-77-2.5	2.5	05/26/06	<6.2	<12	····· · · · · · ·
EX-78-0.54	0.5	05/26/06	490	<12	
EX-78-2.54	2.5	05/26/06	19	200.425	·····
EX-79-0.54	0.5	05/26/06		<13	
EX-79-0.5 EX-79-2.5	2.5			÷	
		06/05/06	<6.4	<13	
EX-80-0.54	0.5	05/26/08	160	290	_
EX-80-2,5⁴	2,5	06/05/08	510	<14	
EX-30-4,0	4.0	06/06/05	<0,3	<13	
EX-81-0.5	0.5	05/26/06	9.4	<12	·····
EX-81-2.5	2.5	06/06/06	10	<13	
EX-82-0.5	0.5	05/30/06	48	<13	
EX-82-2.5	2.5	05/30/06	<7.1	<14	
EX-83-0.54	0.5	05/30/06	150	52	
EX-83-2.5	2.5	05/30/06	8.3	<13	±
EX-84-0.54	0,5	05/30/06	17	42	
FX-84-2.5	2.5	05/30/08	11	<13	
EX-85-0.54	0.5	05/30/06	260	<13	
EX-85-2.5	2.5	05/30/06	8.4	<14	
EX-66-0.54	0.5	05/30/06	120	305503 33 060000	
EX-86-2,5	2.5	05/30/06	140	18	
EX-87-0.5	0.5	06/05/05	<6.8	<14	
EX-88-0,5	0.5	08/05/06	62	<13	
EX-68-2.5	2.5	06/06/06	<6.7	<13	
EX-89-0.5	0.5	06/05/06	<6.0		
			~~	<12	
EX-80-2.5	2,5	06/06/06	<6.6	<13	
EX 90 0.5	0.6	06/05/06	<6,0	<12	
EX-90-2.5	2.5	01/06/00	<6.5	<13	-
FX-91-0.64	0.5	06/06/06	290	<12	
EX-92-2.5	2.5	06/09/06	24	<17	<0,17
EX-93-2.5	2.5	06/09/06	100	<10	<0,10
EX-94-4.0	4.0	06/09/06	<23	<11	<0.23
EX-95-0.5	0.5	06/08/05	36	<14	-
EX-96-0.5	0,5	06/08/06	<6.2	<12	
EX-97-2.5	2.5	06/0B/06	<6.9	<14	77
EX-98-0.5	0,5	06/09/06	140	<12	0,38
EX-100-0.5	0.5	06/16/06	6.2	<11	_
EX-100-2.5	2.5	08/16/06	8.2	<12	
EX-103-3.0	3.0	02/05/07	7	<13	
				-1.4 [-

TABLE 8 REMEDIAL EXCAVATION SOIL CHEMICAL ANALYTICAL DATA METALS AND PCBs PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

Sample	Sample Depth	Date	Total Metals	² (mg/kg)	PCBs ³
Name ¹	(feet bgs)	Sampled	Lead	Arsenic	(mg/kg)
Heating Oil UST A	rea · GeoEngineers			F SU CROTTU A COM	and the same
US1-7-4.0	4.0	06/09/06	<7.0	<14	
UST-8-4.0	4.0	C6/09/06	<7.9	<18	
UST-9-5.0	5.0	06/09/06	<22	<11	
UST-10-6.0	6.0	00/09/06	<18	<18	
UST-11-4.0	4.0	06/09/06	230	<15	
EX-76-0.5 ⁴	0.5	05/26/06	300	<18	
EX-76-2.5	2.5	05/26/06	<31	<16	<0.062
EX-89-0.5 ⁴	0.5	06/09/06	390	17	0.20
EX-101-6.0	6.0	02/05/07	10	<13	•-
EX-102-2.5	2,8	02/05/07	<6,7	<13	
EX 104 6.0	0 .6	02/05/07	7.5	<14	<0.068
Stockpile Samplei	s Balance and Control of the	442 M 304341, 193	n <u>e da da an</u>	a treas reaction	ts.a.129a.1113 (++33)
SP-1	NA	05/25/06	··· .		<0,068
SP-2	NA	05/25/06			<0.063
SP-3	NĂ	05/26/06			0.068
MTCA Method A Ci	leanup Level ⁶		250	20	1.0

Notes:

¹The approximate sample locations are shown on Figures 5A and 5B,

²Lead and arsenic enalyzed using EPA Method 6020 and 6010B.

³Polychiorinated blphenyls analyzed using EPA Method 8082.

 $^{4}\mathrm{Soli}$ represented by this sample was subsequently over-excavated and removed from the site.

⁶Cleanup level for unrestricted land use,

bgs = below ground surface.

mg/kg = milligrams per kilogram,

"--" = not analyzed.

MTCA = Model Toxics Control Act.

Chemical analyses performed by North Creek Analytical of Botheli, Washington or OnSite Environmental of Redmond, Washington, Bolding indicates analyte was detected. Sheding indicates detected concentration exceeds the MTCA cleancy level.

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TABLE 9 REMEDIAL EXCAVATION SOIL DATA NONCARCINOGENIC PAHS PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

	Sample					Non-carcin	Non-carcinogenic PAHs ³ (mg/kg)	³ (mg/kg)		-	
Sample	Depth	Date	Acenaph-	Acenaph-	Anthtra-	Benzo(ghi)-	Fluoran-		Naph-	Phenan-	
Number	(feet bgs)	Sampled	thene	thylene	cene	perylene	thene	Fluorene	thalenes	threne	Pyrene
Gasoline/Diese	Gasoiine/Diesel UST Area - GeoEngineers	oEngineers				or of the second second			and a state of the		
EX-19-1.0	1.0	C3/15/06	0.0162	<0.0123	<0.0123	0.0386	0.110	<0.0123	<0.0123	0.0682	0.117
EX-20-5.0	5.0	03/15/06	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583
EX-21-1.0	1.0	03/15/06	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113
EX-23-6.0	6.0	03/15/06	<0.0137	<0.0137	<0.0137	<0.0137	<0.0137	<0.6137	<0.0137	<0.0137	<0.0137
EX-27-2.5	2.5	03/16/06	<0.0123	<0.0123	<0.0123	<0.0123	<0.0123	<0.0123	0.0136	<0.0123	<0.0123
EX-28-5.5	5.5	03/16/06	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186
Area Impacted I	by Metals - Geo	Area Impacted by Metals - GeoEngineers						And Andrewski			
EX-92-2.5	2.5	06/03/06	<0.026	<0.026	<0.026	<0.026	<0.026	<0.026	<0.026	<0.026	<0.026
EX-93-2.5	2.5	06/09/06	<0.014	<0.014	<0.014	0.029	. 0,05	<0.014	<0.014	0.026	0.053
EX-94-4.0	4.0	06/09/06	<0:030	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030
EX-99-0.5	0.5	90/60/90	5.9	0.52	41	5.2	35	5.5	-	43	31
Heating Oil US1	Heating Oil UST Area - GeoEngineers West	jureers Weaking									
EX-102-2.5	2.5	02/05/07	<0.0089	<0.0089	<0.0089	<0.0089	0.015	<0,0089	<0.0389	0.013	0.011
EX-104-6.0	6,0	02/05/07	<0:0090	<0.0090	<0.0090	<0.0090	<0.0090	<0.0090	<0.0090	<0.0050	<0,0090
MTCA Method B Cleanup Level	Cleanup Level		4,800	NE	24,000	NE	3,200	3,200	5.0 ⁴	Ш Ч	2,400

Notes:

¹Tite approximate sample locations are shown on Figures 5A and 5B.

 2 A description of field screening methods is presented in Appendix A.

³Połycyckic aromatic hydrocarbons analyzed using EPA Method 8270SIM.

⁴MTCA Method A cleanup level. Cleanup level for unrestricted land use,

bgs = below ground surface.

mg/kg = militgrams per kilogram.

NE = not established.

MTCA = Model Toxics Control Act.

Chemical analyses performed by North Creek Analytical of Bothelt, Washington or OnSite Environmental of Redmond, Washington, Refer to the laboratory reports for the full list of analytes tested. Bolding indicates analyte was detected. SE47:401018661810017ask 4 Power PhantDRAFTDRAFTD186618007ask4Tabhss.xis

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a)- Benzo(a)- Benzo(k)- Benzo(k)- ene pyrene fluoranthene fluoranthene 4 0.0455 0.0372 0.0377 0.0377 3 <0.0113 <0.0372 0.0377 0.0377 3 <0.0137 <0.0137 <0.0113 <0.0113 7 <0.0137 <0.0137 <0.0113 <0.0113 8 <0.0137 <0.0137 <0.0137 <0.0137 9 <0.0137 <0.0137 <0.0137 <0.0137 13 <0.0137 <0.0137 <0.0137 <0.0137 13 <0.0137 <0.0137 <0.0137 <0.0137 13 <0.0137 <0.0133 <0.0137 <0.0137 13 <0.0123 <0.0123 <0.0133 <0.0133 14 0.0186 0.061 0.026 <0.026 14 0.045 <0.030 <0.030 <0.030 15 <0.045 <0.045 <0.045 <0.045	-	Sample					Carcinoger	Carcinogenic PAHs ² (mg/kg)	ng/kg)	Shee Grant and a start of the s	-
Inthracence pyrence fluoranthene fluoranthene 9.0314 0.0455 0.0372 0.0377 9.0314 0.0455 0.0372 0.0377 9.0314 0.0455 0.0372 0.0377 9.0313 <0.0113 <0.0113 <0.0113 <0.0137 <0.0137 <0.0137 <0.0137 <0.0123 <0.0137 <0.0137 <0.0137 <0.0123 <0.0123 <0.0137 <0.0137 <0.0123 <0.0123 <0.0137 <0.0137 <0.0123 <0.0123 <0.0137 <0.0137 <0.0123 <0.0123 <0.0137 <0.0137 <0.0186 <0.0123 <0.0123 <0.0137 <0.0186 <0.0136 <0.0126 <0.0126 <0.026 <0.026 <0.026 <0.026 <0.033 <0.045 <0.030 <0.030 <0.030 <0.045 <0.045 <0.045	Sample	Depth	Date	Benzo(a)-	Benzo(a)-	Benzo(b)-	Benzo(k)-		Dibenz(a,h)-	Indeno(1,2,3-cd)-	Total cPAHs
0.0314 0.0455 0.0372 0.0377 <0.0583 <0.0583 <0.0583 <0.0583 <0.0113 <0.0113 <0.0113 <0.0113 <0.0137 <0.0113 <0.0113 <0.0113 <0.0137 <0.0113 <0.0137 <0.0137 <0.0137 <0.0137 <0.0137 <0.0133 <0.0137 <0.0137 <0.0137 <0.0137 <0.0123 <0.0123 <0.0137 <0.0137 <0.0186 <0.0123 <0.0123 <0.0123 <0.0186 <0.0186 <0.0123 <0.0123 <0.0186 <0.0186 <0.0123 <0.0123 <0.0186 <0.0186 <0.0123 <0.0123 <0.0186 <0.0186 <0.0126 <0.0186 <0.026 <0.026 <0.026 <0.026 <0.030 <0.045 <0.030 <0.030 <0.030 <0.045 <0.045 <0.045	Number ¹	(feet bgs)		anthracene		fluoranthene		Chrysene	anthracene	pyrene	(TEQ)
0.0314 0.0455 0.0372 0.0377 0.0377 <0.0583	Gasoline/Dies	el UST-Area	GeoEnginer	ers (1994) - Sta							
<0.0583	EX-19-1.0	1.0	03/15/06	0.0314	0.0455	0.0372	0.0377	0.0434	<0.0123	0.0259	0.06
<0.0113	EX-20-5.0	5.0	03/15/06	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583	0.10554
<0.0137	EX-21-1.0	1.0	03/15/06	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113	0.0205
<0.0123	EX-23-6.0	6.0	03/15/06	<0.0137	<0.0137	<0.0137	<0.0137	<0.0137	<0.0137	<0.0137	0.0248
<0.0186	EX-27-2.5	2.5	03/16/06	<0.0123	<0.0123	<0.0123	<0.0123	<0.0123	<0.0123	<0.0123	0.0223
<0.026 <0.026 <0.026 <0.026 <0.026 <0.026 <0.026 <0.026 <0.026 <0.026 <0.026 <0.026 <0.026 <0.026 <0.026 <0.026 <0.018 <0.018 <0.018 <0.018 <0.018 <0.018 <0.018 <0.018 <0.018 <0.018 <0.018 <0.018 <0.018 <0.018 <0.018 <0.018 <0.018 <0.018 <0.018 <0.018 <0.023 <0.023 <0.030 <0.030 <0.030 <0.030 <0.030 <0.030 <0.030 <0.030 <0.030 <0.030 <0.030 <0.030 <0.030 <0.030 <0.030 <0.030 <0.030 <0.030 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045<	EX-28-5.5	5.5	03/16/06	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186	0.0337
06/09/06 <0.026	Area Impacted	by Metals C	SeoEnginee								
06/09/06 0.033 0.045 0.061 0.018 06/09/06 <0.030	EX-92-2.5	2.5	90/60/90	<0.026	<0.026	<0.026	<0.026	<0.026	<0.026	<0.026	0.0471
06/09/06 <0.030 <0.030 <0.030 <0.030 06/09/06 13 11 14 48 43 <t< td=""><td>EX-93-2.5</td><td>2.5</td><td>90/60/90</td><td>0.033</td><td>0.045</td><td>0.061</td><td>0.018</td><td>0.048</td><td><0.014</td><td>0.024</td><td>0.0647</td></t<>	EX-93-2.5	2.5	90/60/90	0.033	0.045	0.061	0.018	0.048	<0.014	0.024	0.0647
06/09/06 13 14 4.16 gineers	EX-94-4.0	4,0	00/00/00	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030	0.0543
gineers <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045	EX-99-0.5 5	0.5	00/60/90	13	11	14	4.8	16	1. A. A. A.	6 100 100 100 100 100 100 100 100 100 10	16.52
22/05/07 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045	Heating Oil US	T Area - Geo	Engineers								
32/05/07 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.045 <0.04	EX-102-2.5	2.5	02/05/07	<0.045	<0.045	<0.045	<0.045	<0.045	<0.045	<0.045	0.008
	EX-104-6.0	6.0	02/05/07	<0.045	<0.045	<0.045	<0.045	<0.045	<0.045	<0.045	0.008
U.137 U.137 U.137 U.137 U.137	MTCA Method I	3 Cleanup Lev	vei	0.137	0.137	0.137	0.137	0.137	0.137	0.137	0.18

Notes:

⁴The approximate sample locations are shown on Figures 5A and 5B.

²Polycyclic aromatic hydrocarbons analyzed using EPA Method 8270SIM.

³Calculated using toxic equivalent (TEQ) relative to benzo(a)pyrene per WAC 173-340-708(8). cPAHs that were not detected were assigned a value of the detection

limit for these calculations.

⁴Results for this sample were all non-detect for cPAHs, however, when using the PQL value in the TEQ catculation, the TEQ value (0.1055 mg/kg) exceeds the MTCA Method A cleanup level of 0.1 mg/kg

⁵Soil represented by this sample was subsequently over-excavated and removed from the site.

 ${}^{6}\!\mathrm{MTCA}$ Method A cleanup level. Cleanup level for unrestricted land use.

mg/kg = milligrams per kilogram. bgs = thelow ground surface.

MTCA = Model Toxics Control Act.

Chemical analyses performed by North Creek Analytical of Botheli, Washington or OnSite Environmental of Redmond, Washington. Refer to the laboratory

reports for the full list of analytes tested.

Boiding indicates analyte was detected. Shading indicates detected concentration exceeds the MTCA cleanup level

File No. 0186-618-00 T4 Table 10

Page 1 of 1

GEOENGINEERS

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TABLE 11	WASTE PROFILE ANALYTICAL RESULTS	PSE WHITE RIVER POWER PLANT	SUMNER, WASHINGTON
----------	----------------------------------	-----------------------------	--------------------

					Lead	ad	Arsenic	inic	
	,			Area Represented by		TCLP3	Total ²	TCLP3	oh⁴
Sample Name	Sample Name' Date Samples		8	Sample	Total ² (mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(pH Units)
In-place Samples	Saktador		an an an an ann an an an an an an an an			and the fight of the			
HA-1-0.5	04/10/06	Discrete/In-place	A/N	Metals related contarnination	630	f	189	V	1
TP-18-2.6	04/28/06	Discrete/In-place	N/A	south of the carpenter shop	586		327	0.166	
		Composite produced by	GEI-13-2.5		1,980				
Comp-1 ⁵	11/06/05	combining discrete in-place	GEI-16-0.5	Netals felated contamination	327	0.920	E	ŧ	1
		sampies	TP4-2-2.5		3,840	•			
]	GEI-1-2.5		4.32				
			GEI-6-5.0		1	· · · · ·			
Comp-2 ⁶	11/06/05	combinity: discrete in-niacal-	GEI-7-5.0	Petroleum related contamination	6.22		ŀ		4
-		samptes	GEI-8-1.0	north of former garage	6,300				4
-			GEF17-2.5		6.45				
			GEI-17-5.0		6.42				
Stockpile Samples		Addition of the second and the second se						a static contract of	
sc-1	03/13/06	Discrete/Stockpite	N/A	Overexcavated soil surrounding		+			;
SC-2	03/13/06	Discrete/Stockpile	N/A	GEI-8-1.0		۸ ۲	1		1
SC-3	03/30/06	Discrete/Stockpile	NA	Overexcavated soil surrounding	1	251			5 82
SC-4	03/30/06	Discrete/Stockpile	N/A	EX-8-2.5	1	1.89	1		6.14
Dangerous Waste	Dangerous Waste Criteria (WAC 173-303-050)	3-303-050)				5.0		5.0	<2 or >12.5
Notes:						-			······

¹The approximate sample locations are shown in Figures 3A, 3B, 5A and 5B.

²Total lead and arsente analyzed using EPA Method 6020 and 6010B.

³Toxicity Characteristic Leaching Procedure (TCLP) analyzed using EPA Method 1311and 6010B.

⁴pH analyzed using EPA Me(hod 150.1.

^{or} this is a composite of soil samplas GEH13.2.6, GE1-16-0.5 and 774-2-2.5. The laboratory prepared the composite soil sample using the discrete soil samples that were first analyzed for total metals.

⁶This is a composite of soit samples GEI-1-2.5. GEI-6-5.0, GEI-7-5.0, GEI-8-1.0, GEI-17-2.5 and GEI-17-5.0. The laboratory prepared the composite soit sample using the discrete soit samples that were first enalyzed for total metals.

"--" = not analyzed.

Shading indicates detected concentration exceeds the toxicity characteristic threshold (WAC 173-303-090). Chemical analyses performed by North Creek Analytical of Bothell, Washington.

Phase 1 ESA - PART 1 OF 1

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TABLE 12

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ANALYTICAL RESULTS FOR GROUNDWATER REMOVED FROM EXCAVATION pH, FOG, PCBs AND METALS PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

			Non-Polar								
Sample	Date	Ph ²	FOG ³	PCBs⁴			Total Me	Total Metals ⁵ (mg/l)	(I		
Name ¹	Sampled	(pH units)	(l/ɓɯ)	(l/Bn)	Arsenic	Cadmium	Cadmium Chromium Copper	Copper	Lead	Nickel	Zinc
BT-1-031606	03/16/06	7.00	<4.72	<0.100	~	<0.001	0.0148	0.0437	0.108	0.0109	0.122
BT-2-032306	03/23/06	6.75	<4.76	<0.100	1	<0.001	0,00757	0.0225	0.0333	0.00589	0.0551
BT-3-032706	03/27/06	7.54	<4.72	<0,100	ŧ	<0.001	0.00388	0.0105	0.00900	0.00322	0.0242
BT-4-032706	03/27/06	7.69	<4.72	<0.100	F	<0.001	0.00309	0.0113	0.0129	0.00286	0.0238
BT-5-032806	03/28/06	7.94	<4.76	<0.100	1	<0.001	0.0419	0.101	0.0747	0.0288	0.176
B1-6-042506	04/25/06	7.11	<4.72	<0.100	0.0146	<0.001	0.00594	0.0693	0.0791	0.00506	0.115
BT-7-051806	06/18/08	7.80	<4.8	<0.048	0.015	<0.0344	0.011	0.093	0.11	<0.022	0.170
BT-8-052205	05/22/06	7.30	7.40	0.268	0.033	<0.0044	<0.011	0,160	0.190	<0.022	0.250
BT-9-052305	05/23/06	7.30	<6.2	<0.050	0.019	<0,0044	<0.011	0.100	0.120	<0.022	0.190
BT-10-052406	05/24/06	7.20	<5.7	<0.051	0.027	<0.0044	0.019	0.120	0.160	<0.022	0.230
BT-11-053106	05/31/06	7.30	<5.4	<0,048	0.015	<0.0044	<0.011	0.062	0.067	<0.022	0,140
BT-12-053106	05/31/06	7.30	<5.6	<0.048	0.018	<0.0044	<0.011	0.059	0.072	<0.022	0.130
BT-13-050806	06/08/08	7.10	<5.4	<0.050	0.012	<0.0044	<0.011	0.038	0.047	<0.022	940.0
BT-14-060806	06/08/05	7.30	<5.6	<0.051	0.0062	<0.0044	<0.011	0.014	0.016	<0.022	0.034
BT-15-061606	06/16/06	7,50	<4.9	<0.049	0.0863	<0.0044	<0.011	0.021	0.013	<0.022	0.034
BT-16-020807	02/08/07	7.20	<5.4	0.072	0.012	<0.0044	0.016	0:072	0.045	<0.022	0.094
BT-17-020807	02/08/07	7.40	≤.7	0.17	0.024	<0.0044	0.029	0.210	0.140	<0,022	0.210
BT-18-020807	02/08/07	7.40	<5,4	0.070	0.0051	<0.0044	<0.011	0.031	0.012	<0.022	0.031
Discharge Criteria ^e	4 ^c	5.0-12.0	100	9,45	1.0	0.5	2.75	3.0	2.0	2.5	5.0

Notes:

Samples were obtained from the onsite baker tanks. The last six numbers in the sample name represent the date the sample was obtained. ²pH analyzed using EPA Method 150.1.

 3 Non-polar fats, oils and grease (FOG) analyzed using EPA Method 1664A.

*Polychkninkeled biphenyls analyzed using EPA Method 8082.

⁵Total metals analyzed using EPA Method 200.8 and 7470A.

⁶Discharge citeria for King County weste water discharge permit number 7702-01.

ug/i = micrograms per liter.

mg/i = miligrams per liter.

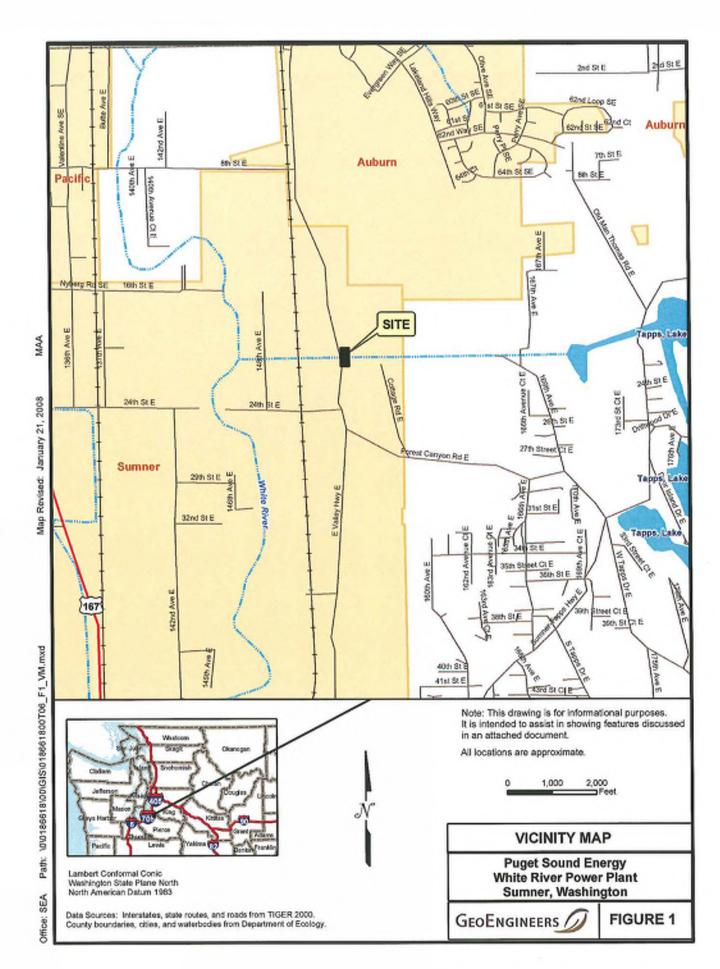
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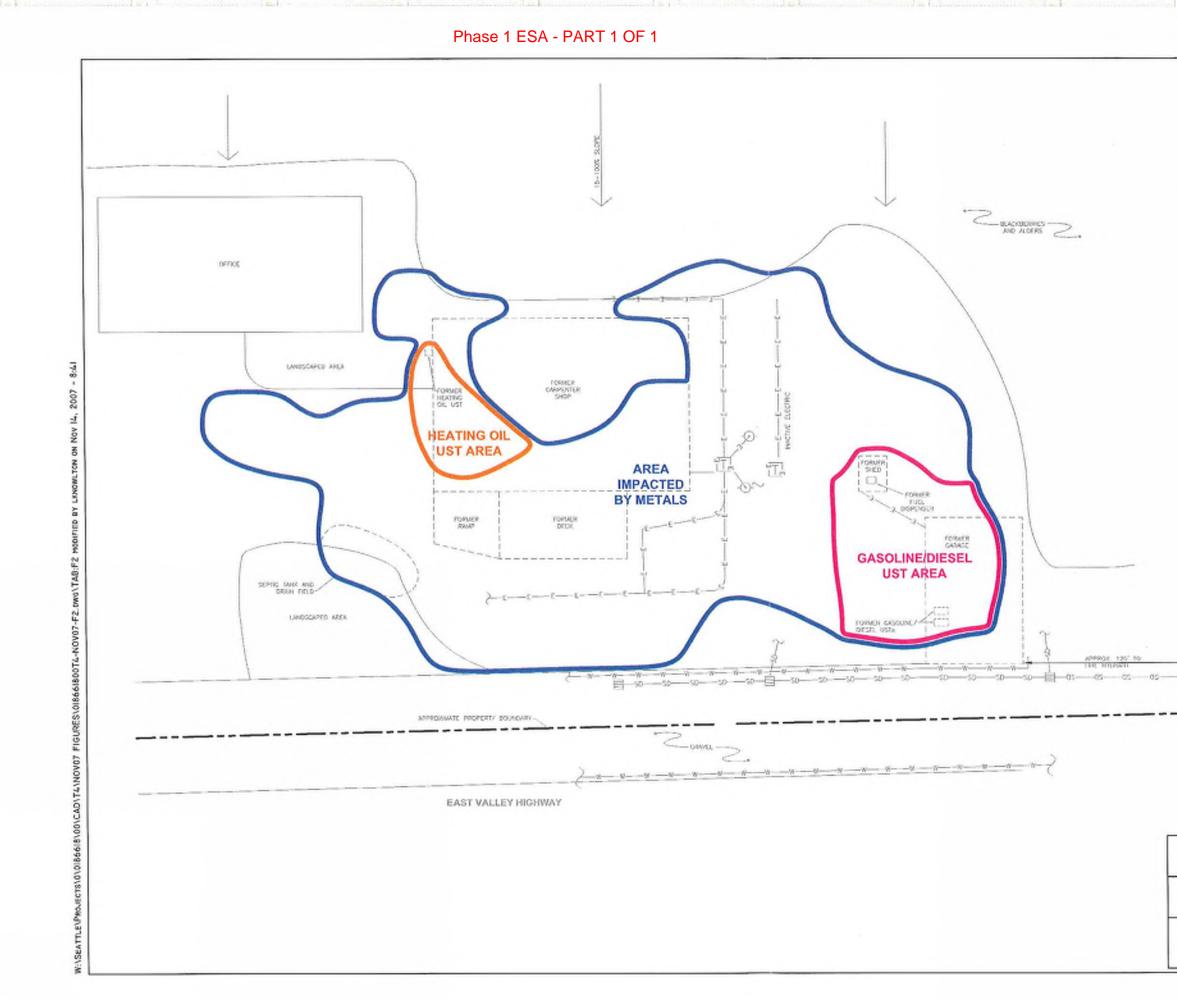
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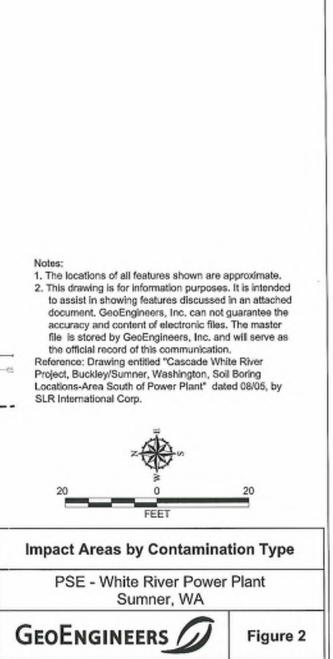
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File No. 0166-618-00 |74 Table 12

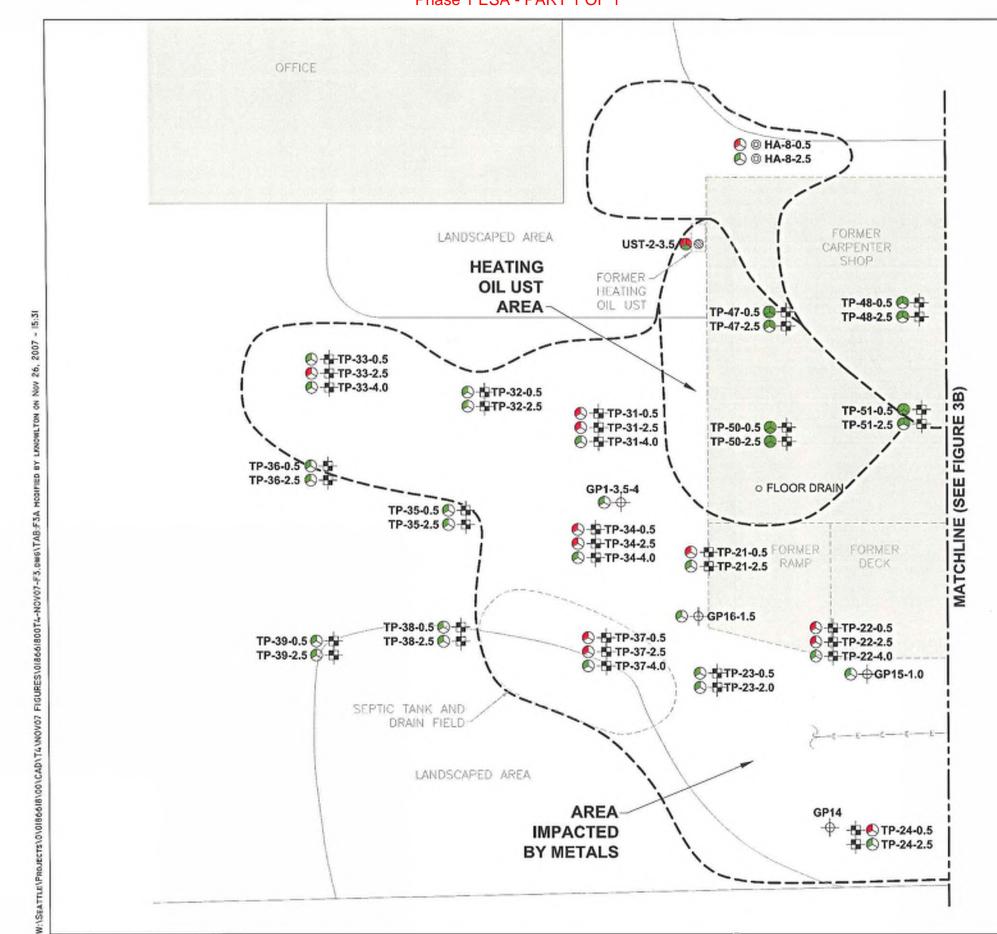
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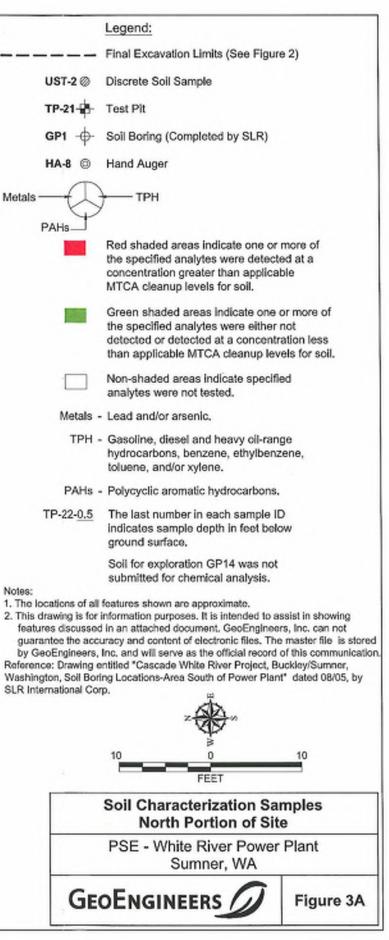




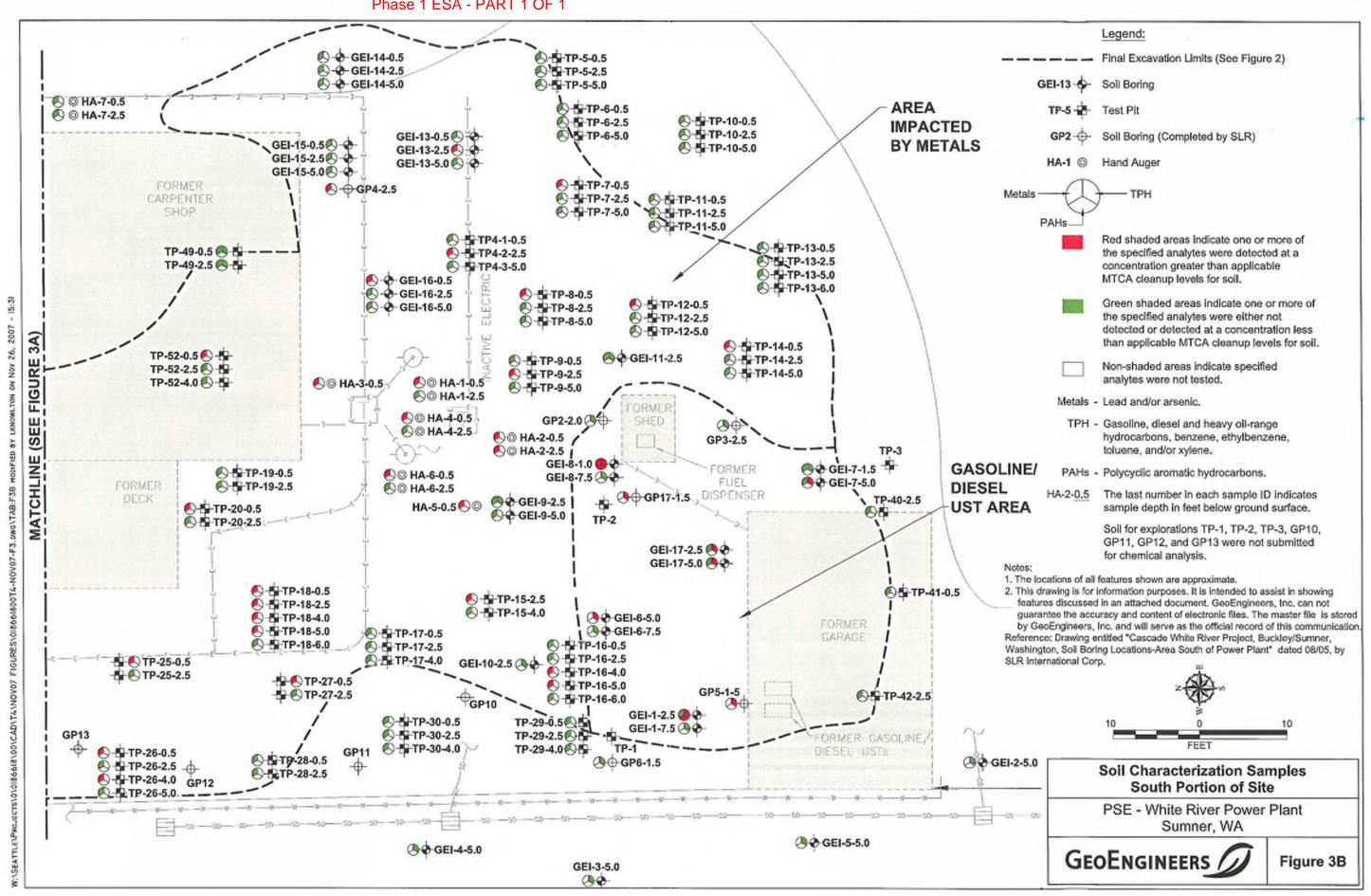


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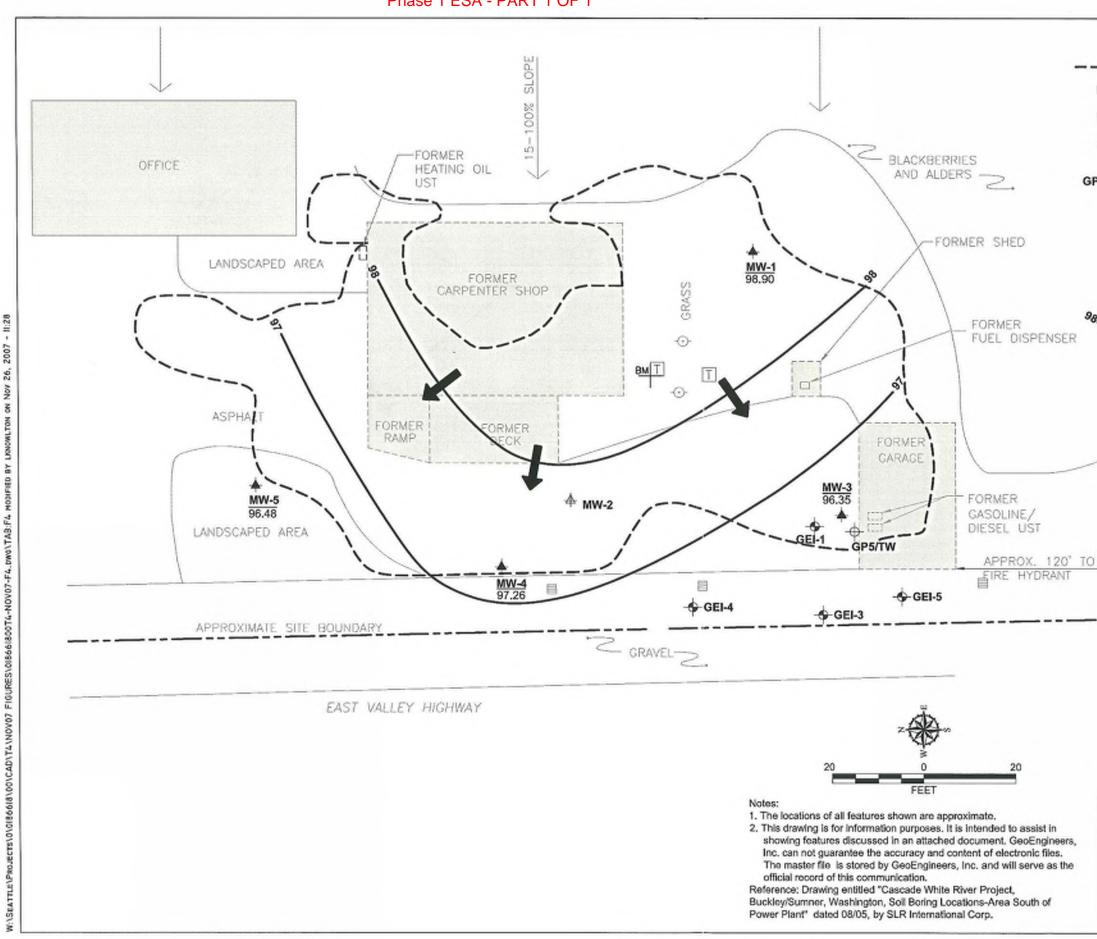
Metals







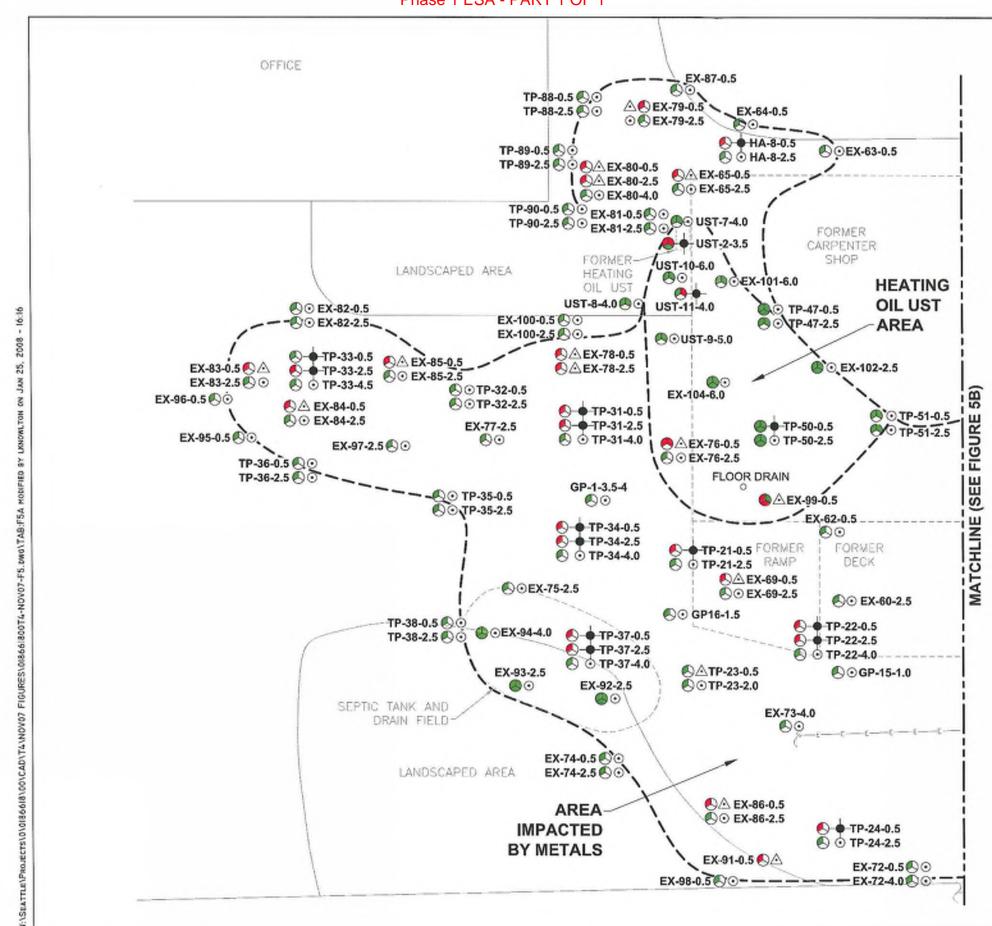
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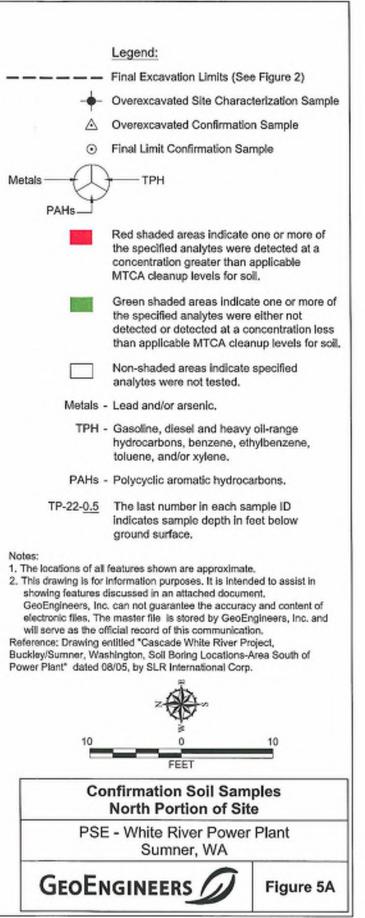


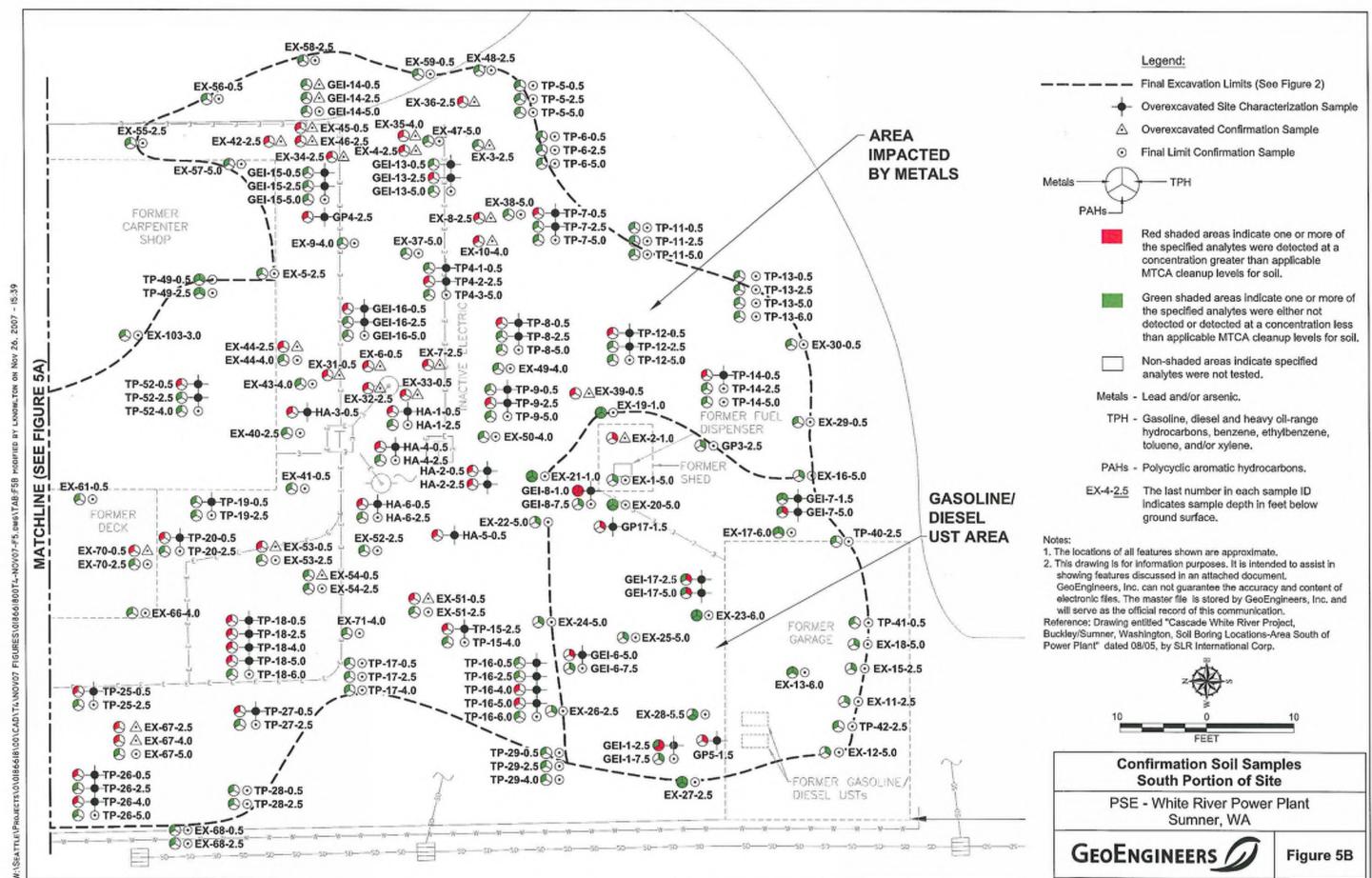
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	Legend:	
	Final Excavation Limits (See F	igure 2)
MW-1 📥	Monitoring Well	
MW-2 🛧	Abandoned Monitoring Well	
GEI-1-\$-	Site Characterization Ground Sample Locations	Water
GP5/TW	SLR Groundwater Sample Lo	cations
Ī	Transformer	
-@-	Power Pole	
	Catch Basin	
BGS	Below Ground Surface	
98	Groundwater Elevation Conto	ur
\rightarrow	Apparent Groundwater Flow	Direction
98.90	Groundwater Elevation (Feet) June 8, 2007	Measured
BM	Benchmark Assumed Elevatio 100.00 Feet	on of
/		
0		
		
	Groundwater Elevation June 8, 2007 Monitoring E	
	E - White River Power	
	Sumner, WA	i iant
Gro		Elaura A
GEOE	INGINEEKS	Figure 4

Phase 1 ESA - PART 1 OF 1







FEB 242009

Washington State Department of Ecology

GROUNDWATER COMPLIANCE MONITORING SUMMARY REPORT WHITE RIVER POWER PLANT SUMNER, WASHINGTON

MAY 8, 2008

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FOR PUGET SOUND ENERGY

Groundwater Compliance Monitoring Summary Report File No. 0186-618-00 May 8, 2008

Prepared for:

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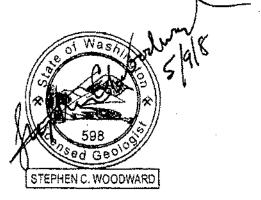


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CONCLUSIONS	2
LIMITATIONS	2

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List of Figures

Figure 1. Vicinity Map Figure 2. Groundwater Elevations, March 2008

APPENDICES

APPENDIX A - FIELD PROCEDURES

APPENDIX B - CHEMICAL DATA



GROUNDWATER COMPLIANCE MONITORING SUMMARY REPORT WHITE RIVER POWER PLANT SUMNER, WASHINGTON

INTRODUCTION

This report presents the results of the second, third and fourth groundwater monitoring events conducted at Puget Sound Energy's White River Power Plant facility located at 2111 East Valley Highway in Sumner, Washington. The general vicinity of the site is shown in Figure 1. A cleanup action was completed between March 2006 and February 2007. The results of the cleanup action are summarized in GeoEngineers' report titled "Environmental Site Characterization and Cleanup Action Report, White River Power Plant, Sumner, Washington" dated January 28, 2008. Groundwater compliance monitoring activities began at the site in June 2007 after the cleanup action was completed and the site was restored. Monitoring well installation activities, monitoring well boring logs and a summary of the groundwater monitoring event are included in the cleanup action report.

Groundwater compliance monitoring activities were conducted on a quarterly basis in June 2007, September 2007, December 2007 and March 2008, for a total of four quarters. This report summarizes the last three groundwater monitoring events. The purpose of the groundwater compliance monitoring program was to evaluate the effectiveness of the cleanup action. GeoEngineers' scope of work was outlined in the "Work Plan and Fee Estimate" dated September 7, 2005.

GROUNDWATER MONITORING RESULTS

GeoEngineers measured depth to groundwater and obtained groundwater samples for chemical analysis from four groundwater monitoring wells (MW-1, MW-3-, MW-4 and MW-5) at the White River Power Plant in September 2007, December 2007 and March 2008.

The location of the monitoring wells, groundwater elevations for the most recent (March 20, 2008) monitoring event and interpolated groundwater flow direction are shown in Figure 2. Depth to groundwater and groundwater elevations are presented on Table 1. Chemical analytical results are presented in Table 2. GeoEngineers' field and sampling procedures are included in Appendix A. Laboratory reports are included in Appendix B.



Sample date:	September $7,2007$, December 0,	2007 and Mai	cii 20, 2008
Wells gauged:	MW-1, MW-3, MV	V-4 and MW-3	5	
Free product (well/thickness):	None			
Recent groundwater flow direction history:	Date	09/07/07	12/06/07	03/20/08
	Flow direction	West	West	West
Wells sampled: Purge/sample methods: Chemical testing:	MW-1, MW-3, MW Low flow sampling Groundwater sampl diesel- and lube MTBE, EDB, EDC polychlorinated bipl (arsenic and lead).	method. es were subm oil-range hyd), polycyclic a	irocarbons, v romatic hydro	volatiles (BETX, ocarbons (PAHs),
Chemical testing results:	The analytes tested concentrations less cleanup levels for un	than Model	Toxics Contr	rol Act (MTCA)

September 7, 2007. December 6, 2007 and March 20, 2008.

CONCLUSIONS

Four quarterly groundwater monitoring events have been completed since contaminated soil was removed from the site. Chemical analytical results indicate that groundwater beneath the site complies with MTA cleanup levels for unrestricted land use. In our opinion, no further action for soil or groundwater is required at the site based on the groundwater monitoring results and soil remedial activities summarized in our January 28, 2008 report.

LIMITATIONS

This report has been prepared for the exclusive use of Puget Sound Energy, their authorized agents and regulatory agencies. No other party may rely on the product of our services unless we agree in advance and in writing to such reliance. This is to provide our firm with reasonable protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with our general agreement with PSE (Contract No. 4600001763) and with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Any electronic form of this document (email, text, table, and/or figure), if provided, and any attachments are only a copy of a master document. The master hard copy is stored by GeoEngineers, Inc. and will serve as the official document of record.

Sample date:



TABLE 1 GROUND WATER ELEVATIONS PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

Monitoring Well ¹	Date Measured	Depth to Ground Water ² (feet)	Ground Water Elevation ³ (feet)
	06/08/07	3.02	98.90
MW-1	09/04/07	3.08	98.84
141441	12/06/07	2.92	99.00
	03/20/08	2,91	99.01
	06/08/07	2.28	96.35
MW-3	09/04/07	2.27	96.36
10100-0	12/06/07	2.10	96.53
	03/20/08	2.11	96.52
	06/08/07	2.07	97.26
MW-4	09/04/07	2.11	96.22
14 44- -1	12/06/07	1,86	96.47
	03/20/08	1.83	96.50
	06/08/07	2.97	96.48
MW-5	09/04/07	3.04	96.41
000-U	12/06/07	2.69	96.76
	03/20/08	2.68	96.77

Notes:

¹ Approximate locations of the monitoring wells are shown in Figure 2.

² The depths to ground water were measured relative to the top of each well casing.

³ Ground water elevations were calculated by subtracting the water depths from the respective well casing elevations. The well casing elevations were derived relative to an arbitrary site datum with an assumed elevation of 100 feet.

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TABLE 2

GROUND WATER CHEMICAL ANALYTICAL DATA¹ PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

	Date Sampled	Petroleum Hydrocarbons ³			Volatile Organic Compounds ⁴					PAHs ⁸				Metals ¹²					
Sample Number ²		Gasoline- range	Diesel- range	Heavy Oil- range	В	E	т	x	MTBE ⁵	EDC ⁶	EDB ⁷	Non-carcinogenic (µg/ł)	Carcinogenic ⁹ (µg/l)	(TEQ) ¹⁰	PCBs ¹¹ (µg/l)	Total	Dissolved	Total	Dissolved
MW-1	06/08/07	<0.100	<0.25	<0.40	<0.50	<0.50	<0.50	<1.0	<0.20	<0.20	<0.0095	ND	ND	0.0086	<0.048	3,7	3.4	<1.1	<1.0
	09/04/07	<0.100	<0.25	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0,20	<0.0093	ND	Chrysene - 0.016	0.0087	<0.048	4.8	4.9	<1.0	<1.0
	12/06/07	<0.100	<0.25	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0:20	<0.00963	ND	ND	0.0086	<0.047	<3.3	<3.0	<1.1	<1.0
	03/20/08	<0.100	<0.25	<0.40	<0.20	<0.20	<1.0	<0.40	<0.20	<0.20	<0.0092	ND	ND	0.0086	<0.047	<3.3	<3.0	<1.1	<1.0
MW-3	06/08/07	<0.100	<0.25	<0.40	<0.50	<0.50	<0.50	· <1.0	<0.20	<0:20	<0.0095	ND	ND	0.0086	<0.047	<3.3	3.3	<1.1	<1.0
	09/04/07	<0.100	<0.25	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.0093	ND	ND	0.0086	<0.047	3.8	3,5	<1.1	<1.0
	12/06/07	<0.100	<0.25	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.0095	ND	ND	0.0086	<0.047	<3.3	<3.0	<1.1	<1.0
	03/20/08	<0.100	<0.25	<0.40	<0.20	<0.20	<1.0	<0.40	<0.20	<0.20	<0.0096	ND	ND	0.0086	<0.048	<3.3	<3.0	<1.1	<1.0
MW-4	06/08/07	<0.100	<0.25	<0.40	<0.50	<0.50	<0.50	<1.0	<0.20	<0.20	<0.0094	ND	ND	0.0086	<0.047	<3.3	3.1	<1.1	<1.0
	09/04/07	<0.100	<0.25	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.0094	ND	ND	0.0086	<0.047	4.2	3.9	<1.1	<1.0
	12/06/07	<0.100	<0.25	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.0094	ND	ND	0.0086	<0.048	<3.3	<3.0	<1.1	<1.0
	03/20/08	<0.100	<0.25	<0,40	<0.20	<0.20	<1.0	<0.40	<0.20	<0.20	<0.0095	ND	ND	0.0086	<0.047	<3.3	<3.0	<1.1	<1.0
MW-5	06/08/07	<0.100	<0.25	<0.40	<0.50	<0.50	<0.50	<1.0	<0.20	<0.20	< 0.0094	ND	ND	0.0086	< 0.047	<3.3	<3.0	<1.1	<1.0
	09/04/07	<0.100	0.41	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.0094	ND	ND	0.0086	<0.048	<3.3	<3.0	<1.1	<1.0
	12/06/07	<0.100	<0.25	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.0095	ND	ND	0.0086	<0.047	<3.3	<3.0	<1.1	<1.0
	03/20/08	<0.100	<0.25	<0,40	<0.20	<0.20	<1.0	<0.40	<0.20	<0.20	<0.0097	ND	ND	0.0086	<0.047	<3,3	<3.0	<1.1	<1.0
/TCA Method A	Cleanup Level ¹³	1.0	0,500	0.500	5	700	1,000	1,000	20 -	5	0.01	Varies	NA	0.1	0.1	5	15	5	15

Notes:

- A - B

¹Chemical analysis performed by OnSite Environmental of Redmond, Washington. Laboratory reports and our summary of QA/QC data are presented in Appendix B.

²Approximate monitoring well locations are shown in Figure 2.

³Petroleum hydrocarbons analyzed using Ecology Methods NWTPH-Gx/BTEX and NWTPH-Dx with acid-silica gel cleanup.

⁴Benzene, ethylbenzene, toluene and xylenes analyzed using EPA Method 8021B.

⁵Methyl tert-butyl ether analyzed using EPA Method 8260B.

⁶1,2-Dibromoethane analyzed using EPA Method 8011.

⁷1,2-Dichloroethane analyzed using EPA Method 8260B.

⁸Polycyclic Aromatic Hydrocarbons analyzed using EPA Method 8270 SIM. Refer to the laboratory report for the full list of analytes tested.

⁹Carcinogenic PAHs were not detected in any samples submitted for chemical analysis with the exception of chrysene in MW-1. The PQL for each of the carcinogenic PAHs was 0.0095 μg/L.

¹⁰Total cPAHs calculated using toxic equivalent (TEQ) relative to benzo(a)pyrene per WAC 173-340-708(8). cPAHs that were not detected were assigned a value of one-half the detection limit. ¹¹Polychlorinated biphenyls analyzed using EPA Method 8082.

¹²Lead and arsenic analyzed using EPA Method 6020 and 6010B.

¹³Cleanup level for unrestricted land use.

mg/l = milligrams per liter

µg/l = micrograms per liter

B = Benzene, E = Ethylbenzene, T = Toluene, X = Total Xylenes

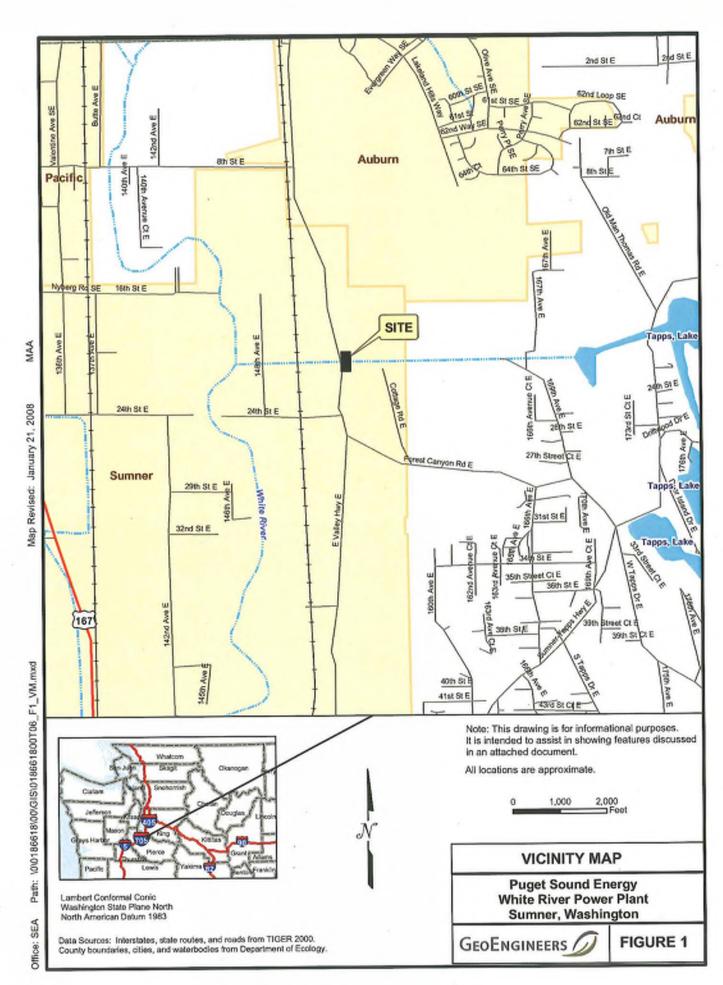
ND = not detected

MTCA = Model Toxics Control Act

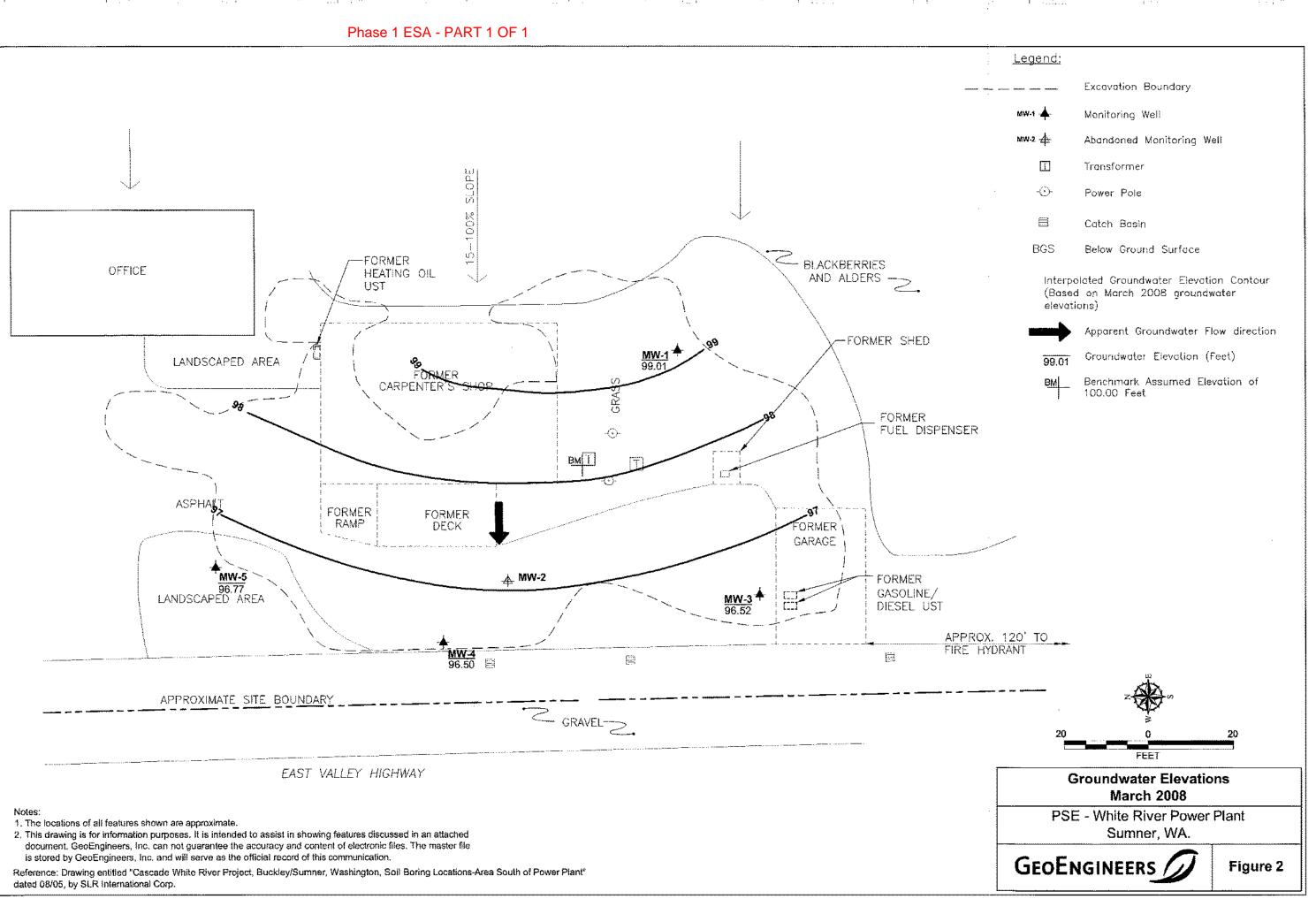
Bolding Indicates analyte was detected.

P:\FINALS\0186618\00\018661800 GW Tables.xls\Table 2









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APPENDIX D ENVIRONMENTAL DATABASE INFORMATION



DATABASE REPORT

Project Property:

Project No: Report Type: Order No: Requested by: Date Completed: Greenwater Storage 2306 East Valley Highway E Sumner WA 98390 81227157 Database Report 22052400974 Terracon Consultants, Inc. May 25, 2022

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Executive Summary

Property Information:

Project Property:

Greenwater Storage 2306 East Valley Highway E Sumner WA 98390

Project No:

81227157

365 FT

Coordinates:

Latitude:	47.23739816
Longitude:	-122.22042743
UTM Northing:	5,231,840.57
UTM Easting:	559,004.29
UTM Zone:	10T

Elevation:

Order Information:

Order No:22052400974Date Requested:May 24, 2022Requested by:Terracon ConsultaReport Type:Database Report
--

Historicals/Products:

Aerial Photographs						
City Directory Search						
ERIS Xplorer						
Excel Add-On						
Fire Insurance Maps						
Topographic Map						
terraDOCS Report						

Historical Aerials Photographs CD - 2 Street Search <u>ERIS Xplorer</u> Excel Add-On US Fire Insurance Maps Topographic Maps terraDOCS (Terracon)

Executive Summary: Report Summary

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
Standard Environmental Records		Naulus	riopeny	0.12111	10 0.2011	0.50111	1.00111	
Federal								
DOE FUSRAP	Y	1	0	0	0	0	0	0
NPL	Y	1	0	0	0	0	0	0
PROPOSED NPL	Y	1	0	0	0	0	0	0
DELETED NPL	Y	0.5	0	0	0	0	-	0
SEMS	Y	0.5	0	0	0	0	-	0
SEMS ARCHIVE	Y	0.5	0	0	0	0	-	0
ODI	Y	0.5	0	0	0	0	-	0
CERCLIS	Y	0.5	0	0	0	0	-	0
IODI	Y	0.5	0	0	0	0	-	0
CERCLIS NFRAP	Y	0.5	0	0	0	0	-	0
CERCLIS LIENS	Y	PO	0	-	-	-	-	0
RCRA CORRACTS	Y	1	0	0	0	0	0	0
RCRA TSD	Y	0.5	0	0	0	0	-	0
RCRA LQG	Y	0.25	0	0	0	-	-	0
RCRA SQG	Y	0.25	0	0	0	-	-	0
RCRA VSQG	Y	0.25	0	0	0	-	-	0
RCRA NON GEN	Y	0.25	1	2	0	-	-	3
RCRA CONTROLS	Y	0.5	0	0	0	0	-	0
FED ENG	Y	0.5	0	0	0	0	-	0
FED INST	Y	0.5	0	0	0	0	-	0
LUCIS	Y	0.5	0	0	0	0	-	0
NPL IC	Y	0.5	0	0	0	0	-	0
ERNS 1982 TO 1986	Y	PO	0	-	-	-	-	0
ERNS 1987 TO 1989	Y	PO	0	-	-	-	-	0
ERNS	Y	PO	0	-	-	-	-	0
FED BROWNFIELDS	Y	0.5	0	0	0	0	-	0
FEMA UST	Y	0.25	0	0	0	-	-	0

						Phase 1	ESA - F	PART 1	OF 1
Dat	abase	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
	FRP	Y	0.25	0	0	0	-	-	0
	DELISTED FRP	Y	0.25	0	0	0	-	-	0
	HIST GAS STATIONS	Y	0.25	0	0	0	-	-	0
	REFN	Y	0.25	0	0	0	-	-	0
	BULK TERMINAL	Y	0.25	0	0	0	-	-	0
	SEMS LIEN	Y	PO	0	-	-	-	-	0
	SUPERFUND ROD	Y	1	0	0	0	0	0	0
_									
Sta	ite	Y	1	0	0	0	0	0	0
	HSL	Y Y	1	1	2	0		0	0
	CSCSL						1	1	5
	DELISTED SHWS	Y	1	0	0	0	0	0	0
	CSCSL NFA	Y	0.5	0	1	0	1	-	2
	SWF/LF	Y	0.5	0	1	0	1	-	2
	RECYCLERS	Y	0.5	0	0	0	0	-	0
	WASTE TIRE	Y	0.5	0	0	0	0	-	0
	LUST	Y	0.5	1	1	0	1	-	3
	LUST PTAP	Y	0.5	0	0	0	0	-	0
	UST LOAN	Y	0.5	0	0	0	0	-	0
	LST HOT	Y	0.5	0	0	0	0	-	0
	UST	Y	0.25	1	1	0	-	-	2
	DELISTED LST	Y	0.5	0	0	0	0	-	0
	AST	Y	0.25	0	0	0	-	-	0
	AST SPL PREV	Y	0.25	0	0	0	-	-	0
	DELISTED TNK	Y	0.25	0	0	0	-	-	0
	INST	Y	0.5	0	0	0	0	-	0
	VCP	Y	0.5	0	1	0	0	-	1
	BROWNFIELDS	Y	0.5	0	0	0	0	-	0
Tri	hal								
	INDIAN LUST	Y	0.5	0	0	0	0	-	0
	INDIAN UST	Y	0.25	0	0	0	-	-	0
		Y	0.5	0	0	0	0	-	0
	DELISTED ILST	Y	0.25	0	0	0	-	-	0
	DELISTED IUST								-

County

					Phase 1	ESA - F	PART 1	OF 1
Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
TP HIST LF	Y	0.5	0	1	0	1	-	2
HIST GAS STATION	Y	0.5	0	0	0	0	-	0
Additional Environmental Records								
Federal								
FINDS/FRS	Y	PO	2	-	-	-	-	2
TRIS	Y	PO	0	-	-	-	-	0
PFAS TRI	Y	0.5	0	0	0	0	-	0
PFAS NPL	Y	0.5	0	0	0	0	-	0
PFAS WATER	Y	0.5	0	0	0	0	-	0
PFAS SSEHRI	Y	0.5	0	0	0	0	-	0
ERNS PFAS	Y	0.5	0	0	0	0	-	0
HMIRS	Y	0.125	0	0	-	-	-	0
NCDL	Y	0.125	0	0	-	-	-	0
TSCA	Y	0.125	0	0	-	-	-	0
HIST TSCA	Y	0.125	0	0	-	-	-	0
FTTS ADMIN	Y	PO	0	-	-	-	-	0
FTTS INSP	Y	PO	0	-	-	-	-	0
PRP	Y	PO	0	-	-	-	-	0
SCRD DRYCLEANER	Y	0.5	0	0	0	0	-	0
ICIS	Y	PO	0	-	-	-	-	0
FED DRYCLEANERS	Y	0.25	0	0	0	-	-	0
DELISTED FED DRY	Y	0.25	0	0	0	-	-	0
FUDS	Y	1	0	0	0	0	0	0
FORMER NIKE	Y	1	0	0	0	0	0	0
PIPELINE INCIDENT	Y	PO	0	-	-	-	-	0
MLTS	Y	PO	0	-	-	-	-	0
HIST MLTS	Y	PO	0	-	-	-	-	0
MINES	Y	0.25	0	0	0	-	-	0
SMCRA	Y	1	0	0	0	0	0	0
MRDS	Y	1	0	0	0	0	0	0
URANIUM	Y	1	0	0	0	0	0	0
ALT FUELS	Y	0.25	0	0	0	-	-	0
CONSENT DECREES	Y	0.25	0	0	0	-	-	0
SSTS	Y	0.25	0	0	0	-	-	0
PCBT	Y	0.5	0	0	0	0	-	0

					Phase 1	ESA - F	PART 1	OF 1
Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
PCB	Y	0.5	0	0	0	0	-	0
State								
SPILLS	Y	0.125	3	12	-	-	-	15
SPILLS WATER	Y	0.125	0	2	-	-	-	2
ALL SITES	Y	0.5	1	7	4	16	-	28
ERTS	Y	0.125	3	10	-	-	-	13
ICR	Y	0.5	1	3	0	1	-	5
DRYCLEANERS	Y	0.25	0	0	0	-	-	0
DELISTED DRYCLEANERS	Y	0.25	0	0	0	-	-	0
TIER 2	Y	0.125	0	3	-	-	-	3
CDL	Y	PO	0	-	-	-	-	0
HIST CDL	Y	PO	0	-	-	-	-	0
AIR PERMITS	Y	0.25	0	0	0	-	-	0
UIC	Y	PO	0	1	-	-	-	1
Fribal	No Tri	bal additic	onal environ	mental rec	cord source	s available	for this Sta	te.
County	No Co	unty addit	tional enviro	onmental d	atabases w	ere selecte	d to be incl	uded in the sea
	Total:		14	48	4	22	1	89

* PO – Property Only * 'Property and adjoining properties' database search radii are set at 0.25 miles.

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<u>1</u>	FINDS/FRS	PSE WHITE RIVER GENERATING STATION	2111 E VALLEY HWY SUMNER WA 98390-9580 <i>Registry ID: 110006459929</i>	W	0.00 / 0.00	-280	<u>31</u>
<u>1</u>	CSCSL	PSE White River Generating Station	2111 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	-280	<u>31</u>
<u>1</u>	UST	WHITERIVER GEN STA	2111 E VALLEY HWY Sumner WA 98390 UST ID Site Active: 8524 No	W	0.00 / 0.00	-280	<u>32</u>
			Tank Name Tank Status: 254 Re Site Assessment Found	emoved, 253 R	Removed, 252 C	losed in Place - I	Vo
<u>1</u>	ALL SITES	PSE White River Generating Station	2111 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	-280	<u>34</u>
<u>1</u>	LUST	PSE White River Generating Station	2111 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	-280	<u>37</u>
			Facility Site ID: 95724315				
<u>1</u>	ICR	PSE White River Generating Station	2111 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	-280	<u>38</u>
<u>1</u>	RCRA NON GEN	PSE WHITE RIVER GENERATING STATION	2111 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	-280	<u>39</u>
			EPA Handler ID: WAD982659385				
<u>1</u>	ERTS	THE WHITE RIVER POWER PLANT	2111 E VALLEY HWY SUMNER WA 98390-	W	0.00 / 0.00	-280	<u>49</u>
<u>1</u>	ERTS	PSE Power House	2111 E Valley Hwy SUMNER WA	W	0.00 / 0.00	-280	<u>52</u>
1	ERTS		2111 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	-280	<u>53</u>
<u>1</u>	FINDS/FRS	PSE WHITE RIVER GENERATING STATION	2111 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	-280	<u>55</u>
			Registry ID: 110070727470				
<u>1</u>	SPILLS	NULL	2111 E VALLEY HWY SUMNER WA	W	0.00 / 0.00	-280	<u>56</u>
			Incident ID Incident Date: 45061	12/14/2011			
<u>1</u>	SPILLS	PSE Power House	2111 E Valley Hwy SUMNER WA	W	0.00 / 0.00	-280	<u>56</u>
			Incident ID Incident Date: 84874	9/12/2015			

			Phase 1 ESA - PART 1 OF 1							
Мар Кеу	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number			
<u>1</u>	SPILLS		2111 E VALLEY HWY SUMNER WA	W	0.00 / 0.00	-280	<u>56</u>			
			Incident ID Incident Date: 63	80940						

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Order No: 22052400974

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<u>2</u>	UST	ID P3	2300 E VALLEY RD Sumner WA 98390	WSW	0.01 / 27.25	-294	<u>57</u>
			UST ID Site Active: 388 No Tank Name Tank Status: 1 Remo	oved			
<u>3</u>	ERTS		2110 E Valley Hwy SUMNER WA 98390	W	0.01 / 50.84	-301	<u>58</u>
<u>3</u>	SPILLS WATER		2110 E Valley Hwy E SUMNER WA	W	0.01 / 50.84	-301	<u>59</u>
<u>4</u>	UIC	PUGET SOUND ENERGY DIERINGER SUBSTATION	2210 E VALLEY HIGHWAY SUMNER WA 98340	W	0.01 / 70.36	-298	<u>60</u>
			Site No: 31259				
<u>5</u>	TIER 2	NORTHWEST PIPELINE N TACOMA METER STATION	SEC 7 T20N R5E PIERCE CO WA NULL	WSW	0.03 / 175.68	-295	<u>60</u>
	RCRA				0.01/	00.4	
<u>6</u>	NON GEN	NORTHWEST PIPELINE GP NORTH TACOMA	15209 24TH ST E SUMNER WA 98390	WSW	0.04 / 186.44	-304	<u>62</u>
			EPA Handler ID: WAD988479002				
<u>6</u>	CSCSL NFA	NORTH TACOMA METER STATION NW PIPELINE	15209 24TH ST E SUMNER WA 98390	WSW	0.04 / 186.44	-304	<u>67</u>
<u>6</u>	ALL SITES	NORTH TACOMA METER STATION NW PIPELINE	15209 24TH ST E SUMNER WA 98390	WSW	0.04 / 186.44	-304	<u>68</u>
<u>6</u>	ALL SITES	Northwest Pipeline GP North Tacoma	15209 24TH ST E SUMNER WA 98390	WSW	0.04 / 186.44	-304	<u>68</u>
<u>6</u>	ICR	NORTH TACOMA METER STATION NW PIPELINE	15209 24TH ST E SUMNER WA 98390	WSW	0.04 / 186.44	-304	<u>70</u>
<u>6</u>	VCP	NORTH TACOMA METER STATION NW PIPELINE	15209 24TH ST E SUMNER WA 98390	WSW	0.04 / 186.44	-304	<u>71</u>
<u>6</u>	ERTS	PSE N TACOMA GATE STATION	15209 24TH ST EAST SUMNER WA	WSW	0.04 / 186.44	-304	72

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	Phase 1 ESA - PART 1 OF 1							
Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number	
<u>6</u>	ERTS		15209 24th St E SUMNER WA 98390	WSW	0.04 / 186.44	-304	<u>73</u>	
<u>6</u>	SPILLS		15209 24th St E SUMNER WA	WSW	0.04 / 186.44	-304	<u>76</u>	
			Incident ID Incident Date: 9346	8 5/1/2017				
<u>6</u>	SPILLS	NULL	15209 24TH ST EAST SUMNER WA	WSW	0.04 / 186.44	-304	<u>76</u>	
			Incident ID Incident Date: 6054	10 1/30/2008				
<u>6</u>	SPILLS		15209 24TH ST EAST SUMNER WA	WSW	0.04 / 186.44	-304	<u>76</u>	
			Incident ID Incident Date: 6054	10				
<u>7</u>	ERTS		15125 24TH ST E SUMNER WA	WSW	0.04 / 188.60	-302	<u>77</u>	
<u>7</u>	SPILLS	NULL	15125 24TH ST E SUMNER WA	WSW	0.04 / 188.60	-302	<u>79</u>	
			Incident ID Incident Date: 56013	31 1/18/2007				
<u>7</u>	SPILLS		15125 24TH ST E SUMNER WA	WSW	0.04 / 188.60	-302	<u>79</u>	
			Incident ID Incident Date: 56013	31				
<u>8</u>	ERTS		16114 22nd St E BONNEY LAKE WA 98391	E	0.04 / 189.40	217	<u>80</u>	
<u>9</u>	SPILLS	Bridge	SUMNER WA	W	0.04 / 194.38	-299	<u>81</u>	
			Incident ID Incident Date: 1108	81 4/18/2020				
<u>9</u>	SPILLS WATER		Bridge SUMNER WA	W	0.04 / 194.38	-299	<u>81</u>	
<u>10</u>	ALL SITES	PSE SUMNER	E VALLEY HWY & 24 ST E SUMNER WA 98390	WSW	0.05 / 238.14	-294	<u>81</u>	
	0.120		SOMINER WA 90390		200.14			
<u>10</u>	TIER 2	PSE N TACOMA GATE STATION	24th ST E AND E VALLEY HWY SUMNER WA 98390	WSW	0.05 / 238.14	-294	<u>82</u>	
<u>11</u>	ALL SITES	PSE N TACOMA GATE STATION	24TH ST E & E VALLEY HWY TACOMA WA 98001	⁄ WSW	0.05 / 240.67	-289	<u>84</u>	

			F	hase 1 E	SA - PART	Г 1 OF 1	
Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<u>11</u>	ALL SITES	PSE DIERINGER	24TH ST E & E VALLEY HWY DIERINGER WA 98241	WSW	0.05 / 240.67	-289	<u>85</u>
<u>12</u>	SPILLS		SUMNER WA Incident ID Incident Date: 120659	WSW	0.05 / 245.48	-294	<u>85</u>
<u>13</u>	ERTS		16115 23rd St E BONNEY LAKE WA	E	0.06 / 336.74	218	<u>86</u>
<u>13</u>	SPILLS	NULL	16115 23rd St E BONNEY LAKE WA Incident ID / Incident Date: 30246	E 8/1/2013	0.06 / 336.74	218	<u>87</u>
<u>13</u>	SPILLS		16115 23rd St E BONNEY LAKE WA Incident ID / Incident Date: 642862	E	0.06 / 336.74	218	<u>87</u>
<u>14</u>	CSCSL	PSE WHITE RIVER SUBSTATION	2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391	E	0.07 / 391.90	253	<u>87</u>
<u>14</u>	ALL SITES	PSE WHITE RIVER SUBSTATION	2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391	E	0.07 / 391.90	253	<u>88</u>
<u>14</u>	ICR	PSE WHITE RIVER SUBSTATION	2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391	E	0.07 / 391.90	253	<u>89</u>
<u>14</u>	TIER 2	PSE White River Transmission Substation	2120 Lakeland Hills Way Bonney Lake WA 98391	E	0.07 / 391.90	253	<u>89</u>
<u>14</u>	ERTS	Puget Sound Energey White River Substation	2120 Lakeland Hills Way BONNEY LAKE WA	E	0.07 / 391.90	253	<u>92</u>
<u>14</u>	SPILLS	NULL	2120 Lakeland Hills Way BONNEY LAKE WA <i>Incident ID Incident Date:</i> 633749	E 12/17/2009	0.07 / 391.90	253	<u>93</u>
<u>14</u>	SPILLS		2120 Lakeland Hills Way BONNEY LAKE WA <i>Incident ID Incident Date:</i> 633749	E	0.07 / 391.90	253	<u>93</u>
<u>15</u>	ERTS		14900 24th St E SUMNER WA 98390	WSW	0.11 / 584.76	-308	<u>94</u>

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				Phase 1 E	SA - PAR ⁻	T 1 OF 1	
Мар Кеу	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<u>16</u>	RCRA NON GEN	PETERSEN BROTHERS	2008 E VALLEY HWY SUMNER WA 98390	WNW	0.11 / 596.01	-298	<u>96</u>
			EPA Handler ID: WAR000005223	3			
<u>16</u>	CSCSL	PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390	WNW	0.11 / 596.01	-298	<u>101</u>
<u>16</u>	ALL SITES	PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390	WNW	0.11 / 596.01	-298	<u>102</u>
<u>16</u>	LUST	PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390	WNW	0.11 / 596.01	-298	<u>103</u>
			Facility Site ID: 9182967				
<u>16</u>	ICR	PETERSEN BROTHERS	2008 E VALLEY HWY SUMNER WA 98390	WNW	0.11 / 596.01	-298	<u>103</u>
<u>16</u>	ERTS	PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390-	WNW	0.11 / 596.01	-298	<u>104</u>
<u>17</u>	SPILLS	SEATTLE SUBDIVISION	MILEPOST 26.1X SEATTLE WA	W	0.11 / 601.92	-313	<u>106</u>
			Incident ID Incident Date: 9214	7 1/26/2017			
<u>18</u>	SWF/LF	SEDRON SERVICES SUMNER SMF	2518 E VALLEY HWY Sumner WA 98284	SW	0.12 / 658.28	-299	<u>106</u>
<u>18</u>	ERTS		2518 E Valley Hwy SUMNER WA	SW	0.12 / 658.28	-299	<u>107</u>
<u>19</u>	TP HIST LF	AA Asphalting	WA	WSW	0.12 / 659.09	-300	<u>108</u>
<u>20</u>	ALL SITES	PSE Pierce County 230kV Transmission Lin	Sumner WA 98390	E	0.14 / 731.27	272	<u>108</u>
<u>21</u>	ALL SITES	NORTH TACOMA ODORANT FACILITY	2401 LAKELAND HILLS WAY BONNEY LAKE WA 98391	(E	0.23 / 1,229.35	271	<u>109</u>
<u>21</u>	ALL SITES	VERIZON WIRELESS PIPELINE AUBURN	1919 LAKELAND HILLS WAY E SUMNER WA 98390	(E	0.23 / 1,229.35	271	<u>109</u>

				Phase 1 E	SA - PART	[1 OF 1	
Мар Кеу	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<u>21</u>	ALL SITES	NORTHWEST PIPELINE N TACOMA ODORANT FACILITY	2300 LAKELAND HILLS WAY BONNEY LAKE WA 98391	E	0.23 / 1,229.35	271	<u>110</u>
<u>22</u>	ALL SITES	City Transfer Inc	2720 E VALLEY HWY SUMNER WA 98390	SW	0.26 / 1,378.64	-302	<u>110</u>
<u>22</u>	CSCSL NFA	City Transfer Inc	2720 E VALLEY HWY SUMNER WA 98390	SW	0.26 / 1,378.64	-302	<u>111</u>
<u>22</u>	LUST	City Transfer Inc	2720 E VALLEY HWY SUMNER WA 98390 <i>Facility Site ID:</i> 8269212	SW	0.26 / 1,378.64	-302	<u>112</u>
<u>23</u>	ALL SITES	FOREST CANYON HIGHLANDS NOVASTAR	EXTENSION OF LAKELAND HILLS WAY AUBURN WA 98390	Е	0.28 / 1,489.64	260	<u>112</u>
<u>24</u>	ALL SITES	AT&T WIRELESS LAKE TAPPS	17501 N TAPPS HWY SUMNER WA 98390	S	0.29 / 1,520.90	-217	<u>113</u>
<u>24</u>	ALL SITES	FIRE STATION 2 SUMNER	21105 N TAPPS HWY SUMNER WA 98390	S	0.29 / 1,520.90	-217	<u>113</u>
<u>25</u>	ALL SITES	VALLEY VIEW DIERINGER PIT	2720 E VALLEY HWY E SUMNER WA 98390	SW	0.30 / 1,562.70	-302	<u>114</u>
<u>26</u>	SWF/LF	Kiblinger Dump	1706 East Valley Hwy Parcel #'s-952000-016-8,-017-3, &- 017-4 Sumner WA	NW	0.31 / 1,626.79	-294	<u>114</u>
<u>27</u>	ALL SITES	Port City Express Inc	1700 E VALLEY HWY E SUMNER WA 98390	NW	0.31 / 1,647.37	-293	<u>115</u>
<u>28</u>	TP HIST LF	Kiblinger	1706 East Valley Hwy WA	NW	0.32 / 1,685.17	-294	<u>115</u>
<u>29</u>	ALL SITES	KENT CITY TRANSFER INC QUARRY SITE	2813 E VALLEY HWY SUMNER WA 98390	SW	0.36 / 1,876.08	-300	<u>115</u>
<u>30</u>	CSCSL	ATKINSON RENTAL PROPERTY	16127 FOREST CANYON RD E BONNEY LAKE WA 98391	ESE	0.37 / 1,927.89	-1	<u>116</u>

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Мар Кеу	DB	Company/Site Name	F	Phase 1 E Direction	SA - PART Distance (mi/ft)	T 1 OF 1 Elev Diff (ft)	Page Number
<u>30</u>	ALL SITES	ATKINSON RENTAL PROPERTY	16127 FOREST CANYON RD E BONNEY LAKE WA 98391	ESE	0.37 / 1,927.89	-1	<u>116</u>
<u>30</u>	ALL SITES	Forest Canyon Estates	16127 Forest Canyon Rd E Lake Tapps WA 98390	ESE	0.37 / 1,927.89	-1	<u>117</u>
<u>30</u>	ALL SITES	Forest Canyon Estates Sumner	16127 Forest Canyon Rd E Sumner WA 98390	ESE	0.37 / 1,927.89	-1	<u>117</u>
<u>31</u>	ALL SITES	FOREST CANYON HEIGHTS	16216 FOREST CANYON RD E SUMNER WA 98390	SE	0.38 / 2,014.50	-23	<u>118</u>
<u>32</u>	ALL SITES	Lakeland Commons II	16615 15th Street Ct E Auburn WA 98390	ENE	0.41 / 2,159.37	213	<u>118</u>
<u>33</u>	ICR	ATKINSON RENTAL PROPERTY	16127 FOREST CANYON RD E BONNEY LAKE WA 98391	ESE	0.43 / 2,273.76	26	<u>119</u>
<u>34</u>	ALL SITES	Sumner Landing North Parking Lot	14401 24th St E Sumner WA 98390	W	0.45 / 2,366.89	-305	<u>120</u>
<u>35</u>	ALL SITES	Evergreen Facility Group	1402 Lake Tapps Parkway E 137th St Sumner Auburn WA 98092	NE	0.45 / 2,373.47	215	<u>120</u>
<u>36</u>	ALL SITES	Western Self Storage	1402 E VALLEY HWY E TACOMA WA 98421	NW	0.45 / 2,389.16	-297	<u>121</u>
<u>37</u>	ALL SITES	Haggen 3438	1406 Lake Tapps Pkwy E Auburn WA 98092	NE	0.47 / 2,463.75	217	<u>121</u>
<u>38</u>	CSCSL	Northwest Pipeline GP Sumner CS	3104 166TH AVE E SUMNER WA 98391	SE	0.61 / 3,194.72	110	<u>122</u>

Executive Summary: Summary by Data Source

<u>Standard</u>

Federal

RCRA NON GEN - RCRA Non-Generators

A search of the RCRA NON GEN database, dated Apr 11, 2022 has found that there are 3 RCRA NON GEN site(s) within approximately 0.25 miles of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (mi/ft)	<u>Map Key</u>
PSE WHITE RIVER GENERATING STATION	2111 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	1
	EPA Handler ID: WAD982659385			
NORTHWEST PIPELINE GP NORTH TACOMA	15209 24TH ST E SUMNER WA 98390	WSW	0.04 / 186.44	<u>6</u>
	EPA Handler ID: WAD988479002			
PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390	WNW	0.11 / 596.01	<u>16</u>
	EPA Handler ID: WAR000005223			

State

CSCSL - Confirmed and Suspected Contaminated Sites List

A search of the CSCSL database, dated Feb 18, 2022 has found that there are 5 CSCSL site(s) within approximately 1.00 miles of the project property.

Equal/Higher Elevation	Address	Direction	Distance (mi/ft)	<u>Map Key</u>
PSE WHITE RIVER SUBSTATION	2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391	E	0.07 / 391.90	<u>14</u>
Northwest Pipeline GP Sumner CS	3104 166TH AVE E SUMNER WA 98391	SE	0.61 / 3,194.72	<u>38</u>
Lower Elevation	<u>Address</u>	Direction	Distance (mi/ft)	<u>Map Key</u>
PSE White River Generating Station	2111 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	<u>1</u>
PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390	WNW	0.11 / 596.01	<u>16</u>

		Phase 1 ESA - PART 1 OF 1		
Lower Elevation	Address	Direction	Distance (mi/ft)	<u>Map Key</u>
ATKINSON RENTAL PROPERTY	16127 FOREST CANYON RD E BONNEY LAKE WA 98391	ESE	0.37 / 1,927.89	<u>30</u>

CSCSL NFA - No Further Action Sites List

A search of the CSCSL NFA database, dated Feb 18, 2022 has found that there are 2 CSCSL NFA site(s) within approximately 0.50 miles of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (mi/ft)	<u>Map Key</u>
NORTH TACOMA METER STATION NW PIPELINE	15209 24TH ST E SUMNER WA 98390	WSW	0.04 / 186.44	<u>6</u>
City Transfer Inc	2720 E VALLEY HWY SUMNER WA 98390	SW	0.26 / 1,378.64	<u>22</u>

SWF/LF - Solid Waste Facility Database

A search of the SWF/LF database, dated Mar 11, 2022 has found that there are 2 SWF/LF site(s) within approximately 0.50 miles of the project property.

Lower Elevation	Address	Direction	Distance (mi/ft)	<u>Map Key</u>
SEDRON SERVICES SUMNER SMF	2518 E VALLEY HWY Sumner WA 98284	SW	0.12 / 658.28	<u>18</u>
Kiblinger Dump	1706 East Valley Hwy Parcel #'s- 952000-016-8,-017-3, &-017-4 Sumner WA	NW	0.31 / 1,626.79	<u>26</u>

LUST - Leaking Underground Storage Tank (LUST) List

A search of the LUST database, dated Feb 18, 2022 has found that there are 3 LUST site(s) within approximately 0.50 miles of the project property.

Lower Elevation	Address	Direction	<u>Distance (mi/ft)</u>	<u>Map Key</u>
PSE White River Generating Station	2111 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	<u>1</u>
	Facility Site ID: 95724315			
PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390	WNW	0.11 / 596.01	<u>16</u>
	Facility Site ID: 9182967			
City Transfer Inc	2720 E VALLEY HWY SUMNER WA 98390	SW	0.26 / 1,378.64	<u>22</u>
	Facility Site ID: 8269212			

<u>UST</u> - Underground Storage Tanks

Phase 1 ESA - PART 1 OF 1

A search of the UST database, dated Feb 18, 2022 has found that there are 2 UST site(s) within approximately 0.25 miles of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (mi/ft)	<u>Map Key</u>
WHITERIVER GEN STA	2111 E VALLEY HWY Sumner WA 98390	W	0.00 / 0.00	<u>1</u>
	UST ID Site Active : 8524 No Tank Name Tank Status : 254 Remove	ed, 253 Removed, 252	Closed in Place - No S	ite Assessment Found
ID P3	2300 E VALLEY RD Sumner WA 98390	WSW	0.01 / 27.25	<u>2</u>
	UST ID Site Active: 388 No Tank Name Tank Status: 1 Removed			

VCP - Voluntary Cleanup Program

A search of the VCP database, dated Feb 18, 2022 has found that there are 1 VCP site(s) within approximately 0.50 miles of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (mi/ft)	<u>Map Key</u>
NORTH TACOMA METER STATION NW PIPELINE	15209 24TH ST E SUMNER WA 98390	WSW	0.04 / 186.44	<u>6</u>

County

TP HIST LF - Tacoma-Pierce County Closed Landfill Survey

A search of the TP HIST LF database, dated Dec 31, 2010 has found that there are 2 TP HIST LF site(s) within approximately 0.50 miles of the project property.

Lower Elevation	Address	Direction	<u>Distance (mi/ft)</u>	<u>Map Key</u>
AA Asphalting	WA	WSW	0.12 / 659.09	<u>19</u>
Kiblinger	1706 East Valley Hwy WA	NW	0.32 / 1,685.17	<u>28</u>

Non Standard

Federal

FINDS/FRS - Facility Registry Service/Facility Index

A search of the FINDS/FRS database, dated Nov 2, 2020 has found that there are 2 FINDS/FRS site(s) within approximately 0.02 miles of the project property.

Lower Elevation	Address	Direction	Distance (mi/ft)	<u>Map Key</u>
PSE WHITE RIVER GENERATING STATION	2111 E VALLEY HWY SUMNER WA 98390-9580	W	0.00 / 0.00	<u>1</u>

		Phase 1 ESA - PART 1 OF		
Lower Elevation	<u>Address</u>	Direction	Distance (mi/ft)	<u>Map Key</u>
	Registry ID: 110006459929			
PSE WHITE RIVER GENERATING STATION	2111 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	1
	Registry ID: 110070727470			

<u>State</u>

SPILLS - Spills Incidents Sites

A search of the SPILLS database, dated Mar 10, 2022 has found that there are 15 SPILLS site(s) within approximately 0.12 miles of the project property.

Equal/Higher Elevation	Address	Direction	Distance (mi/ft)	<u>Map Key</u>
	16115 23rd St E BONNEY LAKE WA	E	0.06 / 336.74	<u>13</u>
	Incident ID Incident Date: 642862			
NULL	16115 23rd St E BONNEY LAKE WA	E	0.06 / 336.74	<u>13</u>
	Incident ID Incident Date: 30246 8/1/	2013		
	2120 Lakeland Hills Way BONNEY LAKE WA	E	0.07 / 391.90	<u>14</u>
	Incident ID Incident Date: 633749			
NULL	2120 Lakeland Hills Way BONNEY LAKE WA	E	0.07 / 391.90	<u>14</u>
	Incident ID Incident Date: 633749 12	/17/2009		
	Addaga	Discotion		Marcillar
Lower Elevation	Address	Direction	Distance (mi/ft)	<u>Map Key</u>
PSE Power House	2111 E Valley Hwy SUMNER WA	W	0.00 / 0.00	<u>1</u>
	Incident ID Incident Date: 84874 9/12	2/2015		
	2111 E VALLEY HWY SUMNER WA	W	0.00 / 0.00	<u>1</u>
	Incident ID Incident Date: 630940			
NULL	2111 E VALLEY HWY SUMNER WA	W	0.00 / 0.00	<u>1</u>
	Incident ID Incident Date: 45061 12/	14/2011		
	15209 24th St E SUMNER WA	WSW	0.04 / 186.44	<u>6</u>
	Incident ID Incident Date: 93468 5/1/	/2017		
NULL	15209 24TH ST EAST SUMNER WA	WSW	0.04 / 186.44	<u>6</u>
	Incident ID Incident Date: 605410 1/3	30/2008		

		Phas	e 1 ESA - PART	1 OF 1		
Lower Elevation	<u>Address</u>	Direction	Distance (mi/ft)	<u>Map Key</u>		
	15209 24TH ST EAST SUMNER WA	WSW	0.04 / 186.44	<u>6</u>		
	Incident ID Incident Date: 605410					
NULL	15125 24TH ST E SUMNER WA	WSW	0.04 / 188.60	<u>7</u>		
	Incident ID Incident Date: 560131 1/3	18/2007				
	15125 24TH ST E SUMNER WA	WSW	0.04 / 188.60	<u>7</u>		
	Incident ID Incident Date: 560131					
Bridge	SUMNER WA	W	0.04 / 194.38	<u>9</u>		
	Incident ID Incident Date: 110881 4/18/2020					
	SUMNER WA	WSW	0.05 / 245.48	<u>12</u>		
	Incident ID Incident Date: 120659 01,	/24/2022				
SEATTLE SUBDIVISION	MILEPOST 26.1X SEATTLE WA	W	0.11 / 601.92	<u>17</u>		
	Incident ID Incident Date: 92147 1/26	6/2017				

SPILLS WATER - Reported Spills to Water

A search of the SPILLS WATER database, dated Apr 14, 2022 has found that there are 2 SPILLS WATER site(s) within approximately 0.12 miles of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (mi/ft)	<u>Map Key</u>
	2110 E Valley Hwy E SUMNER WA	W	0.01 / 50.84	<u>3</u>
	Bridge SUMNER WA	W	0.04 / 194.38	<u>9</u>

ALL SITES - Facility/Site Identification System

A search of the ALL SITES database, dated Mar 7, 2022 has found that there are 28 ALL SITES site(s) within approximately 0.50 miles of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (mi/ft)	<u>Map Key</u>
PSE WHITE RIVER SUBSTATION	2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391	E	0.07 / 391.90	<u>14</u>
PSE Pierce County 230kV Transmission Lin	Sumner WA 98390	E	0.14 / 731.27	<u>20</u>

Equal/Higher Elevation	Address	P <u>Direction</u>	hase 1 ESA - PART Distance (mi/ft)	1 OF 1 <u>Map Key</u>
NORTH TACOMA ODORANT FACILITY	2401 LAKELAND HILLS WAY BONNEY LAKE WA 98391	E	0.23 / 1,229.35	<u>21</u>
VERIZON WIRELESS PIPELINE AUBURN	1919 LAKELAND HILLS WAY E SUMNER WA 98390	E	0.23 / 1,229.35	<u>21</u>
NORTHWEST PIPELINE N TACOMA ODORANT FACILITY	2300 LAKELAND HILLS WAY BONNEY LAKE WA 98391	E	0.23 / 1,229.35	<u>21</u>
FOREST CANYON HIGHLANDS NOVASTAR	EXTENSION OF LAKELAND HILLS WAY AUBURN WA 98390	E	0.28 / 1,489.64	<u>23</u>
Lakeland Commons II	16615 15th Street Ct E Auburn WA 98390	ENE	0.41 / 2,159.37	<u>32</u>
Evergreen Facility Group	1402 Lake Tapps Parkway E 137th St Sumner Auburn WA 98092	NE	0.45 / 2,373.47	<u>35</u>
Haggen 3438	1406 Lake Tapps Pkwy E Auburn WA 98092	NE	0.47 / 2,463.75	<u>37</u>

Lower Elevation	Address	Direction	<u>Distance (mi/ft)</u>	<u>Map Key</u>
PSE White River Generating Station	2111 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	1
NORTH TACOMA METER STATION NW PIPELINE	15209 24TH ST E SUMNER WA 98390	wsw	0.04 / 186.44	<u>6</u>
Northwest Pipeline GP North Tacoma	15209 24TH ST E SUMNER WA 98390	WSW	0.04 / 186.44	<u>6</u>
PSE SUMNER	E VALLEY HWY & 24 ST E SUMNER WA 98390	wsw	0.05 / 238.14	<u>10</u>
PSE N TACOMA GATE STATION	24TH ST E & E VALLEY HWY TACOMA WA 98001	WSW	0.05 / 240.67	<u>11</u>
PSE DIERINGER	24TH ST E & E VALLEY HWY DIERINGER WA 98241	WSW	0.05 / 240.67	<u>11</u>

Lower Elevation	Address	Phase Direction	e 1 ESA - PART Distance (mi/ft)	1 OF 1 <u>Map Key</u>
PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390	WNW	0.11 / 596.01	<u>16</u>
City Transfer Inc	2720 E VALLEY HWY SUMNER WA 98390	SW	0.26 / 1,378.64	<u>22</u>
AT&T WIRELESS LAKE TAPPS	17501 N TAPPS HWY SUMNER WA 98390	S	0.29 / 1,520.90	<u>24</u>
FIRE STATION 2 SUMNER	21105 N TAPPS HWY SUMNER WA 98390	S	0.29 / 1,520.90	<u>24</u>
VALLEY VIEW DIERINGER PIT	2720 E VALLEY HWY E SUMNER WA 98390	SW	0.30 / 1,562.70	<u>25</u>
Port City Express Inc	1700 E VALLEY HWY E SUMNER WA 98390	NW	0.31 / 1,647.37	<u>27</u>
KENT CITY TRANSFER INC QUARRY SITE	2813 E VALLEY HWY SUMNER WA 98390	SW	0.36 / 1,876.08	<u>29</u>
Forest Canyon Estates	16127 Forest Canyon Rd E Lake Tapps WA 98390	ESE	0.37 / 1,927.89	<u>30</u>
Forest Canyon Estates Sumner	16127 Forest Canyon Rd E Sumner WA 98390	ESE	0.37 / 1,927.89	<u>30</u>
ATKINSON RENTAL PROPERTY	16127 FOREST CANYON RD E BONNEY LAKE WA 98391	ESE	0.37 / 1,927.89	<u>30</u>
FOREST CANYON HEIGHTS	16216 FOREST CANYON RD E SUMNER WA 98390	SE	0.38 / 2,014.50	<u>31</u>
Sumner Landing North Parking Lot	14401 24th St E Sumner WA 98390	W	0.45 / 2,366.89	<u>34</u>
Western Self Storage	1402 E VALLEY HWY E TACOMA WA 98421	NW	0.45 / 2,389.16	<u>36</u>

		Phas	e 1 ESA - PART	1 OF 1
Lower Elevation	Address	Direction	Distance (mi/ft)	<u>Map Key</u>

ERTS - Environmental Report Tracking System (ERTS)

A search of the ERTS database, dated Nov 22, 2021 has found that there are 13 ERTS site(s) within approximately 0.12 miles of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (mi/ft)	<u>Map Key</u>
	16114 22nd St E BONNEY LAKE WA 98391	E	0.04 / 189.40	<u>8</u>
	16115 23rd St E BONNEY LAKE WA	E	0.06 / 336.74	<u>13</u>
Puget Sound Energey White River Substation	2120 Lakeland Hills Way BONNEY LAKE WA	E	0.07 / 391.90	<u>14</u>
Lower Elevation	Address	Direction	Distance (mi/ft)	<u>Map Key</u>
THE WHITE RIVER POWER PLANT	2111 E VALLEY HWY SUMNER WA 98390-	W	0.00 / 0.00	<u>1</u>
PSE Power House	2111 E Valley Hwy SUMNER WA	W	0.00 / 0.00	<u>1</u>
	2111 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	<u>1</u>
	2110 E Valley Hwy SUMNER WA 98390	W	0.01 / 50.84	<u>3</u>
	15209 24th St E SUMNER WA 98390	WSW	0.04 / 186.44	<u>6</u>
PSE N TACOMA GATE STATION	15209 24TH ST EAST SUMNER WA	WSW	0.04 / 186.44	<u>6</u>
	15125 24TH ST E SUMNER WA	WSW	0.04 / 188.60	7
	14900 24th St E SUMNER WA 98390	WSW	0.11 / 584.76	<u>15</u>

Lower Elevation	<u>Address</u>	Phase Direction	e 1 ESA - PART Distance (mi/ft)	1 OF 1 <u>Map Key</u>
PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390-	WNW	0.11 / 596.01	<u>16</u>
	2518 E Valley Hwy SUMNER WA	SW	0.12 / 658.28	<u>18</u>

ICR - Independent Cleanup Reports

A search of the ICR database, dated Nov 6, 2015 has found that there are 5 ICR site(s) within approximately 0.50 miles of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (mi/ft)</u>	<u>Map Key</u>
PSE WHITE RIVER SUBSTATION	2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391	E	0.07 / 391.90	<u>14</u>
ATKINSON RENTAL PROPERTY	16127 FOREST CANYON RD E BONNEY LAKE WA 98391	ESE	0.43 / 2,273.76	<u>33</u>
Lower Elevation	<u>Address</u>	Direction	<u>Distance (mi/ft)</u>	<u>Map Key</u>
PSE White River Generating Station	2111 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	<u>1</u>
NORTH TACOMA METER STATION NW PIPELINE	15209 24TH ST E SUMNER WA 98390	WSW	0.04 / 186.44	<u>6</u>
PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390	WNW	0.11 / 596.01	<u>16</u>

TIER 2 - Tier 2 Report

A search of the TIER 2 database, dated Dec 15, 2021 has found that there are 3 TIER 2 site(s) within approximately 0.12 miles of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (mi/ft)	<u>Map Key</u>
PSE White River Transmission Substation	2120 Lakeland Hills Way Bonney Lake WA 98391	E	0.07 / 391.90	<u>14</u>

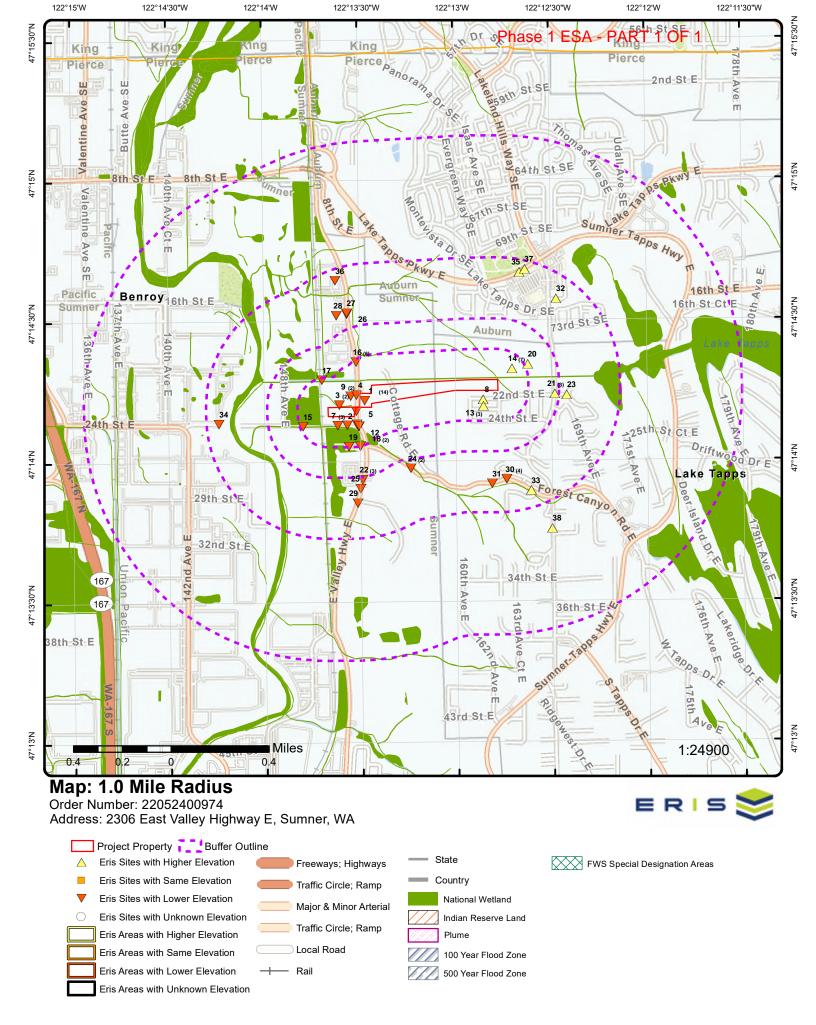
		Phas	e 1 ESA - PART	1 OF 1
Lower Elevation	Address	Direction	Distance (mi/ft)	<u>Map Key</u>
NORTHWEST PIPELINE N TACOMA METER STATION	SEC 7 T20N R5E PIERCE CO WA NULL	WSW	0.03 / 175.68	<u>5</u>
PSE N TACOMA GATE STATION	24th ST E AND E VALLEY HWY SUMNER WA 98390	WSW	0.05 / 238.14	<u>10</u>

<u>UIC</u> - Underground Injection Control Wells

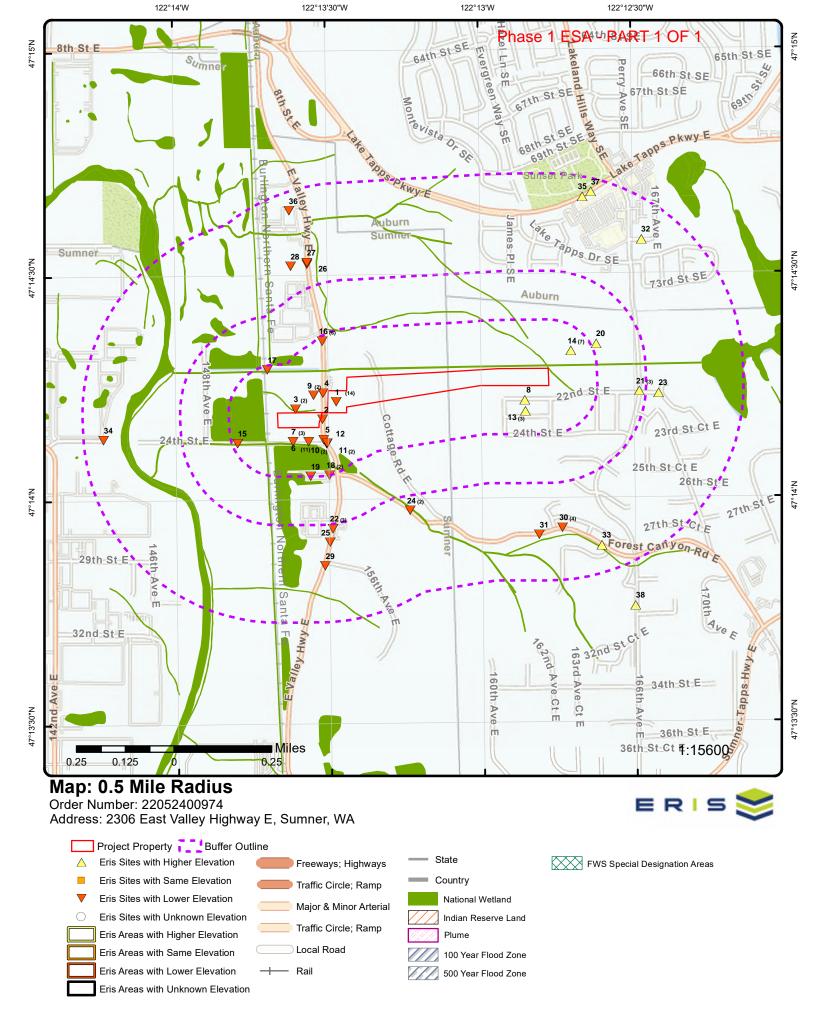
A search of the UIC database, dated Oct 15, 2020 has found that there are 1 UIC site(s) within approximately 0.02 miles of the project property.

Lower Elevation	Address	Direction	Distance (mi/ft)	<u>Map Key</u>
PUGET SOUND ENERGY DIERINGER SUBSTATION	2210 E VALLEY HIGHWAY SUMNER WA 98340	W	0.01 / 70.36	<u>4</u>

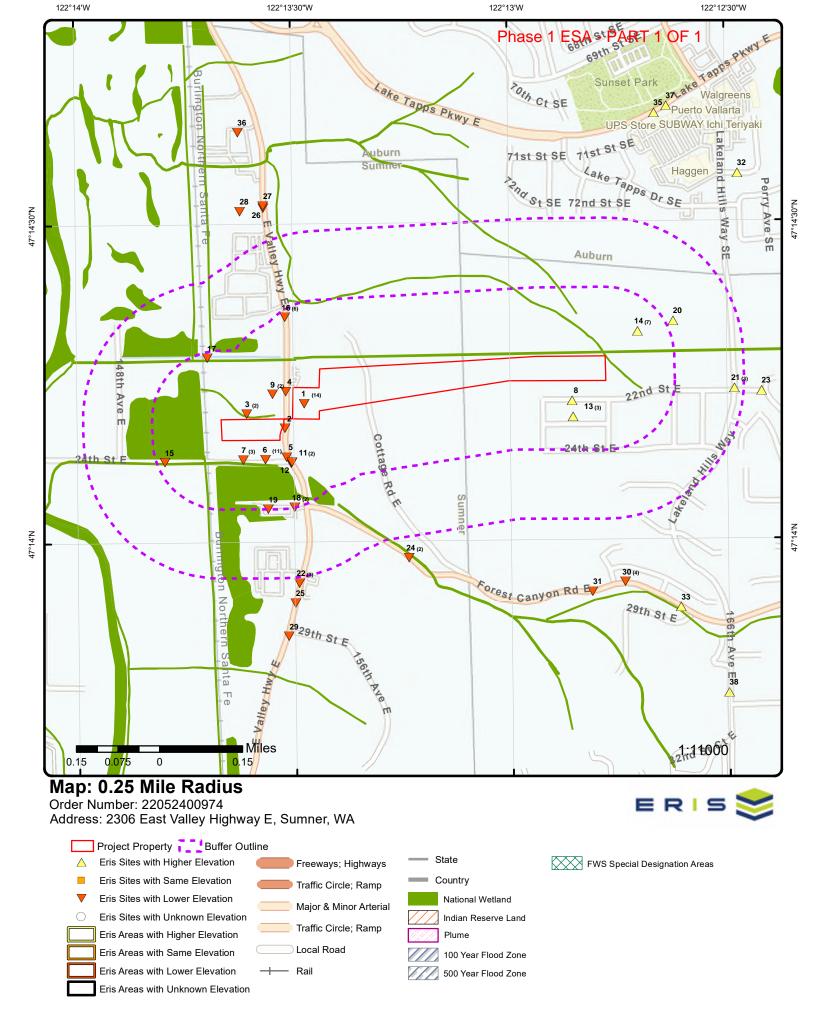
Site No: 31259



Source: © 2021 ESRI StreetMap Premium



Source: © 2021 ESRI StreetMap Premium



Source: © 2021 ESRI StreetMap Premium



Aerial Year: 2021

Address: 2306 East Valley Highway E, Sumner, WA

Source: ESRI World Imagery

Order Number: 22052400974

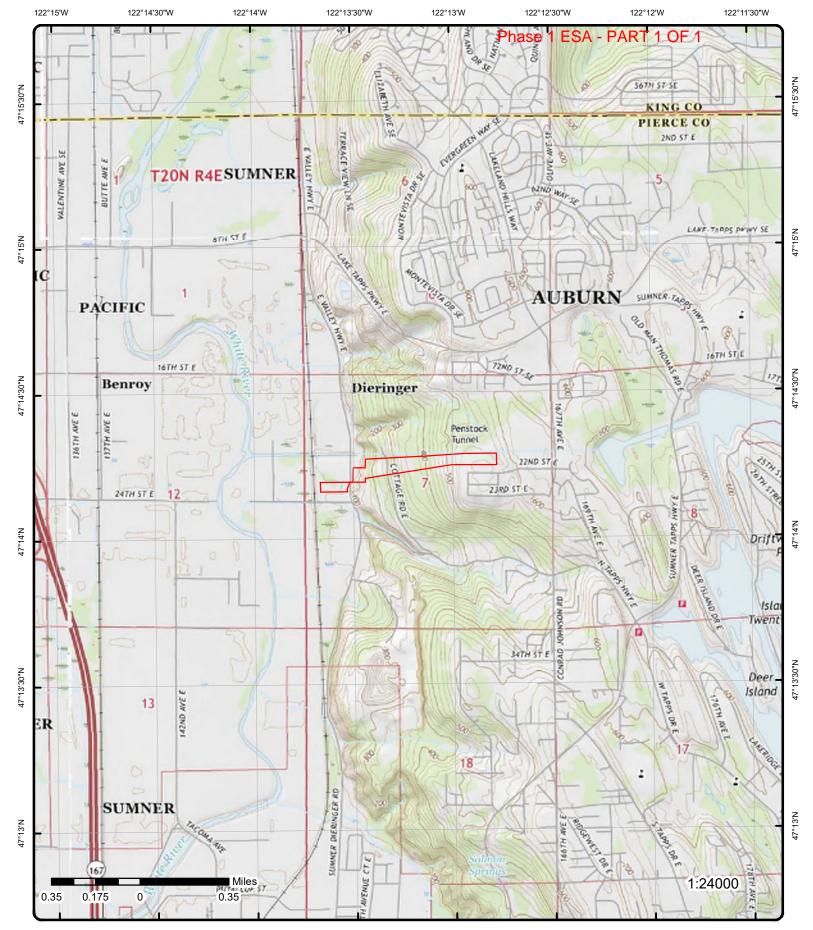


47°14'30"N

47°14'N

122°13'30"W

122°13'W



Topographic Map Year: 2017

Address: 2306 East Valley Highway E, WA

Quadrangle(s): Puyallup, WA; Auburn, WA; Poverty Bay, WA; Sumner, WA

Order Number: 22052400974



© ERIS Information Inc.

Detail Report

Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>1</u>	1 of 14	W	0.00 / 0.00	85.31 / -280	PSE WHITE RIVER GENERATING STATION 2111 E VALLEY HWY SUMNER WA 98390-9580	FINDS/FRS
Registry ID:		110006459929				
FIPS Code:		53053				
HUC Code:		17110014				
Site Type Na	ame:	STATIONARY				
Location De						
Supplement						
Create Date:		01-MAR-00				
Update Date	:	26-DEC-18				
Interest Type	es:	ELECTRIC GEN	ERATOR, STAT	TE MASTER, UN	SPECIFIED UNIVERSE	
SIC Codes:		4911				
SIC Code De	escriptions:	ELECTRIC SER	VICES			
NAICS Code	s:	221111				
NAICS Code	Descriptions:	HYDROELECTF	RIC POWER GE	NERATION.		
Conveyor:		EPA_SLT				
Federal Faci						
Federal Age						
Tribal Land	Code:					
Tribal Land						
Congression		09				
Census Bloo		5305307031610	12			
EPA Region		10				
County Nam		PIERCE				
US/Mexico E	Border Ind:					
Latitude:		47.238252				
Longitude:		-122.224507				
Reference P		FACILITY CENT	-			
	ction Method:	INTERPOLATIO	N-PHOTO			
Accuracy Va	alue:	2				
Datum:		NAD83				
Source:		http://sfaper.it.	a a a constante de la	- 0/#::	il dien meneren fasilit.On mariater, ist 4400004	150000
Facility Deta		nttps://otmpub.e	ba.gov/trs_publi	cz/m_query_deta	il.disp_program_facility?p_registry_id=1100064	129928
Program Ac	ronyms:					

EIA-860:3862, RCRAINFO:WAD982659385, WA-FSIS:95724315

<u>1</u>	2 of 14	W 0.00 / 0.00		85.31 / PSE White River Generating -280 Station 2111 E VALLEY HWY SUMNER WA 98390			CSCSL
Fac Site ID Cleanup Si Site Status Site Rank: Current VC	te ID: :	95724315 6934 Cleanup Started		Cleanu Site Sta Site Na Site Ra	e ID (OD): p Site ID (OD): htus (OD): me (OD): nk (OD):	95724315 6934 Cleanup Started PSE White River Generating Station	
Past VCP: Has Inst Co	ontrol:				v Unit (OD): v Coven (OD):	Southwest	
Responsib	le Unit:	Southwest		County	(OD):	Pierce	
County:		Pierce		Region	(OD):	Southwest	
Region:		Southwest		Addres	s (OD):	2111 E VALLEY HWY	
Latitude:		47.20274		City (O	D):	SUMNER	

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Phase 1 ESA - PART 1 OF 1

Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Longitude: Alternate Site		WHITERIVER G	EN STA	Zipcode	(OD):	98390	
Location (OD	,	"" (47.20274, -122	.25304)				
Latitude (OD Longitude (C)D):	47.20274 -122.25304					
Data Source	(s):	Confirmed and S	Suspected Conta	aminated Sites; C	eanup Sites	; (Open Data Portal)	
<u>Contaminant</u>	<u>s Detail(s)</u>						

Contaminant Name: Groundwater: Surfacewater: Soil:	Polycyclic Aromatic Hydrocarbons Confirmed Above Cleanup Levels Confirmed Above Cleanup Levels	Sediment: Air: Bedrock:
Contaminant Name: Groundwater: Surfacewater: Soil:	Metals Priority Pollutants Confirmed Above Cleanup Levels Confirmed Above Cleanup Levels	Sediment: Air: Bedrock:
Contaminant Name: Groundwater: Surfacewater: Soil:	Non-Halogenated Solvents Confirmed Above Cleanup Levels Confirmed Above Cleanup Levels	Sediment: Air: Bedrock:
Contaminant Name: Groundwater: Surfacewater: Soil:	Petroleum-Other Confirmed Above Cleanup Levels Confirmed Above Cleanup Levels	Sediment: Air: Bedrock:

Open Data Portal - Media and Contaminants as of 2019-07-23

<u>1</u> 3 of 14	W	0.00 / 0.00	85.31 / -280	WHITERIVER GEN STA 2111 E VALLEY HWY	UST
Contaminant Status: Contaminant: Contaminant Media:		Above Cleanup Leve romatic Hydrocarbo			
Contaminant Status: Contaminant: Contaminant Media:	Confirmed A Petroleum-C Groundwate		els		
Contaminant Status: Contaminant: Contaminant Media:	Confirmed A Petroleum-C Soil	Above Cleanup Leve Other	els		
Contaminant Status: Contaminant: Contaminant Media:		Above Cleanup Leve rity Pollutants	els		
Contaminant Status: Contaminant: Contaminant Media:		Above Cleanup Leve romatic Hydrocarbo er			
Contaminant Status: Contaminant: Contaminant Media:		Above Cleanup Leve enated Solvents er	els		
Contaminant Status: Contaminant: Contaminant Media:		Above Cleanup Leve ity Pollutants er	els		
Contaminant Status: Contaminant: Contaminant Media:		Above Cleanup Leve enated Solvents	els		

Мар Кеу Number of Direction Distance Elev/Diff Site Records (mi/ft) (ft) Sumner WA 98390 UST ID: 8524 Southwest Region: Facility Site ID: 95724315 County: Pierce Latitude: 47.20274 Site Active: No Active Tag: Longitude: -122.25304 Responsible Unit: Southwest Alternate Site Names: PSE White River Generating Station

Tank Detail(s)

Pipe Construction: Pipe Corrosion Protection:

Secondary Pipe Rel Detect: Pipe Pumping System:

Tank SFC: Dispenser SFC: Primary Pipe Release

Detection:

33

Tank Name:	254		Tank Material:	Steel
Tank Status:	Remove		Tank Construction:	Single Wall Tank
Status Date:	08/06/19	996	Tank Capacity:	111 TO 1,100 Gallons
Install Date:	03/03/19	987	Actual Capacity:	
Upgrade Date:			Pipe Install Date:	
Perm Closure Date:			Endorsement Expire:	
Tank Corrosion Protect	ion:	Sacrificial Anode		
Tank Manifold:				
Tank Release Detection	:	Groundwater Monitoring		
Tank Tightness Test:				
Tank Spill Prevention:		Spill Bucket/Spill Box		
Tank Overfill Prevention	n:	Ball Float Valve (vent line)		
Pipe Material:		Coated Steel		
Pipe Construction:		Single Wall Pipe		
Pipe Corrosion Protecti	ion:	Corrosion Resistant		
Tank SFC:				
Dispenser SFC:				
Primary Pipe Release		Automatic Line Leak Detector (ALLD)		
Detection:		,		
Secondary Pipe Rel Det	tect:			
Pipe Pumping System:		Pressurized System		
Turbine Sump Construct	tion.			
<u>Compartments</u>				
Tank Name:		254		
Compartment No:		1		
Compart Capacity:				
Stored Substance:				
Used Substance:		Motor Fuel for Vehicles		
ecca easerance.				
Tank Detail(s)				
·····				
Tank Name:	253		Tank Material:	Steel
Tank Status:	Remove	d	Tank Construction:	Single Wall Tank
Status Date:	08/06/19	996	Tank Capacity:	111 TO 1,100 Gallons
Install Date:	03/03/19	987	Actual Capacity:	·
Upgrade Date:			Pipe Install Date:	
Perm Closure Date:			Endorsement Expire:	
Tank Corrosion Protect	ion:	Sacrificial Anode	· · · · · · · · · · · · · · · · · · ·	
Tank Manifold:				
Tank Release Detection	:	Groundwater Monitoring		
Tank Tightness Test:				
Tank Spill Prevention:		Spill Bucket/Spill Box		
Tank Overfill Prevention	n·	Ball Float Valve (vent line)		
Pipe Material:		Coated Steel		

Automatic Line Leak Detector (ALLD)

Pressurized System

Single Wall Pipe

Corrosion Resistant

Phase 1 ESA - PART 1 OF 1

11 17	A		Diment				e 1 ESA - PART 1	
Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Turbine Sum	o Construct	tion:						
Compartment	<u>ts</u>							
Tank Name:			253					
Compartment			1					
Compart Cap								
Stored Subst			Unleaded Gasol Motor Fuel for V					
Used Substar	nce:		MOLOF FUELIOF V	enicies				
Tank Detail(s)							
Tank Name:		252			Tank Mate			
Tank Status: Status Date:				Assessment Found	Tank Con		111 TO 1 100 College	
Status Date: Install Date:		12/14/20	05		Tank Capa Actual Ca		111 TO 1,100 Gallons 500	
Upgrade Date					Pipe Insta		500	
Perm Closure		06/10/20	15			nent Expire:		
Tank Corrosie	on Protectio	on:				•		
Tank Manifold								
Tank Release								
Tank Tightne:								
Tank Spill Pre Tank Overfill								
Pipe Material:								
Pipe Constru								
Pipe Corrosic		on:						
Tank SFC:								
Dispenser SF								
Primary Pipe	Release							
		oct:						
Secondary Pi	pe Rel Dete	ect:						
Secondary Pi Pipe Pumping	pe Rel Dete g System:							
Detection: Secondary Pi Pipe Pumping Turbine Sump Compartment	pe Rel Dete g System: o Construct							
Secondary Pi Pipe Pumping Turbine Sump Compartment	pe Rel Dete g System: o Construct		252					
Secondary Pi Pipe Pumping Turbine Sump <u>Compartment</u> Tank Name:	ipe Rel Dete g System: o Construct <u>ts</u>		252					
Secondary Pi Pipe Pumping Turbine Sump <u>Compartment</u> Tank Name: Compartment	ipe Rel Dete g System: o Construct <u>ts</u> t No:		1					
Secondary Pi Pipe Pumping Turbine Sump <u>Compartment</u> Tank Name:	ipe Rel Dete g System: o Construct <u>ts</u> t No: acity:		-	e				
Secondary Pi Pipe Pumping Turbine Sump <u>Compartment</u> Tank Name: Compartment Compart Cap Stored Substa	ipe Rel Dete g System: o Construct <u>ts</u> t No: acity: ance:		1 500	e				
Secondary Pi Pipe Pumping Turbine Sump Compartment Compartment Compart Cap Stored Substa Used Substa	ipe Rel Dete g System: o Construct <u>ts</u> t No: acity: ance:		1 500	0.00 /	85.31 /		River Generating	A11 SIT
Secondary Pi Pipe Pumping Turbine Sump Compartment Tank Name: Compartment Compart Cap Stored Substa	ipe Rel Dete g System: o Construct t <u>s</u> t No: acity: ance: nce:		1 500 Leaded Gasolin		85.31 / -280	Station	-	ALL SIT
Secondary Pi Pipe Pumping Turbine Sump Compartment Compartment Compart Cap Stored Substa Used Substa	ipe Rel Dete g System: o Construct t <u>s</u> t No: acity: ance: nce:		1 500 Leaded Gasolin	0.00 /			LEYHWY	ALL SIT
Secondary Pi Pipe Pumping Turbine Sump Compartment Compartment Compart Cap Stored Substa Used Substa	ipe Rel Dete g System: o Construct t <u>s</u> t No: acity: ance: nce: 4 of 14		1 500 Leaded Gasolin	0.00 /		Station 2111 E VAL	LEYHWY	ALL SIT
Secondary Pi Pipe Pumping Turbine Sump Compartment Compartment Compart Cap Stored Substa Used Substa	ipe Rel Dete g System: o Construct t <u>s</u> t No: acity: ance: nce: 4 of 14		1 500 Leaded Gasolin <i>W</i> 95724315	0.00 / 0.00	-280	Station 2111 E VAL SUMNER W	LEYHWY	ALL SIT
Secondary Pi Pipe Pumping Turbine Sump Compartment Compartment Compart Cap Stored Substar 1 <u>1</u> Facility/Site II Source File:	ipe Rel Dete g System: o Construct ts t No: acity: ance: nce: 4 of 14 D:		1 500 Leaded Gasolin <i>W</i> 95724315 Washington Sta	0.00 / 0.00	-280	Station 2111 E VAL SUMNER W	LEY HWY A 98390	
Secondary Pi Pipe Pumping Turbine Sump Compartment Tank Name: Compart Cap Stored Substar 1 <u>1</u> Facility/Site II Source File: Facility/Site II	ipe Rel Dete g System: o Construct ts t No: acity: ance: nce: 4 of 14 D:		1 500 Leaded Gasolin W 95724315 Washington Sta Facilties - Sites	0.00 / 0.00	-280	Station 2111 E VAL SUMNER W	LEY HWY A 98390	
Secondary Pi Pipe Pumping Turbine Sump Compartment Compartment Compart Cap Stored Substa Used Substa 1 Facility/Site II Source File: Facility/Site II Program ID:	ipe Rel Dete g System: o Construct ts t No: acity: ance: nce: 4 of 14 D: <u>nteraction</u>		1 500 Leaded Gasolin <i>W</i> 95724315 Washington Sta	0.00 / 0.00	-280	Station 2111 E VAL SUMNER W	LEY HWY A 98390	
Secondary Pi Pipe Pumping Turbine Sump Compartment Compartment Compart Cap Stored Substa Used Substa 1 Facility/Site II Source File: Facility/Site II Facility/Site II Facility/Site II	ipe Rel Dete g System: o Construct ts t No: acity: ance: f of 14 D: <u>nteraction</u> nate:		1 500 Leaded Gasolin W 95724315 Washington Sta Facilties - Sites 8524	0.00 / 0.00	-280	Station 2111 E VAL SUMNER W	LEY HWY A 98390	
Secondary Pi Pipe Pumping Turbine Sump Compartment Compartment Compart Cap Stored Substa Used Substa 1 <u>1</u> Facility/Site II Source File: Facility/Site II Program ID: Facility Alterr Interaction ID	ipe Rel Dete g System: o Construct ts t No: acity: ance: nce: 4 of 14 D: <u>nteraction</u> nate:		1 500 Leaded Gasolin W 95724315 Washington Sta Facilties - Sites	0.00 / 0.00	-280	Station 2111 E VAL SUMNER W	LEY HWY A 98390	
Secondary Pi Pipe Pumping Turbine Sump Compartment Compartment Compart Cap Stored Substar Used Substar <u>1</u> Facility/Site II	ipe Rel Dete g System: o Construct ts t No: acity: ance: nce: 4 of 14 D: <u>nteraction</u> nate: b: tatus:		1 500 Leaded Gasolin W 95724315 Washington Sta Facilties - Sites 8524	0.00 / 0.00	-280	Station 2111 E VAL SUMNER W	LEY HWY A 98390	
Secondary Pi Pipe Pumping Turbine Sump Compartment Compartment Compart Cap Stored Substa Used Substa <u>1</u> Facility/Site II Source File: Facility/Site II Program ID: Facility Alterr Interaction ID Interaction St	ipe Rel Dete g System: o Construct ts t No: acity: ance: nce: 4 of 14 D: <u>nteraction</u> nate: b: tatus: s Desc:		1 500 Leaded Gasolin W 95724315 Washington Sta Facilties - Sites 8524 74378 I Inactive LUST	0.00 / 0.00	-280	Station 2111 E VAL SUMNER W	LEY HWY A 98390	
Secondary Pi Pipe Pumping Turbine Sump Compartment Compartment Compart Cap Stored Substa Used Substa <u>1</u> Facility/Site II Source File: Facility Alterr Interaction ID Interaction St Interaction Ty Interaction De	ipe Rel Dete g System: o Construct ts t No: acity: ance: ace: 4 of 14 D: <u>nteraction</u> nate: ; fatus: s Desc: /pe: esc:		1 500 Leaded Gasolin <i>W</i> 95724315 Washington Sta Facilties - Sites 8524 74378 I Inactive LUST LUST Facility	0.00 / 0.00	-280	Station 2111 E VAL SUMNER W	LEY HWY A 98390	
Secondary Pi Pipe Pumping Turbine Sump Compartment Compartment Compart Cap Stored Substa Used Substa <u>1</u> Facility/Site II Source File: Facility Alterr Interaction ID Interaction St Interaction St Interaction De Interaction De Interaction De	ipe Rel Dete g System: o Construct ts t No: acity: ance: 		1 500 Leaded Gasolin <i>W</i> 95724315 Washington Sta Facilties - Sites 8524 74378 I Inactive LUST LUST Facility 02-Nov-1995	0.00 / 0.00	-280	Station 2111 E VAL SUMNER W	LEY HWY A 98390	
Secondary Pi Pipe Pumping Turbine Sump Compartment Compartment Compart Cap Stored Substa Used Substa <u>1</u> Facility/Site II Source File: Facility Alterr Interaction ID Interaction St Interaction D Interaction D Interaction D	ipe Rel Dete g System: o Construct ts t No: acity: ance: 		1 500 Leaded Gasolin <i>W</i> 95724315 Washington Sta Facilties - Sites 8524 74378 I Inactive LUST LUST Facility	0.00 / 0.00	-280	Station 2111 E VAL SUMNER W	LEY HWY A 98390	

					Phase 1 ESA - PART 1 OF 1	
Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Ecology Pro		TOXICS				
Program Na		Toxics Cleanup	Program			
Prog Databa Database Na		ISIS Integrated Site	Info System			
Database Na	ame Desc.	integrated Site	inio System			
Program ID:		WAD98265938	5			
Facility Alte			er Generating Sta	tion		
Interaction I		74384				
Interaction State		Inactive				
Interaction		HWG				
Interaction I	••	Hazardous Was	ste Generator			
Interact Star		31-Dec-2008				
Interact End		31-Dec-2012				
Ecology Pro Program Na	-	HAZWASTE Hazardous Was	ste & Toxics Redu	uction Program		
Prog Databa		TURBOWASTE		locion rogram		
Database Na		Hazardous Was	ste Inf Mgt Systen	n		
Program ID:		WAD98265938	5			
Facility Alte						
Interaction I		74380				
Interaction S Interac State		I Inactive				
Interaction		HWOTHER				
Interaction I	••		nagement Activity			
Interact Star		31-Dec-2004				
Interact End		31-Dec-2005				
Ecology Pro Program Na		HAZWASTE Hazardous Was	ste & Toxics Redu	uction Program		
Prog Databa		TURBOWASTE		cuon rogram		
Database Na			ste Inf Mgt Systen	n		
Program ID:		WAD98265938	5			
Facility Alte		74377				
Interaction I Interaction S		14311				
Interac Stati		Inactive				
Interaction	Гуре:	HWG				
Interaction I		Hazardous Was	ste Generator			
Interact Star Interact End		20-Jun-1989 20-Nov-1990				
Ecology Pro		HAZWASTE				
Program Na	-		ste & Toxics Redu	uction Program		
Prog Databa		TURBOWASTE				
Database Na	ame Desc:	Hazardous Was	ste Inf Mgt Systen	n		
Program ID:		WAD98265938	5			
Facility Alte Interaction I		74381				
Interaction S						
Interac State		Inactive				
Interaction	••	HWG				
Interaction I Interact Star		Hazardous Was 31-Dec-2005	ste Generator			
Interact Star		31-Dec-2005				
Ecology Pro		HAZWASTE				
Program Na			ste & Toxics Redu	uction Program		
Prog Databa		TURBOWASTE		2		
Database Na			ste Inf Mgt Systen			
Program ID:			or Concreting Sta	tion		
Facility Alte Interaction I		117678	er Generating Sta			
Interaction S		A				
Interac State		Active				
Interaction	••	LUST				
Interaction I		LUST Facility				
Interact Star		25-Apr-2007				

					Phase 1 ESA - PART 1 OF 1	
Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DI
nteract End	Dt:					
Ecology Pro	gram:	TOXICS				
Program Nai	•	Toxics Cleanu	o Program			
Prog Databa		ISIS	-			
Database Na	ime Desc:	Integrated Site	Info System			
Program ID:		8524				
Facility Alter	nate:					
nteraction I		74376				
nteraction S						
nterac Statu		Inactive				
nteraction 1	••	UST				
Interaction E		Underground S 03-Mar-1987	storage rank			
nteract Star		03-Wai-1907				
Ecology Pro		TOXICS				
Program Nai		Toxics Cleanur	o Program			
Prog Databa		UST	orrogiani			
Database Na		Underground S	Storage Tanks			
Program ID:		WAD98265938	35			
Facility Alter	mate:		-			
Interaction I		74379				
Interaction S		I				
Interac Statu		Inactive HWG				
nteraction 1 Interaction D	••	Hazardous Wa	eta Conorator			
Interaction L		28-Jan-1997	ISLE GENERALDI			
nteract End		31-Dec-2004				
Ecology Pro		HAZWASTE				
Program Nai			ste & Toxics Redu	uction Program		
Prog Databa		TURBOWAST				
Database Na	me Desc:	Hazardous Wa	ste Inf Mgt Syster	n		
Program ID:		WAD98265938	35			
Facility Alter	nate:					
Interaction I		74383				
Interaction S		I I				
Interac Statu		Inactive				
Interaction 7	••	HWOTHER				
Interaction D			nagement Activity	1		
Interact Star		31-Dec-2007 31-Dec-2008				
Interact End Ecology Pro		HAZWASTE				
Program Nai	•		ste & Toxics Red	uction Program		
Prog Databa		TURBOWAST				
Database Na			ste Inf Mgt Syster	n		
Program ID:		WAD98265938	35			
Facility Alter			er Generating Sta	ition		
Interaction I		104023	5			
Interaction S		I				
nterac Statu	is Desc:	Inactive				
nteraction 1	ype:	HWOTHER				
nteraction L			nagement Activity	,		
nteract Star		31-Dec-2012				
nteract End		31-Dec-2013				
Ecology Pro		HAZWASTE	ata 9 Taulas Dadi	unting Dan surger		
Program Nai		TURBOWAST	iste & Toxics Redi ⊏	uction Program		
Prog Databa Database Na			∟ iste Inf Mgt Syster	n		
Program ID:		WAD98265938	35			
Facility Alter			er Transmission S	Substation		
againty Anter		116566				
nteraction I		A				
	Status:					
nteraction S		Active				
Interaction II Interaction S Interac Statu Interaction 7	ıs Desc:					

						Flias	EIESA-PARIIUFI	
Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Interact Star Interact End			28-Jan-2016					
Ecology Pro			HAZWASTE					
Program Na			Hazardous Wast	e & Toxics Redu	ction Program			
Prog Databa			EPCRA					
Database Na			Emergency Plan	ning & Communi	ty Right-to-Know	Act		
Program ID:								
Facility Alter	rnate:		PSE White River	Generating Stat	ion			
Interaction I			74382					
Interaction S Interac Statu			A Active					
Interaction 1			SCS					
Interaction L			State Cleanup S	ite				
Interact Star			31-Aug-2005					
Interact End Ecology Pro			TOXICS					
Program Na			Toxics Cleanup	Program				
Prog Databa			ISIS					
Database Na	ame Desc:		Integrated Site In	nfo System				
Facility Loca	ation Detail							
-			70054					
Objectid: GIS Calc Lat	Decimal Nr		73354 47.20274					
GIS Calc Loi			-122.25304					
Loc Verified	Cd:		Ν					
1	5 of 14		W	0.00 /	85.31 /	PSF White F	River Generating	
÷	00111			0.00	-280	Station		LUST
						2111 E VALI SUMNER W		
Facility Site	ח <i>ו</i> .	9572431	5		County:		Pierce	
Cleanup Site		6934	0		Latitude:		47.20274	
Responsible		Southwe	est		Longitude):	-122.25304	
Region:		Southwe						
Alternate Sit	te Names:		WHITERIVER G	ENSIA				
Tank Detail(<u>s)</u>							
		9504			Ctatus Da	4	04/05/0007	
UST ID: LUST ID:		8524 4024			Status Dat Release D		04/25/2007 11/02/1995	
LUST Status	:		Cleanup Started		Neieuse D			
			•					
<u>Contaminan</u>	<u>ts Detail(s)</u>							
Contaminan		Petroleu			Sediment:	;		
Groundwate		Confirme	ed Above Cleanup	Levels	Air:			
Surfacewate Soil:	er:	Confirme	ed Above Cleanup	Levels	Bedrock:			
0011.		Commit		Levels				
<u>Contaminan</u>	<u>ts Detail(s)</u>							
Contaminan	t Name:	Polycycli	ic Aromatic Hydrod	arbons	Sediment:			
Groundwate			ed Above Cleanup		Air:			
Surfacewate Soil:	er:	Confirme	ed Above Cleanup	Levels	Bedrock:			
<u>Contaminan</u>	ts Detail(s)							
		Martin			0 "			
Contaminan	t Name:	Metals P	riority Pollutants		Sediment:			

Phase 1 ESA - PART 1 OF 1

Map Key	Number			Elev/Diff	Site	SETESA - PARTTOFT	DB
Groundwater:	Records	Confirmed Above C	(mi/ft)	(ft) Air:			
Surfacewater:			·	Bedrock:			
Soil:		Confirmed Above C	leanup Levels				
<u>Contaminants</u>	<u>Detail(s)</u>						
Contaminant N	lame:	Non-Halogenated S		Sediment	:		
Groundwater: Surfacewater:		Confirmed Above C	leanup Levels	Air: Bedrock:			
Soil:		Confirmed Above C	leanup Levels				
1	6 of 14	W	0.00 /	85.31 /	PSE White	e River Generating	ICR
_			0.00	-280	Station	LLEY HWY	ICK
					SUMNER		
Cleanup Site II		6934		WRIA ID:		10	
Facility Site ID. Site Status:	:	95724315 Awaiting Cleanup		Is NFA Si Responsi		Southwest	
Statute:		MTCA		Latitude:	ole Olin.	47.202739999999999	
Rank:	_			Longitude		-122.25304	
Rank Descripti Has Env Cover				Legislativ Congr Dis	e District:	31 10	
Is Brownfiled S				County N		Pierce	
Is PSI Site:				·			
<u>Cleanup Activi</u>	ties						
Related ID:		4024		Start Date		1995-12-01	
VCP Prj No: Activity Name:		LUST - Report Rec	eived	End Date: Legal Mee		1995-12-04	
Activity Status				Performe			
County Name:		Pierce		Project M	anager:		
Applies to: Applies to Des	cription:	LUST Leaking L	Jnderground Storage	Tank			
Related ID:				Start Date			
VCP Prj No:			-)	End Date:		2007-04-25	
Activity Name: Activity Status		Early Notice Letter(s)	Legal Mee Performe			
County Name:		Pierce		Project M		Cross, Kim	
Applies to: Applies to Des	cription:	CleanupSite					
Related ID:				Start Date):	2005-08-31	
VCP Prj No:				End Date:		2007-04-25	
Activity Name:		Assessment	Federal Preliminary	Legal Mee	chanism:		
Activity Status	:	Completed		Performe	•	Ecology w/ Contractor	
County Name: Applies to:		Pierce CleanupSite		Project M	anager:	County Health-SW	
Applies to Des	cription:	Cleanupolie					
Related ID:		4024		Start Date		1995-11-02	
VCP Prj No:		LUCT Notification		End Date:		1995-11-02	
Activity Name: Activity Status		LUST - Notification		Legal Mee Performe			
County Name:		Pierce		Project M	•		
Applies to:	crintion	LUST	Indorground Storage	Took			
Applies to Des		-	Inderground Storage				
Related ID: VCP Prj No:		4024		Start Date End Date		2008-01-28 2008-02-12	
Activity Name:	,	LUST - Report Rec	eived	Legal Med		2000-02-12	
Activity Status		·		Performe	d by:		
County Name:		Pierce		Project M	anager:		

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Map Key	Number	of	Direction	Distance	Elev/Diff	Site	ase 1 ESA - PART 1 C	DI DI
тар кеу	Records			(mi/ft)	(ft)	Sile		DI
Applies to: Applies to De	escription:	LUST	Leaking Under	ground Storage Ta	ank			
Media Contai	<u>minants</u>							
Contaminant			Priority Pollutants		Sedimer			
Groundwater Groundwater		C Confirr	ned Above Cleanu	o Level	Sedimer Air:	nt Desc.:		
Surface Wate	er:				Air Desc			
Surfacewater Soil:	r Desc.:	С			Bedrock Bedrock			
Soil Desc.:		Confirm	ned Above Cleanu	p Level	County		Pierce	
Contaminant			eum-Other		Sedimer			
Groundwater Groundwater	-	C Confirr	ned Above Cleanu	n l evel	Sedimer Air:	nt Desc.:		
Surface Wate	er:	Comm			Air Desc			
Surfacewater Soil:	r Desc.:	С			Bedrock Bedrock			
Soil Desc.:		-	ned Above Cleanu	p Level	County I		Pierce	
Contaminant		Polynu	clear Aromatic Hyd	drocarbons	Sedimer			
Groundwater Groundwater		C Confirr	ned Above Cleanu	n l evel	Sedimer Air:	nt Desc.:		
Surface Wate	er:	Comm			Air Desc			
Surfacewater Soil:	r Desc.:	С			Bedrock Bedrock			
Soil Desc.:			ned Above Cleanu	p Level	County I		Pierce	
Contaminant	Type:	Non-H	alogenated Solven	ts	Sedimer	nt:		
Groundwater Groundwater		Confirm	ned Above Cleanu		Sedimer Air:	nt Desc.:		
Surface Water		Comm			Air Desc			
Surfacewater Soil:	r Desc.:	С			Bedrock Bedrock			
Soil Desc.:		-	ned Above Cleanu	p Level	County		Pierce	
<u>1</u>	7 of 14		W	0.00 /	85.31 /	-	ITE RIVER GENERATING	RCRA
				0.00	-280		N /ALLEY HWY R WA 98390	NON GEN
EPA Handler	ID:		WAD98265938	5				
Gen Status U			No Report					
Contact Nam Contact Add			LEA BOYLE 355 110TH AV	ENUE NE , , BELI	LEVUE , WA, 98	004 , US		
Contact Phor	ne No and E	Ext:	425-456-2285					
Contact Ema Contact Coul			LEA.BOYLE@I US	PSE.COM				
County Name	e:		PIERCE					
EPA Region: Land Type:			10 Private					
Receive Date			20140212					
Location Lati Location Lon								
Violation/Eva	duation Su	mmərv						
		<u>y</u>		· Ac of Acr 0000	there are so O	nnlionae M-	nitoring and Enforcement (delated	n) records
Note:				: As of Apr 2022, this facility (EPA		npiiance Moi	nitoring and Enforcement (violatio	n) recoras
Handler Sum	mary							
Importer Acti			No					
Mixed Waste	Generator:		No					

				Phase 1 ESA - PART 1 OF 1	
Map Key Number of Records	Direction Distance (mi/ft)	Elev/Diff (ft)	Site	DB	
Transporter Activity:	No				
Transfer Facility:	No				
Onsite Burner Exemption:	No				
Furnace Exemption:	No				
Underground Injection Activity:	No				
Commercial TSD:	No				
Used Oil Transporter:	No				
Used Oil Transfer Facility:	No				
Used Oil Processor:	No				
Used Oil Refiner:	No				
Used Oil Burner:	No				
Used Oil Market Burner:	No				
Used Oil Spec Marketer:	No				

Hazardous Waste Handler Details

Sequence No:	1
Receive Date:	20100225
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Annual/Biennial Report update with Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Waste Code Details

Hazardous Waste Code:	WSQG
Waste Code Description:	A placeholder to allow Handler and BR submissions to validate. In WA State federal and state waste codes were
-	notcollected on the Site Identification form until 2013 so they were not available for reporting.

Hazardous Waste Handler Details

Sequence No:	1
Receive Date:	19970513
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Implementer
Federal Waste Generator Code:	Ν
Generator Code Description:	Not a Generator, Verified

Hazardous Waste Handler Details

Sequence No:	12
Receive Date:	20060125
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	17
Receive Date:	20110228
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Waste Code Details

Hazardous Waste Code:	D001
Waste Code Description:	IGNITABLE WASTE

Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
			((19		

Sequence No:	13
Receive Date:	20070202
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	2
Receive Date:	20110228
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Implementer
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	3
Receive Date:	19970709
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	2
Generator Code Description:	Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	5
Receive Date:	19990326
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	2
Receive Date:	19970513
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

21
20140212
PSE WHITE RIVER GENERATING STATION
Implementer
Ν
Not a Generator, Verified

Sequence No:	4
Receive Date:	19980220
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Sequence No:	15
Receive Date:	20090219
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	16
Receive Date:	20100225
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Waste Code Details

Hazardous Waste Code:	D001
Waste Code Description:	IGNITABLE WASTE

Hazardous Waste Handler Details

Sequence No:	1
Receive Date:	19970204
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	2
Generator Code Description:	Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	8
Receive Date:	20020227
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	19
Receive Date:	20130226
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	Ν
Generator Code Description:	Not a Generator, Verified

Sequence No:	2
Receive Date:	20051231
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Annual/Biennial Report
Federal Waste Generator Code:	Ν
Generator Code Description:	Not a Generator, Verified

Map Key Number of Direction Distance Elev/Diff Site Records (mi/ft) (ft)	DB
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Sequence No:	7
Receive Date:	20010227
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	9
Receive Date:	20030116
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	14
Receive Date:	20080220
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	Ν
Generator Code Description:	Not a Generator, Verified

Hazardous Waste Handler Details

Sequence No:	18
Receive Date:	20120228
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Waste Code Details

Hazardous Waste Code:	D001
Waste Code Description:	IGNITABLE WASTE

Hazardous Waste Handler Details

	20228
Source Type: Anr Federal Waste Generator Code: 3	WHITE RIVER GENERATING STATION ual/Biennial Report update with Notification / Small Quantity Generator

Waste Code Details

Hazardous Waste Code:	WSQG
Waste Code Description:	A placeholder to allow Handler and BR submissions to validate. In WA State federal and state waste codes were
	notcollected on the Site Identification form until 2013 so they were not available for reporting.

Sequence No:	10
Receive Date:	20040220

Hazardous Waste Handler Details

Generator Code Description:

Sequence No:	1
Receive Date:	20041231
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Annual/Biennial Report
Federal Waste Generator Code:	N
Generator Code Description:	Not a Generator, Verified

Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	3
Receive Date:	20081231
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Annual/Biennial Report
Federal Waste Generator Code:	Ν
Generator Code Description:	Not a Generator, Verified

Hazardous Waste Handler Details

Sequence No:	6
Receive Date:	20000303
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	11
Receive Date:	20050225
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	Ν
Generator Code Description:	Not a Generator, Verified

Hazardous Waste Handler Details

Sequence No:	20
Receive Date:	20140211
Handler Name:	PSE WHITE RIVER GENERATING STATION
Source Type:	Notification
Federal Waste Generator Code:	Ν
Generator Code Description:	Not a Generator, Verified

Owner/Operator Details

Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type:	Current Operator Private PSE WHITE RIVER GENERATING STATION 253-318-2571 Implementer	Street No: Street 1: Street 2: City: State: Country: Zip Code:	2111 E VALLEY HWY SUMNER WA US 98390
Owner/Operator Ind:	Current Owner	Street No:	PO BOX 97034
Type:	Private	Street 1:	

					Phase	e 1 ESA - PART 1 C
Map Key	Number o Records	of Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	
Name:		PUGET SOUND ENERGY		Street 2:		
Date Became	Current:	19970225		City:		BELLEVUE
Date Ended C	Current:			State:		WA
Phone:		425-454-6363		Country:		US
Source Type:		Annual/Biennial Report upd	ate with Notification			98009-9734
Owner/Opera	tor Ind:	Current Operator		Street No:		
Type:		Private		Street 1:		6905 S 228TH ST
Name:		PSE WHITE RIVER GENER	RATING STATION	Street 2:		
Date Became	Current:			City:		KENT
Date Ended C	Current:			State:		WA
Phone:		253-437-6789		Country:		US
Source Type:		Notification		Zip Code:		98032
Owner/Opera	tor Ind:	Current Owner		Street No:		
Type:		Private		Street 1:		PO BOX 97034
Name:		PUGET SOUND ENERGY		Street 2:		
Date Became	Current [.]	19970225		City:		BELLEVUE
Date Ended C		10010220		State:		WA
Phone:	unent.	425-454-6363		Country:		US
Source Type:		Notification		Zip Code:		98009
0	to v loods	Current Owner		Circa A Mar		
Owner/Opera	tor ina:	Current Owner		Street No:		
Type:		Private		Street 1:		PO BOX 90868
Name:		PUGET SOUND ENERGY		Street 2:		
Date Became		19970225		City:		BELLEVUE
Date Ended C				State:		WA
Phone:		425-454-6363		Country:		US
Source Type:		Notification		Zip Code:		98009
Owner/Opera	tor Ind:	Current Owner		Street No:		
Type:		Private		Street 1:		PO BOX 90868
Name:		PUGET SOUND ENERGY		Street 2:		
Date Became	Current:	19970225		City:		BELLEVUE
Date Ended C	Current:			State:		WA
Phone:				Country:		US
Source Type:		Annual/Biennial Report		Zip Code:		98009-0868
Owner/Opera	tor Ind:	Current Owner		Street No:		
Type:		Private		Street 1:		PO BOX 90868
Name:		PUGET SOUND ENERGY		Street 2:		
Date Became	Current:	19970225		City:		BELLEVUE
Date Ended C	Current:			State:		WA
Phone:		425-454-6363		Country:		US
Source Type:		Annual/Biennial Report upd	ate with Notificatio			98009-0868
Owner/Opera	tor Indi	Current Owner		Street No:		
Type:	tor mu.	Private		Street 1:		PO BOX 97034
Name:		PUGET SOUND ENERGY		Street 2:		10 BOX 97054
Date Became	Curront	I OGET SOOND ENERGY				BELLEVUE
Date Ended C				City: State:		WA
	urrent:	425 454 6262				US
Phone: Source Type:		425-454-6363 Notification		Country: Zip Code:		98009
Owner/Opera	tor Ind:	Current Owner		Street No:		
Туре:		Private		Street 1:		PO BOX 97034
Name:		PUGET SOUND ENERGY		Street 2:		
Date Became		19970225		City:		BELLEVUE
Date Ended C	Current:			State:		WA
Phone: Source Type:		425-454-6363 Implementer		Country: Zip Code:		US 98009
Owner/Opera Type:	tor Ind:	Current Operator Private		Street No: Street 1:		2111 E VALLEY HWY E
Type: Name:				Street 1: Street 2:		ZITTE VALLET NVITE
Name: Date Became	Current	GAINES, JANET				SUMNER
				City:		
Date Ended C Phone:	unent:	252 862 4059		State: Country:		WA US
		253-863-4058		L.OUNTRV'		0.0
Source Type:		Notification		Zip Code:		98390

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DB

	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	
Owner/Operator	r Ind: Curr	ent Operator		Street No:		
Type: Name:	Priva		RATING STATION	Street 1: Street 2:		2111 E VALLEY HWY
Date Became Ci				City:		SUMNER
Date Ended Cur				State:		WA
Phone:		456-2285		Country:		US
Source Type:	Notif	fication		Zip Code:		98390
Owner/Operator	r Ind: Curr	ent Operator		Street No:		
Type:	Priva	ate		Street 1:		6905 S 228TH ST
Name:	-	WHITE RIVER GENE	ERATING STATION			
Date Became Cu		70225		City:		KENT
Date Ended Cur	rent:			State:		WA
Phone: Source Type:	Ann	ual/Biennial Report		Country: Zip Code:		US 98032
Owner/Operator		ent Operator		Street No:		
Type:	Priva			Street 1:		2111 E VALLEY HWY
Name:		WHITE RIVER GENE	ERATING STATION			
Date Became Cu Date Ended Cur		70225		City: State:		SUMNER WA
Phone:	rent.			Country:		US
Source Type:	Anni	ual/Biennial Report		Zip Code:		98390
oouroe rype.				210 0000.		
Owner/Operator		ent Operator		Street No:		
Type:	Priva		,	Street 1:		PO BOX 97034
Name:		SET SOUND ENERGY	(Street 2:		
Date Became Cu Date Ended Cur				City: State:		BELLEVUE WA
Phone:		454-6363		Country:		US
Source Type:		ementer		Zip Code:		98009-9734
Ownor/Operator	r Ind: Curr	ent Owner		Street No:		
Owner/Operator Type:	Priva			Street 1:		PO BOX 97034
Name:		SET SOUND ENERGY	(Street 2:		10 000 37034
Date Became Ci				City:		BELLEVUE
Date Ended Cur				State:		WA
Phone:	425-	454-6363		Country:		US
Source Type:	Impl	ementer		Zip Code:		98009-9734
Owner/Operator	r Ind: Curr	ent Owner		Street No:		
Type:	Priva	ate		Street 1:		2111 E VALLEY HWY
Name:	PSE	WHITE RIVER GENE	ERATING STATION	Street 2:		
Date Became Cu				City:		SUMNER
Date Ended Cur				State:		WA
Phone:		000-0000		Country:		US
Source Type:	NOTI	fication		Zip Code:		98390
Owner/Operator		ent Owner		Street No:		
Type:	Priva			Street 1:		PO BOX 90868
Name:		GET SOUND ENERGY	(Street 2:		
Date Became Cu				City:		BELLEVUE
Date Ended Cur Phone:		454-6363		State:		WA US
Source Type:		fication		Country: Zip Code:		98009
				<u>р 000е.</u>		
Owner/Operator		ent Operator		Street No: Street 1:		
Type: Name:	Priva	ate WHITE RIVER GENI	RATING STATION			2111 E VALLEY HWY
Date Became Ci				City:		SUMNER
Date Ended Cur				State:		WA
Phone:		318-2571		Country:		US
Source Type:		fication		Zip Code:		98390
Owner/Operator	r Ind: Curr	ent Operator		Street No:		
Type:	Priva	•		Street 1:		2111 E VALLEY HWY
Name:		WHITE RIVER GENE	ERATING STATION			
Date Became Cu	urrent: 1997	70225		City:		SUMNER
				•		

erisinfo.com | Environmental Risk Information Services

~ ^

DB

						Pha	ase 1 ESA - PART 1 OF 1	
Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		
Date Ended (Current:				State:		WA	
Phone:		253-318-2	2571		Country:		US	
Source Type:	:	Annual/B	iennial Report up	odate with Notificati	on Zip Code:		98390	
Owner/Opera	tor Ind:	Current C	Operator		Street No:			
Type:		Private			Street 1:		2111 E VALLEY HWY	
Name:		TOM A			Street 2:			
Date Became	Current:	19970225	5		City:		SUMNER	
Date Ended (Current:				State:		WA	
Phone:		253-318-2	2571		Country:		US	
Source Type:	:	Implemer	nter		Zip Code:		98390	
Owner/Opera	tor Ind:	Current C	Owner		Street No:			
Type:		Private			Street 1:		PO BOX 97034	
Name:		PUGET S	SOUND ENERG	Y	Street 2:			
Date Became	Current:				City:		BELLEVUE	
Date Ended C	Current:				State:		WA	
Phone:		425-456-2	2285		Country:		US	
Source Type:	:	Implemer	nter		Zip Code:		98009	
Owner/Opera	tor Ind:	Current C	Operator		Street No:			
Type:		Private			Street 1:		2111 E VALLEY HWY	
Name:		PSE WHI	TE RIVER GEN	ERATING STATIO	Street 2:			
Date Became	Current:				City:		SUMNER	
Date Ended C	Current:				State:		WA	
Phone:		000-000-0	0000		Country:		US	
Source Type:	:	Notificatio	on		Zip Code:		98390	
Owner/Opera	tor Ind:	Current C	Owner		Street No:			
Type:		Private			Street 1:		PO BOX 90868	
Name:		PUGET S	SOUND ENE P		Street 2:			
Date Became	Current:	19970225	5		City:		BELLEVUE	
Date Ended C	Current:				State:		WA	
Phone:		425-454-0	6363		Country:		US	
Source Type:	:	Implemer	nter		Zip Code:		98009-0868	
Owner/Opera	tor Ind:	Current C	Owner		Street No:			
Type:		Private			Street 1:		PO BOX 90868	
Name:		PUGET S	SOUND ENERG	Y	Street 2:			
Date Became	Current:				City:		BELLEVUE	
Date Ended C	Current:				State:		WA	
Phone:		425-456-2			Country:		US	
Source Type:	:	Notificatio	on		Zip Code:		98009	
Owner/Opera	tor Ind:	Current C	Owner		Street No:			
Type:		Private			Street 1:		PO BOX 97034	
Name:		PUGET S	SOUND ENERG	Y	Street 2:			
Date Became	Current:				City:		BELLEVUE	
Date Ended (Current:				State:		WA	
Phone:		425-456-2	2285		Country:		US	
Source Type:	:	Notificatio	on		Zip Code:		98009	
Historical Ha	ndler Detail	<u>ls</u>						
			40070540					
Receive Dt: Generator Co	ode Descrin	tion:	19970513 Not a Generato	r. Verified				
Handler Nam	•							

Handler Name: PSE WHITE RIVER GENERATING STATION Receive Dt: 20120228 Generator Code Description: Very Small Quantity Generator Handler Name: PSÉ WHITE RIVER GENERATING STATION Receive Dt: 20100225 Very Small Quantity Generator Generator Code Description: Handler Name: PSÉ WHITE RIVER GENERATING STATION Receive Dt: 20050225 Not a Generator, Verified Generator Code Description:

					Phase 1 ESA - PART 1 OF 1	
Map Key	Number of Records		istance ni/ft)	Elev/Diff (ft)	Site	DB
Handler Nam	е:	PSE WHITE RIVER	GENERATIN	IG STATION		
Receive Dt: Generator Co Handler Nam	ode Description: e:	19970709 Small Quantity Gene PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Handler Nam	ode Description: e:	20090219 Very Small Quantity PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Jandler Name	ode Description: e:	19970204 Small Quantity Gene PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Handler Name	ode Description: e:	19980220 Very Small Quantity PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Handler Nam	ode Description: e:	20070202 Very Small Quantity PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Handler Nam	de Description: e:	20051231 Not a Generator, Ve PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Handler Nam	ode Description: e:	20110228 Very Small Quantity PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Handler Nam	ode Description: e:	20130226 Not a Generator, Ve PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Handler Nam	ode Description: e:	20081231 Not a Generator, Ve PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Handler Nam	de Description: e:	19990326 Very Small Quantity PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Handler Nam	de Description: e:	20060125 Very Small Quantity PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Handler Name	de Description: e:	20020227 Very Small Quantity PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Handler Name	de Description: e:	20120228 Very Small Quantity PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Handler Name	de Description: e:	20040220 Very Small Quantity PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Handler Name	de Description: e:	20041231 Not a Generator, Ve PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Handler Nam	de Description: e:	20000303 Very Small Quantity PSE WHITE RIVER		IG STATION		
Receive Dt: Generator Co Handler Nam	ode Description: e:	20010227 Very Small Quantity PSE WHITE RIVER		IG STATION		

						Phase 1 ESA - PART 1 OF 1	
Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Receive Dt: Generator Co Handler Nam		otion:	20100225 Very Small Quar PSE WHITE RI\	ntity Generator /ER GENERATIN	G STATION		
Receive Dt: Generator Co Handler Nam		otion:	20110228 Very Small Quai PSE WHITE RI\	ntity Generator /ER GENERATIN	G STATION		
Receive Dt: Generator Co Handler Nam		otion:	20030116 Very Small Quai PSE WHITE RI\	ntity Generator /ER GENERATIN	G STATION		
Receive Dt: Generator Co Handler Nam		otion:	19970513 Very Small Quai PSE WHITE RI\	ntity Generator /ER GENERATIN	G STATION		
Receive Dt: Generator Co Handler Nam		otion:	20140211 Not a Generator PSE WHITE RI\	, Verified /ER GENERATIN	G STATION		
Receive Dt: Generator Co Handler Nam	•	otion:	20080220 Not a Generator PSE WHITE RIV	, Verified /ER GENERATIN	G STATION		
1	8 of 14		w	0.00 / 0.00	85.31 / -280	THE WHITE RIVER POWER PLANT 2111 E VALLEY HWY SUMNER WA 98390-	ERTS
Incident ID:		550354			Latitude:		
Incident Date County:	ə:	PIERCE			Longitud	e:	
Location:			THE WHITE RIV	/ER POWER PLA	NT		
Initial Report	<u>Details</u>						
Initial Report Initial Report Initial Report Initial Report	t Subst Cate t Subst Qua	ego: nti:	Other Oil				
Initial Report	t Medium Na	ame:	Soil				
Initial Report Initial Report		•••	Ground Equipment failur	е			
Initial Report Initial Report				ound storage tank	K		
Initial Report	t Source Ca	tegory:	Tank Other				
Initial Report Initial Report				TING SOIL BORIN	NGS AROUND F	ORMER UNDGERGR	
<u>Follow up De</u>	etails						
ERTS Follow			67108 Others				
Follow up Su Follow up Su	ıbstance Qı	lantity:	Other 0				
Follow up Su Follow up Ca			Other Leaking undergr	ound storage tank	ĸ		
Follow up Me	edium Name	e:	Soil	-			
Follow up So Follow up Ad			Other	orage tank (UST)			
<u>Follow up De</u>	etails						
ERTS Follow	up No:		67101				
Follow up Su	Ibstance Na	ame:	Other				

					Phase 1 ESA - PART 1 OF 1	
Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
	ubstance Quantity:					
Follow up Si Follow up Ca	ubst Unit of Meas: ause Name:	Leaking underg	round storage tank			
Follow up M	edium Name:	Groundwater	g			
	ource Nname: ctivity Name:	Other				
<u>Follow up D</u>	etails					
ERTS Follov	v up No:	67101				
Follow up S	ubstance Name: ubstance Quantity:					
	ubst Unit of Meas:					
Follow up C	ause Name: edium Name:	Leaking underg	round storage tank			
Follow up Se	ource Nname:	Underground st	orage tank (UST)			
Follow up A	ctivity Name:	Other				
<u>Follow up D</u>	<u>etails</u>					
ERTS Follow		80452				
	ubstance Name: ubstance Quantity:	Other				
Follow up S	ubst Unit of Meas:					
Follow up C Follow up M	ause name: edium Name:	Soil	round storage tank			
	ource Nname: ctivity Name:	Underground sto Other	orage tank (UST)			
	ouvry nume.	Culor				
<u>Follow up D</u>	<u>etails</u>					
ERTS Follow	v up No: ubstance Name:	67101				
	ubstance Quantity:					
Follow up St Follow up Ca	ubst Unit of Meas: ause Name:	Leaking underg	round storage tank			
Follow up M	edium Name:	Groundwater	g			
	ource Nname: ctivity Name:	Other				
<u>Follow up D</u>	etails					
-		074.04				
ERTS Follov Follow up Si	v up No: ubstance Name:	67101				
	ubstance Quantity:					
Follow up Si	ubst Unit of Meas: ause Name:	Leaking underg	round storage tank			
	edium Name: ource Nname:	Soil				
Follow up A	ctivity Name:	Other				
<u>Follow up D</u>	etails					
ERTS Follov	v up No:	67101				
Follow up S	ubstance Name:					
	ubstance Quantity: ubst Unit of Meas:					
Follow up C	ause Name:		round storage tank			
Follow up Se	edium Name: ource Nname:	Groundwater Underground st	orage tank (UST)			
	ctivity Name:	Other				

Follow up Details

67101 Other
Leaking underground storage tank Soil Other

Potential Details

Pot Resp Party First Name:	
Pot Resp Prty Last Name:	
Potentially Resp Party Org:	PUGET SOUND ENERGY

Follow up Comments

Follow up Comment:

ERTS Number 550354 - COMPLAINT (Brief Summary of ERTS): Soil and groundwater contamination

SITE STATUS (Brief Summary of site condition(s) after investigation): Cleanup action has not demonstrated a complete remediation of soil and groundwater

Investigator: Rob Olsen Date Submitted: 04/09/07

OBSERVATIONS

Description:

11/10/05: I was provided notice by Brian Peterka, GeoEngineers, that the planned site remediation and UST closure was suspended until completion of a SEPA review. Per my request, a summary of data collected from the site was submitted for review. This data was generated between July and October 2005 and included multiple soil and groundwater data points collected throughout the property. Concentrations of gasoline, diesel, heavy oil, BTEX, lead, carcinogenic and non-carcinogenic PAHs were found in both soil and groundwater at concentrations exceeding MTCA Method A levels.

03/13/06: A TPCHD UST permit had been obtained for UST closure/remediation activities at the site. On site. I observed impacted soils throughout the property. Groundwater had infiltrated the excavations and was in contact with petroleum-contaminated soils. Groundwater within these excavations exhibited a petroleum sheen. GeoEngineers did not locate the UST, but found the UST basin to be backfilled. Surrounding soils were obviously impacted.

03/13/06 - Present: I requested an UST Closure report, per TPCHD requirements, and was told by GeoEngineers that a report was forthcoming. pending additional remediation and investigation. During subsequent phone conversations with GeoEngineers personnel, I was told that a groundwater investigation was in the planning stages. To date, I have not received the requested UST Closure/Remediation report or any additional groundwater data generated from the site. Site activities have been suspended until further notice. My recommendation to list the site on ISIS is based upon the review of analytical data generated prior to the remediation activities and from direct observation of site conditions during the remedial action.

It should be noted that the subject site and the known areas of contamination are within approximately 500 feet of the White River.

Description of past practices likely to be responsible for contamination: Leaking UST and other undocumented releases

SITE ASSESSMENT COMPLETED. SITE RECOMMENDED FOR LISTING. SEE INITIAL INVESTIGATION DOCUMENTATION ON FILE IN THE CENTRAL FILES ROOM, SWRO FOR DETAILS.

Follow up Comment:

ERTS Number 550354 - Historic Investigator Contact Information - FirstName: SHA MiddleName: LastName: TACOMA PIERCE COUNTY HEALTH DEPARTMENT OrganizationName: TOXICS CLEANUP WorkLocation: swro

Follow up Comment:

ERTS Number 550354 - Historic Investigator Contact Information - FirstName: NANNETTE MiddleName: LastName: BROOKS OrganizationName: ADMINISTRATION (SWRO ERTS COORDINATOR) WorkLocation: SWRO

Follow up Comment:

ERTS Number 550354 - Historic Referral Contact Information - ReferralDate: 2005-08-31 FirstName: NANNETTE MiddleName: LastName: BROOKS Email: nbro461@ecy.wa.gov PhoneNumber: (360) 407-6311 OrganizationName: ADMINISTRATION (SWRO ERTS COORDINATOR) WorkLocation: SWRO

Follow up Comment:

ERTS Number 550354 - Historic Referral Contact Information - ReferralDate: 2005-08-31 FirstName: ANDREA MiddleName: LastName: UNGER Email: aung461@ecy.wa.gov PhoneNumber: 407-6334 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

Follow up Comment:

ERTS Number 550354 - Historic Referral Contact Information - ReferralDate: 2005-09-01 FirstName: SHA MiddleName: LastName: TACOMA PIERCE COUNTY HEALTH DEPARTMENT Email: erts@tpchd.org PhoneNumber: (253) 798-2891 OrganizationName: HEALTH DEPARTMENT WorkLocation: PIERCE COUNTY

Follow up Comment:

ERTS Number 550354 - I called and spoke with Brian to check on the groundwater contamination. He reported that it was not near any surface water were it might leach out This is a TCP case. Refer

Follow up Comment:

ERTS Number 550354 - Historic Investigator Contact Information - FirstName: ANDREA MiddleName: LastName: UNGER OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

Initial Comments

Initial Report Comment:

ERTS Number 550354 - WAS CONDUCTING SOIL BORINGS AROUND FORMER UNDGERGROUND STORAGE TANK AREA - PETROLEUM RELATED CONTAMINATES WERE FOUND.

SOIL TESTED FOR DIESEL, GASOLINE, HEAVY OIL, BENZENE.

GROUND WATER IMPACTED AS WELL.

<u>1</u>	9 of 14	W	0.00 / 0.00	85.31 / -280	PSE Power House 2111 E Valley Hwy SUMNER WA	ERTS
Incident ID: Incident Dar County: Location:		9-12	ise	Latitude: Longitude	:	
Initial Repo	r <u>t Details</u>					
Initial Repo	rt Substance Name: rt Subst Catego: rt Subst Quanti:	Unknown Oil				
Initial Repo Initial Repo	rt Substance Unit: rt Medium Name: rt Medium Category:	U.S. gallons Surface water-F Water	resh			
Initial Repo Initial Repo	rt Cause Category: rt Cause Name: rt Source Name:	Power generatio	on utility			
Initial Repo	rt Source Category: rt Activity Name:	Facility Unknown	- ,			
						0 1 1 00050 (00074

Follow up Details

ERTS Follow up No: Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas: Follow up Cause Name: Follow up Medium Name: Follow up Source Nname: Follow up Activity Name:

Potential Details

Pot Resp Party First Name:	
Pot Resp Prty Last Name:	
Potentially Resp Party Org:	Johansen Excavating

Initial Comments

Initial Report Comment:

ERTS Number 659439 - From: State Emergency Operations Officer (MIL) Sent: Monday, September 14, 2015 9:59 AM To: Baxter, Susan (ECY) <SFLE461@ECY.WA.GOV> Subject: Potential Release - Sumner

S

Susie,

Call received at 0948: From Johansen Excavating, Ryan Lancaster, 253-293-3633:

Reporting a * potential spill * involving one of their forklifts submerged in an old PSE Power House plunge pool at or near 2111 East Valley Highway, Sumner.

This occurred over the weekend after the pool pumps failed. They are pumping out the pool at this time and there is no visible release or sheen.

Earl Dickey State Emergency Operations Officer Washington State Emergency Management Division Building 20, MS: TA-20 Camp Murray, WA 98430-5122 1-800-258-5990 Stateemergency.operationsofficer@mil.wa.gov

Historic Referral Contact Information - ReferralDate: FirstName: ANDREA MiddleName: LastName: UNGER Email: aung461@ecy.wa.gov PhoneNumber: 407-6334 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

<u>1</u>	10 of 14	W	0.00 / 0.00	85.31 / -280	2111 E VALLEY HWY SUMNER WA 98390	ERTS
Incident ID: Incident Date County: Location:	9:	630940 2011-12-14 PIERCE		Latitude: Longitude:	47.237479999999998 122.22721	
Initial Report	<u>t Details</u>					

Initial Report Substance Name: Initial Report Subst Catego: Initial Report Subst Quanti: Initial Report Substance Unit: Initial Report Medium Name: Diesel oil/Marine gas Oil 1 U.S. gallons Soil

Initial Report Medium Category: Initial Report Cause Category:	Ground
Initial Report Cause Name:	
Initial Report Source Name:	Other-Facility
Initial Report Source Category:	Facility
Initial Report Activity Name:	Unknown
Initial Report Comment Desc:	PSE, Gordy Johnston reporting a diesel spill disco

Follow up Details

ERTS Follow up No:117238Follow up Substance Name:DieselFollow up Substance Quantity:1Follow up Subst Unit of Meas:U.S. gaFollow up Cause Name:JudgmFollow up Medium Name:SoilFollow up Source Nname:Follow up Activity Name:Follow up Activity Name:Refuel

117238 Diesel oil/Marine gas 1 U.S. gallons Judgment Soil Refueling (vessel)

Follow up Details

ERTS Follow up No:
Follow up Substance Name:
Follow up Substance Quantity:
Follow up Subst Unit of Meas:
Follow up Cause Name:
Follow up Medium Name:
Follow up Source Nname:
Follow up Activity Name:

116280 Diesel oil/Marine gas 1 U.S. gallons Mechanical failure Soil Other-Facility Other

Potential Details

Pot Resp Party First Name: Pot Resp Prty Last Name: Potentially Resp Party Org: CASCADE WATER ALLIANCE

Follow up Comments

Follow up Comment:

ERTS Number 630940 - COMPLAINT (Brief Summary ofERTS): Diesel spilled to soil SITE STATUS (Brief Smmnary of site condition(s) after investigation): This site was previously listed as contaminated in April2007 and remains on the CSCS; information provided here should be included in the pre-existing file.

OBSERVATIONS

Description:

54

Note: PSE has sold the subject site to Cascade Water Alliance, but plans to occupy and operate the power plant until April, 2012. The subject site, the White River power plant, is located on the east side of East Valley Highway, on current parcel number of 0520072001 with a listed address of `xxx E. Valley Highway` on the Pierce County assessor's website. The power plant operations and buildings extend onto an adjacent parcel, 9520000071, with the same listed address.

PSE's holdings included 4 parcels on the west side of E. Valley Highway, across :from the subject site, and about a mile east of East Valley Highway (encompassing Lake Tapps and more than 10 additional parcels, exceeding 500 acres). Some of these parcels also show transfer of ownership to Cascade Water Alliance. A map is attached showing the current PSE and Cascade Water Alliance holdings in this area, but was limited in how much could fit on the page.

The incident reported in this ERTS was a very minor spill of less than 1 gallon of diesel that resulted when a diesel generator on the subject parcel was overfilled. The impacted soil was scraped up and a confirmation sample was collected and analyzed by NWTPH-dx. The results were 47 ppm diesel and non-detect for oil, both well below their respective 2000 ppm cleanup levels. This minor spill has been satisfactorily remediated.

Please note that this parcel was listed as the site of a previous initial investigation (ERTS 550354) conducted from September 2005 through April 2007. The site was reported to Ecology by GeoEngineers when they discovered soil and groundwater contaminated with gasoline, diesel, heavy oil, BTEX, lead, and cP AHS in borings they were conducting around a former UST basin. TPCHD concluded the II in April 2007 with a recommendation to list the

Map Key	Number of	Direction	Distance	Elev/Diff	Site	DB
	Records		(mi/ft)	(ft)		

site on ISIS as cleanup action had not demonstrated a complete remediation of soil and groundwater. The site has been listed on the CSCSL since 04/25/07 and has the FSID number 95724315. The parcel number provided in the ERTS 550354 field report was incorrectly reported as 0520072001.

The contamination reported in ERTS 550354 was found south of the carpenter shop (since removed) on parcel number 9520000070 which had an address at that time of2111 E. Valley Highway. In 2009, that parcel was segregated into 4 daughter parcels: 9520000071, 9520000072, 9520000073, and 9520000074 (see attached map). The current parcel number where the soil and groundwater contamination was previously found and reported in ERTS 550354 is 9520000071 (part of the current subject site) with a listed address of xxx East Valley Highway, Sumner`. The subject parcel of the current ERTS 630940 is adjacent to the former ERTS subject parcel (see attached map).

The address previously provided for ERTS 550354 and used in the ISIS database was 2111 E. Valley Highway. That address is currently used only for parcel number 9520000072, located on the west side of E. Valley Highway, across from the power plant. However, the PSE office is located on the east side of the highway and may use a mailing address of 2111 E. Valley Highway.

TPCHD does not normally conduct an II on sites that have already been listed. In this case, it was not clear which of the many parcels owned by PSE was involved so it was considered prudent to research the holdings, the locations of specific known contamination events, and documentation of this for the existing ISIS file. While the current reported spill on parcel number 0520072001 has been cleaned up, it is the TPCHD's judgment that the PSE operations at this location encompasses both that parcel and parcel number 9520000071, the subject site of ERTS 550354. As such, the information provided in this report should be included in the already existing PSE White River Power Generating Station file for the soil and groundwater contamination reported in ERTS 550354. The TPCHD also recommends updating the address and parcel information for the listed site as discussed above.

Description of past practices likely to be responsible for contamination: Accidental spillage due to overfilling diesel generator

Follow up Comment:

ERTS Number 630940 - Historic Investigator Contact Information - FirstName: SHARON MiddleName: LastName: BELL OrganizationName: TOXICS CLEANUP WorkLocation: swro

Follow up Comment:

ERTS Number 630940 - GORDY JOHNSON @ 1541/14DEC11 (returned my earlier call):

There was a diesel generator fuel spill at the White River Hydro facility. It is believed this spill happened a couple months ago (+/-) and was discovered during a site audit (this property was bought from PSE by Cascade Water Lines). The site cleanup has been done--about a third of a drum (15 gallons +/-) of contaminated soil was recovered from the spill area. A site cleanup sample was collected and results are pending.

I told Gordy Johnson I would refer this incident to Toxics Cleanup Program for follow-up. No further action required by Ecology/Spills/SWRO.

Follow up Comment:

ERTS Number 630940 - Historic Investigator Contact Information - FirstName: MIKE MiddleName: LastName: OSWEILER OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

Follow up Comment:

ERTS Number 630940 - Historic Referral Contact Information - ReferralDate: 2011-12-14 FirstName: MIKE MiddleName: LastName: OSWEILER Email: mosw461@ecy.wa.gov PhoneNumber: (360) 407-6372 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

Follow up Comment:

ERTS Number 630940 - Historic Referral Contact Information - ReferralDate: 2011-12-15 FirstName: SHARON MiddleName: LastName: BELL Email: erts@tpchd.org PhoneNumber: (253) 798-2891 OrganizationName: TOXICS CLEANUP WorkLocation: swro

Initial Comments

Initial Report Comment:

ERTS Number 630940 - PSE, Gordy Johnston reporting a diesel spill discovered at their facility that was not reported to them. 15 gallons of contaminated soil removed. Samples taken and will be sent to lab. (This was an internal generator spill.)

<u>1</u>	11 of 14	W	0.00 /	85.31 /	PSE WHITE RIVER GENERATING	FINDS/FRS
55	erisinfo.com	Environmental	Risk Information	Services	Order No: 220	52400974

Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
			0.00	-280	STATION 2111 E VALLEY HWY SUMNER WA 98390	
Registry ID: FIPS Code: HUC Code:		110070727470 53053				
Site Type Na Location De Supplement	scription:	STATIONARY				
Create Date:	;	03-MAY-20				
Conveyor: Federal Faci Federal Age Tribal Land Tribal Land Congression	es: escriptions: es: Descriptions: lity Code: ncy Name: Code: Name: nal Dist No:	HAZARDOUS W	VASTE BIENNIA	L REPORTER		
Census Bloc EPA Region County Nam US/Mexico E Latitude: Longitude: Reference P Coord Collee	Code: ne: Border Ind:	10 PIERCE				
Accuracy Va Datum:		NAD83				
Source: Facility Deta Program Act			pa.gov/frs_publi	c2/fii_query_deta	il.disp_program_facility?p_registry_id=11007	0727470

BR:WAD982659385

<u>1</u>	12 of 14	W	0.00 / 0.00	85.31 / -280	NULL 2111 E VALLEY HWY SUMNER WA	SPILLS
Incident ID: Incident Date: Latitude: Longitude:		45061 12/14/2011 47.23748 -122.22721		Location: Address: City: County:	NULL 2111 E VALLEY HWY SUMNER PIERCE	
<u>1</u>	13 of 14	W	0.00 / 0.00	85.31 / -280	PSE Power House 2111 E Valley Hwy SUMNER WA	SPILLS
Incident ID: Incident Date: Latitude: Longitude:		84874 9/12/2015 47.238 122.224		Location: Address: City: County:	PSE Power House 2111 E Valley Hwy SUMNER PIERCE	
1	14 of 14	W	0.00 / 0.00	85.31 / -280	2111 E VALLEY HWY SUMNER WA	SPILLS
Incident ID: Incident Date: Latitude: Longitude:		630940		Location: Address: City: County:	2111 E VALLEY HWY SUMNER PIERCE	

Map Key	Number Records		on Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Spill Informat	tion						
Incident Date Latitude: Longitude:	:	12/14/201 NULL NULL	1				
<u>Spill Informat</u>	tion						
Incident Date Latitude: Longitude:	-	12/14/201 NULL NULL	1				
<u>Spill Details F</u>	<u>Historical</u>						
Material: Qty: Medium: Impact: Cause: Activity:		PETROLEUM - DIE 1 SOIL SOIL CONTAMINA ⁻ NULL UNKNOWN			Dnly: ay: siness Name: t Name:	Other - Facility 0 NULL CASCADE WATER ALLIANCE NULL NULL	
<u>Spill Details F</u>	<u>Historical</u>						
Material: Qty: Medium: Impact: Cause: Activity:		PETROLEUM - DIE 1 SOIL SOIL CONTAMINA NULL UNKNOWN			Dnly: ay: iiness Name: it Name:	Other - Facility 0 NULL CASCADE WATER ALLIANCE NULL NULL	
<u>2</u>	1 of 1	wsw	0.01 / 27.25	70.89 / -294	ID P3 2300 E VAI Sumner W		UST
UST ID: Facility Site II Site Active: Active Tag: Responsible Alternate Site	Unit:	388 70991519 No Southwest		Region: County: Latitude Longitu););	Southwest Pierce 47.235823 -122.22597	
<u>Tank Detail(s</u>)						
Tank Name: Tank Status: Status Date: Install Date: Upgrade Date Perm Closure Tank Corrosic Tank Corrosic Tank Release Tank Spill Pre Tank Overfill Pipe Material: Pipe Construu Pipe Corrosic Tank SFC: Dispenser SF	e Date: on Protectio d: Detection: ss Test: evention: Prevention: : ction: on Protectio			Tank Ca Actual (Pipe Ins	onstruction:	Single Wall Tank 5,000 to 9,999 Gallons	

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Phase 1 ESA - PART 1 OF 1

						Phase 1 ESA - PART 1 OF 1	
Map Key	Number of Records	f	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	D
Pipe Pumpin	ipe Rel Detect g System: p Constructio						
Compartmen	<u>ts</u>						
Tank Name:	(A I -		1				
Compartmen Compart Cap	acity:		1				
Stored Subsi Used Substa			Diesel				
<u>3</u>	1 of 2		W	0.01 / 50.84	64.26 / -301	2110 E Valley Hwy SUMNER WA 98390	ERTS
Incident ID: Incident Date	-	19420			Latitude: Longitud		
County: Location:		PIERCE			Longhua	е.	
Initial Report	Details						
Initial Report Initial Report	Substance N Subst Catego Subst Quanti Substance U	o: i:	Undetermined Historical				
Initial Report Initial Report Initial Report Initial Report Initial Report Initial Report Initial Report	Medium Nam Medium Cate Cause Categ Cause Name Source Name Source Categ Activity Nam Comment De	le: gory: ory: : : gory: e:	Surface water- Water Human error Other-Human Undetermined Historical Other Caller owns nu	error	water for his Jap		
Follow up De	tails						
Follow up Su	bstance Nam bstance Quar	ntity:	104297 Undetermined				
Follow up Ca Follow up Me	edium Name: ource Nname:	eas:	Other-Human Surface water- Undetermined Other	Fresh			
Potential Det	ails						
Pot Resp Prt	rty First Name y Last Name: esp Party Org						
Follow up Co	omments						
Follow up Co	mmont						

I met with the property owner and WDFW. The PRP has dredged a ditch along the railroad tracks that discharges to waterts used by the business owner for his Koi. During this investigation there were not a lot of exposed soils and turbidity did not appear to still be an issue. The business owner stated that he did not believe that turbidity was causing harm to his fish. The business owner stated that the gills were burned and he thought that the dredging had

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	_		DB
			. ,	.,				

caused suspension of conaminants from railroad materials such as treated ties. The business owner also stated that the dredging occurred on PUD property and that the PUD had stated that they were going to send the operator a letter regarding the dredging activities.

06/01/2010

I met with the operator and discussed water quality concerns. The operator stated that he was working with WDFW in order to obtain a permit.

Follow up Comment:

ERTS Number 619420 - Historic Investigator Contact Information - FirstName: DEREK MiddleName: LastName: ROCKETT OrganizationName: WATER QUALITY WorkLocation: SWRO

Follow up Comment:

ERTS Number 619420 - Historic Referral Contact Information - ReferralDate: 2010-04-22 FirstName: DEREK MiddleName: LastName: ROCKETT Email: droc461@ecy.wa.gov PhoneNumber: (360) 407-6697 OrganizationName: WATER QUALITY WorkLocation: SWRO

Follow up Comment:

ERTS Number 619420 - Historic Referral Contact Information - ReferralDate: 2010-04-22 FirstName: GINA MiddleName: PIAZZA LastName: DEPARTMENT OF FISH AND WILDLIFE Email: Gina.Piazza@dfw.wa.gov PhoneNumber: (360) 895-3695 OrganizationName: ALL FRESHWATER TRIBUTARIES PIERCE CO WorkLocation: SWRO

Follow up Comment:

ERTS Number 619420 - Historic Referral Contact Information - ReferralDate: 2010-04-22 FirstName: VICKI MiddleName: LastName: CLINE Email: vwin461@ecy.wa.gov PhoneNumber: (360) 407-0278 OrganizationName: WATER RESOURCES WorkLocation: SWRO

Initial Comments

Initial Report Comment:

ERTS Number 619420 - Caller owns nursery that gathers water for his Japanese Koi fish from a `creek` that runs along the railroad tracks from a duck pond that is fed by a spring that comes down the hill. His neighbor has been diggiing out the creek on Puget Power property trying to widen the waterway in the hopes that it will drain his (neighbor's) property so it will dry out so he can sell it. This is causing chemicals to go into the water and is killing caller's fish. Caller was told it is probably arsenic from old railroad ties. Neighbor did the same thing last year and caller lost \$40,000 of fish. Caller also said frogs and other wildlife in nearby ponds are no longer there after the neighbor's digging.

Please call caller when investigating so caller can meet with investigators to provide more information.

<u>3</u>	2 of 2	W	0.01 / 50.84	64.26 / -301	2110 E Val SUMNER V		SPILLS WATER
Report ID		210375			cident (Map):	4/18/2020	
Incident N	lo:			Regula	ted (Map):	No	
ERTS No:		697754		Addres	s1 (Map):	2110 E Valley Hwy E	
Incident D	Date:			Addres	s2 (Map):		
Is Regula	ted?:			Locatio	n (Map):	Bridge	
Location	Description:			Latitud	e (Map):	47.23723	
Latitude:	•			Lonaitu	ide (Máp):	-122.22579	
Longitude	ə:			City (M	,	SUMNER	
City:				County	• /	PIERCE	
County:				-			
Source:		Re	ported Spills to Water of 1 c	allon or more.(Ju	v 2015 to March	2022)	

Spills to Water Detail(s)

ID:	2314	Source Type:	Vehicle
Incident Category:	Vehicular Accident-Oil Spill	Source:	NON-COMMERCIAL VEHICLE
Medium:	Stream/River	Quantity Total:	14.0
Oil Type:	GASOLINE	Quantity to Water:	14.0

					FIId	se 1 ESA - PART 1 OF 1	
Мар Кеу	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		DE
Cause Type:		UNKNOWN	. ,	Quantity	/ IMP:		
Cause:		UNKNOWN			/ Recovered:	0.0	
mpact:		WATER POLLUTION					
Activity:			OR IN MOTION	aka Tanna			
Case Name:		POV in the Ca	ascade Spill Way, I	Lake Tapps			
<u>4</u>	1 of 1	W	0.01 / 70.36	66.65 / -298	DIERINGE	DUND ENERGY R SUBSTATION LLEY HIGHWAY WA 98340	UIC
Site No:		31259					
County:		PIERCE					
atitude:		47.237206000)				
ongitude:		-122.2265160	000				
<u>Details</u>							
Registrati: Vell Owner:		INDUSTRIAL PUGET SOU	OR COMMERCIA	L FACILITIES			
Vell Name:		CMP DRYWE	-				
Constdate:		1/1/1990					
epth:		5					
/ell Statu:		ACTIVE					
onsttype:		DRYWELL					
ipa Class:		5H1 - STORM	IWATER				
<u>5</u>	1 of 1	wsw	0.03 / 175.68	70.22 / -295	TACOMA I SEC 7 T20	EST PIPELINE N METER STATION N R5E O WA NULL	TIER 2
		824		l atituda	Minute:	NULL	
acility ID: RK No:		CRK000008940			Second:	NULL	
AICS Code:		486210			de Degree:	NULL	
ocation Cou	ntv:	PIERCE			de Minute:	NULL	
atitude Degr		NULL			de Second:	NULL	
atDigiDegree		47.235556			giDegree:	-122.225278	
acility Inforn	nation 2019	2					
Driginal CRK	No:	crk000008940		Facility	Phone No:	NULL	
S ID:				Facility		NULL	
IBI No:					Full Name:	MONICA MOGG	
MP No: Sunbrad Code	~	NULL 67977322			Title Name: Phone No:	ENVIRONMENTAL SPECIALIST 3606001907	
IC Code:	e.	NULL			Finite No: Fax No:	NULL	
lax Occupan	t No:	NULL		Contact		MONICA.MOGG@WILLIAMS.COM	
HS Date:		NULL			Address:	8907 NE 219TH STREET	
ISDS Date:		NULL		Mailing	City:	BATTLE GROUND	
xempt Date:		NULL		Mailing		WA	
Active Flag		Yes		•	PstlCde:	98604	
SubjectToCA		No			ortrNme:	NORTHWEST PIPELINE, LLC	
ite Plan Flag ite Plan Date		NULL		•	ortPhneNo: ortrEmail:	8015846288 MONICA.MOGG@WILLIAMS.COM	
ite Abbrv Fla					ortrAddr:	295 CHIPETA WAY	
ite Dikes Fla	•			OwnrOp		SALT LAKE CITY	
	-	PIERCE		OwnrOp	ortrSte:	UT	
EPC Name:		No		OwnrOr	ortrPstICde:	84108	
s Under Sec							
.EPC Name: s Under Sec : Cert by Full N SERC Rec Da	lame:	Monica Mogg		IsActive		Yes Yes	

Chemical Information 2019

						se 1 ESA - PART 1 OF 1	
Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		
Chemical ID:)9303		Davs On	site Quant:	365	
CAS No:		00057-55-6		Max Dai		8	
EHS CAS No:		ULL			ind Quantity:	58400	
EHS Name:		ULL		Avg Dail		8	
Reporting Yea)19			nd Quantity:	58400	
Product Name		ROPYLENE GLYCOL					
Storage Inform	<u>nation 2019</u>						
Storage ID:	54	10268		Pressure	e Code:	1	
Container Coc	de: A			Pressure	e Condition:	Ambient Pressure	
Container Typ	De: A	pove ground tank		Tempera	ature Code:	4	
Location Desc		ear M/S Building			ondition:	Ambient temperature	
Source File:		g					
Facility Inform	nation 2020						
Facility ID:	-	24			ic Email:	NULL	
FS ID:		520889		Tri NPD	ES No:	NULL	
TRIF ID:		ULL		Tri No:		NULL	
LEPC Name:		ERCE			mpnyNme:	NULL	
UBI No:		ULL			mpDUNBCde:	NULL	
Max Occupan		ULL			npPhoneNo:	NULL	
ls Manned Fla					Comp Email:	NULL	
Facility Phone		ULL			ompAddress:	NULL	
Facility Email:		ULL			ompanyCity:	NULL	
RMP No:		ULL			ompanyState:	NULL	
Is Under Sec 3					ompPstlCde:	NULL	
SubjectToCAA					Full Name:	MONICA MOGG	
Site Plan Flag					Title Name:	ENVIRONMENTAL SPECIALIST	
Site Abbrv Fla	•				Phone No:	3606001907	
Site Dikes Fla	•			Contact	Fax No:	NULL	
Mailing Addre		907 NE 219TH STREE	Т	Contact	Email:	MONICA.MOGG@WILLIAMS.COM	
Mailing City:		ATTLE GROUND			ergContName:	JEREMIAH ROSS	
Mailing State:	W	'A			ergContTtle:	SENIOR OPERATIONS MANAGER	
MailingPostal		3604			gCntPhnNo:	4258364951	
OwnrOperator	r Name: N	ORTHWEST PIPELINE	E, LLC	FstEmrg	Cnt24HPhNo:	8017129195	
OwnrOperatPl		015846288			ergContEmI:	JEREMIAH.P.ROSS@WILLIAMS.COM	Л
OwnrOperator		ONICA.MOGG@WILLI	IAMS.COM		mrgCntNme:	GAS CONTROL	
OwnrOperator		95 CHIPETA WAY			mrgContTtle:	24-HOUR PHONE SERVICE	
OwnrOperator		ALT LAKE CITY			gContPhnNo:	8015846949	
OwnrOperator				•	Cnt24HPhNo:	8015846949	
OwnrOprtrPos		4108			rgContEmail:	RANDY.K.THOMPSON@WILLIAMS.C	COM
TriprntCmpny		ULL		•	Coord Name:	JEFF OBERBILLIG	
TriprntCmpyD		ULL			Coord Title:	SR OPERATIONS TECH	
TriprntCmpyP		ULL		•	ordPhnNo:	2538626800	
TriprntCmpyE		ULL			ord24HPhNo:	2063968782	
TriprntCmpyA		ULL		•	Coord Email:	JEFF.OBERBILLIG@WILLIAMS.COM	
TriprntCmpyC		ULL		•	CRK No:	crk000008940	
TriprntCmpny		ULL		Is Active	•	Yes	
TriprntCmpyP		ULL		SIC Cod		NULL	
Tri Technical I		ULL		Site Plar		NULL	
TriTchnclPhne		ULL		EHS Dat		NULL	
		ULL		MSDS D		NULL	
TriTchnclEml					Deter	NULL	
TriTchnclEml/ Tri Public Nan TriPublicPhon		ULL ULL		Exempt	Full Name:	Mole Monica Mogg	

Chemical Information 2020

Chemical ID:	333046	HhGrmCllMtgnctyFlg:	0
Facility ID:	824	HhHzrdNtClssfedFlg:	1
Product Name:	PROPYLENE GLYCOL	HhRprdctveTxctyFlg:	0
CAS No:	000057-55-6	HhRsprtySnstztnFlg:	0

						Pha	se 1 ESA - PART 1 (JF 1
Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Dif (ft)	f Site		DB
EHS Name: EHS CAS No. EHS Flag: Pure Flag: Mix Flag: Solid Flag: Liquid Flag: Gas Flag: Trade Secret Days Onsite Max Pound G Avg Pound G Reporting Ye HhAcuteToxi HhAsprtnHaz HhCarcnogno	Flag: Quant: Quantity: Quantity: ar: ctyFlag: ctyFlag: ctyFlag: ctyFlag:	NULL NULL No Yes No Yes No 365 58400 58400 2020 0 0 0 0 0			HhSk HhSp PhCr PhCr PhF PhF Phfz PhHz PhHz PhHz PhPy PhPy	nplAsphyxntFlg: inCrrsnFlag: cfcTgtOrgnTxct: nbustbleDustFlg: rsveToMtlFlg: cplosiveflag: sUndrPrssreFlg: SundrPrssreFlg: chtctWtrGasFlg: rdNtClssfedFlg: rdNtClssfedFlg: gnicPrxdeFlag: kidizerflag: rophoricflag: rphrcGasFlg: elfheatingflag:	: 0 0 0 0	
Ph Selfreactiv	Ū	<u>20</u>	0					
Chemical ID: Container Co Pressure Coo Temperature IsCnfdntlFlag Location Des	le: Code: I:	333046 A 1 4 No	Near Meter Stati	on Building	Press Temp	ainer Type: ure Condition: Condition: rting Year:	Above ground tank Ambient Pressure Ambient temperature 2020	
<u>6</u>	1 of 11		WSW	0.04 / 186.44	61.02 / -304	NORTHWE NORTH TA 15209 24TI SUMNER V	H ST E	RCRA NON GEN
EPA Handler Gen Status U Contact Nam Contact Addi Contact Phor Contact Ema Contact Cour County Name EPA Region: Land Type: Receive Date Location Lati Location Lon	niverse: e: ress: ne No and B il: ntry: e: tude:	Ext:	360-666-2107			A, 98604 , US		
<u>Violation/Eva</u>	luation Sui	mmary						
Note:				As of Apr 2022, t this facility (EPA I		Compliance Monit	oring and Enforcement (violatio	n) records

Handler Summary

Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility:	No
Onsite Burner Exemption:	No
Furnace Exemption:	No
Underground Injection Activity:	No
Commercial TSD:	No
Used Oil Transporter:	No
Used Oil Transfer Facility:	No
Used Oil Processor:	No

Used Oil Refiner:	No
Used Oil Burner:	No
Used Oil Market Burner:	No
Used Oil Spec Marketer:	No

Sequence No:	5
Receive Date:	20080307
Handler Name:	NORTHWEST PIPELINE GP NORTH TACOMA
Source Type:	Notification
Federal Waste Generator Code:	1
Generator Code Description:	Large Quantity Generator

Hazardous Waste Handler Details

Sequence No:	4
Receive Date:	20080301
Handler Name:	NORTHWEST PIPELINE CORP NORTH TACOMA
Source Type:	Notification
Federal Waste Generator Code:	1
Generator Code Description:	Large Quantity Generator

Waste Code Details

Hazardous Waste Code:	WT02
Waste Code Description:	Washington State Dangerous Toxic Waste with a toxic constituents concentration greater than or equal to 0.001%
-	and less than 1.0%, determined by biological testing methods or a book designation procedure.

Hazardous Waste Handler Details

Sequence No:	1
Receive Date:	19940414
Handler Name:	NORTHWEST PIPELINE CORP AUBURN
Source Type:	Notification
Federal Waste Generator Code:	Ν
Generator Code Description:	Not a Generator, Verified

Hazardous Waste Handler Details

Sequence No:	3
Receive Date:	20070511
Handler Name:	NORTHWEST PIPELINE CORP NORTH TACOMA
Source Type:	Notification
Federal Waste Generator Code:	1
Generator Code Description:	Large Quantity Generator

Hazardous Waste Handler Details

Sequence No:	1
Receive Date:	19930901
Handler Name:	NORTHWEST PIPELINE CORP-N TACO
Source Type:	Annual/Biennial Report
Federal Waste Generator Code:	1
Generator Code Description:	Large Quantity Generator

Sequence No:	2
Receive Date:	20081231
Handler Name:	NORTHWEST PIPELINE CORP NORTH TACOMA

Generator Code Description:

Sequence No:	7
Receive Date:	20090306
Handler Name:	NORTHWEST PIPELINE GP NORTH TACOMA
Source Type:	Implementer
Federal Waste Generator Code:	Ν
Generator Code Description:	Not a Generator, Verified

Large Quantity Generator

Hazardous Waste Handler Details

Sequence No:	1
Receive Date:	20080307
Handler Name:	NORTHWEST PIPELINE GP NORTH TACOMA
Source Type:	Implementer
Federal Waste Generator Code:	N
Generator Code Description:	Not a Generator, Verified

Hazardous Waste Handler Details

Sequence No:	2
Receive Date:	19940415
Handler Name:	NORTHWEST PIPELINE CORP AUBURN
Source Type:	Implementer
Federal Waste Generator Code:	Ν
Generator Code Description:	Not a Generator, Verified

Hazardous Waste Handler Details

Sequence No:	6
Receive Date:	20090305
Handler Name:	NORTHWEST PIPELINE GP NORTH TACOMA
Source Type:	Notification
Federal Waste Generator Code:	Ν
Generator Code Description:	Not a Generator, Verified

Owner/Operator Details

Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type:	Current Owner Private NORTHWEST PIPELINE CORP AUBURN 000-000-0000 Implementer	Street No: Street 1: Street 2: City: State: Country: Zip Code:	T20N R5E S7 AUBURN WA US 98002
Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type:	Current Owner Private NORTHWEST PIPELINE CORP 801-584-6761 Notification	Street No: Street 1: Street 2: City: State: Country: Zip Code:	PO BOX 58900 SALT LAKE CITY UT US 84158
Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current:	Current Operator Private NORTHWEST PIPELINE CORP	Street No: Street 1: Street 2: City: State:	22909 NE REDMOND FALL CITY RD REDMOND WA

Phone: Source Type: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Phone: Source Type: Name: Date Became Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Phone: Source Type: Owner/Operator Ind: Type: Name:	206-868-1010 Notification Current Owner Private NORTHWEST PIPELINE GP 19960502	Country: Zip Code:	US 98053	
Owner/Operator Ind: Type: Name: Date Became Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Phone: Source Type: Name: Date Phone: Source Type: Date Phone: Source Type: Name: Date Phone: Source Type: Date Phone: Sourc	Current Owner Private NORTHWEST PIPELINE GP	Zip Code:	98053	
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Type: Name: Date Became Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Phone: Source Type:	Current Operator	Street No:		
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Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Phone: Source Type: Owner/Operator Ind: Type: Source Type: Owner/Operator Ind: Type: Source Type: Owner/Operator Ind: Type: Source Type: Owner/Operator Ind: Type: Source Type: Owner/Operator Ind: Phone: Source Type: Date Became Current: Phone: Source Type: Source Type: Owner	NORTHWEST PIPELINE CORP	Street 2:	22909 NE REDMOND I ALE OITT RD	
Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Secame Current: Phone: Source Type: Owner/Operator Ind: Type: Source Type:			REDMOND	
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Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Secame Current: Phone: Source Type:		Country:	US	
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Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Became Current: Date Ended Current: Source Type: Owner/Operator Ind: Type:	NORTHWEST PIPELINE GP	Street 2:		
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Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type:	NORTHWEST PIPELINE CORP AUBURN	Street 2:		
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Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Phone: Source Type: Owner/Operator Ind: Type:		•		
Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Phone: Source Type: Owner/Operator Ind: Type:	Notification	Zip Code:	98002	
Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type:	Current Operator	Street No:		
Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type:	Private	Street 1:	22909 NE REDMOND FALL CITY RD	
Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type:	NORTHWEST PIPELINE GP	Street 2:		
Phone: Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type:		City:	REDMOND	
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Source Type: Owner/Operator Ind: Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type:	206-868-1010	Country:	US	
Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type:	Implementer	Zip Code:	98053	
Type: Name: Date Became Current: Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type:	Current Owner	Straat No-		
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Date Ended Current: Phone: Source Type: Owner/Operator Ind: Type:	NORTHWEST PIPELINE CORP	Street 2:		
Phone: Source Type: Owner/Operator Ind: Type:	19960502	City:	SALT LAKE CITY	
Source Type: Owner/Operator Ind: Type:		State:	UT	
Owner/Operator Ind: Type:	801-584-6761	Country:	US	
Туре:	Notification	Zip Code:	84158	
Туре:	Current Owner	Street No:		
	Private	Street 1:	PO BOX 58900	
· · · · · · · · · · · · · · · · · · ·	NORTHWEST PIPELINE GP	Street 2:		
Date Became Current:		City:	SALT LAKE CITY	
Date Ended Current:		State:	UT	
Phone:			US	
Phone: Source Type:	201 524 6761	Country: Zip Code:	84158	
	801-584-6761 Notification	p 0000.	000	
Owner/Operator Ind:	801-584-6761 Notification			
Туре:		Street No: Street 1:	PO BOX 58900	

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DB

						Phase 1 ESA - PART 1 OF 1
Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site
Name:		NORTH	WEST PIPELINE	CORP	Street 2:	
Date Became	Current:	199605	02		City:	SALT LAKE CITY
Date Ended C	urrent:				State:	UT
Phone:					Country:	US
Source Type:		Annual/	Biennial Report		Zip Code:	
0		0	0		0 (
Owner/Operat	or ma:	Current	Owner		Street No:	
Type:		Private		<u></u>	Street 1:	PO BOX 58900
Name:	•	NORTH	IWEST PIPELINE	GP	Street 2:	
Date Became					City:	
Date Ended C	urrent:	004 50			State:	UT
Phone:		801-584			Country:	US
Source Type:		Impleme	enter		Zip Code:	84158
Owner/Operat	tor Ind:	Current	Operator		Street No:	
Туре:		Private			Street 1:	T20N R5E S7
Name:		NORTH	IWEST PIPELINE	CORP AUBURN	Street 2:	
Date Became	Current:				City:	AUBURN
Date Ended C					State:	WA
Phone:		000-000	0000		Country:	US
Source Type:		Notificat			Zip Code:	98002
Owner/Operat	tor Ind:		Operator		Street No:	
Туре:		Private			Street 1:	22909 NE REDMOND FALL CITY RD
Name:		NORTH	IWEST PIPELINE	GP	Street 2:	
Date Became					City:	REDMOND
Date Ended C	urrent:				State:	WA
Phone:		206-868	3-1010		Country:	US
Source Type:		Notificat	tion		Zip Code:	98053
Owner/Operat	tor Ind:	Current	Operator		Street No:	
Type:		Private			Street 1:	PO BOX 58900
Name:		NORTH	WEST PIPELINE	GP	Street 2:	
Date Became	Current:				City:	SALT LAKE CITY
Date Ended C	urrent:				State:	UT
Phone:		801-584	1-6761		Country:	US
Source Type:		Impleme	enter		Zip Code:	84158-0900
Owner/Operat	tor Ind:	Current	Owner		Street No:	
Type:	or ma.	Private	Owner		Street 1:	PO BOX 58900
Name:			WEST PIPELINE	COPP	Street 2:	1 O BOX 38300
Date Became	Curronti	199605		CORF		SALT LAKE CITY
		199000	02		City:	UT
Date Ended C Phone:	unem.	000 000	0000		State:	US
Pnone: Source Type:		000-000 Impleme			Country: Zip Code:	
source rype.		impient			Zip Coue.	01100
Owner/Operat	tor Ind:		Operator		Street No:	
Туре:		Private			Street 1:	T20N R5E S7
Name:		NORTH	IWEST PIPELINE	CORP AUBURN	Street 2:	
Date Became	Current:				City:	AUBURN
Date Ended C	urrent:				State:	WA
Phone:		000-000	0-0000		Country:	US
Source Type:		Impleme	enter		Zip Code:	98002
Owner/Operat	tor Ind:	Current	Owner		Street No:	
Туре:		Private			Street 1:	PO BOX 58900
Name:			WEST PIPELINE	CORP	Street 2:	
Date Became	Current [.]	199605			City:	SALT LAKE CITY
Date Ended C		100000	~_		State:	UT
Phone:	an ont.	000-000)-0000		Country:	US
i none.						
Source Type:		Notificat	tion		Zip Code:	84158

Historical Handler Details

Receive Dt:2008Generator Code Description:Not aHandler Name:NOR

20080307 Not a Generator, Verified NORTHWEST PIPELINE GP NORTH TACOMA

						Phas	se 1 ESA - PART 1	OF 1
Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Receive Dt: Generator Co Handler Nam		tion:	20081231 Large Quantit NORTHWES	y Generator F PIPELINE CORF	NORTH TACO	МА		
Receive Dt: Generator Co Handler Nam		tion:	20090305 Not a Genera NORTHWES	tor, Verified FPIPELINE GP N	ORTH TACOMA			
Receive Dt: Generator Co Handler Nam		tion:	19930901 Large Quantit NORTHWES	y Generator F PIPELINE CORF	P-N TACO			
Receive Dt: Generator Co Handler Nam		tion:	19940414 Not a Genera NORTHWES	tor, Verified F PIPELINE CORF	• AUBURN			
Receive Dt: Generator Co Handler Nam		tion:	20080301 Large Quantit NORTHWES	y Generator F PIPELINE CORF	NORTH TACO	ЛА		
Receive Dt: Generator Co Handler Nam		tion:	20080307 Large Quantit NORTHWES	y Generator F PIPELINE GP N	ORTH TACOMA			
Receive Dt: Generator Co Handler Nam		tion:	20070511 Large Quantit NORTHWES	y Generator F PIPELINE CORF	NORTH TACO	ЛА		
Receive Dt: Generator Co Handler Nam		tion:	19940415 Not a Genera NORTHWES	tor, Verified Γ PIPELINE CORF	9 AUBURN			
<u>6</u>	2 of 11		WSW	0.04 / 186.44	61.02 / -304			CSCSL NF/
Fac Site ID: Cleanup Site Site Status: NFA Date: Region: Responsible		8620889 3222 NFA 04/24/20 Southwes Southwes	st		Cleanup Site Sta Rank (O Has Env	: ID (OD): o Site ID (OD): tus (OD): D): v Coven (OD): ne (OD):	8620889 3222 No Further Action	R STATION NW
County: Latitude: Longitude: Region (OD): Respon Unit County (OD):	(OD):	Pierce 47.23555 -122.242 Southwes Southwes Pierce	222 st		Address City (OL Zipcode Latitude Longitu)): (OD):	PIPELINE 15209 24TH ST E SUMNER 98390 47.235556 -122.242222	
NFA Reason: Alternate Site Location (OD	Names:			anup Program Rev E CORP N TACON				
Has Institutic Data Source(:	,	, f Ecology - Washir	ngton; Open Data	ı Portal - Washir	ngton State; Open Data Porta	I - Media and
<u>NFA Contam</u>	inants Deta	i <u>l(s)</u>						
Contaminant Soil: Groundwater Sediment:			riority Pollutant ted-Below	s	Surface Air: Bedrocl			
Contaminant Soil:	Name:	Arsenic Below Cl	eanup Levels		Surface Air:	water:		

					Phase 1 ESA - PART 1 (OF 1
Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Groundwate Sediment:	r:			Bedrock	:	
<u>Open Data P</u>	Portal - Media and (Contaminants as of	<u>2018-09-20</u>			
Contaminan	t Media:	Soil				
Contaminan		Metals Priority F				
Contaminan	t Status:	Remediated-Be	low			
Contaminan Contaminan Contaminan	t:	Soil Arsenic Below Cleanup	Levels			
<u>6</u>	3 of 11	WSW	0.04 / 186.44	61.02 / -304	NORTH TACOMA METER STATION NW PIPELINE 15209 24TH ST E SUMNER WA 98390	ALL SITES
Facility/Site Source File:		8620889 Washington Sta Facilties - Sites	te Department o	f Ecology Facilties	s - Sites Interactions; Washington State Depa	artment of Ecology
Facility/Site	Interaction					
Program ID:		SW0849				
Facility Alter			MA METER STA	TION NW PIPELII	NE	
Interaction I	D:	23083				
Interaction S		A				
Interac Statu		Active VOLCLNST				
Interaction 7 Interaction D	••	Voluntary Clear	un Sites			
Interact Star		13-Mar-2007	iup olics			
Interact End						
Ecology Pro		TOXICS				
Program Na		Toxics Cleanup	Program			
Prog Databa		ISIS				
Database Na	ame Desc:	Integrated Site	Info System			
Program ID:		CRK000008940)			
Facility Alter						
Interaction I		23082				
Interaction S Interac Statu		A Active				
Interaction 7		TIER2				
Interaction L			Chem Rpt TIEF	R2		
Interact Star	rt Dt:	15-Sep-2003				
Interact End						
Ecology Pro	•	HAZWASTE				
Program Nai		Hazardous Was	ste & Toxics Red	uction Program		
Prog Databa Database Na			nning & Commur	nity Right-to-Know	/ Act	
Facility Loca	ation Detail					
Objectid:	Desimal	46084				
	t Decimal Nr: ng Decimal Nr:	47.235556 -122.242222				
Loc Verified		N				
<u>6</u>	4 of 11	WSW	0.04 / 186.44	61.02 / -304	Northwest Pipeline GP North Tacoma	ALL SITES
			,00.77	007	15209 24TH ST E SUMNER WA 98390	

Map Key Number of Records Direction Distance ElevDiff Site Facility/Site ID: 23585625 23585625 Vashington State Department of Ecology Facilities - Sites Interactions; Washington State Department of E Facility/Site Interaction Facility/Site Interactions; Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of E Facility/Alternate: Interaction Status: I Interaction Status: I Interaction Type: HWS Mouse Waste Generator Interaction Type: Interact Status I Interaction Type: Interaction Type: Interact Status I Interaction Type: Interaction Type: Interact Status I Interaction Type: INSC Program Name Desc: Hazardous Waste To Xics Reduction Program Program ID: Program ID: Program ID: WAD988479002 Facility Alternate: Interaction ID: Interaction ID: Interact Status Jasardous Waste Inf Mgt System Program ID: WAD988479002 Facility Alternate: Interaction ID: Jasardous Waste Environ Interaction ID: Interact ID ID: VAD988479002						Phase 1 ESA - PART 1 OF 1	_
Source File: Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of E Facility. Facility./Site Interaction Program ID: WAD988473002 Facility./Site Interaction ID: 33291 Interaction Status: 1 Interaction ID: 33291 Interaction ID: 1 Interaction ID: Interaction ID: Interaction ID: VAD98473002 Facility Alternate: Interaction ID: Interaction ID: VAD98473002 Facility Alternate: Interaction ID: Interaction ID: VAD98473002 Facility Alternate: Interaction ID: Interaction ID: 32288 Interaction ID: 33288 Interaction ID: 32288 Interacti	Map Key		Direction			Site	DE
Facility/Site Interaction Program ID: Facility/Site Interaction Facility/Alternate: Interaction Status: Interaction Status: Interaction Status: Interaction Status: Interaction Type: HWG Prology Ingra Prology Ingra Hazardous Waste & Taxics Reduction Program Program ID: Prology ID Prology ID Prology ID Program ID: Program ID: Program ID: Prology ID Prology ID:							
Program ID: WAD988479002 Facility Atternate: Interaction ID: 11teraction Status: 1 Interaction Status: 1 Interaction Type: HWG Interaction Type: HWG Interaction Type: HAZIdous Waste Generator Interact Start Dt: 01-Jan-2008 Interact Start Dt: 01-Jan-2008 Ecology Program: HAZIdous Waste & Toxics Reduction Program Program Alme Desc: Hazidous Waste & Toxics Reduction Program Program Alme Desc: Hazidous Waste & Toxics Reduction Program Program ID: WAD988479002 Facility Atternate: Interaction Status: Interaction Status: I Interaction Status: I Interaction Type: HWG Interaction Status: I Interaction Type: HWG Interaction Type: HWG Interaction Status: I Interaction Status: I Interaction Type: HWG Interaction Type: HWG Interaction Status: I Interaction Status: I Interaction Type: HWG Interaction Type: HWG Interaction Type: HWG Interactio	Source File:			e Department of	Ecology Facilties	 Sites Interactions; Washington State Department of Eco 	logy
Facility Atternate: Interaction Interaction Status: I Interaction Status: I Interaction Status: I Interaction Status: Individe Interaction Type: HWG Interaction Type: Hazardous Waste Generator Interact Ed Dt: 31-Dec:2008 Ecology Program: Hazardous Waste & Toxics Reduction Program Program Bame Besc: Hazardous Waste & Toxics Reduction Program Program Besc: Hazardous Waste & Toxics Reduction Program Program Besc: Hazardous Waste & Toxics Reduction Program Program ID: WAD988479002 Facility Atternate: Interaction Status: Interaction Status: I Interaction Status: I Interaction Type: HWG Interaction Status: I Interacti	Facility/Site	Interaction					
Interaction Distuss:IInteraction Status:IInteraction Cesc:Hazardous Waste GeneratorInteraction Desc:Hazardous Waste GeneratorInteraction Desc:Hazardous Waste GeneratorInteract End Dt:31-Doc-2008Ecology Program Name Desc:Hazardous Waste & Toxios Reduction ProgramProgram Name Desc:Hazardous Waste & Toxios Reduction ProgramProgram Name Desc:Hazardous Waste & Toxios Reduction ProgramProgram Di:WAD988479002Facility Alternate:IInteraction Di:33288Interaction Status:IInteraction Status:IInteraction Status:IInteraction Disco:Hazardous Waste GeneratorInteraction Disco:Hazardous Waste GeneratorInteraction Desc:Hazardous Waste & Toxios Reduction ProgramProgram Name Desc:Hazardous Waste & Toxios Reduction ProgramProgram Name Desc:Hazardous Waste & Toxios Reduction ProgramProgram Name Desc:Hazardous Waste Inf Mgt SystemProgram Di:WAD988479002Facility Alternate:IInteraction Disco:Hazardous Waste GeneratorInteraction Disco:Hazardous Waste GeneratorInteraction Disco:Hazardous Waste Inf Mgt SystemProgram Di:WAD988479002Facility Alternate:IInteraction Disco:Hazardous Waste GeneratorInteraction Disco:Hazardous Waste GeneratorInteraction Disco:Hazardous Waste GeneratorInteraction Disco: <td< td=""><td></td><td></td><td>WAD988479002</td><td></td><td></td><td></td><td></td></td<>			WAD988479002				
Interaction Status: I Interaction Status: Inactive Interaction Type: HWG Interaction Desc: Hazardous Waste Generator Interact DI: 31-Dec.2008 Ecology Program: HAZWASTE Program Name Desc: Hazardous Waste Arokis Reduction Program Program Name Desc: Hazardous Waste Inf Mgt System Program Name Desc: Hazardous Waste Inf Mgt System Program Name Desc: Hazardous Waste Inf Mgt System Interaction Status: I Interaction Dec: Hazardous Waste Generator Interaction Dec: Hazardous Waste Generator Interaction Dec: Hazardous Waste Generator Interaction Dec: Hazardous Waste Inf Mgt System <td></td> <td></td> <td>22204</td> <td></td> <td></td> <td></td> <td></td>			22204				
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Database Name Desc: Hazardous Waste Inf Mgt System			Hazardous Waste	e Inf Mgt System	า		

Objectid: GIS Calc Lat Decimal Nr: GIS Calc Long Decimal Nr:

69

51778 47.2209357989 -122.197906659

Map Key	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site	SET LOA - FART TO	DB
Loc Verified	d Cd:	Ν					
<u>6</u>	5 of 11	wsw	0.04 / 186.44	61.02 / -304			ICR
Cleanup Site Facility Site Site Status: Statute: Rank: Rank Descr Has Env Co Is Brownfile Is PSI Site:	iD: iption: ovenant:	3222 8620889 No Further Action Requ MTCA	lired	Latitude Longitud	ite: sible Unit: : de: ive District: istrict:	10 Yes Southwest 47.235556000000003 -122.242222 31 10 Pierce	
<u>Cleanup Ac</u>	tivities						
Related ID: VCP Prj No: Activity Nar Activity Sta	: me:	SW0849 VCP Termination Completed		Start Dat End Date Legal Me Perform	e: echanism:	2012-04-24	
County Nan Applies to: Applies to L	ne: Description:	Pierce VcpProject Voluntary Cle	anup Program	Project l	Manager:	Teel, Steve	
Related ID: VCP Prj No: Activity Nar Activity Sta County Nan Applies to: Applies to I	: me: ntus: me:	Site Status Changed to Pierce CleanupSite	NFA	Perform	e: echanism:	2012-04-24 Teel, Steve	
Related ID: VCP Prj No: Activity Nar Activity Sta County Nan	: me: htus:	SW0849 VCP Application Completed Pierce		Perform	e: echanism:	2007-03-13 Teel, Steve	
Applies to: Applies to L	Description:	VcpProject Voluntary Cle	anup Program				
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County Nan Applies to: Applies to L		Pierce VcpProject Voluntary Cle	anup Program	Project l	Manager:	Teel, Steve	
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County Nan Applies to: Applies to L		Pierce VcpProject Voluntary Cle	anup Program	Project l	Manager:	Teel, Steve	
<u>Media Cont</u>	aminants						
Contaminar	nt Type:	Metals Priority Pollutant	ts	Sedimer	nt:		

Contaminant Type:Metals Priority PollutantsSediment:Groundwater:Sediment Desc.:Groundwater Desc.:Air:Surface Water:Air Desc.:Surfacewater Desc.:Bedrock:

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		D
Soil: Soil Desc.:		RB Remediate	ed-Below Clean	up Level	Bedrock County N		Pierce	
Contaminant Groundwater Groundwater Surface Wate Surfacewater Soil:	: Desc.: er:	Arsenic			Sediment Sediment Air: Air Desc. Bedrock: Bedrock	Desc.:		
Soil Desc.:			anup Level		County N		Pierce	
<u>6</u>	6 of 11		wsw	0.04 / 186.44	61.02 / -304			VCP
Facility Site I Cleanup Site County: Alternate Site Data Source(ID: Names:		NW PIPELINE (No Futher Actio	CORP N TACOM n Sites List	Region: Latitude: Longitude	ə:	Southwest 47.235556 -122.242222	
WA ECY Tox	ics Cleanup	<u>Program</u>	- No Futher Act	tion Sites List				
Site Status: NFA Date: NFA Reason:		NFA 04/24/201		up Program Revie	Responsi Has Inst (Southwest	
WA ECY Tox	ics Cleanup	<u>Program</u>	- No Futher Ac	tion Sites List - Co	ontaminants In	ō		
Site Name:		NORTH T PIPELINE		R STATION NW	Soil:		Remediated-Below	
Contaminant Groundwater Surfacewater	:	Metals Pri	ority Pollutants		Sediment Air: Bedrock:	:		
Site Name:		NORTH T PIPELINE		R STATION NW	Soil:		Below Cleanup Levels	
	Name:	Arsenic			Sediment Air:	:		
Groundwater	-				Bedrock:			
Groundwater Surfacewater		<u>Program</u>	- All Statewide	<u>Cleanup Sites</u>	Bedrock:			
Groundwater Surfacewater <u>WA ECY Tox</u> Site Status: Site Rank: Has Inst Con	i <u>cs Cleanup</u> trol:	-	- <i>All Statewide</i> No Further Actio		Bedrock:			
Groundwater Surfacewater WA ECY Tox Site Status: Site Rank: Has Inst Con Current VCP: Past VCP:	ics Cleanup trol:				Bedrock:			
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Groundwater Surfacewater WA ECY Tox Site Status: Site Rank: Has Inst Con Current VCP: Past VCP: Responsible WA ECY Tox Contaminant Groundwater	i <u>cs Cleanup</u> trol: Unit: i <u>cs Cleanup</u> Name:		No Further Action Yes Southwest	n	<u>Contaminants</u> Sediment Air:	:		
Groundwater Surfacewater WA ECY Tox Site Status: Site Rank: Has Inst Con Current VCP: Responsible WA ECY Tox Contaminant Groundwater Surfacewater	i <u>cs Cleanup</u> trol: Unit: i <u>cs Cleanup</u> Name:	<u>Program</u> Arsenic	No Further Action Yes Southwest	n	<u>Contaminants</u> Sediment	:		
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6 7 of 11 WSW 0.04 / 186.44 61.02 / -304 PSE N TACOMA GATE STATION 15209 24TH ST EAST SUMNER WA EI Incident ID: 605410 Latitude: 47.235833 47.235833 122.225832999999999 122.225832999999999 122.225832999999999 122.225832999999999 122.225832999999999 122.225832999999999 122.2258329999999999 122.225832999999999 122.2258329999999999 122.2258329999999999 122.2258329999999999 122.225832999999999 122.2258329999999999 122.225832999999999 122.225832999999999 122.225832999999999 122.2258329999999999 122.2258329999999999 122.2258329999999999 122.225832999999999 122.2258329999999999 122.2258329999999999 122.2258329999999999 122.2258329999999999 122.225832999999999 122.225832999999999 122.225832999999999 122.225832999999999 122.225832999999999 122.225832999999999 122.225832999999999 122.22583299999999 122.225832999999999 122.22583299999999 122.22583299999999 122.2258329999999 122.2258329999999 122.2258329999999 122.22583299999999 122.225832999999 122.22583299999 122.225832999999 122.2258329999 122.225832999999 122.22583299999 122.22	Мар Кеу	Number o Records		Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Incident Date: 2008-01-30 Longitude: 122.22583299999999	<u>6</u>	7 of 11	WSW			15209 24TH ST EAST	ERTS
Location: PSE N TACOMA GATE STATION	Incident Date County:	e:	2008-01-30 PIERCE	MA GATE STATION	Longitude)

Initial Report Details

Initial Report Substance Name: Initial Report Subst Catego: Initial Report Subst Quanti: Initial Report Substance Unit:	Undetermined Historical
Initial Report Medium Name:	Soil
Initial Report Medium Category:	Ground
Initial Report Cause Category:	Accident
Initial Report Cause Name:	Other
Initial Report Source Name:	Undetermined
Initial Report Source Category:	Historical
Initial Report Activity Name:	Other
Initial Report Comment Desc:	CALLER REPORTING THAT THE FACILITY WILL BE UNDERGO

Follow up Details

ERTS Follow up No:	96116
Follow up Substance Name:	Undetermined
Follow up Substance Quantity:	
Follow up Subst Unit of Meas:	
Follow up Cause Name:	Other
Follow up Medium Name:	Soil
Follow up Source Nname:	Undetermined
Follow up Activity Name:	Other

Potential Details

Pot Resp Party First Name: Pot Resp Prty Last Name: Potentially Resp Party Org:

PSE

Follow up Comments

Follow up Comment:

ERTS Number 605410 - COMPLAINT (Brief Summary of ERTS): Release of mercury in the soil due to faulty natural gas equipment.

SITE STATUS (Brief Summary of site condition(s) after investigation): No significant threat to human health or the environment remains at this site.

Description:

Note: The parcel is used for public utility services only.

January 2008 - February 2009: GeoEngineers conducted site exploration activities at the site due to upgrades being made to the facility. Mercury-containing devices had been used and presented a potential for release of mercury to the soil. Soil samples were obtained from locations where mercury-containing metering equipment could have been present. Soil samples in proximity to painted structures or pipelines were analyzed for lead. Soil samples where an odorant may have been introduced to soil were analyzed for PARs. All samples were below the MTCA Method A Cleanup Levels for lead and PARs. Mercury concentrations as high as 6.9 mg/kg were detected, above the MTCAMethod A Cleanup Level of2.0 mg/kg. For samples where the mercury concentration exceeded the MTCA Method A Cleanup Level, further samples were taken from beneath and/or adjacent to each sample in order to establish vertical and lateral limits of the contamination.

05.05-05.08.08: Western Refinery Services and Aqua Clean Jet-n-Vac completed the excavation. Approximately 170.95 tons of soil was removed for disposal at Allied Waste. The resulting excavation measured ~53` x 50` with a maximum depth of3`. Groundwater was not present in the excavation areas during cleanup activities at the site. Clean limits were established by confirmation soil samples taken during

the soil characterization study.

03.26.09: At the site with Paul Craig of GeoEngineers, no remaining contamination was noted.

SITE HAZARD ASSESSMENT COMPLETE SITE NOT RECOMMENDED FOR LISTING SEE INITIAL INVESTIGATION REPORT SENT TO SWRO RECORDS CENTER 05/06/2009

Follow up Comment:

ERTS Number 605410 - Historic Investigator Contact Information - FirstName: SHARON MiddleName: LastName: BELL OrganizationName: TOXICS CLEANUP WorkLocation: swro

Follow up Comment:

ERTS Number 605410 - Historic Referral Contact Information - ReferralDate: 2008-04-30 FirstName: SHARON MiddleName: LastName: BELL Email: erts@tpchd.org PhoneNumber: (253) 798-2891 OrganizationName: TOXICS CLEANUP WorkLocation: swro

Initial Comments

Initial Report Comment:

ERTS Number 605410 - CALLER REPORTING THAT THE FACILITY WILL BE UNDERGOING SOME UPGRADES SO SOIL TESTING WAS DONE AT SITE. SOIL SAMPLE RESULTS SHOWED MERCURY IN SOIL WITH THE HIGHEST HIT BEING 6.9 MILIGRAMS PER KILIGRAM.

THE SOURCE OF THE MERCURY APPEARS TO BE FAULTY NATURAL GAS METERING EQUIPTMENT ON SITE.

160 CUBIC YARDS OF SOIL WILL BE REMOVED FROM SITE. WORK WILL BEGIN ON MONDAY THE 5TH OF MAY AND END BY THE END OF THE WEEK.

A REPORT WILL BE SENT TO ECOLOGY IN ABOUT 6 WEEKS.

<u>6</u>	8 of 11	wsw	0.04 / 186.44	61.02 / -304	15209 24th St E SUMNER WA 98390	ERTS
Incident ID: Incident Dat County: Location:	6726 2017 PIEF	7-05-01		Latitude: Longitude.	47.2354600000003 -122.22615999999999	
Initial Repor	r <u>t Details</u>					
Initial Repor Initial Repor Initial Repor Initial Repor Initial Repor Initial Repor Initial Repor Initial Repor Initial Repor Initial Repor	It Substance Name t Subst Catego: t Subst Quanti: t Substance Unit: t Medium Name: t Medium Category t Cause Category t Cause Name: t Source Name: t Source Category t Activity Name: t Comment Desc:	0 Other N/A ry: Air : Pipeline y: Pipeline Stationary/In Po		tion via email from		
<u>Follow up D</u>	<u>etails</u>					
ERTS Follow	v up No:					

ERTS Follow up No: Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas: Follow up Cause Name: Follow up Medium Name: Follow up Source Nname: Follow up Activity Name:

Potential Details

Pot Resp Party First Name:	Chris
Pot Resp Prty Last Name:	Mason
Potentially Resp Party Org:	NORTHWEST PIPELINE CO LLC

Initial Comments

Initial Report Comment:

ERTS Number 672653 - Responder received NRC notification via email from State EMD:

Subject: NRC#1177100

NATIONAL RESPONSE CENTER 1-800-424-8802 ***GOVERNMENT USE ONLY***GOVERNMENT USE ONLY*** Information released to a third party shall comply with any applicable federal and/or state Freedom of Information and Privacy Laws

Incident Report # 1177100

INCIDENT DESCRIPTION

*Report taken by: MST3 STEPHEN COOKE at 09:26 on 01-MAY-17 Incident Type: PIPELINE Incident Cause: OVER PRESSURING Affected Area: Incident occurred on 29-MAR-17 at 10:01 local incident time. Affected Medium: AIR NATURAL GAS RELEASE TO ATMOSPHERE.

REPORTING PARTY Name: CHRIS MASON Organization: NORTHWEST PIPELINE CO LLC Address: 295 CHAPETA WAY SALT LAKE CITY, UT 84108 Email Address: chris.mason@williams.com

PRIMARY Phone: (281)2164956 Type of Organization: PRIVATE ENTERPRISE

SUSPECTED RESPONSIBLE PARTY Name: CHRIS MASON Organization: NORTHWEST PIPELINE CO LLC Address: 295 CHAPETA WAY SALT LAKE CITY, UT 84108 PRIMARY Phone: (281)2164956 Type of Organization: PRIVATE ENTERPRISE

INCIDENT LOCATION 15209 24TH STREET EAST County: PIERCE City: EAST SUMNER State: WA

74

RELEASED MATERIAL(S) CHRIS Code: ONG Official Material Name: NATURAL GAS Also Known As: Qty Released: 21 MIL CBF

DESCRIPTION OF INCIDENT CALLER IS REPORTING THAT A METER STATION THAT SUPPLIES NORTH TACOMA EXPERIENCED A REGULATOR FAILURE RESULTING IN THE RELEASE OF 21 MILLION CUBIC FEET OF NATURAL GAS FROM A PRESSURE RELIEF VALVE.

Phase 1 ESA - PART 1 OF 1

Map Key Number of Direction Distance (ni/t) Elev/Diff Site SENSITIVE INFORMATION						Phase 1 ESA - PART 1 OF 1	
NCIDENT OF TALLS Profiles Type: SERVICE Profiles AboveSpiow Ground: ABOVE Esponder of Linder Water. NO Profiles Covered: UNKNOWN MIPACT File Involved: NO Fire Extinguished: UNKNOWN NUMPLES: NO Hoophalladd: EmplCfow: Passenger: FATALITES: NO Fire Extinguished: UNKNOWN NUMPLES: NO Hoophalladd: EmplCfow: Passenger: FATALITES: NO Fire Extinguished: UNKNOWN Numbres: Tata: These No Fire Extinguished: UNKNOWN Numbres: NO Hours Direction of Closure Type Description of Closure Closed Closure N Arr. Marce Marce No National Analysis National Response Centres Hol (Anin OFFICE) National Response Centres Hol (Anin OFFICE)	Map Key		Direction			Site	DE
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Exposed or Under Water, NO Piceline Covered: UNKNOWN MPACT The Involved: NO Fire Extinguished: UNKNOWN NURRES: NO Hospitalized: EmplCinew: Passenger: ATALITIES: NO EmplCinew: ATALITIES: NO EmplC	DOT Regulat	ed: YES					
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	9:39 (202)3146293					
REPORTING	6 PARTY (RP SUBM	IITTER)				
01-MAY-17 ()9:39					
WA STATE	EMERGENCY MAN/	AGEMENT (MAIN C	OFFICE)			

01-MAY-17 09:39 (800)2585990 SUQUAMISH TRIBE (EMERGENCY MANAGEMENT) 01-MAY-17 09:39 (360)5983311 WASHINGTON STATE FUSION CENTER (FUSION COMMAND CENTER) 01-MAY-17 09:39 (877)8439522 WASHINGTON STATE NATIONAL GUARD (COMMAND CENTER) 01-MAY-17 09:39 (253)5128159

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ADDITIONAL INFORMATION CALLER STATED THAT WHEN THE INITIAL INCIDENT OCCURRED THE NRC REPORTABLE CRITERIA WAS GREY AND THE RESPONSIBLE PARTY BELIEVED THAT THIS WASN'T A REPORTABLE INCIDENT. CALLER CONTACTED PHMSA ASKING FOR CLARIFICATION AND IT TOOK SOME TIME FOR DOT TO CLARIFY REPORTING CRITERIA AND INSTRUCTED THE COMPANY TO NOTIFY NRC.

*** END INCIDENT REPORT #1177100 *** Report any problems by calling 1-800-424-8802 PLEASE VISIT OUR WEB SITE AT http://www.nrc.uscg.mil

Historic Referral Contact Information - ReferralDate: 2017-05-01 FirstName: Shawn MiddleName: LastName: Zaniewski Email: szan461@ecy.wa.gov PhoneNumber: (360) 407-6372 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

<u>6</u>	9 of 11	WSW	0.04 / 186.44	61.02 / -304	15209 24th St E SUMNER WA		SPILLS
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Medium:		SOIL			Waterway		NULL	
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Cause:		OTHER			Prp First		NULL	
Activity:		OTHER			Prp Last	Name:	NULL	
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					Phase 1 ESA - PART 1 OF 1	
Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
	ource Nname: ctivity Name:	Refueling (vesse	l)			
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Follow up D	etails					
ERTS Follow Follow up S Follow up S Follow up S Follow up N Follow up N Follow up S		78069 Other-Human ern N/A Refueling (vesse				
<u>Follow up D</u>	<u>etails</u>					
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Potential De	etails					
Pot Resp Pi	arty First Name: ty Last Name: Resp Party Org:	PUGET SOUND	ENERGY			
<u>Follow up C</u>	comments					
Follow up C	comment:					
ERTS Numb	er 560131 - DEP. CHI	EF JOHN MCDON	ALD/EAST PIER	CE COUNTY FIF	RE DEPT. (253-677-2113) @ 1220/18JAN07:	

This injection system is at the intersections of 24th Street East and East Valley Highway, Sumner, WA. The released mercaptan resulted in a call to the fire department to respond to 7 affected persons—all were assessed and released on scene. An estimated 1 quart of mercaptan in total was released during transfer operations of this about ½ (one pint) was released to soil and the remainder

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went to a flare stack. The material in the soil was chemically treated then covered (to abate/minimize atmospheric dispersion).

I passed this information on to the following agencies: *PSCAA/Mario Petroso (206) 689-4023 (1237/18JAN07) *UTC/Tim Sweeney (360) 664-1118 (1255/18JAN07) I will also forward a copy of this incident to Ecology/Dangerous Waste.

No further action required by Ecology Spills/SWRO.

Follow up Comment:

ERTS Number 560131 - Historic Investigator Contact Information - FirstName: MIKE MiddleName: LastName: OSWEILER OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

Follow up Comment:

ERTS Number 560131 - Historic Referral Contact Information - ReferralDate: 2007-01-18 FirstName: MIKE MiddleName: LastName: OSWEILER Email: mosw461@ecy.wa.gov PhoneNumber: 407-6372 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

Initial Comments

Initial Report Comment:

ERTS Number 560131 - DEP. CHIEF JOHN MCDONALD/EAST PIERCE COUNTY FIRE DEPT. (253-677-2113) @ 1220/18JAN07:

A Puget Sound Energy (PSE) crew was on scene at a mercaptan injection station located at 15125-24th Street East, Sumner, WA. Mercaptan was being transferred from a portable tank to an on-site under ground storage tank—during transfer shut down a portion of this mercaptan was bypassed to a line that discharged liquid mercaptan to soil and atmosphere.

			0.04 / 188.60	62.91 / -302	NULL 15125 24TH SUMNER WA		SPILLS
	560131 1/18/2007 NULL NULL	,		Location: Address: City: County:		NULL 15125 24TH ST E SUMNER PIERCE	
of 3		WSW	0.04 / 188.60	62.91 / -302			SPILLS
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<u>storical</u>							
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					Phase LESA - PARTIC	
Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Activity:	REFUEL	ING		Prp Last	Name: NULL	
<u>8</u>	1 of 1	E	0.04 / 189.40	581.90 / 217	16114 22nd St E BONNEY LAKE WA 98391	ERTS
Incident ID:	674539			Latitude		
Incident Da County: Location:	<i>te:</i> PIERCE			Longitud	le:	
Initial Repo	rt Details					
Initial Repo Initial Repo Initial Repo Initial Repo Initial Repo Initial Repo Initial Repo Initial Repo Initial Repo Initial Repo	rt Substance Name: rt Subst Catego: rt Subst Quanti: rt Subst Quanti: rt Medium Name: rt Medium Category: rt Cause Category: rt Cause Name: rt Source Name: rt Source Category: rt Activity Name: rt Comment Desc:	Undetermined Historical N/A Air Human error Other-Human err Domestic Private property Other From: SMTP@w		۲ [mailto:SMTP@v	ww.ecy.wa.	
<u>Follow up D</u>	<u>etails</u>					
Follow up S	w up No: Substance Name: Substance Quantity: Subst Unit of Meas:	157205 Undetermined				
Follow up C Follow up N Follow up S	Cause Name: Medium Name: Source Nname: Activity Name:	Other-Human ern N/A Domestic Other	ror			

Potential Details

Pot Resp Party First Name: Pot Resp Prty Last Name: Potentially Resp Party Org:

Follow up Comments

Follow up Comment:

ERTS Number 674539 - I, Brian Andrews ERTS Coordinator, tried contacting the reporting party to explain that Ecology does not enforce noise complaints. I left a voicemail and sent an email but I have not received a response. If I do hear back, I will either direct them to Terry Swanson at Ecology who can provide information about noise complaints, or I will instruct the reporting party to contact the county.

Follow up Comment:

ERTS Number 674539 - Historic Investigator Contact Information - FirstName: Brian MiddleName: LastName: Andrews OrganizationName: ADMINISTRATION (SWRO ERTS COORDINATOR) WorkLocation: SWRO

Follow up Comment:

ERTS Number 674539 - Historic Referral Contact Information - ReferralDate: 2017-07-26 FirstName: Brian MiddleName: LastName: Andrews Email: band461@ecy.wa.gov PhoneNumber: (360) 407-6300 OrganizationName: ADMINISTRATION (SWRO ERTS COORDINATOR) WorkLocation: SWRO

Unknown

Мар Кеу	Numbe Recore		Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>9</u>	1 of 2	W	0.04 / 194.38	66.11 / -299	Bridge SUMNER WA	SPILLS
Incident ID: Incident Da Latitude: Longitude:	te:	110881 4/18/2020 47.2372 -122.2258		Location: Address: City: County:	Bridge	

Spill Details June 2020 - Present

ERTS ID:	697754	To Water Qty:	14
Incident Type No.:	6	Tosoil Qty:	
Spill Quantity:	1527962.13	Imperm Qty:	
Total Spill Qty:	14	To Water Rec Qty:	0
Recovered Quantity1:	1447283.52	To Soil Rec Qty:	
Total Recovered Qty:	0	Imperm Rec Qty:	
Inc Primary Ca Type:	Oil Spill	Is Regulated Flag:	
Incident Categories:	Vehicular Accident-Oil Spill	Resp Party Name:	unknown
Source Type Desc:	Vehicle	Response Person:	Nannette Brooks
Source Description:	Non-commercial vehicle	Response Act Desc:	
Material Desc:	GASOLINE	Vessel Facility Name:	
Medium Desc:	Stream/River	-	
Activity Description:	UNDERWAY OR IN MOTION		
Cause Type Desc:	UNKNOWN		
Cause Description:	UNKNOWN		
Impacts:	WATER POLLUTION		
Case Name:	POV in the Cascade Spill Way, Lake	e Tapps	
Narrative Description:			

Response summary event type 6: A vehicle upside down in the Cascade spill way for Lake Tapps was reported. A sheen was observed, but was decreasing at the time of the fire response. Ecology worked with law enforcement and the tow operator too ensure an HPA was in place. I (Nannette Brooks) was paged at 12:57. Call Pierce Co fire Bat 111 253.606.1816 (Rick) Cascade Spill way waterline from Lake Tapps that empties into the White River in rural Sumner - 2110 East Valley Hwy. There was a gasoline sheen. It was decreasing in volume. The capacity was estimated at 14 gallons because of the small size of the car (make and model were not available as it was upside down). Booming the area was decided not to be a good strategy. Briefed Alison M 13:24 Briefed Miriam Duerr 13:30 I contacted local police dispatch and was able to get e message to law enforcement on scene, requesting that when a plan was in place, I needed to confirm the tow company was part of the Washington Towing association. If they were not, I would facilitate an Emergency HPA. 15:00 I was contacted by Genes Towing, Lakewood WA. They were contracted with, to do the water recovery of the vehicle. 15:03 I gave the tow information to Alison Meyers. She was able to confirm they were part of the association and indeed have a blanket emergency HPA, and could do the work without further permits 15:12 I contacted the tow company and told them they were permitted for the work.

<u>9</u>	2 of 2	W	0.04 / 194.38	66.11 / -299	Bridge SUMNER WA	SPILLS WATER
Report ID Incident I ERTS No. Incident I Is Regula Location Latitude: Longitud City: County: Source:	No: Date: ted?: Description:	110881 697754 4/18/2020 Bridge 47.2372 -122.2258 SUMNER PIERCE Washington	Department of Eco	Regula Addres Addres Locatio Latitud Longiti City (M County	(Мар):	
<u>10</u>	1 of 2	WSW	0.05 / 238.14	70.76 / -294	PSE SUMNER E VALLEY HWY & 24 ST E SUMNER WA 98390	ALL SITES
Facility/S Source Fi		42739517 Washington Facilties - S		of Ecology Facilt	es - Sites Interactions; Washington State Dep	partment of Ecology

Facility/Site Interaction

Program ID: Facility Alternate:	CRK000017400
Interaction ID:	43970
Interaction Status:	A
Interac Status Desc:	Active
Interaction Type:	TIER2
Interaction Desc:	Emergency/Haz Chem Rpt TIER2
Interact Start Dt:	01-Jan-1990
Interact End Dt:	
Ecology Program:	HAZWASTE
Program Name Desc:	Hazardous Waste & Toxics Reduction Program
Prog Database Name:	EPCRA
Database Name Desc:	Emergency Planning & Community Right-to-Know Act

Facility Location Detail

 Objectid:
 57475

 GIS Calc Lat Decimal Nr:
 47.235673755

 GIS Calc Long Decimal Nr:
 -122.226016966

 Loc Verified Cd:
 -122.226016966

<u>10</u>	2 of 2	WSW	0.05 / 238.14	70.76 / -294		COMA GATE STATION AND E VALLEY HWY WA 98390	TIER 2
Facility ID: CRK No: NAICS Code Location Co Latitude De LatDigiDegi	ounty: gree:	5175 CRK000057850 221210 PIERCE NULL 47.235556		Latitud Longitu Longitu Longitu	e Minute: e Second: Ide Degree: Ide Minute: Ide Second: igiDegree:	NULL NULL NULL NULL NULL -122.225833	
Facility Info	rmation 20	<u>19</u>					

Original CRK No:	CRK000057850	Facility Phone No:	NULL
FS ID:		Facility Email:	NULL
UBI No:		Contact Full Name:	ANNA LAVIK
RMP No:	NULL	Contact Title Name:	SR REG COMPLIANCE ANALYST
Dunbrad Code:	7942113	Contact Phone No:	4254623822
SIC Code:	NULL	Contact Fax No:	NULL
Max Occupant No:	5	Contact Email:	ANNA.LAVIK@PSE.COM
EHS Date:	NULL	Mailing Address:	PO BOX 97034
MSDS Date:	NULL	Mailing City:	BELLEVUE
Exempt Date:	NULL	Mailing State:	WA
Is Active Flag:	Yes	MailingPstlCde:	98009
SubjectToCAA Flag:	No	OwnrOprtrNme:	PUGET SOUND ENERGY
Site Plan Flag:		OwnrOprtPhneNo:	4254562999
Site Plan Date:	NULL	OwnrOprtrEmail:	ALLBELLEVUECORPORATERECEPTION@P
		•	SE.COM
Site Abbrv Flag:		OwnrOprtrAddr:	PO BOX 97034
Site Dikes Flag:		OwnrOprtrCty:	BELLEVUE
LEPC Name:	PIERCE	OwnrOprtrSte:	WA
Is Under Sec 302:	No	OwnrOprtrPstlCde:	98009
Cert by Full Name:	DUSTIN CORNIDEZ-PITTMAN	IsActiveFlag:	Yes
SERC Rec Datetime:		IsElecReporterFlag:	Yes
Reporting Year:		1	

Chemical Information 2019

Chemical ID:	315002	Days Onsite Quant:	365	
CAS No:	000075-66-1	Max Daily Code:	4	

	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DE	3
EHS CAS No: EHS Name: Reporting Year Product Name:		PTAN		Avg Dail	nd Quantity: y Code: nd Quantity:	10653 3 5327		

Storage Information 2019

Storage ID:	549392	Pressure Code:	2
Container Code:	A	Pressure Condition:	Greater than ambient pressure
Container Type:	Above ground tank	Temperature Code:	4
Location Desc:	UNDER ROOF STRUCTURE OPEN ON ALL 4 SIDES	Temp Condition:	Ambient temperature
Source File:			

Chemical Information 2019

Chemical ID:	315024	Days Onsite Quant:	365
CAS No:	000624-89-5	Max Daily Code:	NULL
EHS CAS No:	NULL	Max Pound Quantity:	2918
EHS Name:	NULL	Avg Daily Code:	NULL
Reporting Year:	2019	Avg Pound Quantity:	2918
Product Name:	METHYL ETHYL SULFIDE	c	

Storage Information 2019

Storage ID:	549499	Pressure Code:	2
Container Code:	A	Pressure Condition:	Greater than ambient pressure
Container Type:	Above ground tank	Temperature Code:	4
Location Desc:	UNDER ROOF STRUCTURE OPEN ON ALL 4 SIDES	Temp Condition:	Ambient temperature

Source File:

Facility Information 2020

Facility ID: FS ID: TRIF ID: LEPC Name:	5175 388948 NULL PIERCE	Tri Public Email: Tri NPDES No: Tri No: ParentCmpnyNme:	NULL NULL NULL
UBI No:	179010055	ParentCmpDUNBCde:	NULL
Max Occupant No:	5	PrntCompPhoneNo:	NULL
Is Manned Flag:	No	Parent Comp Email:	NULL
Facility Phone No:	NULL	ParentCompAddress:	NULL
Facility Email:	NULL	ParentCompanyCity:	NULL
RMP No:	NULL	ParentCompanyState:	NULL
Is Under Sec 302:	No	ParentCompPstlCde:	NULL
SubjectToCAAFlag:	No	Contact Full Name:	ANNA LAVIK
Site Plan Flag:	No	Contact Title Name:	SR REG COMPLIANCE ANALYST
Site Abbrv Flag:	No	Contact Phone No:	4254623822
Site Dikes Flag:	No	Contact Fax No:	NULL
Mailing Address:	PO BOX 97034	Contact Email:	ANNA.LAVIK@PSE.COM
Mailing City:	BELLEVUE	FirstEmergContName:	JOE EWING
Mailing State:	WA	FirstEmergContTtle:	CONSULTING ENGINEER
MailingPostalCode:	98009	FrstEmrgCntPhnNo:	4254247824
OwnrOperator Name:	PUGET SOUND ENERGY	FstEmrgCnt24HPhNo:	2062558165
OwnrOperatPhoneNo:	4254562999	FrstEmergContEmI:	JOE.EWING@PSE.COM
OwnrOperatorEmail:	ALLBELLEVUECORPORATERECEPTION@P	SecndEmrgCntNme:	24 HOUR OPERATOR
OwnrOperatorAddr: OwnrOperatorCity: OwnrOperatorState: OwnrOprtrPostalCde: TriprntCmpnyNme: TriprntCmpyDnbrdCd: TriprntCmpyPhNmbr:	SE.COM PO BOX 97034 BELLEVUE WA 98009 NULL NULL NULL	SecndEmrgContTtle: SecEmrgContPhnNo: ScEmrgCnt24HPhNo: SecEmergContEmail: Emerg Coord Name: Emerg Coord Title: EmrgCoordPhnNo:	DISPATCH OPERATIONS 4258824690 4258824690 LOADOFFICE-OPRELLO-LIST-@PSE.COM NULL NULL NULL

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
TriprntCmpyl TriprntCmpy/ TriprntCmpy(TriprntCmpy TriprntCmpyl TriprntCmpyl Tri Technical	Addr: City: yState: PstlCde:	NULL NULL NULL NULL NULL NULL				Flag: e:	NULL NULL CRK000057850 Yes NULL NULL	
TriTchnclPhn	neNmbr:	NULL			EHS Dat	e:	NULL	
TriTchnclEm	IAddr:	NULL			MSDS D	ate:	NULL	
Tri Public Na		NULL			Exempt		NULL	
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Chemical Info	ormation 2	020						
		338170			Lib C rm C	IIM to pot Flore	0	
Chemical ID: Facility ID:		5175				llMtgnctyFlg: ltClssfedFla:	0 0	
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CAS No:	0.	000075-				SnstztnFlg:	1	
EHS Name:		NULL				AsphyxntFlg:	0	
EHS CAS No:		NULL				rrsnFlag:	0	
EHS Flag:	-	No				TgtOrgnTxct:	1	
Pure Flag:		No				stbleDustFlg:	0	
Mix Flag:		Yes				eToMtIFIg:	0	
Solid Flag:		No			Ph Explo	siveflag:	0	
Liquid Flag:		Yes				mableflag:	1	
Gas Flag:		Yes			PhGasU	ndrPrssreFlg:	0	
Trade Secret		No				ctWtrGasFlg:	0	
Days Onsite		365				ltClssfedFlg:	0	
Max Pound Q		10660				ltClssfedFlg:	0	
Avg Pound Q		5330				cPrxdeFlag:	0	
Reporting Ye		2020			Ph Oxidi	•	0	
HhAcuteToxi		0				phoricflag:	0	
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Ph Selfreactiv		I	0					
Storage Infor	mation 202	<u>20</u>						
Chemical ID:		338170			Containe	er Type:	Above ground tank	
Container Co	de:	А			Pressure	Condition:	Greater than ambient pressure	
Pressure Coc		2			Temp Co		Ambient temperature	
Temperature		4			Reportin	g Year:	2020	
IsCnfdntlFlag	•	No						
Location Des	iC:		UNDER ROOF	STRUCTURE O	PEN ON ALL 4 S	IDES		
<u>11</u>	1 of 2		WSW	0.05 / 240.67	76.50 / -289	24TH ST E 8	OMA GATE STATION & E VALLEY HWY	ALL SITE
						TACOMA W	A 98001	
Facility/Site I	D:		388948					
Source File:	υ.				f Ecology Faciltie	s - Sites Interact	tions; Washington State Department	of Ecology
Facility/Site I	nteraction							
Program ID:			CRK00005785	0				
Facility Altern			6674					
			6671					
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Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<u>11</u>	2 of 2		wsw	0.05 / 240.67	76.50 / -289	PSE DIERINGER 24TH ST E & E VALLEY HWY	ALL SITE
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nteraction IL			59737				
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
driveway of a storm drains v	c: USEI c: Road cription: Desc: ription: scription: ent and Response S County Parks build	D OIL way - Unpaved DUMPING HUMAN ERR DELIBERATE CONTAMINA Motor Oil Dun Summary, Type 6: ding. I confirmed wi that the City succe	VIOLATION TED ROADWAY/F uped to Pierce Cou City of Sumner rep th reporting party,	Vessel PARKING LOT Inty Parks Grav ported that an es Ann Bustamant	stimated 1 gal of e, Pollution Preve	TELEPHONE nner, 1/24/22 used motor oil was found dur ention Specialist for the City, and disposed of the contamir	that no waterways or
<u>13</u>	1 of 3	E	0.06 / 336.74	583.12 / 218	16115 23rd BONNEY L		ERTS
Incident ID: Incident Date County: Location:	6428 9: 2013 PIER	-08-01		Latitud Longiti			
Initial Report	<u>t Details</u>						
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Follow up Su Follow up Su Follow up Ca Follow up Ma	up No: ubstance Name: ubstance Quantity ubst Unit of Meas: ause Name: edium Name: purce Nname:	130102 Other 2 1 Ounce Other-Human Building/Struc Domestic Other					
Potential De	tails						
Pot Resp Prt	rty First Name: y Last Name: lesp Party Org:	Darrell Hitzemann					
<u>Follow up Co</u>	omments						
Follow up Co	omment:						
ERTS Numbe	er 642862 - 8/01/20	13: I, Andrea Unge	r, called and spoke	e with Mr. Hitzer	mann. He wanted	to know where he can dispo	ose of the broken

ERTS Number 642862 - 8/01/2013: I, Andrea Unger, called and spoke with Mr. Hitzemann. He wanted to know where he can dispose of the broken mercury thermometer. I gave him the location of the Hidden Valley Transfer Station which accepts household hazardous waste.

Follow up Comment:

ERTS Number 642862 - Historic Investigator Contact Information - FirstName: ANDREA MiddleName: LastName: UNGER OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

Follow up Comment:

ERTS Number 642862 - Historic Referral Contact Information - ReferralDate: 2013-08-01 FirstName: ANDREA MiddleName: LastName: UNGER Email: aung461@ecy.wa.gov PhoneNumber: 407-6334 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

Initial Comments

Initial Report Comment:

ERTS Number 642862 - Caller needs assistance on how to dispose of mercury thermometer that broke in his drawer. He has scooped everything metal out of the drawer and put into a glass jar but doesn't know where to dispose of.

Incident ID: Incident Date: Latitude: 30246 $8^{11/2013}$ $4^{2,3656}$ 122.214254 Location: Address: Ciry: 218 NULL Medicess: $10115 23rd St EBONNEY LAKEPIERCE133 of 3E0.067336.74583.12721816115 23rd St EBONNEY LAKEVAKEDONNEY LAKE WA10642862Location:Address:Latitude:Longitude:1642862Location:Address:16115 23rd St EBONNEY LAKE WAIncident Date:Latitude:Longitude:811/2013NULL16115 23rd St EBONNEY LAKECounty:9115 23rd St EBONNEY LAKECounty:Spill InformationIncident Date:Latitude:Longitude:811/2013NULLSource:Source:NULLDOMESTICOMESTICSheen Only:0Waterway:NULLMaterial:(Gy:Medium:Material:Activity:CHEMICALNULLSource:NULLNULLDOMESTICSheen Only:0Waterway:1000000000000000000000000000000000000$	SPILLS		NULL 16115 23rd S BONNEY LA	583.12 / 218	0.06 / 336.74	E	2 of 3	<u>13</u>
336.74 218 16115 23rd St E BONNEY LAKE WA Incident ID: Incident Date: Latitude: Longitude: 642862 Location: Address: DONNEY LAKE County: 16115 23rd St E BONNEY LAKE BONNEY LAKE Spill Information X Section: Material: 16115 23rd St E BONNEY LAKE Spill Information NULL Source: BONNEY LAKE Spill Details Historical NULL Source: DOMESTIC Material: CHEMICAL NULL Source: DOMESTIC Address: HUMAN Sheen Only: 0 Medium: BUILDING/STRUCTURE Waterway: NULL Impact: HUMAN Prp Business Name: NULL Cause: HUMAN FACTOR - OTHER Prp First Name: Darrell 14 1 of 7 E 0.07/ 391.90 618.45/ 253 PSE WHITE RIVER SUBSTATION 2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391 Fac Site ID: 13105 Fac Site ID (OD): 13105 Fac Site ID: 13105 Fac Site ID (OD): 13105		16115 23rd St E BONNEY LAKE		Address: City:		8/1/2013 47.23656		Incident Da Latitude:
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<u>14</u>	2 of 7	1	E	0.07 / 391.90	618.45 / 253	2120 LAKE	E RIVER SUBSTATION LAND HILLS WAY AKE WA 98391	ALL SITES
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County Name: Applies to: Applies to Description: Pierce CleanupSite Project Manager: arger: Cross, Kim Related ID: VCP Pr/ No: Activity Name: Initial Investigation / Federal Preliminary Assessment Start Date: End Date: 2011-04-25 2009-12-28 End Date: 2011-04-25 Activity Status: Completed Completed Performed by: Project Manager: Ecology w/ Contractor Project Manager: Applies to Description: CleanupSite Performed by: Performed by: Project Manager: Ecology w/ Contractor Local Government-SW Media Contaminants CleanupSite Air: Sediment Desc.: Bedrock: Soll pesc.: Sediment: Bedrock: Bedrock: Soil pesc.: Sediment Desc.: Bedrock Desc.: Bedrock Desc.: Soil pesc.: Contractor Project Manager: 14 4 of 7 E 0.07 / 391.90 618.45 / 253 PSE White River Transmission Substation 2120 Lakeland Hills Way Bonney Lake WA 98391 Facility ID: CRK No: CRK No: CARK No: CAR	= 1
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LatDigiDegree: 47.238889 LongDigiDegree: -122.210278	
Facility Information 2019	
Original CRK No: CRK000088920 Facility Phone No: NULL	
FS ID: Facility Email: NULL	
UBI No: Contact Full Name: ANNA LAVIK	
RMP No: NULL Contact Title Name: SR. REGULATORY COMPLI	ANCE ANALYS
Dunbrad Code: 7942113 Contact Phone No: 4254623822	
SIC Code: NULL Contact Fax No: NULL	
Max Occupant No: 5 Contact Email: ANNA.LAVIK@PSE.COM	
EHS Date: NULL Mailing Address: PO BOX 97034	
89 erisinfo.com Environmental Risk Information Services Order No	220524009

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	Number of Records	Direction	Distance (mi/ft)	Elev/Diff Site (ft)	DI
MSDS Date: Exempt Date:	NUI NUI			Mailing City: Mailing State:	BELLEVUE WA
Is Active Flag: SubjectToCAA	A Flag: No			MailingPstlCde: OwnrOprtrNme:	98009 PUGET SOUND ENERGY
Site Plan Flag: Site Plan Date		L		OwnrOprtPhneNo: OwnrOprtrEmail:	4254562999 ALLBELLEVUECORPORATERECEPTION@F
Site Abbrv Fla				OwnrOprtrAddr:	SE.COM PO BOX 97034
Site Dikes Flag LEPC Name:		RCE		OwnrOprtrCty: OwnrOprtrSte:	BELLEVUE WA
ls Under Sec 3 Cert by Full Na		TIN CORNIDEZ-PI	ΓΤΜΔΝΙ	OwnrOprtrPstlCde: IsActiveFlag:	98009 Yes
SERC Rec Dat Reporting Yea	etime:			IsElecReporterFlag:	Yes
Chemical Info	rmation 2019				
Chemical ID:	318			Days Onsite Quant:	365
CAS No: EHS CAS No:	007 NUI	439-92-1 L		Max Daily Code: Max Pound Quantity:	NULL 12300
EHS Name:	NUI	L		Avg Daily Code:	NULL
Reporting Yea Product Name				Avg Pound Quantity:	12300
Storage Inforn	nation 2019				
Storage ID:	555	336		Pressure Code:	1 Archient Deserves
Container Coo Container Typ		er		Pressure Condition: Temperature Code:	Ambient Pressure 4
Location Desc		age Batteries in con	trol house	Temp Condition:	Ambient temperature
Source File:					
Source File:	r <u>mation 2019</u>				
Source File: <u>Chemical Info</u>	r <u>mation 2019</u> 318	583			365
Source File: <u>Chemical Info</u> Chemical ID: CAS No:	318 007	64-93-9		Days Onsite Quant: Max Daily Code:	365 NULL
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Source File: <u>Chemical Infor</u> Chemical ID: CAS No: EHS CAS No: EHS Name:	318 007 007 SUL	664-93-9 664-93-9 FURIC ACID		Days Onsite Quant: Max Daily Code: Max Pound Quantity: Avg Daily Code:	365 NULL
Source File: <u>Chemical Infor</u> Chemical ID: CAS No: EHS CAS No: EHS Name:	318 007 007 SUL <i>r:</i> 201	664-93-9 664-93-9 FURIC ACID		Days Onsite Quant: Max Daily Code: Max Pound Quantity:	365 NULL 2000 NULL
Source File: <u>Chemical Infor</u> Chemical ID: CAS No: EHS CAS No: EHS Name: Reporting Yea Product Name	318 007 007 SUL r: 201 : SUL	664-93-9 664-93-9 FURIC ACID 9		Days Onsite Quant: Max Daily Code: Max Pound Quantity: Avg Daily Code:	365 NULL 2000 NULL
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Source File: <u>Chemical Infor</u> Chemical ID: CAS No: EHS CAS No: EHS Name: Reporting Yea Product Name <u>Storage Inform</u> Storage ID: Container Coo Container Typ Location Desc Source File:	318 007 SUL r: 201 : SUL nation 2019 Me: S e: Stor : Stor	364-93-9 564-93-9 FURIC ACID 9 FURIC ACID 3337	trol house	Days Onsite Quant: Max Daily Code: Max Pound Quantity: Avg Daily Code: Avg Pound Quantity: Pressure Code: Pressure Condition: Temperature Code:	365 NULL 2000 NULL 2000 1 Ambient Pressure 4
Source File: <u>Chemical Infor</u> Chemical ID: CAS No: EHS CAS No: EHS Name: Reporting Yea Product Name <u>Storage Inform</u> Storage ID: Container Coo Container Typ Location Desc Source File: <u>Facility Inform</u> Facility ID:	318 007 SUL r: 201 : SUL nation 2019 fe: S e: :: Stor nation 2020 nation 2020	364-93-9 564-93-9 FURIC ACID FURIC ACID 3337 age Batteries in con	trol house	Days Onsite Quant: Max Daily Code: Max Pound Quantity: Avg Daily Code: Avg Pound Quantity: Pressure Code: Pressure Condition: Temperature Code: Temp Condition:	365 NULL 2000 NULL 2000 1 Ambient Pressure 4 Ambient temperature NULL
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Source File: <u>Chemical Info</u> Chemical ID: CAS No: EHS CAS No: EHS Name: Reporting Yea Product Name <u>Storage Inform</u> Storage ID: Container Coo Container Typ Location Desc Source File: <u>Facility Inform</u> Facility ID: FS ID: TRIF ID: LEPC Name: UBI No: Max Occupant	318 007 007 SUI r: 201 : SUI nation 2019 Me: S e: Stor nation 2020 Me: S e: Stor 129 957 NUI	364-93-9 564-93-9 FURIC ACID 9 FURIC ACID 3337 age Batteries in con 30 24315 L RCE 010055	trol house	Days Onsite Quant: Max Daily Code: Max Pound Quantity: Avg Daily Code: Avg Pound Quantity: Pressure Code: Pressure Condition: Temperature Code: Temp Condition: Temp Condition: Tri Public Email: Tri NPDES No: Tri No: ParentCmpnyNme: ParentCmpDUNBCde	365 NULL 2000 NULL 2000 1 Ambient Pressure 4 Ambient temperature NULL NULL NULL NULL NULL NULL NULL NUL
Source File: <u>Chemical Info</u> Chemical ID: CAS No: EHS CAS No: EHS CAS No: EHS Name: Reporting Yea Product Name <u>Storage Inform</u> Storage ID: Container Coo Container Typ Location Desc Source File: <u>Facility Inform</u> Facility ID: FS ID: TRIF ID: LEPC Name: UBI No: Max Occupant Is Manned Flag Facility Email:	318 007 007 SUL 201 : SUL nation 2019 Me: Stor 2555 e: Stor 2555 e: Stor 2555 e: Stor 2555 957 NUL 95	564-93-9 564-93-9 FURIC ACID FURIC ACID 337 age Batteries in con 24315 L RCE 010055	trol house	Days Onsite Quant: Max Daily Code: Max Pound Quantity: Avg Daily Code: Avg Pound Quantity: Pressure Code: Pressure Condition: Temperature Code: Temp Condition: Tri Public Email: Tri NPDES No: Tri No: ParentCmpnyNme: ParentCmpDUNBCde PrntCompPhoneNo: Parent Comp Email: ParentCompAddress: ParentCompAddress:	365 NULL 2000 NULL 2000 1 Ambient Pressure 4 Ambient temperature NULL NULL NULL NULL NULL NULL NULL NUL
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90

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	
Site Plan Flag	g:	No			Contact	Title Name:	SR. REGULATORY COMPLIANCE ANALYS
Site Abbrv Fla	ag:	No			Contact	Phone No:	4254623822
Site Dikes Fla	ag:	No			Contact	Fax No:	NULL
Mailing Addre	ess:	PO BOX	97034		Contact		ANNA.LAVIK@PSE.COM
Mailing City:		BELLEVI	JE		FirstEme	ergContName:	RANDY WALLS
Mailing State:	:	WA			FirstEme	ergContTtle:	MANAGER ELECTRIC OPERATIONS
MailingPostal	ICode:	98009				gCntPhnNo:	4254246521
OwnrOperato	or Name:	PUGET S	SOUND ENERGY		FstEmrg	Cnt24HPhNo:	2066045489
OwnrOperatP	PhoneNo:	42545629	999		FrstEme	rgContEmI:	RANDAL.WALLS@PSE.COM
OwnrOperato	orEmail:	ALLBELL SE.COM	EVUECORPORA	TERECEPTION@	P SecndEr	nrgCntNme:	24 HOUR DISPATCH
OwnrOperato		PO BOX				nrgContTtle:	DISPATCH OPERATIONS
OwnrOperato	orCity:	BELLEVI	JE		SecEmre	ContPhnNo:	4258824650
OwnrOperato		WA				Cnt24HPhNo:	4258824650
OwnrOprtrPo		98009				rgContEmail:	LOADOFFICE-OPRELLO-LIST-@PSE.COM
TriprntCmpny	yNme:	NULL			Emerg C	oord Name:	NULL
TriprntCmpyL		NULL				oord Title:	NULL
TriprntCmpyF		NULL				ordPhnNo:	NULL
TriprntCmpyE	EmlAddr:	NULL			EmrgCo	ord24HPhNo:	NULL
TriprntCmpyA		NULL				oord Email:	NULL
TriprntCmpyC	City:	NULL			Original	CRK No:	CRK000088920
TriprntCmpny		NULL			Is Active	Flag:	Yes
TriprntCmpyF	PstlCde:	NULL			SIC Cod	ə:	NULL
Tri Technical	Name:	NULL			Site Plar		NULL
TriTchnclPhn	neNmbr:	NULL			EHS Dat	e:	NULL
TriTchnclEml	IAddr:	NULL			MSDS D	ate:	NULL
Tri Public Nai	me:	NULL			Exempt	Date:	NULL
TriPublicPho	neNo:	NULL			Cert by I	Full Name:	DUSTIN CORNIDEZ-PITTMAN
Chemical Info	ormation 20	20					
Chemical ID:		328477			HhGrmC	IIMtgnctyFlg:	0
Facility ID:		12980				ItClssfedFlg:	0
Product Name	e:	LEAD				tveTxctyFlg:	1
CAS No:		007439-9	2-1		•	SnstztnFlg:	0
EHS Name:		NULL				AsphyxntFlg:	0
EHS CAS No:		NULL				rrsnFlag:	0
EHS Flag:		No				TgtOrgnTxct:	1
Pure Flag:		Yes				stbleDustFlg:	0
Mix Flag:		No				eToMtIFIg:	0
Solid Flag:		Yes				siveflag:	0
Liquid Flag:		No				mableflag:	0
Gas Flag:		No				ndrPrssreFlg:	0
Trade Secret	Flag:	No				tWtrGasFlg:	0
Days Onsite (365				tClssfedFlg:	0
Max Pound Q		13000				tClssfedFlg:	0
Avg Pound Q	•	13000				cPrxdeFlag:	0
Reporting Yea		2020			Ph Oxidi		0
HhAcuteToxic		1				phoricflag:	0
HhAsprtnHaz		0				rcGasFlg:	0
HhCarcnogno		1				eatingflag:	0
HhEyeDmglrr		0			, n cenn	samgnag.	-
Ph Selfreactiv			0				
	. shug.		~				
Storage Infor	mation 202	0					

Chemical ID:	328477	Container Type:	Other
Container Code:	R	Pressure Condition:	Ambient Pressure
Pressure Code:	1	Temp Condition:	Ambient temperature
Temperature Code:	4	Reporting Year:	2020
IsCnfdntlFlag:	No		
Location Desc:		STORAGE BATTERIES IN CONTROL HOUSE	

Chemical Information 2020

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		D
Chemical ID:		328216				MtgnctyFlg:	0	
Facility ID:		12980				ClssfedFlg:	0	
Product Name	ə:	SULFUR	IC ACID		HhRprdct	veTxctyFlg:	0	
CAS No:		007664-9	93-9		HhRsprty	SnstztnFlg:	1	
EHS Name:		SULFUR	IC ACID		HhSmplA	sphyxntFlg:	0	
EHS CAS No:		007664-9	93-9		HhSkinCr		1	
EHS Flag:		Yes				gtOrgnTxct:	1	
Pure Flag:		No				tbleDustFlg:	0	
Mix Flag:		Yes			PhCrrsve		1	
Solid Flag:		No			Ph Explos		0	
Liquid Flag:		Yes			Ph Flamm	•	0	
Gas Flag:		No				drPrssreFlg:	0	
Trade Secret I	Elaa:	No				WtrGasFlg:	0	
Days Onsite G		365				ClssfedFlg:	0	
Max Pound Qu		2330				ClssfedFlg:	0	
	•	2330				•	0	
Avg Pound Qu						PrxdeFlag:		
Reporting Yea		2020			Ph Oxidiz	•	0	
HhAcuteToxic		1			Ph Pyrop		0	
HhAsprtnHaza		0			PhPyrphr		0	
HhCarcnognc		1			Ph Selfhe	atingflag:	0	
HhEyeDmglrrt		1						
Ph Selfreactiv	eflag:		0					
Storage Inform	nation 202	<u>0</u>						
Chemical ID:		328216			Container			
Container Coc	de:	S				Condition:	Ambient Pressure	
Pressure Code	e:	1			Temp Cor	ndition:	Ambient temperature	
Temperature (Code:	4			Reporting	Year:	2020	
IsCnfdntlFlag:	:	No						
Location Desc):		STORAGE BA	ITERIES IN CON	TROL HOUSE			
<u>14</u>	5 of 7		E	0.07 / 391.90	618.45 / 253	Substation	d Energey White River nd Hills Way	ERTS
						BUNNETLA		
Incident ID:		633749			Latitude:			
Incident Date:		2009-12-	17		Longitude	<u>.</u>		
nonuent Date.		2000 12	17		Longitude			
Country								
County:		PIERCE	Dugot Sound E	norgov White Div	or Substation			
County: Location:		PIERCE	Puget Sound E	nergey White Rive	er Substation			
		PIERCE	Puget Sound E	nergey White Rive	er Substation			
Location: Initial Report I	Details		Ū		er Substation			
Location: Initial Report I Initial Report \$	<u>Details</u> Substance	Name:	Mineral oil/Tran		er Substation			
Location: Initial Report I Initial Report S Initial Report S	<u>Details</u> Substance Subst Cate	Name:	Ū		er Substation			
Location: Initial Report I Initial Report S Initial Report S Initial Report S	<u>Details</u> Substance Subst Cate Subst Qua	Name: ego: nti:	Mineral oil/Tran		er Substation			
Location: Initial Report I Initial Report S Initial Report S Initial Report S Initial Report S	<u>Details</u> Substance Subst Cate Subst Qua Subst Qua Substance	Name: ego: nti: Unit:	Mineral oil/Trar Oil		er Substation			
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Location: Initial Report 1 Initial Report 3 Initial Report 3 Initial Report 1 Initial Report 1 Initial Report 1 Initial Report 0 Initial Report 3	<u>Details</u> Substance Subst Cate Subst Qua Substance Medium Na Gause Cate Cause Nan Source Na Source Ca	Name: ego: nti: unti: ame: ategory: egory: ne: me: tegory:	Mineral oil/Trar Oil Soil		er Substation			
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Location: Initial Report I Initial Report S Initial Report S Initial Report S Initial Report I Initial Report I Initial Report S Initial Report S Initial Report S Initial Report S Initial Report S ENIS Follow up Sub	Details Substance Subst Cate Subst Qua Substance Medium Ca Cause Cat Cause Nan Source Ca Source Ca Activity Na Comment Comment Source Ca Source Ca	Name: ego: nti: Unit: ame: ategory: egory: me: tegory: me: Desc:	Mineral oil/Tran Oil Soil Ground GeoEngineers	reports soil chara		n		
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Location: Initial Report I Initial Report S Initial Report S Initial Report S Initial Report I Initial Report I Initial Report S Initial Report S Initial Report S Initial Report S Initial Report S ENIS Follow up Sub	Details Substance Subst Cate Subst Qua Substance Medium Ca Cause Cat Cause Cat Cause Nan Source Ca Source Ca Activity Na Comment Source Ca Source Ca Source Ca Source Ca Source Ca Source Ca Source Ca Source Ca Comment	Name: ego: nti: Unit: ame: ategory: egory: me: tegory: me: Desc: Desc:	Mineral oil/Tran Oil Soil Ground GeoEngineers 119644	reports soil chara		n		

erisinfo.com | Environmental Risk Information Services

Potential Details

Pot Resp Party First Name:	
Pot Resp Prty Last Name:	
Potentially Resp Party Org:	Puget Sound Energy

Follow up Comments

Follow up Comment:

ERTS Number 633749 - SITE RECOMMENDED FOR LISTING IN ISIS. SEE INITIAL INVESTIGATION SENT TO SWRO RECORDS CENTER 5/8/2012.

Follow up Comment:

ERTS Number 633749 - Historic Investigator Contact Information - FirstName: SHARON MiddleName: LastName: BELL OrganizationName: TOXICS CLEANUP WorkLocation: swro

Follow up Comment:

ERTS Number 633749 - Historic Referral Contact Information - ReferralDate: 2009-12-27 FirstName: SHARON MiddleName: LastName: BELL Email: erts@tpchd.org PhoneNumber: (253) 798-2891 OrganizationName: TOXICS CLEANUP WorkLocation: swro

Initial Comments

Initial Report Comment:

ERTS Number 633749 - GeoEngineers reports soil characterization and remedial excavation for White River Substation.

This ERTS was originally referred to TPCHD for follow up in December 2009. The TPCHD mistakenly determined that the site location was the same as PSE White River Power Generating Station. The latter site is already listed, so further pursuit of the ORIGINAL ERTS did not occur. The error in the site location was recently discovered and TPCHD reactivated the ERTS unfortunately ERTS 617247 had been deleted.

Therefore, ERTS 633749 was created and reconstructed on 5/8/2012.

<u>14</u>	6 of 7	E	0.07 / 391.90	618.45 / 253	NULL 2120 Lakeland Hills Way BONNEY LAKE WA	SPILLS
Incident IE Incident D Latitude: Longitude	ate:	633749 12/17/2009 NULL NULL		Location: Address: City: County:	NULL 2120 Lakeland Hills Way BONNEY LAKE PIERCE	
<u>14</u>	7 of 7	E	0.07 / 391.90	618.45 / 253	2120 Lakeland Hills Way BONNEY LAKE WA	SPILLS
Incident IE Incident D Latitude: Longitude	ate:	633749		Location: Address: City: County:	2120 Lakeland Hills Way BONNEY LAKE PIERCE	
<u>Spill Infori</u>	mation					
Incident D Latitude:	ate:	12/17/2009 NULL				

Man 16		- 6	District	0.00			se 1 ESA - PART 1 OF 1	_
Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		D
.ongitude:			NULL					
Spill Details	<u>Historical</u>							
Material:		PETROL	LEUM - MINER	AL OIL	Source:		NULL	
Qty:		NULL	-	-	Sheen O		0	
Medium: Impact:		SOIL NULL			Waterwa Pro Busi	y: iness Name:	NULL Puget Sound Energy	
Cause:		NULL			Prp First		NULL	
Activity:		NULL			Prp Last	Name:	NULL	
<u>15</u>	1 of 1		WSW	0.11/	56.77 /		a	ERT
				584.76	-308	14900 24th SUMNER V		
Incident ID: Incident Date	. .	686445 2019-01	-06		Latitude Longitud		47.23546000000003 -122.22971	
County:		PIERCE			Longitut			
Location:								
Initial Report	<u>t Details</u>							
Initial Report			Mineral oil/Tra	ansformer oil				
Initial Report Initial Report			Oil 3					
Initial Report			U.S. gallons					
Initial Report			Soil					
Initial Report Initial Report			Ground					
Initial Report								
Initial Report			Power genera	ation utility				
Initial Report Initial Report			Facility Other					
Initial Report				Puget Sound Energ	y, Craig Lund fro	m G		
Follow up De	etails							
ERTS Follow			163028					
Follow up Su Follow up Su			Mineral oil/Tra	ansformer oil				
Follow up Su	ıbst Unit of I		5 U.S. gallons					
Follow up Ca Follow up Me):	Soil					
Follow up So Follow up Ad	ource Nname	e:						
Potential Det	tails							
Pot Resp Pa	rtv First Nan	ne:						
Pot Resp Prt	y Last Name	e:	_	_				
Potentially R	esp Party O	rg:	Puget Sound	Energy				
Follow up Co	omments							
Follow up Co	omment:							
Sent: Wednes To: Goodman	day, Januar , Jodi (ECY)	y 23, 201 <jgoo461< td=""><td></td><td>CY <kalv461@ecy)V></kalv461@ecy </td><td>′.WA.GOV></td><td></td><td></td><td></td></jgoo461<>		CY <kalv461@ecy)V></kalv461@ecy 	′.WA.GOV>			
Hi Jodi,								
				isk Information S			Order No: 220	

Can you please enter this release into ERTS with the following follow-up:

The mineral oil release did not impact soil or groundwater but was confined to the paved driveway. The driveway was cleaned with a degreasing solution and the rinsate collector by Vactor Truck. Given that soil and groundwater was not impacted and appropriate actions were taken to remediate the release to the impervious surface the Toxic Cleanup Program considers this matter resolved and recommends a status of No Further Action for this incident.

Thanks! Kirsten

Follow up Comment:

ERTS Number 686445 - Historic Investigator Contact Information - FirstName: Kirsten MiddleName: LastName: Alvarez OrganizationName: TOXICS CLEANUP WorkLocation: SWRO

Follow up Comment:

ERTS Number 686445 - Historic Referral Contact Information - ReferralDate: 2019-01-06 FirstName: Geoff MiddleName: LastName: Baran Email: geba461@ecy.wa.gov PhoneNumber: (360) 407-7114 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

Follow up Comment:

ERTS Number 686445 - Historic Referral Contact Information - ReferralDate: 2019-01-24 FirstName: Kirsten MiddleName: LastName: Alvarez Email: KALV461@ecy.wa.gov PhoneNumber: (360) 407-6246 OrganizationName: TOXICS CLEANUP WorkLocation: SWRO

Initial Comments

Initial Report Comment:

ERTS Number 686445 - From: Craig W. Lund <clund@geoengineers.com> Sent: Wednesday, January 23, 2019 12:03 PM To: Wecker, Kirsten (ECY <kalv461@ECY.WA.GOV> Cc: Lyn Wright <lwright@geoengineers.com>; Chris T. Brown <cbrown@geoengineers.com>; Arthur W. Clauss <aclauss@geoengineers.com>; Tony Orme <torme@geoengineers.com> Subject: Non-spill request (ERTS # Unknown)

Hello Kristen,

This e-mail is to let you know that a mineral oil release reported to the Washington State Department of Ecology on January 6, 2019 (ERTS# unknown) is a non-spill, so a summary report will not be generated for the [non] incident. No soil, vegetation, or groundwater was impacted. The PSE Operations Department reported a mineral oil release associated with a pole-mounted transformer in which a storm caused tree fall resulted in a utility pole crashing to the ground. GeoEngineers responded to the incident but in performing a visual inspection of the site and field screening soil on site, no signs of a mineral oil release were identified.

The address for this site is: 14900 24th St E, Sumner, Washington

PSE reported that a pole-mounted transformer had released mineral oil when a tree had fallen across electrical cables, resulting in a utility pole falling to the ground and a pole-mounted transformer releasing mineral oil to the soil. GeoEngineers responded to the incident during the daylight to better be able to identify the mineral oil impacts but no signs of a release were found. The soil from the area around the utility pole and the area around the devices point of impact with the ground was field screened but no signs of mineral oil were detected. A visible inspection of the entire area yielded no indication that mineral oil had been released. It appeared the report of a mineral oil release to GeoEngineers had been made in error. Based on this information, we request that this incident be closed out.

Please let me know if there is any additional information you may need to assist with this request.

Thanks

Craig W. Lund Staff Geologist 2 | GeoEngineers, Inc. Telephone: 425.861.0271 Fax: 425.861.6050 Mobile: 719.494.4248 Email: clund@geoengineers.com

					1110001 207	
Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Redmond, W	Hill Road Ste 250 A 98052					

www.geoengineers.com

Initial Report Comment:

ERTS Number 686445 - On behalf of Puget Sound Energy, Craig Lund from GeoEngineers reported that high winds knocked down a tree, knocking down a pole mounted transformer. Clean-up crew scheduled to respond.

<u>16</u>	1 of 6	WNW	0.11 / 596.01	67.09 / -298	PETERSEN BROTHERS INC 2008 E VALLEY HWY SUMNER WA 98390	RCRA NON GEN
EPA Handle Gen Status Contact Na Contact Ad Contact Ph Contact En Contact Co County Na EPA Region Land Type: Receive Da Location La	Universe: me: dress: one No and Ext: nail: ountry: me: n: n: te: atitude:	253-863-8136		, ,	, US	

Violation/Evaluation Summary

Note:

NO RECORDS: As of Apr 2022, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

Handler Summary

Importer Activity: Mixed Waste Generator:	No No No
Transporter Activity: Transfer Facility:	No
Onsite Burner Exemption:	No
Furnace Exemption:	No
Underground Injection Activity:	No
Commercial TSD:	No
Used Oil Transporter:	No
Used Oil Transfer Facility:	No
Used Oil Processor:	No
Used Oil Refiner:	No
Used Oil Burner:	No
Used Oil Market Burner:	No
Used Oil Spec Marketer:	No

Hazardous Waste Handler Details

Sequence No:	11
Receive Date:	20050208
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

2

Hazardous Waste Handler Details

Sequence No:

Hazardous Waste Handler Details

Federal Waste Generator Code:

Generator Code Description:

Sequence No:	2
Receive Date:	19960229
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Ν

Not a Generator, Verified

Hazardous Waste Handler Details

Sequence No:	7
Receive Date:	20001212
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	1
Receive Date:	20060223
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Implementer
Federal Waste Generator Code:	N
Generator Code Description:	Not a Generator, Verified

Hazardous Waste Handler Details

Sequence No:	8
Receive Date:	20020301
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	13
Receive Date:	20060224
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Implementer
Federal Waste Generator Code:	N
Generator Code Description:	Not a Generator, Verified

Hazardous Waste Handler Details

Sequence No:	10
Receive Date:	20040303
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	12
Receive Date:	20060223
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	1
Receive Date:	20041231
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Annual/Biennial Report
Federal Waste Generator Code:	N
Generator Code Description:	Not a Generator, Verified

Hazardous Waste Handler Details

Sequence No:	1
Receive Date:	19941231
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Notification
Federal Waste Generator Code:	2
Generator Code Description:	Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	6
Receive Date:	20001229
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	5
Receive Date:	19990216
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	2
Receive Date:	20051231
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Annual/Biennial Report
Federal Waste Generator Code:	Ν
Generator Code Description:	Not a Generator, Verified

Hazardous Waste Handler Details

Sequence No:	3
Receive Date:	19970129
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

DB

Hazardous Waste Handler Details

Sequence No:	4
Receive Date:	19980217
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:	9
Receive Date:	20030129
Handler Name:	PETERSEN BROTHERS INC
Source Type:	Notification
Federal Waste Generator Code:	3
Generator Code Description:	Very Small Quantity Generator

Owner/Operator Details

Owner/Operator Ind: Type:	Current Owner Private	Street No: Street 1:	2008 E VALLEY HWY E
Name:	PETERSEN BROTHERS INC	Street 2:	
Date Became Current:	20001212	City:	SUMNER
Date Ended Current:		State:	WA
Phone:	253-863-8136	Country:	US
Source Type:	Implementer	Zip Code:	98390
		p =====	
Owner/Operator Ind:	Current Owner	Street No:	
Type:	Private	Street 1:	2008 E VALLEY HWY E
Name:	PETERSEN BROTHERS INC	Street 2:	
Date Became Current:	20001212	City:	SUMNER
Date Ended Current:		State:	WA
Phone:	253-863-8136	Country:	US
Source Type:	Notification	Zip Code:	98390
Course Type.		210 00000.	00000
Owner/Operator Ind:	Current Owner	Street No:	
Type:	Private	Street 1:	2008 E VALLEY HWY E
Name:	GARY P	Street 2:	
Date Became Current:	20001212	City:	SUMNER
Date Ended Current:		State:	WA
Phone:	253-863-8136	Country:	US
Source Type:	Implementer	Zip Code:	98390-9579
Owner/Operator Ind:	Current Operator	Street No:	
Type:	Private	Street 1:	2008 E VALLEY HWY E
Name:	PETERSEN, GARY	Street 2:	
Date Became Current:	- , -	City:	SUMNER
Date Ended Current:		State:	WA
Phone:	253-833-2544	Country:	US
Source Type:	Notification	Zip Code:	98390
3			
Owner/Operator Ind:	Current Owner	Street No:	
Type:	Private	Street 1:	2008 E VALLEY HWY E
Name:	PETERSEN BROTHERS INC	Street 2:	
Date Became Current:	20001212	City:	SUMNER
Date Ended Current:		State:	WA
Phone:		Country:	US
Source Type:	Annual/Biennial Report	Zip Code:	98390-9579
	•	•	
Owner/Operator Ind:	Current Owner	Street No:	
Type:	Private	Street 1:	2008 E VALLEY HWY E
Name:	PETERSEN, ARLENE	Street 2:	
Date Became Current:		City:	SUMNER
Date Ended Current:		State:	WA

Order No: 22052400974

DB

					Phase 1 ESA - PART 1 OF 1
Map Key	Number o Records	f Direction	Distance (mi/ft)	Elev/Diff (ft)	Site
Phone:	2	53-863-8136		Country:	US
Source Type:	Ir	mplementer		Zip Code:	98390-9579
Owner/Opera	tor Ind C	Current Owner		Street No:	
Type:		Private		Street 1:	2008 E VALLEY HWY E
Name:		PETERSEN, ARLENE		Street 2:	
Date Became		- 1		City:	SUMNER
Date Ended C	urrent:			State:	WA
Phone:	2	53-863-8136		Country:	US
Source Type:	Ν	lotification		Zip Code:	98390
Owner/Opera	tor Ind: C	Current Operator		Street No:	
Туре:	F	Private		Street 1:	2008 E VALLEY HWY E
Name:		SARY PETERSEN		Street 2:	
Date Became		9960903		City:	SUMNER
Date Ended C	urrent:			State:	WA
Phone:				Country:	US
Source Type:	А	nnual/Biennial Report		Zip Code:	98390-9579
Owner/Opera		Current Operator		Street No:	
Туре:		Private		Street 1:	2008 E VALLEY HWY
Name:		PETERSEN BROTHERS	INC	Street 2:	
Date Became				City:	SUMNER
Date Ended C				State:	WA
Phone:		00-000-0000		Country:	US
Source Type:	N	lotification		Zip Code:	98390
Owner/Opera		Current Owner		Street No:	
Type:		Private		Street 1:	2008 E VALLEY HWY
Name:		PETERSEN BROTHERS	INC	Street 2:	
Date Became				City:	SUMNER WA
Date Ended C Phone:		00-000-0000		State: Country:	US
Source Type:		lotification		Zip Code:	98390
Owner/Opera	tor Ind: C	Current Operator		Street No:	
Type:		Private		Street 1:	2008 E VALLEY HWY E
Name:	G	GARY P		Street 2:	
Date Became	Current: 1	9960903		City:	SUMNER
Date Ended C	urrent:			State:	WA
Phone:	2	53-833-2544		Country:	US
Source Type:	Ir	mplementer		Zip Code:	98390-9579
Owner/Opera	tor Ind: C	Current Operator		Street No:	
Туре:	F	Private		Street 1:	2008 E VALLEY HWY E
Name:	F	PETERSEN BROTHERS	INC	Street 2:	
Date Became				City:	SUMNER
Date Ended C				State:	WA
Phone: Source Type:		53-863-8136 nplementer		Country: Zip Code:	US 98390-9579
Owner/Operat		Current Owner		Street No:	
Type: Nomo:	-	Private		Street 1: Street 2:	2008 E VALLEY HWY E
Name: Date Became		PETERSEN, ARLENE		Street 2: City:	SUMNER
Date Became Date Ended C				State:	WA
Phone:		53-863-8136		Country:	US
Source Type:		mplementer		Zip Code:	98390
Owner/Opera	tor Ind ·	Current Operator		Street No:	
Type:		Private		Street 1:	2008 E VALLEY HWY E
Name:		PETERSEN, GARY		Street 2:	
Date Became		- ,		City:	SUMNER
Date Ended C				State:	WA
Date Lindea o				••••••	
Phone:	2	53-833-2544		Country:	US

Historical Handler Details

100

DB

					Phase 1 ESA - PART 1 OF	F 1
Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DE
Receive Dt: Generator Co Handler Nam	ode Description: e:	20060223 Very Small Qua PETERSEN BI	antity Generator ROTHERS INC			
Receive Dt: Generator Co Handler Nam	ode Description: e:	20050208 Very Small Qua PETERSEN BI	antity Generator ROTHERS INC			
Receive Dt: Generator Co Handler Nam	ode Description: e:	19960229 Very Small Qua PETERSEN BI	antity Generator ROTHERS INC			
Receive Dt: Generator Co Handler Nam	ode Description: e:	19980217 Very Small Qua PETERSEN BI	antity Generator ROTHERS INC			
Receive Dt: Generator Co Handler Nam	ode Description: e:	19990216 Very Small Qua PETERSEN BI	antity Generator ROTHERS INC			
Receive Dt: Generator Co Handler Nam	ode Description: e:	20001212 Very Small Qua PETERSEN BI	antity Generator ROTHERS INC			
Receive Dt: Generator Co Handler Nam	ode Description: e:	20030129 Very Small Qua PETERSEN BI	antity Generator ROTHERS INC			
Receive Dt: Generator Co Handler Nam	ode Description: e:		antity Generator ROTHERS INC			
Receive Dt: Generator Co Handler Nam	ode Description: e:	20001229 Very Small Qua PETERSEN BI	antity Generator ROTHERS INC			
Receive Dt: Generator Co Handler Nam	ode Description: e:	20060223 Not a Generato PETERSEN BI				
Receive Dt: Generator Co Handler Nam	ode Description: e:	20060223 Not a Generato PETERSEN BI	,			
Receive Dt: Generator Co Handler Nam	ode Description: e:	20051231 Not a Generato PETERSEN BI	or, Verified ROTHERS INC			
Receive Dt: Generator Co Handler Nam	ode Description: e:	20041231 Not a Generato PETERSEN BI	,			
Receive Dt: Generator Co Handler Nam	ode Description: e:	19970129 Very Small Qua PETERSEN BI	antity Generator ROTHERS INC			
Receive Dt: Generator Co Handler Nam	ode Description: e:	20020301 Very Small Qu PETERSEN BI	antity Generator ROTHERS INC			
Receive Dt: Generator Co Handler Nam	ode Description: e:	19941231 Small Quantity PETERSEN BI				
<u>16</u>	2 of 6	WNW	0.11 / 596.01	67.09 / -298	PETERSEN BROTHERS INC 2008 E VALLEY HWY SUMNER WA 98390	CSCSL

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Map Key	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Fac Site ID: Cleanup Site I Site Status: Site Rank: Current VCP:	D:	9182967 7833 Cleanup Started		Fac Site II Cleanup S Site Statu Site Name Site Rank	Site ID (OD): s (OD): e (OD):	9182967 7833 Cleanup Started PETERSEN BROTHERS INC	
Past VCP: Has Inst Conti	rol:			Respon U		Southwest	
Responsible L County:	Jnit:	Southwest Pierce		County (C Region (C	D): D):	Pierce Southwest	
Region: Latitude: Longitude:		Southwest 47.239222 -122.226444		Address (City (OD): Zipcode (2008 E VALLEY HWY SUMNER 98390	
Alternate Site		Petersen Bro	s Inc,PETERSEN E				
Latitude (OD): Longitude (OL Data Source(s	D):	(47.239222, - 47.239222 -122.226444 Confirmed ar	122.226444) Id Suspected Conta	aminated Sites; Cle	anup Sites (O	pen Data Portal)	
Contaminants	<u>Detail(s)</u>						
Contaminant l Groundwater: Surfacewater:		Petroleum-Other Confirmed Above Clear	nup Levels	Sediment Air: Bedrock:	-		
Soil:		Confirmed Above Clear	nup Levels	Bedrock.			
<u>Open Data Po</u>	rtal - Media	a and Contaminants as	of 2019-07-23				
Contaminant S Contaminant: Contaminant I		Confirmed At Petroleum-Of Groundwater		S			
Contaminant S Contaminant: Contaminant I		Confirmed At Petroleum-Ot Soil	oove Cleanup Level her	S			
<u>16</u>	3 of 6	WNW	0.11 / 596.01	67.09 / -298	PETERSEN 2008 E VAL SUMNER W		ALL SITE
Facility/Site ID Source File:):	9182967 Washington S Facilties - Site		f Ecology Facilties	- Sites Interac	tions; Washington State Department	of Ecology
Facility/Site In	teraction						
Program ID: Facility Altern	ate:	WAR0000052	223				
Interaction ID: Interaction Sta Interac Status	atus:	24118 I Inactive					
nteraction Ty nteraction De	pe: sc:	HWG	aste Generator				
Interact Start I Interact End D Ecology Progi	Dt:	14-Sep-1995 31-Dec-2005 HAZWASTE					
Program Nam	e Desc:		/aste & Toxics Redi TE	uction Program			
•			aste Inf Mgt Syster	n			
Prog Database Database Nan Program ID: Facility Altern	ne Desc:		/aste Inf Mgt Syster	n			

102

						1 110	SETESA - PARTTUFT	
Map Key	Numbe Record		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		D
nterac Statu	us Desc:		Active					
nteraction 1	Гуре:		UST					
nteraction L	Desc:		Underground S	torage Tank				
nteract Star	rt Dt:		01-Feb-1985					
nteract End	Dt:							
Ecology Pro			TOXICS					
Program Na			Toxics Cleanup	Program				
Prog Databa			UST					
Database Na	ame Desc:		Underground S	torage Tanks				
Program ID:			9745					
acility Alter								
nteraction I			24119					
nteraction S			A					
nterac Statu			Active					
nteraction 1			LUST					
nteraction L			LUST Facility					
nteract Star			29-Jan-1999					
nteract End								
Ecology Pro			TOXICS	-				
Program Na			Toxics Cleanup	Program				
Prog Databa			ISIS					
Database Na	ame Desc:		Integrated Site	Info System				
acility Loca	ation Detail							
Objectid:			46739					
GIS Calc La	t Decimal N	r:	47.239222					
GIS Calc Lo			-122.226444					
oc Verified			N					
<u>16</u>	4 of 6		WNW	0.11/	67.09/		N BROTHERS INC	LUS
				596.01	-298	2008 E VA SUMNER V	LLEY HWY NA 98390	
Facility Site	ID:	9182967			County:		Pierce	
Cleanup Site		7833			Latitude:		47.239222	
Responsible		Southwes	st		Longitude	ə:	-122.226444	
Region:		Southwes	st		5			
Alternate Sit	te Names:			Inc,PETERSEN E	ROTHERS			
Tank Detail(<u>(s)</u>							
JST ID:		9745			Status Da	te:	01/29/1999	
LUST ID:		5346			Release D	Date:	01/29/1999	
UST Status	5:	LUST - C	leanup Started					
Contaminan	ts Detail(c)							
		Detroit	n Oth a r		0	_		
Contaminan		Petroleur			Sediment	:		
Groundwate		Confirme	d Above Cleanu	p Leveis	Air:			
Surfacewate	er:	0			Bedrock:			
		Confirme	d Above Cleanu	p Leveis				
5011.			WNW	0.11/	67.09 /		N BROTHERS INC	ICR
<u>16</u>	5 of 6			596.01	-298	2008 E VA SUMNER V	LLEY HWY NA 98390	
	5 of 6					COMMENT		
<u>16</u>		7833			WRIA ID:	COMMENT	10	
<u>16</u> Cleanup Site	e ID:	7833 9182967			WRIA ID: Is NFA Sit			
<u>16</u> Cleanup Site Facility Site	e ID:	9182967	Started		Is NFA Sit	te:		
Soil: <u>16</u> Cleanup Site Facility Site Site Status: Statute:	e ID:		Started			te:	10	
<u>16</u> Cleanup Site Facility Site Site Status:	e ID:	9182967 Cleanup	Started		ls NFA Sin Responsi	te: ble Unit:	10 Southwest	
<u>16</u> Cleanup Site Facility Site Site Status: Statute:	e ID: ID:	9182967 Cleanup	Started		Is NFA Sin Responsi Latitude: Longitude	te: ble Unit:	10 Southwest 47.239221999999998	

Map Key	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		Ľ
Has Env Cov Is Brownfile Is PSI Site:				Congr Dis County N		10 Pierce	
Cleanup Act	tivities						
Related ID:				Start Date			
VCP Prj No: Activity Nan Activity Stat	ne:	Early Notice Letter(s)		End Date Legal Me Performe	chanism:	2011-09-30	
County Nam Applies to: Applies to D	ie:	Pierce CleanupSite		Project M		Johnston, Carol	
Related ID:		5346		Start Date		1999-01-29	
VCP Prj No: Activity Nan Activity Stat	ne:	LUST - Notification		End Date Legal Me	chanism:	1999-01-29	
Activity Stat County Nam Applies to:		Pierce LUST		Performe Project M	•		
Applies to D	escription:		lerground Storage Ta	ank			
Related ID: VCP Prj No:		5346		Start Date End Date		1999-07-26 1999-08-04	
Activity Nan Activity Stat		LUST - Report Receive	ed	Legal Me Performe			
County Nam Applies to:	ie:	Pierce LUST		Project M	anager:		
Applies to D	escription:	Leaking Unc	lerground Storage Ta				
Related ID: VCP Prj No: Activity Narr		Initial Investigation / Fe	ederal Preliminary	Start Date End Date Legal Me		1999-01-29 2011-09-30	
Activity Stat		Assessment Completed Pierce		Performe	•	Ecology	
County Nam Applies to: Applies to D		CleanupSite		Project M	anayer.	Johnston, Carol	
Related ID:	·			Start Date			
VCP Prj No: Activity Nan		Site Discovery/Release	e Report Received	End Date Legal Me	chanism:	1999-07-26	
Activity Stat County Nam Applies to:		Pierce CleanupSite		Performe Project M		Johnston, Carol	
Applies to D	escription:	Cleanupoite					
Media Conta	aminants						
Contaminan Groundwate	••	Petroleum-Other C		Sediment Sediment			
Groundwate Surface Wat	er Desc.: er:	Confirmed Above Clea	anup Level	Air: Air Desc.			
Surfacewate Soil:	er Desc.:	C		Bedrock: Bedrock		5	
Soil Desc.:		Confirmed Above Clea	anup Level	County N	ame:	Pierce	
<u>16</u>	6 of 6	WNW	0.11 / 596.01	67.09 / -298	2008 E VA	N BROTHERS INC ILLEY HWY WA 98390-	ERT
ncident ID:		561658		Latitude:	~		
ncident Dat County: Location:	e.	PIERCE PETERSEN	BROTHERS INC	Longitude	<i>.</i>		
		· _ · · · · · · ·					

					Phase 1 ESA - P	ART 1 OF 1
Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DE

Initial Report Details

Initial Report Substance Name: Initial Report Subst Catego: Initial Report Subst Quanti: Initial Report Substance Unit:	Lube oil/Motor oil Oil
Initial Report Medium Name:	Soil
Initial Report Medium Category:	Ground
Initial Report Cause Category:	Human error
Initial Report Cause Name:	Dumping
Initial Report Source Name:	Commercial/Industrial facility
Initial Report Source Category:	Facility
Initial Report Activity Name:	Disposing
Initial Report Comment Desc:	Complaint Details:
	Company has `punch auger truck

Follow up Details

ERTS Follow up No:	81628
Follow up Substance Name:	Lube oil/Motor oil
Follow up Substance Quantity:	
Follow up Subst Unit of Meas:	
Follow up Cause Name:	Dumping
Follow up Medium Name:	Soil
Follow up Source Nname:	Commercial/Industrial facility
Follow up Activity Name:	Disposing

Potential Details

Pot Resp Party First Name:	
Pot Resp Prty Last Name:	
Potentially Resp Party Org:	PETERSEN BROTHERS INC

Follow up Comments

Follow up Comment:

ERTS Number 561658 - COMPLAINT (Brief Summary of ERTS): Draining oil from auger trucks onto unpaved ground.

SITE STATUS (Brief Summary of site condition(s) after investigation): No significant threat to human health or the environment was found at this site.

Investigator: S. Bell Date Submitted: 04.23.07

OBSERVATIONS

Description:

105

The Petersen Family owns many parcels along East Valley Highway, many of them contiguous, under a variety of names. Many of the parcels have the same site address as listed for the subject property. The parcel investigated for this complaint was selected due to the presence of auger trucks parked in the equipment storage yard. A great many semi-trucks were also parked in the storage yard just north of the subject property with `Petersen Bros` denoted on the cabs.

04.06.07: Arrived at site and met with Dave Robertson, the Superintendent of Petersen Brothers Inc. I explained the complaint received about the company and we walked the equipment storage yard and inspected the maintenance shop and fueling area. Much of the area is paved. Five auger trucks were parked in the unpaved portion of the yard, and no significant staining under or near them was noted. Mr. Robertson told me that during hot weather the auger trucks bleed hydraulic fluid from the seals and some of the oil does drip onto unpaved surface when that occurs. Mr. Robertson told me that these leaks are routinely cleaned up. There was a new poured concrete parking pad curing that will be used for the auger trucks in the future to address the leakage problem. The pad is sloped towards a central catchment drain to collect stormwater runoff and any hydraulic fluid leaks from the auger trucks. The catchment system consists of the central drain connected to an oil/water separator. The fueling area is paved and covered, with underground storage tanks and a monitoring system. The maintenance shop is a large building and has drums to collect oil. The oil is pumped from the drums to above ground storage tanks stored in a separate room of the shop building. Drums and tanks for storing used antifreeze were also located in the waste storage room. Phoenix Environmental collects the waste oil and antifreeze. The shop and property appear very well maintained with no noticeable releases and good engineering and institutional controls in place.

No threats to human health or the environment were observed at this site.

Map Key	Number of	Direction	Distance	Elev/Diff	Site	DB
	Records		(mi/ft)	(ft)		

SITE ASSESSMENT COMPLETED. SITE IS NOT RECOMMENDED FOR LISTING. SEE INITIAL INVESTIGATION DOCUMENTATION ON FILE IN THE CENTRAL FILES ROOM, SWRO FOR DETAILS.

Follow up Comment:

ERTS Number 561658 - Historic Investigator Contact Information - FirstName: SHA MiddleName: LastName: TACOMA PIERCE COUNTY HEALTH DEPARTMENT OrganizationName: TOXICS CLEANUP WorkLocation: swro

Follow up Comment:

ERTS Number 561658 - Historic Referral Contact Information - ReferralDate: 2007-04-03 FirstName: SHA MiddleName: LastName: TACOMA PIERCE COUNTY HEALTH DEPARTMENT Email: erts@tpchd.org PhoneNumber: (253) 798-2891 OrganizationName: TOXICS CLEANUP WorkLocation: swro

<u>17</u> 1 of 1	W	0.11 / 601.92	52.61 / -313	SEATTLE MILEPOST SEATTLE		SPILLS
Incident ID: Incident Date: Latitude: Longitude:	92147 1/26/2017 47.23817 -122.2283		Location. Address: City: County:		SEATTLE SUBDIVISION MILEPOST 26.1X SEATTLE KING	
<u>Spill Details May 2016 -</u>	April 2019					
Incident Category: Incident Cat Desc: Product: Spill Quantity: Unit: Medium: Medium: Medium Type Desc: Activity: Impact: Prp Bus Name: Prp Contact Name: Narrative Description:			Source: Source T Regulate Primary I ESIGNED FUNCTIO	Prp:	MECHANICAL FAILURE EQUIPMENT/MATERIAL FAILURE Train Vehicle 0	
<u>18</u> 1 of 2	SW	0.12 / 658.28	66.50 / -299	SMF	SERVICES SUMNER LLEY HWY /A 98284	SWF/L
ID: Recycle Survey ID: Permit Status: Operational Status: Year Opened: Year Closed: Ann Report Required: Rec Survey Required: Facility Type:	3542 0 Pending Not Operating Yes No Biosolids Ma	nagement	Open to I Regulatio Ownersh Region: County: Latitude: Longitud Facility P	on: ip: e:	No 173-308 PR Southwest Regional Office Pierce 0 0	
<u>Details</u> Permit No: Operator First Name: Operator Last Name: Operator Title: Operator Email:				State:	133 W STATE ST STE 105 SEDRO-WOOLLEY WA 98284	
Contact First Name: Contact Last Name: Contact Last Name: Contact Title:	JASON CHANG		Contact I Contact I	Email:	jchang@sedron.com (916) 220-4017	

						Phase 1 ESA - PAR	T 1 OF 1
Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Contact Org Operator Org Web Addres	ganization:		_Unspecified _Unspecified				
<u>18</u>	2 of 2		SW	0.12 / 658.28	66.50 / -299	2518 E Valley Hwy SUMNER WA	ERTS
Incident ID: Incident Dat	e:	642000			Latitude: Longitud		
County: Location:		PIERCE					
Initial Repor	t Details						
Initial Repor Initial Repor Initial Repor	t Subst Cate t Subst Qua	ego: nti:	Undetermined Historical				
Initial Repor Initial Repor Initial Repor	t Medium Na	ame:	Surface water-F Water	resh			
Initial Repor	t Cause Cat	egory:	Accident Other				
Initial Repor Initial Repor	t Source Na	me:	Commercial/Ind Facility	ustrial facility			
Initial Repor Initial Repor	t Activity Na	ame:	Construction, ro	ad t Company has n	noved from this lo	ocati	
Follow up De	etails						
ERTS Follow Follow up Si Follow up Si	ubstance Na ubstance Qu	lantity:	129219 Undetermined				
Follow up Si Follow up Ca	ause Name:		Other				
Follow up M Follow up So Follow up Ao	ource Nnam	e:	Surface water-F Commercial/Ind Construction, ro	ustrial facility			
Potential De	<u>tails</u>						
Pot Resp Pa Pot Resp Pr Potentially F	ty Last Nam	e:	A A Asphalt Co	mpany			
Follow up C	omments						
Follow up C	omment:						
Sent: Thursda To: Mendoza	ay, June 20, , Sonia (ECY	2013 7:39 ′)	AM	to:PCRESPONDS			
Hi Sonia,			r. Please contac	·			
Thank you,	y Responds						

Follow up Comment:

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ERTS Number 642000 - Historic Investigator Contact Information - FirstName: MiddleName: LastName: PIERCE COUNTY-ALL ERTS

OrganizationName: ALL COMPLAINTS IN PIERCE COUNTY WorkLocation: SWR- PIERCE CO.

Follow up Comment:

ERTS Number 642000 - Historic Referral Contact Information - ReferralDate: 2013-06-20 FirstName: DEREK MiddleName: LastName: ROCKETT Email: droc461@ecv.wa.gov PhoneNumber: (360) 407-6697 OrganizationName: WATER QUALITY WorkLocation: SWRO

Follow up Comment:

ERTS Number 642000 - Historic Referral Contact Information - ReferralDate: 2013-06-20 FirstName: Scott MiddleName: Berbells LastName: DEPARTMENT OF HEALTH- all water quality Email: scott.berbells@doh.wa.gov; bob.woolrich@doh.wa.gov PhoneNumber: (360) 236-3324 OrganizationName: DEPARTMENT OF HEALTH WorkLocation: SWRO

Follow up Comment:

ERTS Number 642000 - Historic Referral Contact Information - ReferralDate: 2013-06-19 FirstName: MiddleName: LastName: PIERCE COUNTY-ALL ERTS Email: PCResponds@co.pierce.wa.us PhoneNumber: (253) 798-4649 OrganizationName: ALL COMPLAINTS IN PIERCE COUNTY WorkLocation: SWR- PIERCE CO.

Follow up Comment:

ERTS Number 642000 - Historic Referral Contact Information - ReferralDate: 2013-06-19 FirstName: RYAN MiddleName: WINDISH LastName: CITY OF SUMNER Email: ryanw@ci.sumner.wa.us PhoneNumber: (253) 299-5524 OrganizationName: COMMUNITY DEVELOPMENT - SENIOR PLANNER WorkLocation: CITY OF SUMNER

Initial Comments

Initial Report Comment:

ERTS Number 642000 - The A A Asphalt Company has moved from this location and is now vacant. The A A Asphalt Company maybe selling the property.

There is a road in the back of the apphalt building that leads to a wellhead and is near to a wetland and a creek. The caller is concerned that they have did in the past used chucks of asphalt, concrete, tar and etc to fill and widen the road and is concerned that some of the content like the tar and other content that could have oil is possibly leaking into the wellhead, wetland and creek, contaminating the waters.

The caller mentioned that this building is a Red building.

<u>19</u>	1 of 1	WSW	0.12 / 659.09	64.68 / -300	AA Asphalting WA	TP HIST LI
Report: Close Date: Open Date: D Owner: D Operator:		A 01-JUN-90 01-SEP-88		ID: X Coord: Y Coord: Latitude: Longitude:	1 1211606 697907 47.2342 -122.226	
<u>20</u>	1 of 1	E	0.14 / 731.27	637.37 / 272	PSE Pierce County 230kV Transmission Lin	ALL SITES
					Sumner WA 98390	
Facility/Site Source File:	ID:	11192 Washington Facilties - S		of Ecology Facilties -	Sites Interactions; Washington State D	epartment of Ecology
Facility/Site	Interaction	!				
Program ID:		WAR305002	2			
108	erisinfo	.com Environmental	Risk Information	Services	Orde	er No: 22052400974

Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Facility Alter Interaction I	D:	PSE Pierce Cour 120741 I	nty 230kV Trans	mission Lin		
nterac Statu		Inactive				
Interaction 1	••	CONSTSWGP				
Interaction L Interact Star		Construction SW 18-Jan-2017	GP			
nteract End		18-Oct-2018				
Ecology Pro	gram:	WATQUAL				
Program Na		Water Quality Pro	ogram			
Prog Databa Database Na		PARIS Permitting & Rep	orting Information	on System		
Facility Loca	ation Detail					
Objectid:		10883				
GIŚ Calc La	t Decimal Nr: ng Decimal Nr: Cd:	47.239041 -122.210387				
21	1 of 3	E	0.23 /	635.73 /	NORTH TACOMA ODORANT	ALL SITES
			1,229.35	271	FACILITY 2401 LAKELAND HILLS WAY BONNEY LAKE WA 98391	ALL SITE.
Facility/Site Source File:		16175 Washington State Facilties - Sites	e Department of	Ecology Facilties	- Sites Interactions; Washington State Departme	ent of Ecology
Facility/Site	Interaction					
Program ID:		CRK000082240				
Facility Alter		NORTH TACOM	A ODORANT F	ACILITY		
Interaction I Interaction S		106055 A				
Interaction Statu		Active				
Interaction 1		TIER2				
Interaction L		Emergency/Haz	Chem Rpt TIER	2		
Interact Star Interact End		22-Apr-2013				
Ecology Pro		HAZWASTE				
	me Desc:	Hazardous Waste	e & Toxics Redu	uction Program		
	se Name [.]	EPCRA		ity Bight to Know	A et	
Prog Databa		Emorgonov Dlong				
Prog Databa		Emergency Plan		ity rught to rulow		
Prog Databa Database Na	nme Desc:	Emergency Plan				
Prog Databa Database Na <u>Facility Loca</u> Objectid:	nme Desc: ation Detail	15738				
Prog Databa Database Na Facility Loca Objectid: GIS Calc Lat GIS Calc Lot	ame Desc: ation Detail Decimal Nr: ng Decimal Nr:					
Prog Databa Database Na Facility Loca Objectid: GIS Calc Lat GIS Calc Lot	ame Desc: ation Detail Decimal Nr: ng Decimal Nr:	15738 47.2379563255	0.23 / 1,229.35	635.73 / 271	VERIZON WIRELESS PIPELINE AUBURN 1919 LAKELAND HILLS WAY E	ALL SITES
Prog Databa Database Na Facility Loca Objectid: GIS Calc Lat GIS Calc Lo Loc Verified	ame Desc: ation Detail Decimal Nr: ng Decimal Nr: Cd: 2 of 3	15738 47.2379563255 -122.208631754	0.23/	635.73 /	VERIZON WIRELESS PIPELINE AUBURN	ALL SITES

Facility/Site Interaction

109

Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Program ID: Facility Alte		CRK000088750 VERIZON WIR				
Interaction		127979				
Interaction		A				
Interac Stat		Active TIER2				
Interaction Interaction I			z Chem Rpt TIER	2		
Interact Sta		01-Jan-2015				
Interact End						
Ecology Pro		HAZWASTE				
Program Na Prog Databa		EPCRA	ste & Toxics Red	uction Program		
Database N		-	nning & Commur	nity Right-to-Kno	w Act	
Facility Loc	ation Detail					
Objectid:		27816				
	t Decimal Nr:	47.20315				
GIS Calc Lo Loc Verified	ng Decimal Nr: I Cd:	-122.24039				
<u>21</u>	3 of 3	Ε	0.23 / 1,229.35	635.73 / 271	NORTHWEST PIPELINE N TACOMA ODORANT FACILITY 2300 LAKELAND HILLS WAY BONNEY LAKE WA 98391	ALL SITES
Facility/Site	ID.	68546				
Source File:			ate Department of	f Ecology Facilti	es - Sites Interactions; Washington State Departm	ent of Ecology
		Facilties - Sites				
Facility/Site	Interaction					
Program ID:		CRK000092970				
Facility Alte Interaction I		128110	PIPELINE N TAC		TFAGILITY	
Interaction		A				
Interac Stat		Active				
Interaction	••	TIER2				
Interaction		0,	z Chem Rpt TIER	2		
Interact Sta Interact End		01-Jan-2013				
Ecology Pro		HAZWASTE				
Program Na	me Desc:		ste & Toxics Red	uction Program		
Prog Databa		EPCRA		it. Dialet to Kas		
Database N	ame Desc:	Emergency Pla	nning & Commur	nity Right-to-Kho	W ACI	
Facility Loc	ation Detail					
Objectid:		30866				
GIS Calc La	t Decimal Nr:	47.23642				
	ng Decimal Nr:	-122.20834				
Loc Verified	l Cd:					
<u>22</u>	1 of 3	SW	0.26 / 1,378.64	63.53 / -302	City Transfer Inc 2720 E VALLEY HWY SUMNER WA 98390	ALL SITES
Facility/Site	ID:	8269212				
Source File:				f Ecology Facilti	es - Sites Interactions; Washington State Departm	nent of Ecology
	Intoraction					

Facility/Site Interaction

							e 1 ESA - PART 1 OF	
Map Key	Number o Records	of	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Program ID:								
Facility Alter	nate:	(City Transfer In	IC				
Interaction ID):		117938					
Interaction S	tatus:	I						
Interac Statu	s Desc:	I	nactive					
Interaction T	vpe:	l	LUST					
Interaction D	esc:	l	LUST Facility					
Interact Start	Dt:		19-Oct-2015					
Interact End			14-Apr-2016					
Ecology Prog			TOXICS	_				
Program Nan			Toxics Cleanup	Program				
Prog Databas Database Na			SIS Integrated Site	Info System				
Program ID:			100722					
Facility Alter	nato.		100722					
Interaction ID			22367					
Interaction S			A					
Interac Statu			Active					
Interaction T			UST					
Interaction D			Underground S	torage Tank				
Interact Start			12-Jun-1991	lorage raint				
Interact End								
Ecology Prog	aram:	-	TOXICS					
Program Nan		-	Toxics Cleanup	Program				
Prog Databas		l	UST	•				
Database Na	me Desc:	ι	Underground S	torage Tanks				
Program ID:			WAD98850433					
Facility Alter	nate:		CITY TRANSFI	ER INC				
Interaction IE			22368					
Interaction S		I						
Interac Statu			nactive					
Interaction T			HWG	_				
Interaction D			Hazardous Was	ste Generator				
Interact Start	Dt:		20-Mar-1992					
Interact End	Dt:	:	31-Dec-2007					
Ecology Prog			HAZWASTE					
Program Nan		I	Hazardous Was	ste & Toxics Redu	uction Program			
Prog Databas	se Name:		TURBOWASTE					
Database Na	me Desc:	I	Hazardous Was	ste Inf Mgt Systen	n			
Facility Loca	tion Detail							
Objectid:		4	45640					
GIS Calc Lat	Decimal Nr·		47.232472					
GIS Calc Lat GIS Calc Lon			122.226444					
Loc Verified			N					
-								<u> </u>
<u>22</u>	2 of 3		SW	0.26 / 1,378.64	63.53 / -302	City Transfer 2720 E VALL SUMNER WA	EYHWY	CSCSL NFA
Fac Site ID:		8269212				e ID (OD):	8269212	
Cleanup Site		13023				o Site ID (OD):	13023	
Site Status:		NFA				tus (OD):	No Further Action	
NFA Date:		04/14/2016			Rank (C			
Region:		Southwest				v Coven (OD):		
Responsible	Unit:	Southwest				me (OD):	City Transfer Inc	
County:		Pierce			Addres		2720 E VALLEY HWY	
Latitude:		47.232472			City (O		SUMNER	
Longitude:		-122.2264			Zipcode		98390	
Region (OD):		Southwest			Latitude		47.232472	
D	(OD):	Southwest	:			de (ÓD):	-122.226444	
Respon Unit					-			
County (OD):		Pierce						
		I	nitial Investigat	tion ANSFER,KENT (

erisinfo.com | Environmental Risk Information Services

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					Ph		-
Map Key	Number Record		Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Location (O	DD):	""	400 000 444				
Has Institut	tional Contro		, -122.226444)				
Data Source	e(s):	Department Contaminar		ngton; Open Data	Portal - Was	shington State; Open Data Portal	- Media and
NFA Contar	minants Deta	<u>ail(s)</u>					
Contaminar	nt Name:	Petroleum-Diesel		Surface	water:		
Soil: Groundwate	er:	Remediated-Below		Air: Bedrock			
Sediment:							
Open Data I	Portal - Med	ia and Contaminants a	<u>as of 2018-09-20</u>				
Contaminar	nt Media:	Soil					
Contaminar		Petroleum-I					
Contaminar	nt Status:	Remediated	p-Below				
<u>22</u>	3 of 3	SW	0.26 / 1,378.64	63.53 / -302	2720 E V	nsfer Inc /ALLEY HWY R WA 98390	LUST
	15	0000010		•			
Facility Site Cleanup Sit		8269212 13023		County: Latitude		Pierce 47.232472	
Responsible		Southwest		Longitud		-122.226444	
Region: Alternate Si	ite Names:	Southwest KENT CITY	TRANSFER.KENT	CITY TRANSFER			
Region: Alternate Si	ite Names:		TRANSFER,KENT	CITY TRANSFER			
Alternate Si			TRANSFER,KENT	CITY TRANSFER			
Alternate Si <u>Tank Detail</u> UST ID:		KENT CITY 100722	TRANSFER,KENT	Status D	RINC	04/14/2016	
	<u>(s)</u>	KENT CITY	TRANSFER,KENT		RINC	04/14/2016 10/05/2015	
Alternate Si <u>Tank Detail</u> UST ID: LUST ID: LUST Statu	<u>(s)</u>	KENT CITY 100722 6951	TRANSFER,KENT	Status D	RINC		
Alternate Si <u>Tank Detail</u> UST ID: LUST ID: LUST Statu <u>Contaminar</u> Contaminar	(<u>s)</u> s: <u>nts Detail(s)</u> nt Name:	KENT CITY 100722 6951	TRANSFER,KENT	Status D Release Sedimer	R INC Date: Date:		
Alternate Si <u>Tank Detail</u> UST ID: LUST ID: LUST Statu	(<u>s)</u> s: <u>nts Detail(s)</u> nt Name: er:	KENT CITY 100722 6951 LUST - NFA	TRANSFER,KENT	Status D Release	R INC Pate: Date: nt:		
Alternate Si <u>Tank Detail</u> UST ID: LUST Statu Contaminar Groundwate Surfacewate	(<u>s)</u> s: <u>nts Detail(s)</u> nt Name: er:	KENT CITY 100722 6951 LUST - NFA	TRANSFER,KENT	Status D Release Sedimer Air:	R INC Pate: Date: nt:		
Alternate Si <u>Tank Detail</u> UST ID: LUST ID: LUST Statu Contaminar Groundwate Surfacewate Soil:	(<u>s)</u> s: nts Detail(s) nt Name: er: er:	KENT CITY 100722 6951 LUST - NFA Petroleum-Diesel Remediated-Below		Status D Release Sedimer Air: Bedrock	RINC Pate: Date: nt:	10/05/2015	
Alternate Si <u>Tank Detail</u> UST ID: LUST Statu Contaminar Groundwate Surfacewate	(<u>s)</u> s: <u>nts Detail(s)</u> nt Name: er:	KENT CITY 100722 6951 LUST - NFA Petroleum-Diesel	7 TRANSFER,KENT 0.28 / 1,489.64	Status D Release Sedimer Air:	RINC Pate: Date: nt:	10/05/2015 CANYON HIGHLANDS	ALL SITE
Alternate Si <u>Tank Detail</u> UST ID: LUST ID: LUST Statu Contaminar Groundwate Surfacewate Soil:	(<u>s)</u> s: nts Detail(s) nt Name: er: er:	KENT CITY 100722 6951 LUST - NFA Petroleum-Diesel Remediated-Below	0.28 /	Status D Release Sedimer Air: Bedrock 624.94 /	R INC Pate: Date: nt: :: FOREST NOVAST EXTENS	10/05/2015 CANYON HIGHLANDS	ALL SITE
Alternate Si <u>Tank Detail</u> UST ID: LUST ID: LUST Statu Contaminar Groundwate Surfacewate Soil:	(<u>s)</u> s: nts Detail(s) nt Name: er: er:	KENT CITY 100722 6951 LUST - NFA Petroleum-Diesel Remediated-Below	0.28 /	Status D Release Sedimer Air: Bedrock 624.94 /	R INC Pate: Date: nt: : FOREST NOVAST EXTENS WAY	10/05/2015 CANYON HIGHLANDS	ALL SITE
Alternate Si <u>Tank Detail</u> UST ID: LUST ID: LUST Statu <u>Contaminar</u> Groundwate Soil: <u>23</u>	(<u>s)</u> s: <u>nts Detail(s)</u> nt Name: er: er: er: 1 of 1	KENT CITY 100722 6951 LUST - NFA Petroleum-Diesel Remediated-Below <i>E</i>	0.28 /	Status D Release Sedimer Air: Bedrock 624.94 /	R INC Pate: Date: nt: : FOREST NOVAST EXTENS WAY	10/05/2015 T CANYON HIGHLANDS TAR SION OF LAKELAND HILLS	ALL SITE
Alternate Si <u>Tank Detail</u> UST ID: LUST ID: LUST Statu <u>Contaminar</u> Groundwate Surfacewate Soil:	(<u>s)</u> s: <u>nts Detail(s)</u> nt Name: er: er: er: 1 of 1	KENT CITY 100722 6951 LUST - NFA Petroleum-Diesel Remediated-Below <i>E</i> 14534	0.28 / 1,489.64	Status D Release Sedimer Air: Bedrock 624.94 / 260	R INC Pate: Date: nt: :: FOREST NOVAST EXTENS WAY AUBURN	10/05/2015 T CANYON HIGHLANDS TAR SION OF LAKELAND HILLS	
Alternate Si <u>Tank Detail</u> UST ID: LUST ID: LUST Statu. <u>Contaminar</u> Groundwate Soil: <u>23</u> Facility/Site Source File	(s) s: <u>nts Detail(s)</u> nt Name: er: er: 1 of 1 1 of 1	KENT CITY	0.28 / 1,489.64	Status D Release Sedimer Air: Bedrock 624.94 / 260	R INC Pate: Date: nt: :: FOREST NOVAST EXTENS WAY AUBURN	10/05/2015 T CANYON HIGHLANDS TAR SION OF LAKELAND HILLS N WA 98390	
Alternate Si <u>Tank Detail</u> UST ID: LUST ID: LUST Statu. <u>Contaminar</u> <u>Contaminar</u> <u>Groundwate</u> Soil: <u>23</u> Facility/Site Source File <u>Facility/Site</u>	(s) s: <u>nts Detail(s)</u> nt Name: er: er: 1 of 1 1 of 1 : 1 D: : <u>e Interaction</u>	KENT CITY	0.28 / 1,489.64	Status D Release Sedimer Air: Bedrock 624.94 / 260	R INC Pate: Date: nt: :: FOREST NOVAST EXTENS WAY AUBURN	10/05/2015 T CANYON HIGHLANDS TAR SION OF LAKELAND HILLS N WA 98390	
Alternate Si <u>Tank Detail</u> UST ID: LUST ID: LUST Statu: <u>Contaminar</u> <u>Contaminar</u> <u>Groundwate</u> Surfacewate Soil: <u>23</u> Facility/Site Source File: <u>Facility/Site</u> Program ID	(<u>s</u>) s: <u>nts Detail(s)</u> nt Name: er: er: 1 of 1 1 of 1 2 ID: : <u>e Interaction</u> :	KENT CITY	0.28 / 1,489.64	Status D Release Sedimer Air: Bedrock 624.94 / 260	R INC Pate: Date: nt: :: FOREST NOVAST EXTENS WAY AUBURN	10/05/2015 T CANYON HIGHLANDS TAR SION OF LAKELAND HILLS N WA 98390	
Alternate Si <u>Tank Detail</u> UST ID: LUST ID: LUST Statu: <u>Contaminar</u> <u>Groundwate</u> Surfacewate Soil: <u>23</u> Facility/Site Source File: <u>Facility/Site</u> Program ID Facility Alte Interaction	(<u>s</u>) s: <u>nts Detail(s)</u> nt Name: er: er: 1 of 1 1 of 1 2 ID: : <u>a Interaction</u> : prnate: ID:	KENT CITY	0.28 / 1,489.64	Status D Release Sedimer Air: Bedrock 624.94 / 260	R INC Pate: Date: nt: :: FOREST NOVAST EXTENS WAY AUBURN	10/05/2015 T CANYON HIGHLANDS TAR SION OF LAKELAND HILLS N WA 98390	
Alternate Si <u>Tank Detail</u> UST ID: LUST ID: LUST Statu <u>Contaminar</u> <u>Groundwate</u> Surfacewate Soil: <u>23</u> Facility/Site Source File <u>Facility/Site</u> Program ID Facility Alte Interaction Interaction	(<u>s</u>) s: <u>nts Detail(s</u>) nt Name: er: er: 1 of 1 1 of 1 2 ID: : <u>a Interaction</u> : prnate: ID: Status:	KENT CITY	0.28 / 1,489.64	Status D Release Sedimer Air: Bedrock 624.94 / 260	R INC Pate: Date: nt: :: FOREST NOVAST EXTENS WAY AUBURN	10/05/2015 T CANYON HIGHLANDS TAR SION OF LAKELAND HILLS N WA 98390	
Alternate Si <u>Tank Detail</u> UST ID: LUST ID: LUST Statu <u>Contaminar</u> <u>Contaminar</u> <u>Groundwate</u> Surfacewate Surfacewate Soil: <u>23</u> Facility/Site <u>Facility/Site</u> <u>Facility/Site</u> <u>Facility/Site</u> <u>Interaction</u> Interaction Interaction	(s) s: <u>nts Detail(s)</u> nt Name: er: er: 1 of 1 1 of 1 s ID: : <u>e Interaction</u> s: ernate: ID: status: tus Desc: Type:	KENT CITY	0.28 / 1,489.64	Status D Release Sedimer Air: Bedrock 624.94 / 260	R INC Pate: Date: nt: :: FOREST NOVAST EXTENS WAY AUBURN	10/05/2015 T CANYON HIGHLANDS TAR SION OF LAKELAND HILLS N WA 98390	
Alternate Si <u>Tank Detail</u> UST ID: LUST ID: LUST Statu: <u>Contaminar</u> <u>Groundwate</u> Surfacewate Soil: <u>23</u> Facility/Site Source File: <u>Facility/Site</u> Program ID Facility Alte	(S) S: <u>nts Detail(s)</u> nt Name: er: er: 1 of 1 1 of 1 SID: : <u>e Interaction</u> : ernate: ID: Status: tus Desc: Type: Desc:	KENT CITY	0.28 / 1,489.64	Status D Release Sedimer Air: Bedrock 624.94 / 260	R INC Pate: Date: nt: :: FOREST NOVAST EXTENS WAY AUBURN	10/05/2015 T CANYON HIGHLANDS TAR SION OF LAKELAND HILLS N WA 98390	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Phase 1 ESA - PART 1 (Site	DF 1 DB
Interact End Ecology Pro Program Nai Prog Databa Database Na	gram: me Desc: nse Name:	11-May-2015 WATQUAL Water Quality Pr PARIS Permitting & Rep	-	on System		
Facility Loca	ation Detail					
	t Decimal Nr: ng Decimal Nr: Cd:	14140 47.2372 -122.207				
<u>24</u>	1 of 2	S	0.29 / 1,520.90	148.24 / -217	AT&T WIRELESS LAKE TAPPS 17501 N TAPPS HWY SUMNER WA 98390	ALL SITES
Facility/Site Source File:		9899318 Washington Stat Facilties - Sites	te Department o	f Ecology Faciltie	s - Sites Interactions; Washington State Depa	rtment of Ecology
Facility/Site	Interaction					
Program ID: Facility Alter Interaction I Interaction S Interac Statu Interaction I Interact Star Interact End Ecology Pro Program Nau Prog Databa Database Na	rnate: D: Status: Js Desc: Type: Desc: t Dt: Dt: Dt: gram: me Desc: nse Name:	CRK000057200 25522 I Inactive TIER2 Emergency/Haz 15-Sep-2003 16-Sep-2003 HAZWASTE Hazardous Was EPCRA Emergency Plan	te & Toxics Red		v Act	
	ation Detail t Decimal Nr: ng Decimal Nr:	47645 47.2159119907 -122.20096636				
Loc Verified	2 of 2	N S	0.29 / 1,520.90	148.24 / -217	FIRE STATION 2 SUMNER 21105 N TAPPS HWY SUMNER WA 98390	ALL SITES
Facility/Site Source File:		68321122 Washington Stat Facilties - Sites	te Department o	f Ecology Faciltie	s - Sites Interactions; Washington State Depa	rtment of Ecology
Facility/Site	Interaction					
Program ID: Facility Alter Interaction I Interaction S Interac Statu Interaction T Interaction L Interact Star Interact End	rnate: D: Status: Is Desc: Type: Desc: t Dt:	7639 58762 I Inactive UST Underground Sto 30-May-1980 22-Mar-2000	orage Tank			
113	erisinfo.com	Environmental Risl	Information S	Services	Order N	o: 22052400974

Мар Кеу	Number Record		Direction	Distance (mi/ft)	Elev/Diff (ft)	Pha Site	se 1 ESA - PART 1 OF 1	DB
Ecology Pro Program Na Prog Databa Database Na	me Desc: ise Name:		TOXICS Toxics Cleanu UST Underground	ip Program Storage Tanks				
Facility Loca	ation Detail							
Objectid: GIS Calc La GIS Calc Lo Loc Verified	ng Decimal		65255 47.2311 -122.205757 N					
<u>25</u>	1 of 1		SW	0.30 / 1,562.70	62.65 / -302		IEW DIERINGER PIT LLEY HWY E WA 98390	ALL SITE:
Facility/Site Source File:			23241 Washington S Facilties - Site		Ecology Facilties	s - Sites Intera	ctions; Washington State Departmen	t of Ecology
Facility/Site	Interaction							
Program ID: Facility Alte Interaction I Interaction I Interactor I Interaction I Interact Stat Interact End Ecology Pro Program Na Prog Databa Database Na	rnate: D: Status: Is Desc: Type: Desc: t Dt: Dt: Dt: gram: me Desc: use Name:		86385 A Active SANDGP Sand and Gra 15-Feb-1995 WATQUAL Water Quality PARIS					
Facility Loca	ation Detail							
<i>Objectid: GIS Calc La GIS Calc Lo Loc Verified</i>	ng Decimal		22651 47.228036501 -122.2210634					
<u>26</u>	1 of 1		NW	0.31 / 1,626.79	71.42 / -294		Valley Hwy Parcel #'s- 6-8,-017-3, &-017-4	SWF/LF
ID: Recycle Sur Permit Statu Operational Year Opene Year Closeo Ann Report Rec Survey Facility Type	is: Status: d: : Required: Required:	1820 Permit N Not Ope 1900 No No	-	ill (non-regulated)	Open to Regulati Ownersh Region: County: Latitude: Longituc Facility H	on: nip: le:	No PR Southwest Regional Office Pierce	
<u>Details</u>								
Permit No: Operator Fin Operator La						Address 1: Address 2: Citv:		

Map Key	Number o	f Direction	Distance	Elev/Diff	Phase 1 ESA - PART 1 Site	DB
	Records	Difection	(mi/ft)	(ft)	One	
Operator Titl				Contact S		
Operator Em				Contact Z		
Contact First Contact Last				Contact E Contact P		
Contact Last				Contact P		
Contact Orga		Tacoma-Pierc	e Health Departm			
Operator Org		Tacoma-Pierc	e Health Departm	ent		
Web Address	s:					
27	1 of 1	NW	0.31 /	71.69 /	Port City Express Inc	ALL SITES
			1,647.37	-293	1700 E VALLEY HWY E SUMNER WA 98390	ALL ON LO
Facility/Site l Source File:	ID:	97421697 Weshington St	toto Doportmont o	of Ecology Ecologia	Siton Interactions: Washington State Da	continent of Ecology
ource rile.		Facilties - Site		DI ECOLOGY FACILLES	 Sites Interactions; Washington State Dep 	partment of Ecology
Facility/Site I	Interaction					
Program ID:	inoto.	WAR0000042	26			
Facility Alter		75366				
Interaction S						
nterac Statu	is Desc:	Inactive				
Interaction T	••	HWG	anta Canavatar			
Interaction D Interact Star		Hazardous vva 11-Aug-1995	aste Generator			
Interact End		31-Dec-1995				
Ecology Prog		HAZWASTE				
Program Nar			aste & Toxics Rec	luction Program		
Prog Databa: Database Na		TURBOWAST	'E aste Inf Mgt Syste			
Database na						
Facility Loca	ntion Detail					
Objectid:		73885				
•	Decimal Nr:	73885 47.24385				
GIS Calc Lat GIS Calc Lor	ng Decimal Nr	47.24385 : -122.22701				
GIS Calc Lat GIS Calc Lor	ng Decimal Nr	47.24385				
GIS Calc Lat GIS Calc Lon	ng Decimal Nr	47.24385 : -122.22701	0.32 /	71.03 /	Kiblinger	 TP HIST LF
GIS Calc Lat GIS Calc Lon Loc Verified	ng Decimal Nr Cd:	47.24385 : -122.22701 N	0.32 / 1,685.17	71.03 / -294	Kiblinger 1706 East Valley Hwy WA	TP HIST LF
GIŚ Calc Lat GIS Calc Lor Loc Verified <u>28</u>	ng Decimal Nr Cd:	47.24385 : -122.22701 N			1706 East Valley Hwy	TP HIST LF
GIS Calc Lat GIS Calc Lon Loc Verified <u>28</u> Report: Close Date:	ng Decimal Nr Cd: 1 of 1	47.24385 : -122.22701 N <i>NW</i>		-294 ID: X Coord:	1706 Ēast Valley Hwy WA 37 1211409	TP HIST LF
GIS Calc Lat GIS Calc Lon Loc Verified 28 Report: Close Date: Open Date:	ng Decimal Nr Cd: 1 of 1 /	47.24385 -122.22701 N <i>NW</i> 3-APR-88		-294 ID: X Coord: Y Coord:	1706 Ēast Valley Hwy WA 37 1211409 700758	TP HIST LF
GIS Calc Lat GIS Calc Lon Loc Verified <u>28</u> Report: Close Date: Open Date: D Owner:	ng Decimal Nr Cd: 1 of 1 /	47.24385 -122.22701 N <i>NW</i> A 3-APR-88 WILLIAM KIBLINGER		-294 ID: X Coord: Y Coord: Latitude:	1706 Ēast Valley Hwy WA 37 1211409 700758 47.242	TP HIST LF
GIS Calc Lat GIS Calc Lon Loc Verified <u>28</u> Report: Close Date: Open Date: D Owner:	ng Decimal Nr Cd: 1 of 1 /	47.24385 -122.22701 N <i>NW</i> 3-APR-88		-294 ID: X Coord: Y Coord:	1706 Ēast Valley Hwy WA 37 1211409 700758 47.242	TP HIST LF
GIS Calc Lat GIS Calc Lon Loc Verified <u>28</u> Report: Close Date: Open Date: D Owner:	ng Decimal Nr Cd: 1 of 1 /	47.24385 -122.22701 N <i>NW</i> A 3-APR-88 WILLIAM KIBLINGER	1,685.17 0.36 /	-294 ID: X Coord: Y Coord: Latitude: Longitude 64.82 /	1706 Ēast Valley Hwy WA 37 1211409 700758 47.242 5: -122.227 KENT CITY TRANSFER INC	
GIS Calc Lat GIS Calc Lon Loc Verified <u>28</u> Report: Close Date: Open Date: D Owner: D Operator:	ng Decimal Nr Cd: 1 of 1	47.24385 -122.22701 N NW A 3-APR-88 VILLIAM KIBLINGER VILLIAM KIBLINGER	1,685.17	-294 ID: X Coord: Y Coord: Latitude: Longitude	1706 Ēast Valley Hwy WA 37 1211409 700758 47.242 x: -122.227	TP HIST LF
Loc Verified 28 Report: Close Date: Open Date: D Owner: D Operator:	ng Decimal Nr Cd: 1 of 1 4 1 1 1 of 1	47.24385 -122.22701 N NW A 3-APR-88 VILLIAM KIBLINGER VILLIAM KIBLINGER SW 6321292	1,685.17 0.36 / 1,876.08	-294 ID: X Coord: Y Coord: Latitude: Longitude 64.82 / -300	1706 Ēast Valley Hwy WA 37 1211409 700758 47.242 -122.227 KENT CITY TRANSFER INC QUARRY SITE 2813 E VALLEY HWY SUMNER WA 98390	ALL SITES
GIS Calc Lat GIS Calc Lor Loc Verified 28 Report: Close Date: Open Date: D Operator: D Operator: 29 Facility/Site I	ng Decimal Nr Cd: 1 of 1 4 1 1 1 of 1	47.24385 -122.22701 N NW A 3-APR-88 VILLIAM KIBLINGER VILLIAM KIBLINGER SW 6321292	1,685.17 0.36 / 1,876.08 tate Department c	-294 ID: X Coord: Y Coord: Latitude: Longitude 64.82 / -300	1706 Ēast Valley Hwy WA 37 1211409 700758 47.242 :: -122.227 KENT CITY TRANSFER INC QUARRY SITE 2813 E VALLEY HWY	ALL SITES
GIS Calc Lat GIS Calc Lor Loc Verified 28 Report: Close Date: Open Date: D Operator: D Operator: 29 Facility/Site I Source File:	ng Decimal Nr Cd: 1 of 1 4 1 of 1	47.24385 -122.22701 N NW A 3-APR-88 VILLIAM KIBLINGER VILLIAM KIBLINGER SW 6321292 Washington S	1,685.17 0.36 / 1,876.08 tate Department c	-294 ID: X Coord: Y Coord: Latitude: Longitude 64.82 / -300	1706 Ēast Valley Hwy WA 37 1211409 700758 47.242 -122.227 KENT CITY TRANSFER INC QUARRY SITE 2813 E VALLEY HWY SUMNER WA 98390	ALL SITES
GIS Calc Lat GIS Calc Lor Loc Verified 28 Report: Close Date: Open Date: D Operator: D Operator: 29 Facility/Site I	ng Decimal Nr Cd: 1 of 1 4 1 of 1	47.24385 -122.22701 N NW A 3-APR-88 VILLIAM KIBLINGER VILLIAM KIBLINGER SW 6321292 Washington S	1,685.17 0.36 / 1,876.08 tate Department c	-294 ID: X Coord: Y Coord: Latitude: Longitude 64.82 / -300	1706 Ēast Valley Hwy WA 37 1211409 700758 47.242 -122.227 KENT CITY TRANSFER INC QUARRY SITE 2813 E VALLEY HWY SUMNER WA 98390	ALL SITES

					Phas	se 1 ESA - PART 1 OF 1	
Мар Кеу	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		DB
acility Alte							
Interaction I		18585					
nteraction State		Inactive					
Interaction 1		UST					
Interaction L	•••		d Storage Tank				
Interact Star		22-Sep-1997					
Interact End		18-May-200					
Ecology Pro	gram:	TOXICS					
Program Na	me Desc:	Toxics Clear	nup Program				
Prog Databa		UST					
Database Na	ame Desc:	Underground	d Storage Tanks				
Facility Loca	ation Detail						
Objectid: GIS Calc I a	t Decimal Nr.	43295 47.221463					
	ng Decimal I		1				
Loc Verified		N					
30	1 of 4	ESE	0.37/	364.48 /	ATKINSON	RENTAL PROPERTY	CSCSL
			1,927.89	-1		EST CANYON RD E AKE WA 98391	UUUUL
Fac Site ID:		19139		Fac Site	ID (OD):	19139	
Cleanup Site	e ID:	1900			Site ID (OD):	1900	
Site Status:		Awaiting Cleanup		Site Stat	tus (OD):	Awaiting Cleanup	
Site Rank:				Site Nan		ATKINSON RENTAL PROPERTY	
Current VCF	2			Site Ran			
Past VCP:					Unit (OD):	Southwest	
Has Inst Col		Courthouset			Coven (OD):	Diamas	
Responsible	e Unit:	Southwest Pierce		County (Pierce	
County: Pogion		Southwest		Region (Address		Southwest 16127 FOREST CANYON RD E	
Region: Latitude:		47.231371		City (OD		BONNEY LAKE	
Longitude:		-122.209581		Zipcode		98391	
Alternate Si	te Names:	122.200001		2.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(02).	00001	
Location (O							
•	,	(47.231371,	-122.209581)				
Latitude (OE	D):	47.231371					
Longitude (0		-122.209581					
Data Source	e(s):	Confirmed a	nd Suspected Contar	ninated Sites; C	leanup Sites (O	pen Data Portal)	
Contaminan	ts Detail(s)						
Contaminan Groundwate		Petroleum Products-Un Suspected	nspecified	Sedimer Air:	nt:		
Surfacewate				Bedrock	c		
Soil:		Suspected			-		
Open Data F	Portal - Media	a and Contaminants as	s of 2019-07-23				
Contaminan	t Status:	Suspected					
Contaminan Contaminan			roducts-Unspecified r				
Contaminan	t Status:	Suspected					
Contaminan	t:	Petroleum P	roducts-Unspecified				
Contaminan	t Media:	Soil					
<u>30</u>	2 of 4	ESE	0.37 / 1,927.89	364.48 / -1		RENTAL PROPERTY EST CANYON RD E	ALL SITE

					Phase 1 ESA - PART 1 OF	1
Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Facility/Site II Source File:	D:	19139 Washington Sta	te Department o	f Ecology Facilities	s - Sites Interactions; Washington State Departme	ent of Ecology
		Facilties - Sites				
Facility/Site II	nteraction					
Program ID:						
Facility Altern			NTAL PROPERT	Y		
Interaction ID Interaction St		77656 A				
Interac Status		Active				
Interaction Ty		SCS				
Interaction De		State Cleanup S	Site			
Interact Start		22-Dec-2008				
Interact End I		TOVICE				
Ecology Prog		TOXICS Toxics Cleanup	Program			
Program Nam Prog Databas		ISIS	Filografii			
Database Nar		Integrated Site I	nfo System			
		Ũ	,			
Facility Locat	<u>tion Detail</u>					
Objectid:		18640				
GIS Calc Lat		47.231371				
	g Decimal Nr:	-122.209581				
Loc Verified (Cd:					
<u>30</u>	3 of 4	ESE	0.37/	364.48 /	Forest Canyon Estates	ALL SITE
			1,927.89	-1	16127 Forest Canyon Rd E Lake Tapps WA 98390	
Facility/Site II Source File:	D:	3063 Washington Sta Facilties - Sites	te Department o	f Ecology Facilties	s - Sites Interactions; Washington State Departme	ent of Ecology
		Facilities - Siles				
Facility/Site li	nteraction	Facilities - Siles				
<u>Facility/Site II</u> Program ID:	nteraction					
Program ID:		WAR305635	Estates			
-	nate:		Estates			
Program ID: Facility Alterr Interaction ID	nate:):	WAR305635 Forest Canyon I	Estates			
Program ID: Facility Altern Interaction ID Interaction St Interac Status	nate:): tatus: s Desc:	WAR305635 Forest Canyon I 122768 A Active	Estates			
Program ID: Facility Alterr Interaction ID Interaction St Interac Status Interaction Ty	nate:): tatus: s Desc: ype:	WAR305635 Forest Canyon I 122768 A Active CONSTSWGP				
Program ID: Facility Alterr Interaction ID Interaction St Interac Status Interaction Ty Interaction De	nate:): tatus: s Desc: ype: esc:	WAR305635 Forest Canyon I 122768 A Active CONSTSWGP Construction SV				
Program ID: Facility Altern Interaction ID Interaction St Interac Status Interaction Ty Interaction De Interact Start	nate:): tatus: s Desc: ype: esc: Dt:	WAR305635 Forest Canyon I 122768 A Active CONSTSWGP				
Program ID: Facility Alterr Interaction ID Interaction St Interac Status Interaction Ty Interaction De	nate:): tatus: s Desc: ype: esc: Dt: Dt:	WAR305635 Forest Canyon I 122768 A Active CONSTSWGP Construction SV				
Program ID: Facility Altern Interaction ID Interaction St Interaction Ty Interaction Do Interact Start Interact End I Ecology Prog Program Nam	nate: b: tatus: s Desc: ype: esc: Dt: Dt: pt: gram: ne Desc:	WAR305635 Forest Canyon I 122768 A Active CONSTSWGP Construction SV 21-Jun-2017	V GP			
Program ID: Facility Altern Interaction ID Interaction St Interact Status Interaction Do Interact Start Interact End I Ecology Prog Program Nam Prog Databas	nate: b: tatus: s Desc: ype: esc: Dt: Dt: tt: gram: ne Desc: se Name:	WAR305635 Forest Canyon I 122768 A Active CONSTSWGP Construction SV 21-Jun-2017 WATQUAL Water Quality P PARIS	V GP rogram			
Program ID: Facility Altern Interaction ID Interaction St Interac Status Interaction Do Interact Start Interact Start	nate: b: tatus: s Desc: ype: esc: Dt: Dt: tt: gram: ne Desc: se Name:	WAR305635 Forest Canyon I 122768 A Active CONSTSWGP Construction SV 21-Jun-2017 WATQUAL Water Quality P	V GP rogram	on System		
Program ID: Facility Altern Interaction ID Interaction St Interaction Ty Interaction Do Interact Start Interact End I Ecology Prog Program Nam Prog Databas	nate:): tatus: s Desc: ype: esc: Dt: Dt: Dt: gram: ne Desc: se Name: me Desc:	WAR305635 Forest Canyon I 122768 A Active CONSTSWGP Construction SV 21-Jun-2017 WATQUAL Water Quality P PARIS	V GP rogram	on System		
Program ID: Facility Altern Interaction ID Interaction St Interac Status Interaction Do Interact Start Interact End I Ecology Prog Program Nam Prog Database Database Nar Facility Locat	nate:): tatus: s Desc: ype: esc: Dt: Dt: Dt: gram: ne Desc: se Name: me Desc:	WAR305635 Forest Canyon I 122768 A Active CONSTSWGP Construction SV 21-Jun-2017 WATQUAL Water Quality P PARIS	V GP rogram	on System		
Program ID: Facility Altern Interaction ID Interaction St Interac Status Interaction Do Interact Start Interact End I Ecology Prog Program Nam Prog Databas Database Nar	nate: b: tatus: s Desc: ype: esc: Dt: Dt: Dt: gram: ne Desc: se Name: me Desc: tion Detail	WAR305635 Forest Canyon I 122768 A Active CONSTSWGP Construction SV 21-Jun-2017 WATQUAL Water Quality P PARIS Permitting & Re	V GP rogram	on System		
Program ID: Facility Altern Interaction ID Interaction St Interac Status Interaction Du Interact Start Interact End I Ecology Prog Program Nam Prog Databas Database Nar <u>Facility Locat</u> Objectid: GIS Calc Lat	nate: b: tatus: s Desc: ype: esc: Dt: Dt: gram: ne Desc: se Name: me Desc: tion Detail Decimal Nr:	WAR305635 Forest Canyon I 122768 A Active CONSTSWGP Construction SV 21-Jun-2017 WATQUAL Water Quality P PARIS Permitting & Re	V GP rogram	on System		
Program ID: Facility Altern Interaction ID Interaction St Interac Status Interaction Du Interact Start Interact End I Ecology Prog Program Nam Prog Databas Database Nar <u>Facility Locat</u> Objectid: GIS Calc Lat	nate: b: tatus: s Desc: ype: esc: Dt: Dt: gram: ne Desc: se Name: me Desc: tion Detail Decimal Nr: g Decimal Nr:	WAR305635 Forest Canyon I 122768 A Active CONSTSWGP Construction SV 21-Jun-2017 WATQUAL Water Quality P PARIS Permitting & Re 2941 47.23378	V GP rogram	on System		
Program ID: Facility Altern Interaction ID Interaction St Interaction Ty Interaction Du Interact Start Interact Start Interact End I Ecology Prog Program Nam Prog Database Database Nan Facility Locat GIS Calc Lat GIS Calc Lat GIS Calc Lon Loc Verified O	nate: b: tatus: s Desc: ype: esc: Dt: Dt: gram: ne Desc: se Name: me Desc: tion Detail Decimal Nr: g Decimal Nr:	WAR305635 Forest Canyon I 122768 A Active CONSTSWGP Construction SV 21-Jun-2017 WATQUAL Water Quality P PARIS Permitting & Re 2941 47.23378	V GP rogram	on System 364.48 / -1	Forest Canyon Estates Sumner 16127 Forest Canyon Rd E Sumner WA 98390	ALL SITE
Program ID: Facility Altern Interaction ID Interaction St Interaction Ty Interaction Du Interact Start Interact End I Ecology Prog Program Nam Prog Database Database Nar Facility Locat GIS Calc Lat GIS Calc Lat GIS Calc Lon Loc Verified O	nate: b: tatus: s Desc: ype: esc: Dt: pram: ne Desc: se Name: me Desc: tion Detail Decimal Nr: g Decimal Nr: Cd: 4 of 4	WAR305635 Forest Canyon I 122768 A Active CONSTSWGP Construction SV 21-Jun-2017 WATQUAL Water Quality P PARIS Permitting & Re 2941 47.23378 -122.21221	V GP rogram porting Informati 0.37 /	364.48 /	16127 Forest Canyon Rd E	ALL SITE

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Мар Кеу	Number of	Direction	Distance	Elev/Diff	Phase 1 ESA - PART 1 OF 1 Site	DB
	Records		(mi/ft)	(ft)		
Source File:		Washington Stat Facilties - Sites	e Department of	Ecology Facilties	 Sites Interactions; Washington State Department o 	f Ecology
Facility/Site	Interaction					
Program ID: Facility Alter		WAR307614 Lakeland Ridge				
Interaction I	D:	129940				
Interaction S Interac Statu		A Active				
Interaction 7		CONSTSWGP				
Interaction D		Construction SW	GP			
Interact Star Interact End		22-Feb-2019				
Ecology Pro		WATQUAL				
Program Na		Water Quality Pr	ogram			
Prog Databa Database Na		PARIS Permitting & Rep	orting Information	on System		
Facility Loca	ation Detail					
Objectid:	<u></u>	32825				
GIS Calc Lat	Decimal Nr:	47.234684				
GIS Calc Loi Loc Verified	ng Decimal Nr: Cd:	-122.216473				
<u>31</u>	1 of 1	SE	0.38 / 2,014.50	342.02 / -23	FOREST CANYON HEIGHTS 16216 FOREST CANYON RD E SUMNER WA 98390	ALL SITE
Facility/Site	ID:	21233				
Source File:		Washington Stat Facilties - Sites	e Department of	Ecology Facilties	- Sites Interactions; Washington State Department o	f Ecology
Facility/Site	Interaction					
Program ID:		WAR006137				
Facility Alter		FOREST CANYO 83942	ON HEIGHTS			
Interaction S Interac Statu		Inactive				
Interaction S Interac Statu Interaction T	Гуре:	CONSTSWGP	' GP			
Interaction S Interac Statu Interaction T Interaction D	Type: Desc:	CONSTSWGP Construction SW 19-Apr-2005	GP			
Interaction S Interac Statu Interaction T Interaction E Interact Star Interact End	Type: Desc: t Dt: Dt:	CONSTSWGP Construction SW 19-Apr-2005 24-May-2012	GP			
Interaction S Interac Statu Interaction T Interaction E Interact Star Interact End Ecology Pro	Type: Desc: t Dt: Dt: gram:	CONSTSWGP Construction SW 19-Apr-2005 24-May-2012 WATQUAL				
Interaction S Interac Statu Interaction 1 Interaction L Interact Star Interact End Ecology Pro Program Nai Prog Databa	Type: Desc: t Dt: Dt: gram: me Desc: use Name:	CONSTSWGP Construction SW 19-Apr-2005 24-May-2012 WATQUAL Water Quality Pr PARIS	ogram			
Interaction S Interac Statu Interaction T Interaction E Interact Star Interact End	Type: Desc: t Dt: Dt: gram: me Desc: use Name:	CONSTSWGP Construction SW 19-Apr-2005 24-May-2012 WATQUAL Water Quality Pr	ogram	on System		
Interaction S Interac Statu Interaction 1 Interaction L Interact Star Interact End Ecology Pro Program Nai Prog Databa	Type: Desc: t Dt: Dt: gram: me Desc: ne Name: ne Desc:	CONSTSWGP Construction SW 19-Apr-2005 24-May-2012 WATQUAL Water Quality Pr PARIS	ogram	on System		
Interaction S Interac Statu Interaction I Interact Star Interact End Ecology Pro Program Nai Prog Databa Database Na Facility Loca	Type: Desc: t Dt: Dt: gram: me Desc: ne Name: ne Desc:	CONSTSWGP Construction SW 19-Apr-2005 24-May-2012 WATQUAL Water Quality Pr PARIS	ogram	on System		
Interaction S Interac Statu Interaction I Interact Star Interact End Ecology Pro Program Nai Prog Databa Database Na <u>Facility Loca</u> Objectid: GIS Calc Lat	Type: Desc: t Dt: Dt: gram: me Desc: the Name: tome Desc: tome Desc: tome Desc:	CONSTSWGP Construction SW 19-Apr-2005 24-May-2012 WATQUAL Water Quality Pr PARIS Permitting & Rep 20684 47.2317	ogram	on System		
Interaction S Interac Statu Interaction I Interact Star Interact End Ecology Pro Program Nai Prog Databa Database Na <u>Facility Loca</u> Objectid: GIS Calc Lat GIS Calc Loi	Type: Desc: t Dt: Dt: gram: me Desc: se Name: ame Desc: ation Detail t Decimal Nr: ng Decimal Nr:	CONSTSWGP Construction SW 19-Apr-2005 24-May-2012 WATQUAL Water Quality Pr PARIS Permitting & Rep 20684	ogram	on System		
Interaction S Interac Statu Interaction I Interact Star Interact End Ecology Pro Program Nai Prog Databa Database Na <u>Facility Loca</u> Objectid: GIS Calc Lat	Type: Desc: t Dt: Dt: gram: me Desc: se Name: ame Desc: ation Detail t Decimal Nr: ng Decimal Nr:	CONSTSWGP Construction SW 19-Apr-2005 24-May-2012 WATQUAL Water Quality Pr PARIS Permitting & Rep 20684 47.2317	ogram porting Information	578.02 /	Lakeland Commons II	
Interaction S Interac Statu Interaction T Interact Star Interact End Ecology Pro Program Nai Prog Databa Database Na <u>Facility Loca</u> Objectid: GIS Calc Lat GIS Calc Lot Loc Verified	Type: Desc: t Dt: Dt: gram: me Desc: se Name: ame Desc: ation Detail t Decimal Nr: ng Decimal Nr: Cd:	CONSTSWGP Construction SW 19-Apr-2005 24-May-2012 WATQUAL Water Quality Pr PARIS Permitting & Rep 20684 47.2317 -122.213	ogram porting Informatio		Lakeland Commons II 16615 15th Street Ct E Auburn WA 98390	ALL SITE
Interaction S Interac Statu Interaction I Interact Star Interact End Ecology Pro Program Nai Prog Databa Database Na Facility Loca Objectid: GIS Calc Lat GIS Calc Lat GIS Calc Lo	Type: Desc: t Dt: Dt: gram: me Desc: se Name: me Desc: ation Detail t Decimal Nr: ng Decimal Nr: Cd: 1 of 1	CONSTSWGP Construction SW 19-Apr-2005 24-May-2012 WATQUAL Water Quality Pr PARIS Permitting & Rep 20684 47.2317 -122.213 ENE 1861	ogram porting Information 0.41 / 2,159.37	578.02 / 213	16615 15th Street Ct E	

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	se 1 ESA - PART 1 OF 1	I
			Facilties - Sites	• •	(19)			
acility/Site I	nteraction							
Program ID:			WAR303435					
Facility Altern			Lakeland Comr	nons II				
nteraction ID Interaction St			114770 A					
nterac Status			Active					
nteraction Ty			CONSTSWGP					
Interaction De Interact Start			Construction SV 15-Sep-2015	N GP				
Interact Start			15-Sep-2015					
Ecology Prog	gram:		WATQUAL					
Program Nan			Water Quality F	Program				
Prog Databas Database Nai			PARIS Permitting & Re	eporting Information	on System			
Facility Loca	<u>tion Detail</u>							
Objectid:	Declaration	_	1793					
GIS Calc Lat GIS Calc Lon			47.243667 -122.20781					
Loc Verified	•	•	122.20101					
22	1 of 1		ESE	0.43 /	391.33 /	ATKINGON	N RENTAL PROPERTY	
<u>33</u>	1011		ESE	<i>2,273.76</i>	26	16127 FOR	RENTAL PROPERTY REST CANYON RD E LAKE WA 98391	ICF
Cleanup Site	ID:	1900			WRIA ID):	10	
Facility Site I	D:	19139	<u></u>		Is NFA S			
Site Status: Statute:		Awaiting MTCA	Cleanup		Respon Latitude	sible Unit:	Southwest 47.23137100000003	
Rank:		MICA			Longitu		-122.209581	
Rank Descrip	otion:					ive District:	31	
Has Env Cov					Congr D		8	
s Brownfiled s PSI Site:	l Site:				County	Name:	Pierce	
Cleanup Acti	ivities							
Related ID:					Start Da	te:		
VCP Prj No:					End Dat		2009-06-09	
Activity Name		Early Not	tice Letter(s)		•	echanism:		
Activity Statu County Name		Pierce			Perform Project	ed by: Manager:	Cross, Kim	
Applies to:		Cleanups	Site		i iojecti			
Applies to De	escription:	. 1						
Related ID:					Start Da		2008-12-22	
VCP Prj No: Activity Name	e:	Initial Inv	estigation / Fede	eral Preliminary	End Dat Legal M	e: echanism:	2009-06-09	
-		Assessm	nent		C C		Foology w/ Operationate	
Activity Statu County Name		Complete Pierce	ea		Perform Project	ed by: Manager:	Ecology w/ Contractor County Health-SW	
Applies to:		Cleanups	Site		, , 0,000			
Applies to De	escription:							
Media Contar	<u>minants</u>							
Contaminant Groundwater	•••	Petroleur S	m Products-Unsp	pecified	Sedimer	nt: nt Desc.:		

					Phase 1 ESA - PART 1	OF 1
Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Surface Wate				Air Des		
Surfacewate				Bedroc		
Soil: Soil Desc.:	S	octod			k Desc.: Name: Pierce	
Soll Desc.:	Susp	ected		County	Name: Fierce	
<u>34</u>	1 of 1	W	0.45 / 2,366.89	60.11 / -305	Sumner Landing North Parking Lot 14401 24th St E Sumner WA 98390	ALL SITES
Facility/Site I Source File:	ID:	22162 Washington St Facilties - Sites		f Ecology Faciltie	es - Sites Interactions; Washington State Depa	artment of Ecology
Facility/Site I	Interaction					
Program ID: Facility Alter Interaction IL Interaction S	D: tatus:	122605 I	ng North Parking I	Lot		
Interac Statu Interaction T		Inactive CONSTSWGP				
Interaction D	•••	Construction S				
nteract Start		12-Jun-2017				
Interact End	Dt:	21-Dec-2018				
Ecology Prog		WATQUAL				
Program Nan		Water Quality I	Program			
Prog Databas		PARIS	an artia a Informati	on Sustam		
Database Na	me Desc:		eporting Informati	on System		
Facility Loca	<u>tion Detail</u>					
Objectid: GIS Calc Lat GIS Calc Lon Loc Verified	ng Decimal Nr:	21596 47.23765 -122.23671				
<u>35</u>	1 of 1	NE	0.45 / 2,373.47	579.98 / 215	Evergreen Facility Group 1402 Lake Tapps Parkway E 137th St Sumner Auburn WA 98092	ALL SITES
Facility/Site I Source File:	ID:	5656 Washington St Facilties - Sites		f Ecology Faciltie	es - Sites Interactions; Washington State Depa	artment of Ecology
Facility/Site I	Interaction					
Program ID:						
Facility Alter		Evergreen Fac	ility Group			
Interaction II Interaction S		93185				
Interaction S Interac Statu		A Active				
Interac Statu		UW				
Interaction D	•••	Urban Waters				
Interact Start	t Dt:	18-Nov-2009				
Interact End						
Ecology Prog		HAZWASTE	oto 8 Tovico Ded	uction Brogram		
Program Nan Prog Databa:		Hazardous Wa	ste & Toxics Red	uction Program		
Database Na	me Desc:	LSC Local Source (Control			
Facility Loca	tion Detail					

Facility Location Detail

					Phase 1 ESA - PART 1	OF 1
Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
	Decimal Nr: ng Decimal Nr: Cd:	5468 47.244422 -122.210571				
<u>36</u>	1 of 1	NW	0.45 / 2,389.16	68.26 / -297	Western Self Storage 1402 E VALLEY HWY E TACOMA WA 98421	ALL SITE
Facility/Site Source File:	ID:	10169 Washington Sta Facilties - Sites	te Department o	f Ecology Faciltie	es - Sites Interactions; Washington State De	partment of Ecology
Facility/Site	Interaction					
Program ID: Facility Alter Interaction I Interaction S Interact Statu Interact Star Interact End Ecology Pro Program Nai Prog Databa Database Na	rnate: D: Status: Is Desc: Type: Desc: t Dt: Dt: gram: me Desc: Ise Name:	WAR303533 Western Self St 115764 A Active CONSTSWGP Construction SV 02-Nov-2015 WATQUAL Water Quality P PARIS Permitting & Re	V GP	on System		
Facility Loca	ation Detail					
	Decimal Nr: ng Decimal Nr: Cd:	9882 47.26297 -122.40511				
<u>37</u>	1 of 1	NE	0.47 / 2,463.75	581.79 / 217	Haggen 3438 1406 Lake Tapps Pkwy E Auburn WA 98092	ALL SITE:
Facility/Site Source File:		11293 Washington Sta Facilties - Sites	te Department o	f Ecology Faciltie	es - Sites Interactions; Washington State De	partment of Ecology
Facility/Site	Interaction					
Program ID: Facility Alter Interaction II Interaction S Interac Statu Interaction T Interact Star Interact End Ecology Pro Program Nai Prog Databa Database Na Program ID: Facility Alter	D: Status: IS Desc: Type: Desc: t Dt: Dt: gram: gram: me Desc: se Name: ime Desc:	TURBOWASTE Hazardous Was WAH000051302 Haggen 3438	te Generator te & Toxics Red te Inf Mgt Syster	-		
Interaction II		125029				

					Phas	se 1 ESA - PART 1 OF 1	
Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
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Facility Loca	tion Detail						
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<u>38</u>	1 of 1	SE	0.61 / 3,194.72	475.10 / 110	Northwest I 3104 166TH SUMNER W		CSCSL
	: Unit: e Names: D): DD): (s): (s):	Contaminants as c	(Open Data Portal)	Cleanup Site Sta Site Nar Site Rar Respon	Unit (OD): (Coven (OD): (OD): (OD): 5 (OD): 5):	59485745 3521 Cleanup Started Northwest Pipeline GP Sumner CS Southwest 3104 166TH AVE E SUMNER 98391	
Contaminant Contaminant Contaminant	t:	Suspected Metals Priority Groundwater	Pollutants				
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Contaminant Contaminant Contaminant	t:	Suspected Polycyclic Aror Groundwater	natic Hydrocarbons				
Contaminant Contaminant Contaminant	t:		ve Cleanup Levels ducts-Unspecified				
Contaminant Contaminant Contaminant	t:	Confirmed Abc Metals Priority Soil	ve Cleanup Levels Pollutants				

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					Phase 1 ESA - PART 1 OF 1		
Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Contaminan	Contaminant Status: Contaminant: Contaminant Media:		ove Cleanup Level natic Hydrocarbor				

Unplottable Summary

Total: 1 Unplottable sites

DB	Company Name/Site Name	Address	City	Zip	ERIS ID
SPILLS	WHITE	24TH ST	SUMNER WA		891686970
		Incident ID Incident Date: 550818 9/26	/2005		

Unplottable Report

WHITE Site: SPILLS 24TH ST SUMNER WA Incident ID: 550818 Location: WHITE 9/26/2005 24TH ST Incident Date: Address: Latitude: NULL City: SUMNER Longitude: NULL County: PIERCE

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ERIS updates databases as set out in ASTM Standard E1527-13 and E1527-21, Section 8.1.8 Sources of Standard Source Information:

"Government information from nongovernmental sources may be considered current if the source updates the information at least every 90 days, or, for information that is updated less frequently than quarterly by the government agency, within 90 days of the date the government agency makes the information available to the public."

Standard Environmental Record Sources

Federal

Formerly Utilized Sites Remedial Action Program:

The U.S. Department of Energy (DOE) established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from the Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations. The DOE Office of Legacy Management (LM) established long-term surveillance and maintenance (LTS&M) requirements for remediated FUSRAP sites. DOE evaluates the final site conditions of a remediated site on the basis of risk for different future uses. DOE then confirms that LTS&M requirements will maintain protectiveness.

Government Publication Date: Mar 4, 2017

National Priority List:

Sites on the United States Environmental Protection Agency (EPA)'s National Priorities List of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program. The NPL, which EPA is required to update at least once a year, is based primarily on the score a site receives from EPA's Hazard Ranking System. A site must be on the NPL to receive money from the Superfund Trust Fund for remedial action. Sites are represented by boundaries where available in the EPA Superfund Site Boundaries maintained by the Shared Enterprise Geodata and Services (SEGS). Site boundaries represent the footprint of a whole site, the sum of all of the Operable Units and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Where there is no polygon boundary data available for a given site, the site is represented as a point.

Government Publication Date: Mar 30, 2022

National Priority List - Proposed:

Sites proposed - by the EPA, the state agency, or concerned citizens - for addition to the NPL due to contamination by hazardous waste and identified by the Environmental Protection Agency (EPA) as a candidate for cleanup because it poses a risk to human health and/or the environment. Sites are represented by boundaries where available in the EPA Superfund Site Boundaries maintained by the Shared Enterprise Geodata and Services (SEGS). Site boundaries represent the footprint of a whole site, the sum of all of the Operable Units and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Where there is no polygon boundary data available for a given site, the site is represented as a point.

Government Publication Date: Mar 30, 2022

Deleted NPL:

Sites deleted from the United States Environmental Protection Agency (EPA)'s National Priorities List. The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate. Sites are represented by boundaries where available in the EPA Superfund Site Boundaries maintained by the Shared Enterprise Geodata and Services (SEGS). Site boundaries represent the footprint of a whole site, the sum of all of the Operable Units and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Where there is no polygon boundary data available for a given site, the site is represented as a point. *Government Publication Date: Mar 30, 2022*

DOE FUSRAP

NPI

PROPOSED NPL

DELETED NPL

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Order No: 22052400974

Phase 1 ESA - PART 1 OF 1

SEMS ARCHIVE

The Resource Conservation and Recovery Act (RCRA) provides for publication of an inventory of open dumps. The Act defines "open dumps" as

SEMS

CERCLIS

CERCLIS NFRAP

CERCLIS LIENS A Federal Superfund lien exists at any property where EPA has incurred Superfund costs to address contamination ("Superfund site") and has provided

RCRA CORRACTS-Corrective Action: RCRA CORRACTS RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. At these sites, the Corrective Action Program ensures that cleanups occur.

Comprehensive Environmental Response, Compensation and Liability Information System -CERCLIS:

enforcement, cost recovery, or oversight activities are being planned or conducted.

Superfund is a program administered by the United States Environmental Protection Agency (EPA) to locate, investigate, and clean up the worst hazardous waste sites throughout the United States. CERCLIS is a database of potential and confirmed hazardous waste sites at which the EPA Superfund program has some involvement. It contains sites that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The EPA administers the Superfund program in cooperation with individual states and tribal governments; this database is made available by the EPA.

facilities which do not comply with EPA's "Criteria for Classification of Solid Waste Disposal Facilities and Practices" (40 CFR 257).

The Superfund Program has deployed the Superfund Enterprise Management System (SEMS), which integrates multiple legacy systems into a comprehensive tracking and reporting tool. This inventory contains active sites evaluated by the Superfund program that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The Active Site Inventory Report displays site and location information at active SEMS sites. An active site is one at which site assessment, removal, remedial,

The Superfund Enterprise Management System (SEMS) Archived Site Inventory displays site and location information at sites archived from SEMS. An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund

Government Publication Date: Oct 25, 2013

SEMS List 8R Active Site Inventory:

Government Publication Date: Apr 27, 2022

Government Publication Date: Apr 27, 2022

Inventory of Open Dumps, June 1985:

Government Publication Date: Jun 1985

SEMS List 8R Archive Sites:

program at this time.

EPA Report on the Status of Open Dumps on Indian Lands:

Public Law 103-399, The Indian Lands Open Dump Cleanup Act of 1994, enacted October 22, 1994, identified congressional concerns that solid waste open dump sites located on American Indian or Alaska Native (AI/AN) lands threaten the health and safety of residents of those lands and contiguous areas. The purpose of the Act is to identify the location of open dumps on Indian lands, assess the relative health and environment hazards posed by those sites, and provide financial and technical assistance to Indian tribal governments to close such dumps in compliance with Federal standards and regulations or standards promulgated by Indian Tribal governments or Alaska Native entities.

Government Publication Date: Dec 31, 1998

CERCLIS - No Further Remedial Action Planned:

An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. The Archive designation means that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL). This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Government Publication Date: Oct 25, 2013

CERCLIS Liens:

notice of liability to the property owner. A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. This database is made available by the United States Environmental Protection Agency (EPA). Government Publication Date: Jan 30, 2014

EPA and state regulators work with facilities and communities to design remedies based on the contamination, geology, and anticipated use unique to each site.

Government Publication Date: Apr 11, 2022

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IODI

RCRA non-CORRACTS TSD Facilities:

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. This database includes Non-Corrective Action sites listed as treatment, storage and/or disposal facilities of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Government Publication Date: Apr 11, 2022

RCRA Generator List:

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Large Quantity Generators (LQGs) generate 1,000 kilograms per month or more of hazardous waste or more than one kilogram per month of acutely hazardous waste. Government Publication Date: Apr 11, 2022

RCRA Small Quantity Generators List:

RCRA Info is the EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Small Quantity Generators (SQGs) generate more than 100 kilograms, but less than 1,000 kilograms, of hazardous waste per month.

Government Publication Date: Apr 11, 2022

RCRA Very Small Quantity Generators List:

RCRA Info is the EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Very Small Quantity Generators (VSQG) generate 100 kilograms or less per month of hazardous waste, or one kilogram or less per month of acutely hazardous waste. Additionally, VSQG may not accumulate more than 1,000 kilograms of hazardous waste at any time.

Government Publication Date: Apr 11, 2022

RCRA Non-Generators:

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Non-Generators do not presently generate hazardous waste. Government Publication Date: Apr 11, 2022

RCRA Sites with Controls:

List of Resource Conservation and Recovery Act (RCRA) facilities with institutional controls in place. RCRA gives the U.S. Environmental Protection Agency (EPA) the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. Government Publication Date: Apr 11, 2022

Federal Engineering Controls-ECs:

Engineering controls (ECs) encompass a variety of engineered and constructed physical barriers (e.g., soil capping, sub-surface venting systems, mitigation barriers, fences) to contain and/or prevent exposure to contamination on a property. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Dec 30, 2021

Federal Institutional Controls- ICs:

Institutional controls are non-engineered instruments, such as administrative and legal controls, that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy. Although it is EPA's (United States Environmental Protection Agency) expectation that treatment or engineering controls will be used to address principal threat wastes and that groundwater will be returned to its beneficial use whenever practicable, ICs play an important role in site remedies because they reduce exposure to contamination by limiting land or resource use and guide human behavior at a site.

Government Publication Date: Dec 30, 2021

RCRA SQG

RCRA VSQG

RCRA LQG

RCRA NON GEN

RCRA CONTROLS

FED INST

FED ENG

Order No: 22052400974

Phase 1 ESA - PART 1 OF 1 RCRA TSD

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Land Use Control Information System:

The LUCIS database is maintained by the U.S. Department of the Navy and contains information for former Base Realignment and Closure (BRAC) properties across the United States.

Government Publication Date: Sep 1, 2006

Institutional Control Boundaries at NPL sites:

Boundaries of Institutional Control areas at sites on the United States Environmental Protection Agency (EPA)'s National Priorities List, or Proposed or Deleted, made available by the EPA's Shared Enterprise Geodata and Services (SEGS). United States Environmental Protection Agency (EPA)'s National Priorities List of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program. Institutional controls are non-engineered instruments such as administrative and legal controls that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy. Government Publication Date: Mar 30, 2022

Emergency Response Notification System:

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1982-1986

Emergency Response Notification System:

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1987-1989

Emergency Response Notification System:

Database of oil and hazardous substances spill reports made available by the United States Coast Guard National Response Center (NRC). The NRC fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. These data contain initial incident data that has not been validated or investigated by a federal/state response agency.

Government Publication Date: Dec 31, 2021

The Assessment, Cleanup and Redevelopment Exchange System (ACRES) Brownfield Database:

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties protects the environment, reduces blight, and takes development pressures off greenspaces and working lands. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Aug 20, 2021

FEMA Underground Storage Tank Listing:

The Federal Emergency Management Agency (FEMA) of the Department of Homeland Security maintains a list of FEMA owned underground storage tanks.

Government Publication Date: Dec 31, 2017

Facility Response Plan:

List of facilities that have submitted Facility Response Plans (FRP) to EPA. Facilities that could reasonably be expected to cause "substantial harm" to the environment by discharging oil into or on navigable waters are required to prepare and submit Facility Response Plans (FRPs). Harm is determined based on total oil storage capacity, secondary containment and age of tanks, oil transfer activities, history of discharges, proximity to a public drinking water intake or sensitive environments.

Government Publication Date: Dec 31, 2021

Delisted Facility Response Plans:

Facilities that once appeared in - and have since been removed from - the list of facilities that have submitted Facility Response Plans (FRP) to EPA. Facilities that could reasonably be expected to cause "substantial harm" to the environment by discharging oil into or on navigable waters are required to prepare and submit Facility Response Plans (FRPs). Harm is determined based on total oil storage capacity, secondary containment and age of tanks, oil transfer activities, history of discharges, proximity to a public drinking water intake or sensitive environments. Government Publication Date: Dec 31, 2021

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NPL IC

LUCIS

ERNS 1982 TO 1986

ERNS 1987 TO 1989

FED BROWNFIELDS

FEMA UST

FRP

ERNS

DELISTED FRP

Order No: 22052400974

Historical Gas Stations:

This historic directory of service stations is provided by the Cities Service Company. The directory includes Cities Service filling stations that were located throughout the United States in 1930.

Government Publication Date: Jul 1, 1930

Petroleum Refineries:

List of petroleum refineries from the U.S. Energy Information Administration (EIA) Refinery Capacity Report. Includes operating and idle petroleum refineries (including new refineries under construction) and refineries shut down during the previous year located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U.S. possessions. Survey locations adjusted using public data. Government Publication Date: Feb 4, 2022

Petroleum Product and Crude Oil Rail Terminals:

List of petroleum product and crude oil rail terminals made available by the U.S. Energy Information Administration (EIA). Includes operable bulk petroleum product terminals located in the 50 States and the District of Columbia with a total bulk shell storage capacity of 50,000 barrels or more, and/or the ability to receive volumes from tanker, barge, or pipeline; also rail terminals handling the loading and unloading of crude oil that were active between 2017 and 2018. Petroleum product terminals comes from the EIA-815 Bulk Terminal and Blender Report, which includes working, shell in operation, and shell idle for several major product groupings. Survey locations adjusted using public data. Government Publication Date: Feb 4, 2022

LIEN on Property:

The EPA Superfund Enterprise Management System (SEMS) provides LIEN information on properties under the EPA Superfund Program. Government Publication Date: Apr 27, 2022

Superfund Decision Documents:

This database contains a listing of decision documents for Superfund sites. Decision documents serve to provide the reasoning for the choice of (or) changes to a Superfund Site cleanup plan. The decision documents include Records of Decision (ROD), ROD Amendments, Explanations of Significant Differences (ESD), along with other associated memos and files. This information is maintained and made available by the US EPA (Environmental Protection Agency).

Government Publication Date: May 3, 2022

State

Hazardous Sites List:

Washington State Department of Ecology (DEC) records of sites that have been assessed and ranked using the Washington Ranking Method (WARM score) - a number between 1 and 5, where a score of 1 represents the highest level of risk and 5 the lowest. Some factors that enter into site hazard ranking include: the amount and type of contaminants present; how easily contaminants could come into contact with people and the environment; and the level of public concern. This database is state equivalent NPL.

Government Publication Date: Feb 18, 2022

Confirmed and Suspected Contaminated Sites List:

Confirmed & Suspected Contaminated Sites List made available by the Washington State Department of Ecology (DEC). This database is state equivalent CERCLIS.

Government Publication Date: Feb 18, 2022

Delisted Confirmed and Suspected Contaminated Sites:

This database contains a list of Confirmed & Suspected Contaminated Sites that were removed from the Washington State Department of Ecology (DEC).

Government Publication Date: Feb 18, 2022

No Further Action Sites List:

A list of sites previously on the Washington State Department of Ecology (DEC) Confirmed and Suspected Contaminated Sites List (CSCSL) that have received a No Further Action (NFA) determination.

Government Publication Date: Feb 18, 2022

Solid Waste Facility Database:

List of permitted solid waste and landfill facilities made available by the Washington Department of Ecology (DEC). Government Publication Date: Mar 11, 2022

Phase 1 ESA - PART 1 OF 1 HIST GAS STATIONS

RFFN

BULK TERMINAL

SUPERFUND ROD

SEMS LIEN

HSL

CSCSL

CSCSI NFA

SWF/LF

DELISTED SHWS

Order No: 22052400974

Phase 1 ESA - PART 1 OF 1

Recycling Facilities:

The Washington State Department of Ecology maintains this database of recycling opportunities available in Washington State. Government Publication Date: Sep 16, 2020

Solid Waste Tire Facilities:

The Washington State Department of Ecology maintains this database of waste tire recycling opportunities available in Washington State. Government Publication Date: Jun 9, 2020

Leaking Underground Storage Tank (LUST) List:

Leaking Underground Storage Tank (LUST) list made available by the Washington Department of Ecology (DEC) contains information about underground storage tank facilities that require cleanup and their cleanup history. Government Publication Date: Feb 18, 2022

Petroleum Technical Assistance Program:

Under the State of Washington's cleanup law, qualifying petroleum contaminated sites can apply for the Pollution Liability Insurance Agency's (PLIA) Petroleum Technical Assistance Program (PTAP). Sites under the PTAP may be provided with informal advice and technical assistance on the requirements of the Model Toxics Control Act (MTCA), which is the state's cleanup law. PLIA also provides written opinions on independent remedial actions on qualifying petroleum cleanup sites: No Further Action (NFA), Further Action (FA), and Partial Sufficiency (PS). Government Publication Date: Nov 12, 2021

UST Loan and Grant Program:

List of sites that have applied to the Pollution Liability Insurance Agency's (PLIA) UST Loan and Grant Program. PLIA partners with the Washington State Department of Health (DOH) to provide loans or grants to owners or operators of underground storage tank (UST) facilities, who wish to: upgrade/replace infrastructure, clean up contamination, or close a UST. Within the program, PLIA provides oversight and technical assistance, while the DOH operates the lending/repayment process.

Government Publication Date: Nov 12, 2021

Heating Oil Technical Assistance Program:

Within the Pollution Liability Insurance Agency's (PLIA) various programs, the Heating Oil Technical Assistance Program (HOTAP) provides assistance to owners and operators of active and abandoned heating oil tanks if there is a suspected release or contamination. PLIA provides services including: written opinions, observations of testing, site assessments, and reviews of the results of reports and other appropriate activities. Information in some records has been redacted by the Pollution Liability Insurance Agency under Washington State Legislature RCW 70.149.080. Government Publication Date: Nov 12, 2021

Underground Storage Tanks:

List of Underground Storage Tanks (USTs) made available by Washington Department of Ecology (DEC). The DEC regulates tanks at facilities including gas stations, industries, commercial properties and governmental entities. The DEC works to ensure these tanks are installed, managed, and monitored in a manner that prevents releases into the environment.

Government Publication Date: Feb 18, 2022

Delisted Leaking Storage Tanks:

List of leaking storage tanks made available by the Washington Department of Ecology (DEC). A record would be removed if it violated the Facility Oil Handling Standards. This list contains all the records that been removed from the storage tank list. Government Publication Date: Feb 18, 2022

Aboveground Storage Tanks:

List of aboveground storage tanks (ASTs) made available by the Washington Department of Ecology (DEC). This list includes many of the largest petroleum containing ASTs in Washington state, but there are many ASTs in many different types of services (including, for example, hydrocarbon storage), that are not subject to regulation and are not registered by the DEC. There is no inclusive AST regulation in Washington state, and the Department of Ecology ceased maintenance of this list in December 2015.

Government Publication Date: Dec 14, 2015

Spills Program Regulated Facilities:

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List of Class 1, 2, 3, and 4 regulated facilities. The Washington Department of Ecology regulates the equipment and oil transfer, storage, and handling at facilities to ensure environmental and public health. Depending on their classification (Class 1 Large facilities such as refineries, refueling terminals, and pipelines; Class 2 and Class 3 facilities that transfer oil; and Class 4 Marinas and other facilities that transfer oil to non-recreation vessels with a fuel capacity of less than 10,500 gallons), these facilities are required to have some type of spill prevention plan.

UST LOAN

LST HOT

DELISTED LST

AST SPL PREV

AST

UST

LUST

WASTE TIRE

RECYCLERS

LUST PTAP

Delisted Storage Tanks:

Government Publication Date: Apr 14, 2022

List of aboveground storage tanks made available by the Washington Department of Ecology (DEC). A record would be removed if it violated the Facility Oil Handling Standards. This list contains all the records that been removed from the storage tank list. *Government Publication Date: Apr 14, 2022*

Environmental Covenants Institutional Controls:

List of sites that have institutional controls or environmental covenants (64.70 RCW Uniform Environmental Covenants Act) made available by the State of Washington Department of Ecology. Institutional controls are administrative or legal measures used to prevent activities that may compromise the integrity of a cleanup action. They are meant to prevent exposure to contamination remaining on site. Institutional controls may include environmental covenants (also known as 'deed restrictions'), zoning restrictions, public health advisories, or other administrative tools. The most common institutional control is an environmental covenant. Environmental covenants are legal recorded documents that typically limit certain uses of the property. *Government Publication Date: Feb 18, 2022*

Voluntary Cleanup Program:

List of sites under the Voluntary Cleanup Program (VCP) made available by the Washington Department of Ecology (DEC). The VCP is an option for cleaning up hazardous waste sites under the state's cleanup law. *Government Publication Date: Feb 18, 2022*

Brownfields Program:

List of Brownfields sites made available by the Washington Department of Ecology (DEC). Brownfield sites are abandoned or underused properties where potential liability due to environmental contamination and cleanup costs complicate re-development efforts. *Government Publication Date: Feb 18, 2022*

<u>Tribal</u>

Leaking Underground Storage Tanks (LUSTs) on Indian Lands:

LUSTs on Tribal/Indian Lands in Region 10, which includes Washington. *Government Publication Date: Oct 12, 2021*

Underground Storage Tanks (USTs) on Indian Lands:

USTs on Tribal/Indian Lands in Region 10, which includes Washington. *Government Publication Date: Oct 12, 2021*

Delisted Tribal Leaking Storage Tanks:

Leaking Underground Storage Tank facilities which have been removed from the Regional Tribal LUST lists made available by the EPA. Government Publication Date: Oct 12, 2021

Delisted Tribal Underground Storage Tanks:

Underground Storage Tank facilities which have been removed from the Regional Tribal UST lists made available by the EPA. *Government Publication Date: Oct 13, 2021*

County

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Tacoma-Pierce County Closed Landfill Survey:

Following numerous requests for information about closed dumpsites and landfills in Pierce County the Tacoma-Pierce County Health Department began to develop an inventory of these sites. The objectives of the study were to establish an inventory, identify public health risks associated with closed dumpsites and landfills, and (where possible) determine the need for further site investigation. *Government Publication Date: Dec 31, 2010*

Tacoma Pierce County Historic Gas Stations:

BROWNFIELDS

INDIAN LUST

INDIAN UST

DELISTED ILST

DELISTED IUST

TP HIST LF

HIST GAS STATION

DELISTED TNK

VCP

INST

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The historic gas stations in this database were mapped and inventoried by the Tacoma-Pierce County Health Department (TPCHD) Neighborhood Brownfields Development Program in 2003. This inventory was known as the Abandoned Commercial Tank Project (ACT) and was funded by the Washington State Department of Ecology. Data from historic inspection records, old business directories, library resources and engineering clearances were utilized to locate over 750 sites. State and local records were also researched to determine 347 of those sites did not have a record of cleanup or tank removal. According to the TPCHD, most of the 347 sites denote unknown threats to health and the environment but also opportunities for redevelopment.

Government Publication Date: Jan 1, 2003

Additional Environmental Record Sources

Federal

Facility Registry Service/Facility Index:

The Facility Registry Service (FRS) is a centrally managed database that identifies facilities, sites, or places subject to environmental regulations or of environmental interest. FRS creates high-quality, accurate, and authoritative facility identification records through rigorous verification and management procedures that incorporate information from program national systems, state master facility records, and data collected from EPA's Central Data Exchange registrations and data management personnel. This list is made available by the Environmental Protection Agency (US EPA). Government Publication Date: Nov 2, 2020

Toxics Release Inventory (TRI) Program:

The EPA's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of over 650 toxic chemicals from thousands of U. S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment. One of TRI's primary purposes is to inform communities about toxic chemical releases to the environment. Government Publication Date: Aug 24, 2021

Perfluorinated Alkyl Substances (PFAS) Releases:

List of Toxics Release Inventory (TRI) facilities at which the reported chemical is a Per- or polyfluorinated alkyl substance (PFAS) included in the Environmental Protection Agency (EPA)'s consolidated PFAS Master List of PFAS Substances. The EPA's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of over 650 toxic chemicals from thousands of U.S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment.

Government Publication Date: Aug 24, 2021

PFOA/PFOS Contaminated Sites:

List of sites where PFOA or PFOS contaminants have been found in drinking water or soil. Made available by the Federal Environmental Protection Agency (EPA).

Government Publication Date: Jan 11, 2022

Perfluorinated Alkyl Substances (PFAS) Water Quality:

The Water Quality Portal (WQP) is a cooperative service sponsored by the United States Geological Survey (USGS), the Environmental Protection Agency (EPA), and the National Water Quality Monitoring Council (NWQMC). This listing includes records from the Water Quality Portal where the characteristic (environmental measurement) is in the Environmental Protection Agency (EPA)'s consolidated PFAS Master List of PFAS Substances. Government Publication Date: Jul 20, 2020

SSEHRI PFAS Contamination Sites:

This PFAS Contamination Site Tracker database is compiled by the Social Science Environmental Health Research Institute (SSEHRI) at Northeastern University. According to the SSEHRI, the database records qualitative and quantitative data from each known site of PFAS contamination, including timeline of discovery, sources, levels, health impacts, community response, and government response. The goal of this database is to compile information and support public understanding of the rapidly unfolding issue of PFAS contamination. All data presented was extracted from government websites, news articles, or publicly available documents, and this is cited in the tracker. Disclaimer: The source conveys this database undergoes regular updates as new information becomes available, some sites may be missing and/or contain information that is incorrect or outdated, as well as their information represents all contamination sites SSEHRI is aware of, not all possible contamination sites. This data is not intended to be used for legal purposes. Limited location details are available with this data. Access the following for the most current informations https://pfasproject.com/pfascontamination-site-tr acker/

Government Publication Date: Dec 12, 2019

National Response Center PFAS Spills:

133

Order No: 22052400974

PFAS SSEHRI

PFAS TRI

TRIS

PFAS NPL

ERNS PFAS

FINDS/FRS

PFAS WATER

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National Response Center (NRC) calls from 1990 to the most recent complete calendar year where there is indication of Aqueous Film Forming Foam (AFFF) usage. NRC calls may reference AFFF usage in the "Material Involved" or "Incident Description" fields. Data made available by the US Environmental Protection Agency (EPA). Disclaimer: dataset may include initial or misidentified incident data not yet validated or investigated by a federal/state response agency.

Government Publication Date: Feb 23, 2022

Hazardous Materials Information Reporting System:

US DOT - Department of Transportation Pipeline and Hazardous Materials Safety Administration (PHMSA) Incidents Reports Database taken from Hazmat Intelligence Portal, U.S. Department of Transportation. Government Publication Date: Sep 1, 2020

National Clandestine Drug Labs:

The U.S. Department of Justice ("the Department") provides this data as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Government Publication Date: Nov 22, 2021

Toxic Substances Control Act:

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The CDR enables EPA to collect and publish information on the manufacturing, processing, and use of commercial chemical substances and mixtures (referred to hereafter as chemical substances) on the TSCA Chemical Substance Inventory (TSCA Inventory). This includes current information on chemical substance production volumes, manufacturing sites, and how the chemical substances are used. This information helps the Agency determine whether people or the environment are potentially exposed to reported chemical substances. EPA publishes submitted CDR data that is not Confidential Business Information (CBI).

Government Publication Date: Apr 11, 2019

Hist TSCA:

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The 2006 IUR data summary report includes information about chemicals manufactured or imported in quantities of 25,000 pounds or more at a single site during calendar year 2005. In addition to the basic manufacturing information collected in previous reporting cycles, the 2006 cycle is the first time EPA collected information to characterize exposure during manufacturing, processing and use of organic chemicals. The 2006 cycle also is the first time manufacturers of inorganic chemicals were required to report basic manufacturing information. Government Publication Date: Dec 31, 2006

FTTS Administrative Case Listing:

An administrative case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

FTTS Inspection Case Listing:

An inspection case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

Potentially Responsible Parties List:

Early in the cleanup process, the Environmental Protection Agency (EPA) conducts a search to find the potentially responsible parties (PRPs). EPA looks for evidence to determine liability by matching wastes found at the site with parties that may have contributed wastes to the site. Government Publication Date: Mar 30, 2022

State Coalition for Remediation of Drycleaners Listing:

The State Coalition for Remediation of Drycleaners (SCRD) was established in 1998, with support from the U.S. Environmental Protection Agency (EPA) Office of Superfund Remediation and Technology Innovation. Coalition members are states with mandated programs and funding for drycleaner site remediation. Current members are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Government Publication Date: Nov 08, 2017

134

PRP

SCRD DRYCLEANER

Order No: 22052400974

HIST TSCA

FTTS INSP

FTTS ADMIN

TSCA

HMIRS

NCDL

Integrated Compliance Information System (ICIS):

The Integrated Compliance Information System (ICIS) is a system that provides information for the Federal Enforcement and Compliance (FE&C) and the National Pollutant Discharge Elimination System (NPDES) programs. The FE&C component supports the Environmental Protection Agency's (EPA) Civil Enforcement and Compliance program activities. These activities include Compliance Assistance, Compliance Monitoring and Enforcement. The NPDES program supports tracking of NPDES permits, limits, discharge monitoring data and other program reports. Government Publication Date: Jan 15, 2022

Drycleaner Facilities:

A list of drycleaner facilities from Enforcement and Compliance History Online (ECHO) online search. The Environmental Protection Agency (EPA) tracks facilities that possess NAIC and SIC codes that classify businesses as drycleaner establishments. Government Publication Date: May 5, 2021

Delisted Drycleaner Facilities:

List of sites removed from the list of Drycleaner Facilities (sites in the EPA's Integrated Compliance Information System (ICIS) with NAIC or SIC codes identifying the business as a drycleaner establishment).

Government Publication Date: May 5, 2021

Formerly Used Defense Sites:

Formerly Used Defense Sites (FUDS) are properties that were formerly owned by, leased to, or otherwise possessed by and under the jurisdiction of the Secretary of Defense prior to October 1986, where the Department of Defense (DoD) is responsible for an environmental restoration. This list is published by the U.S. Army Corps of Engineers. Government Publication Date: May 26, 2021

Former Military Nike Missile Sites:

This information was taken from report DRXTH-AS-IA-83A016 (Historical Overview of the Nike Missile System, 12/1984) which was performed by Environmental Science and Engineering, Inc. for the U.S. Army Toxic and Hazardous Materials Agency Assessment Division. The Nike system was deployed between 1954 and the mid-1970's. Among the substances used or stored on Nike sites were liquid missile fuel (JP-4); starter fluids (UDKH, aniline, and furfuryl alcohol); oxidizer (IRFNA); hydrocarbons (motor oil, hydraulic fluid, diesel fuel, gasoline, heating oil); solvents (carbon tetrachloride, trichloroethylene, trichloroethane, stoddard solvent); and battery electrolyte. The quantities of material a disposed of and procedures for disposal are not documented in published reports. Virtually all information concerning the potential for contamination at Nike sites is confined to personnel who were assigned to Nike sites. During deactivation most hardware was shipped to depot-level supply points. There were reportedly instances where excess materials were disposed of on or near the site itself at closure. There was reportedly no routine site decontamination. Government Publication Date: Dec 2, 1984

PHMSA Pipeline Safety Flagged Incidents:

A list of flagged pipeline incidents made available by the U.S. Department of Transportation (US DOT) Pipeline and Hazardous Materials Safety Administration (PHMSA). PHMSA regulations require incident and accident reports for five different pipeline system types. Government Publication Date: Jul 7, 2020

Material Licensing Tracking System (MLTS):

A list of sites that store radioactive material subject to the Nuclear Regulatory Commission (NRC) licensing requirements. This list is maintained by the NRC. As of September 2016, the NRC no longer releases location information for sites. Site locations were last received in July 2016. Government Publication Date: May 11, 2021

Historic Material Licensing Tracking System (MLTS) sites:

A historic list of sites that have inactive licenses and/or removed from the Material Licensing Tracking System (MLTS). In some cases, a site is removed from the MLTS when the state becomes an "Agreement State". An Agreement State is a State that has signed an agreement with the Nuclear Regulatory Commission (NRC) authorizing the State to regulate certain uses of radioactive materials within the State. Government Publication Date: Jan 31, 2010

Mines Master Index File:

135

The Master Index File (MIF) contains mine identification numbers issued by the Department of Labor Mine Safety and Health Administration (MSHA) for mines active or opened since 1971. Note that addresses may or may not correspond with the physical location of the mine itself. Government Publication Date: Nov 2, 2021

Surface Mining Control and Reclamation Act Sites:

PIPELINE INCIDENT

FORMER NIKE

HIST MLTS

MLTS

MINES

SMCRA

Order No: 22052400974

Phase 1 ESA - PART 1 OF 1

FUDS

FED DRYCLEANERS

DELISTED FED DRY

ICIS

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by the Office of Surface Mining Reclamation and Enforcement (OSMRE) to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of Abandoned Mine Land (AML) impacts, as well as information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Government Publication Date: Dec 18, 2020

Mineral Resource Data System:

The Mineral Resource Data System (MRDS) is a collection of reports describing metallic and nonmetallic mineral resources throughout the world. Included are deposit name, location, commodity, deposit description, geologic characteristics, production, reserves, resources, and references. This database contains the records previously provided in the Mineral Resource Data System (MRDS) of USGS and the Mineral Availability System/Mineral Industry Locator System (MAS/MILS) originated in the U.S. Bureau of Mines, which is now part of USGS. The USGS has ceased systematic updates of the MRDS database with their focus more recently on deposits of critical minerals while providing a well-documented baseline of historical mine locations from USGS topographic maps.

Government Publication Date: Mar 15, 2016

Uranium Mill Tailings Radiation Control Act Sites:

The Legacy Management Office of the Department of Energy (DOE) manages radioactive and chemical waste, environmental contamination, and hazardous material at over 100 sites across the U.S. The L.M. Office manages this database of sites registered under the Uranium Mill Tailings Control Act (UMTRCA).

Government Publication Date: Mar 4, 2017

Alternative Fueling Stations:

List of alternative fueling stations made available by the US Department of Energy's Office of Energy Efficiency & Renewable Energy. Includes Biodiesel stations, Ethanol (E85) stations, Liquefied Petroleum Gas (Propane) stations, Ethanol (E85) stations, Natural Gas stations, Hydrogen stations, and Electric Vehicle Supply Equipment (EVSE). The National Renewable Energy Laboratory (NREL) obtains information about new stations from trade media, Clean Cities coordinators, a Submit New Station form on the Station Locator website, and through collaborating with infrastructure equipment and fuel providers, original equipment manufacturers (OEMs), and industry groups. Government Publication Date: May 16, 2022

Superfunds Consent Decrees:

A list of Superfund consent decrees made available by the Department of Justice, Environment & Natural Resources Division (ENRD). Government Publication Date: Sep 30, 2018

Registered Pesticide Establishments:

List of active EPA-registered foreign and domestic pesticide-producing and device-producing establishments based on data from the Section Seven Tracking System (SSTS). The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) Section 7 requires that facilities producing pesticides, active ingredients, or devices be registered. The list of establishments is made available by the EPA. Government Publication Date: Mar 30, 2022

Polychlorinated Biphenyl (PCB) Transformers:

Locations of Transformers Containing Polychlorinated Biphenyls (PCBs) registered with the United States Environmental Protection Agency. PCB transformer owners must register their transformer(s) with EPA. Although not required, PCB transformer owners who have removed and properly disposed of a registered PCB transformer may notify EPA to have their PCB transformer de-registered. Data made available by EPA. Government Publication Date: Oct 15, 2019

Polychlorinated Biphenyl (PCB) Notifiers:

Facilities included in the national list of facilities that have notified the United States Environmental Protection Agency (EPA) of Polychlorinated Biphenyl (PCB) activities. Any company or person storing, transporting or disposing of PCBs or conducting PCB research and development must notify the EPA and receive an identification number.

Government Publication Date: Jan 20, 2022

<u>State</u>

Spills Incidents Sites:

List of spills and/or releases reported to the Washington Department of Ecology (DEC). Government Publication Date: Mar 10, 2022

Order No: 22052400974

MRDS

ALT FUELS

URANIUM

CONSENT DECREES

SSTS

PCBT

PCB

Order No: 22052400974

Reported Spills to Water:

A list of reported spills to water of one gallon or more made available by the Washington Department of Ecology. Government Publication Date: Apr 14, 2022

Facility/Site Identification System:

The Facility/Site Identification System made available by the Department of Ecology (DEC) provides a central repository of key information for each facility/site of interest to DEC. The DEC has defined a facility/site as an operation at a fixed location that is of interest to the agency because it has an active or potential impact upon the environment.

Government Publication Date: Mar 7, 2022

Environmental Report Tracking System (ERTS):

A list of incidents from the Environmental Report Tracking System (ERTS), used by various programs within the Washington Department of Ecology (DEC) to track incidents and activities. This list is made available by the Washington Department of Ecology (DEC). Government Publication Date: Nov 22, 2021

Independent Cleanup Reports:

List of facilities in remedial action reports received by the Washington Department of Ecology (DEC) from either the owner or operator of the site. These actions have been conducted without department oversight or approval and are not under an order or decree. Independent Cleanup is historical terminology for Voluntary Cleanup; this data is no longer updated, current records can be found in Voluntary Cleanup. Government Publication Date: Nov 6, 2015

Registered Drycleaners List:

A listing of registered drycleaner facilities maintained by the Department of Ecology. Government Publication Date: Apr 11, 2022

Delisted Drycleaners:

Sites which once appeared on the list of registered drycleaner facilities made available by the Department of Ecology. Government Publication Date: Apr 11, 2022

Tier 2 Report:

List of facilities that report storage of hazardous chemicals or materials to the Department of Ecology's Hazardous Waste and Toxics Reduction Program under the Emergency Planning and Community Right to Know Act (EPCRA). Government Publication Date: Dec 15, 2021

Clandestine Drug Lab Sites:

A list of Clandestine Drug Lab sites made available by the Washington Department of Health. Government Publication Date: Sep 8, 2021

Clandestine Drug Lab Sites - Historical Listing:

List of Clandestine Drug Lab sites reported to the Department of Health from local health departments. This list contains sites that are not in the current list.

Government Publication Date: until 2007

Air Permitted Facilities:

137

This list of air emissions inventory is a point source summary of individual inventories from facilities with air operating permits. This list is maintained by the Washington Department of Ecology.

Government Publication Date: Jun 10, 2019

Underground Injection Control Wells:

The Water Quality Program of the Washington State Department of Ecology (DEC) maintains this water quality permit database that includes Underground Injection Control (UIC) wells. According to the DEC, UIC wells are manmade structures used to discharge fluids into the subsurface. Examples are drywells, infiltration trenches with perforated pipe, and any structure deeper than the widest surface dimension. The majority of UIC wells in Washington are used to manage storm water and sanitary waste, return water to the ground, and help clean up contaminated sites. The potential for groundwater contamination from injection wells depends upon well construction and location; quality of the fluids injected; and the geographic and hydrologic settings in which the injection occurs.

Government Publication Date: Oct 15, 2020

SPILLS WATER

Phase 1 ESA - PART 1 OF 1

ALL SITES

ICR

ERTS

DELISTED DRYCLEANERS

DRYCLEANERS

TIER 2

CDL

HIST CDL

AIR PERMITS

UIC

<u>Tribal</u>

No Tribal additional environmental record sources available for this State. <u>County</u>

No County additional environmental databases were selected to be included in the search.

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report. This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables</u>: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX E CREDENTIALS

Matt Wheaton, L.G., P.E.

Environmental Department Manager

PROFESSIONAL EXPERIENCE

Mr. Wheaton is Terracon's Seattle (Mountlake Terrace) office Environmental Department Manager. His duties include the management of all phases of environmental site assessments (ESAs), business environmental risk reviews, site characterizations, and National Environmental Policy Act (NEPA) compliance assessments for wireless telecommunications providers. He also performs technical review of all environmental service projects in the Seattle office. Over the course of his 20 years of professional environmental and geotechnical engineering experience, Mr. Wheaton has performed site characterizations of soil, groundwater, and soil gas for regulatory compliance, and for remediation design projects throughout North America.

PROJECT EXPERIENCE

Environmental Site Assessments (ESAs)

Mr. Wheaton has managed and performed hundreds of ESAs nationwide for industrial, commercial, residential, and agricultural properties. He manages longterm national accounts for financial institutions (equity and loan portfolios), real estate investment trusts, developers, and other real property owners. Mr. Wheaton fully understands facility operating systems; state and federal regulations; and fate and transport of chemicals through air, soil, vapor, surface water, and groundwater. He has extensive experience and expertise in the performance of ESAs under the All Appropriate Inquiry rules (ASTM E1527), and meets the requirements of an Environmental Professional as defined by this rule.

Limited Subsurface Investigations (LSIs)

Mr. Wheaton has managed and performed hundreds of LSIs throughout Washington, Oregon, Idaho, Alaska, Nevada and California. He has investigated environmental conditions in soils and groundwater because of releases from a vari

environmental conditions in soils and groundwater because of releases from a variety of sources, including service stations, dry cleaners, and a wide range of industrial and manufacturing operations.

Remedial Investigation/Remedial Action

Mr. Wheaton has managed numerous Remedial Investigation (RI) and Remedial Action (RA) projects in Washington State, either through an Independent Remedial Action or in coordination with the Washington State Department of Ecology's Voluntary Cleanup Program (VCP) and the Pollution Liability Insurance Agency's (PLIA) Petroleum Technical Assistance Program (PTAP). He has significant expertise in the collection and interpretation of data to pursue closure through the Washington and Oregon State VCP and PTAP programs. Mr. Wheaton has provided oversight on RA projects utilizing multiple cleanup remedies, including in-situ chemical oxidation, the installation of granular activated carbon, zero-valent iron injections, and large-scale dig-and-haul methods on a variety of industrial and commercial properties.

EDUCATION

Master of Science, Civil and Environmental Engineering, 2006, University of Maryland

Bachelor of Science, Geology, 1996, Colorado State University

REGISTRATIONS

Licensed Geologist: Washington, 2010, No. 2872

Registered Geologist: Oregon, 2011, No. G2323

Licensed Professional Engineer: Washington, 2017, No. 55647

Washington State Department of Ecology Registered Site Assessor, May 2008

State of Nevada, Certified Environmental Manager, CEM No. 1985

CERTIFICATIONS

OSHA 40-Hour Hazardous Waste Site Operations

EPA approved AHERA Building Inspector (License # 00-0076)

WORK HISTORY

Terracon Consultants, Inc., Seattle, Washington, Environmental Dept. Manager, 2012 – Present; Sr. Project Manager, 1997 – 2012



Taylor Blackbourn

PROFESSIONAL EXPERIENCE

Ms. Blackbourn is an environmental scientist, based in Terracon's Seattle (Mountlake Terrace), Washington office. She has experience completing environmental assessments, for telecommunications, commercial, industrial, retail, residential, and undeveloped properties.

In addition, Ms. Blackbourn has experience preparing NEPA reports for federal undertakings.

Environmental Site Assessments (ESAs)

Ms. Blackbourn has performed and managed numerous Phase I environmental site assessments of various commercial, retail, agricultural, residential and undeveloped properties in Washington, Oregon and Idaho. She is familiar with ASTM 1527 requirements and has evaluated issues such as asbestos, lead, PCBs, radon, mold, threatened and endangered species, and wetlands issues in conjunction with Phase I assessments. She has researched site history, performed file research, and performed sample collection and data analysis for a variety of clients. Projects have included industrial facilities, commercial properties, large agricultural parcels, residential developments, automotive facilities and gas stations.

Various Telecommunication Sites

Ms. Blackbourn has managed and assisted with projects for telecommunication carriers in Washington, Oregon, Idaho and Alaska. Project activities included performing Tribal consultation, Federal and State Fish and Wildlife Consultation (including endangered and threatened species research), performing Phase I ESAs, NEPA and Section 106 Reviews, and writing final reports.

Organizational Development

Ms. Blackbourn has assisted with projects for clients in need of leadership organization, change management, team development and safety culture. She has experience in organization of visual materials and coordination of multiple parties for collaboration. Projects have included the Indian Health Service Sustainability Program, in which she developed a bi-annual Sustainability Progress Report. She has also worked on projects for Sound Transit Safety, Skookum Safety Culture, and U.S. Border Patrol.

EDUCATION

Bachelor of Arts, Environmental Studies, 2014, Gonzaga University

WORK HISTORY

Terracon Consultants, Inc., Seattle, Washington, Project Manager, 2015 – Present

CERTIFICATIONS

Environmental Protection Agency (EPA) approved AHERA Building Inspector, No. 167220

Washington State Department of Ecology Registered Site Assessor, No. 8942170

Hazardous Waste Operations and Emergency Response (HAZWOPER 40 Hour), 2020



Sally Vlas FIELD SCIENTIST

PROFESSIONAL EXPERIENCE

Ms. Vlas is a Field Scientist based in Terracon's Seattle (Mountlake Terrace), Washington office. She has experience completing Phase I Environmental Site Assessments for telecommunications, commercial, industrial, retail, residential, and undeveloped properties.

Environmental Site Assessments (ESAs)

Ms. Vlas has prepared numerous Phase I ESAs for various properties in Washington, Oregon and Idaho. She is familiar with ASTM 1527 requirements and has evaluated issues such as asbestos, lead, PCBs, radon, mold, threatened and endangered species, and wetlands issues in conjunction with Phase I ESAs. She has researched historical site records, performed file research, and conducted sample collection and data analysis for a variety of clients. Projects have included industrial facilities, commercial properties, large agricultural parcels, residential developments, automotive facilities and gasoline stations.

Limited Site Investigations (LSIs)

Ms. Vlas has been involved in numerous LSIs throughout Washington State for various properties impacted by former gasoline stations, automotive service centers and dry cleaners. Ms. Vlas has collected soil and groundwater samples and compiled laboratory results.

EDUCATION

- Bachelor of Science, Geography Environment and Resources, 2018, Central Washington University
- Master of Science, Environmental Science, Anticipated Graduation Date 2024, University of Idaho

WORK HISTORY

- Terracon Consultants, Inc., Seattle, Washington, Field Scientist, 2020 – Present
- Forecast Solar, Everett, Washington, Business Development Manager, 2019 -2020

CERTIFICATIONS

Hazardous Waste Operations and Emergency Response (HAZWOPER 40 Hour), 2020

HAZWOPER Refresher, 2021

Environmental Protection Agency (EPA) approved AHERA Building Inspector, No. 1085

APPENDIX F DESCRIPTION OF TERMS AND ACRONYMS

Term/Acronym	Description
ACM	Asbestos Containing Material. Asbestos is a naturally occurring mineral, three varieties of which (chrysotile, amosite, crocidolite) have been commonly used as fireproofing or binding agents in construction materials. Exposure to asbestos, as well as ACM, has been documented to cause lung diseases including asbestosis (scarring of the lung), lung cancer and mesothelioma (a cancer of the lung lining).
	Regulatory agencies have generally defined ACM as a material containing greater that one (1) percent asbestos, however some states (e.g. California) define ACM as materials having 0.1% asbestos. In order to define a homogenous material as non-ACM, a minimum number of samples must be collected from the material dependent upon its type and quantity. Homogenous materials defined as non-ACM must either have 1) no asbestos identified in all of its samples or 2) an identified asbestos concentration below the appropriate regulatory threshold. Asbestos concentrations are generally determined using polarized light microscopy or transmission electron microscopy. Point counting is an analytical method to statistically quantify the percentage of asbestos in a sample. The asbestos component of ACM may either be friable or non-friable. Friable materials, when dry, can be crumbled, pulverized, or reduced to powder by hand pressure and have a higher potential for a fiber release than non-friable ACM. Non-friable ACM are materials that are firmly bound in a matrix by plastic, cement, etc. and, if handled carefully, will not become friable.
	Federal and state regulations require that either all suspect building materials be presumed ACM or that an asbestos survey be performed prior to renovation, dismantling, demolition, or other activities that may disturb potential ACM. Notifications are required prior to demolition and/or renovation activities that may impact the condition of ACM in a building. ACM removal may be required if the ACM is likely to be disturbed or damaged during the demolition or renovation. Abatement of friable or potentially friable ACM must be performed by a licensed abatement contractor in accordance with state rules and NESHAP. Additionally, OSHA regulations for work classification, worker training and worker protection will apply.
AHERA	Asbestos Hazard Emergency Response Act
AST	Aboveground Storage Tanks. ASTs are generally described as storage tanks less than 10% of which are below ground (i.e., buried). Tanks located in a basement, but not buried, are also considered ASTs. Whether, and the extent to which, an AST is regulated, is determined on a case-by-case basis and depends upon tank size, its contents and the jurisdiction of its location.
BGS	Below Ground Surface
Brownfields	State and/or tribal listing of Brownfield properties addressed by Cooperative Agreement Recipients or Targeted Brownfields Assessments.
BTEX	Benzene, Toluene, Ethylbenzene, and Xylenes. BTEX are VOC components found in gasoline and commonly used as analytical indicators of a petroleum hydrocarbon release.
CERCLA	Comprehensive Environmental Response, Compensation and Liability Act (a.k.a. Superfund). CERCLA is the federal act that regulates abandoned or uncontrolled hazardous waste sites. Under this Act, joint and several liability may be imposed on potentially responsible parties for cleanup-related costs.
CERCLIS	Comprehensive Environmental Response, Compensation and Liability Information System. An EPA compilation of sites having suspected or actual releases of hazardous substances to the environment. CERCLIS also contains information on site inspections, preliminary assessments and remediation of hazardous waste sites. These sites are typically reported to EPA by states and municipalities or by third parties pursuant to CERCLA Section 103.
CESQG	Conditionally Exempt Small Quantity Generators
CFR	Code of Federal Regulations

Description of Selected General Terms And Acronyms

Term/Acronym	Description
CREC	Controlled Recognized Environmental Condition is defined in ASTM E1527-13 as "a recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls). A condition considered by the environmental professional to be a controlled recognized environmental condition shall be listed in the findings section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in the conclusions section of the Phase I Environmental Site Assessment report."
DOT	U.S. Department of Transportation
EPA	U.S. Environmental Protection Agency
ERNS	Emergency Response Notification System. An EPA-maintained federal database which stores information on notifications of oil discharges and hazardous substance releases in quantities greater than the applicable reportable quantity under CERCLA. ERNS is a cooperative data-sharing effort between EPA, DOT, and the National Response Center.
ESA	Environmental Site Assessment
FRP	Fiberglass Reinforced Plastic
Hazardous Substance	As defined under CERCLA, this is (A) any substance designated pursuant to section 1321(b)(2)(A) of Title 33, (B) any element, compound, mixture, solution, or substance designated pursuant to section 9602 of this title; (C) any hazardous waste having characteristics identified under or listed pursuant to section 3001 of the Solid Waste Disposal Act (with some exclusions); (D) any toxic pollutant listed under section 1317(a) of Title 33; (E) any hazardous air pollutant listed under section 112 of the Clean Air Act; and (F) any imminently hazardous chemical substance or mixture with respect to which the EPA Administrator has taken action under section 2606 of Title 15. This term does not include petroleum, including crude oil or any fraction thereof which is not otherwise listed as a hazardous substance under subparagraphs (A) through (F) above, and the term include natural gas, or synthetic gas usable for fuel (or mixtures of natural gas and such synthetic gas).
Hazardous Waste	This is defined as having characteristics identified or listed under section 3001 of the Solid Waste Disposal Act (with some exceptions). RCRA, as amended by the Solid Waste Disposal Act of 1980, defines this term as a "solid waste, or combination of solid wastes, which because of its quantity, concentration, or physical, chemical, or infectious characteristics may (A) cause, or significantly contribute to an increase in mortality or an increase in serious irreversible, or incapacitating reversible illness; or (B) pose a substantial present or potential hazard to human health or the environment when improperly treated, stored, transported, or disposed of, or otherwise managed."
HREC	Historical Recognized Environmental Condition is defined in ASTM E1527-13 as "a past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted residential use criteria established by a regulatory authority, without subjecting the property to any required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls). Before calling the past release a historical recognized environmental condition, the environmental professional must determine whether the past release is a recognized environmental condition at the time of the Phase I Environmental Site Assessment is conducted (for example, if there has been a change in the regulatory criteria). If the EP considers the past release to be a recognized environmental condition at the time the Phase I ESA is conducted, the condition shall be included in the conclusions section of the report as a recognized environmental condition."

Description of Selected General Terms / and Acronyms

Term/Acronym	Description
IC/EC	A listing of sites with institutional and/or engineering controls in place. IC include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls. EC include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.
ILP	Innocent Landowner/Operator Program
LQG	Large Quantity Generators
LUST	Leaking Underground Storage Tank. This is a federal term set forth under RCRA for leaking USTs. Some states also utilize this term.
MCL	Maximum Contaminant Level. This Safe Drinking Water concept (and also used by many states as a ground water cleanup criteria) refers to the limit on drinking water contamination that determines whether a supplier can deliver water from a specific source without treatment.
MSDS	Material Safety Data Sheets. Written/printed forms prepared by chemical manufacturers, importers and employers which identify the physical and chemical traits of hazardous chemicals under OSHA's Hazard Communication Standard.
NESHAP	National Emissions Standard for Hazardous Air Pollutants (Federal Clean Air Act). This part of the Clean Air Act regulates emissions of hazardous air pollutants.
NFRAP	Facilities where there is "No Further Remedial Action Planned," as more particularly described under the Records Review section of this report.
NOV	Notice of Violation. A notice of violation or similar citation issued to an entity, company or individual by a state or federal regulatory body indicating a violation of applicable rule or regulations has been identified.
NPDES	National Pollutant Discharge Elimination System (Clean Water Act). The federal permit system for discharges of polluted water.
NPL	The NPL is the EPA's database of uncontrolled or abandoned hazardous waste facilities that have been listed for priority remedial actions under the Superfund Program.
OSHA	Occupational Safety and Health Administration or Occupational Safety and Health Act
PACM	Presumed Asbestos-Containing Material. A material that is suspected of containing or presumed to contain asbestos but which has not been analyzed to confirm the presence or absence of asbestos.
PCB	Polychlorinated Biphenyl. A halogenated organic compound commonly in the form of a viscous liquid or resin, a flowing yellow oil, or a waxy solid. This compound was historically used as dielectric fluid in electrical equipment (such as electrical transformers and capacitors, electrical ballasts, hydraulic and heat transfer fluids), and for numerous heat and fire sensitive applications. PCB was preferred due to its durability, stability (even at high temperatures), good chemical resistance, low volatility, flammability, and conductivity. PCBs, however, do not break down in the environment and are classified by the EPA as a suspected carcinogen. 1978 regulations, under the Toxic Substances Control Act, prohibit manufacturing of PCB-containing equipment; however, some of this equipment may still be in use today.
pCi/L	picoCuries per Liter of Air. Unit of measurement for Radon and similar radioactive materials.
PLM	Polarized Light Microscopy (see ACM section of the report, if included in the scope of services)
PST	Petroleum Storage Tank. An AST or UST that contains a petroleum product.

Description of Selected General Terms And Acronyms

Term/Acronym	Description
Radon	A radioactive gas resulting from radioactive decay of naturally-occurring radioactive materials in rocks and soils containing uranium, granite, shale, phosphate, and pitchblende. Radon concentrations are measured in picoCuries per Liter of Air. Exposure to elevated levels of radon creates a risk of lung cancer; this risk generally increases as the level of radon and the duration of exposure increases. Outdoors, radon is diluted to such low concentrations that it usually does not present a health concern. However, radon can accumulate in building basements or similar enclosed spaces to levels that can pose a risk to human health. Indoor radon concentrations depend primarily upon the building's construction, design and the concentration of radon in the underlying soil and ground water. The EPA recommended annual average indoor "action level" concentration for residential structures is 4.0 pCi/l.
RCRA	Resource Conservation and Recovery Act. Federal act regulating solid and hazardous wastes from point of generation to time of disposal ('cradle to grave"). 42 U.S.C. 6901 et seq.
RCRA Generators	The RCRA Generators database, maintained by the EPA, lists facilities that generate hazardous waste as part of their normal business practices. Generators are listed as either large (LQG), small (SQG), or conditionally exempt (CESQG). LQG produce at least 1000 kg/month of non-acutely hazardous waste or 1 kg/month of acutely hazardous waste. SQG produce 100-1000 kg/month of non-acutely hazardous waste. CESQG are those that generate less than 100 kg/month of non-acutely hazardous waste.
RCRA CORRACTS/TS Ds	The USEPA maintains a database of RCRA facilities associated with treatment, storage, and disposal (TSD) of hazardous materials which are undergoing "corrective action". A "corrective action" order is issued when there is a release of hazardous waste or constituents into the environment from a RCRA facility.
RCRA Non- CORRACTS/TS Ds	The RCRA Non-CORRACTS/TSD Database is a compilation by the USEPA of facilities which report storage, transportation, treatment, or disposal of hazardous waste. Unlike the RCRA CORRACTS/TSD database, the RCRA Non-CORRACTS/TSD database does not include RCRA facilities where corrective action is required.
RCRA Violators List	RAATS. RCRA Administrative Actions Taken. RAATS information is now contained in the RCRIS database and includes records of administrative enforcement actions against facilities for noncompliance.
RCRIS	Resource Conservation and Recovery Information System, as defined in the Records Review section of this report.
REC	Recognized Environmental Conditions are defined by ASTM E1527-13 as "the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: 1) due to any release to the environment; 2) under conditions indicative of a release to the environment. De minimis conditions are not recognized environmental conditions."
SCL	State "CERCLIS" List (see SPL /State Priority List, below).
SPCC	Spill Prevention, Control and Countermeasures. SPCC plans are required under federal law (Clean Water Act and Oil Pollution Act) for any facility storing petroleum in tanks and/or containers of 55-gallons or more that when taken in aggregate exceed 1,320 gallons. SPCC plans are also required for facilities with underground petroleum storage tanks with capacities of over 42,000 gallons. Many states have similar spill prevention programs, which may have additional requirements.
SPL	State Priority List. State list of confirmed sites having contamination in which the state is actively involved in clean up activities or is actively pursuing potentially responsible parties for clean up. Sometimes referred to as a State "CERCLIS" List.
SQG	Small Quantity Generator
SWF/LF	State and/or Tribal database of Solid Waste/Landfill facilities. The database information may include the facility name, class, operation type, area, estimated operational life, and owner.
TPH	Total Petroleum Hydrocarbons
TRI	Toxic Release Inventory. Routine EPA report on releases of toxic chemicals to the environment based upon information submitted by entities subject to reporting under the Emergency Planning and Community Right to Know Act.

Description of Selected General Terms And Acronyms

Term/Acronym	Description
TSCA	Toxic Substances Control Act. A federal law regulating manufacture, import, processing and distribution of chemical substances not specifically regulated by other federal laws (such as asbestos, PCBs, lead-based paint and radon). 15 U.S.C 2601 et seq.
USACE	United States Army Corps of Engineers
USC	United States Code
USGS	United States Geological Survey
USNRCS	United States Department of Agriculture-Natural Resource Conservation Service
UST	Underground Storage Tank. Most federal and state regulations, as well as ASTM E1527-13, define this as any tank, incl., underground piping connected to the tank, that is or has been used to contain hazardous substances or petroleum products and the volume of which is 10% or more beneath the surface of the ground (i.e., buried).
VCP	State and/or Tribal facilities included as Voluntary Cleanup Program sites.
VOC	Volatile Organic Compound
Wetlands	Areas that are typically saturated with surface or ground water that creates an environment supportive of wetland vegetation (i.e., swamps, marshes, bogs). The <u>Corps of Engineers Wetlands Delineation Manual</u> (Technical Report Y-87-1) defines wetlands as areas inundated or saturated by surface or ground water at a frequency and duration sufficient to support, and that under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions. For an area to be considered a jurisdictional wetland, it must meet the following criteria: more than 50 percent of the dominant plant species must be categorized as Obligate, Facultative Wetland, or Facultative on lists of plant species that occur in wetlands; the soil must be hydric; and, wetland hydrology must be present.
	The federal Clean Water Act which regulates "waters of the US," also regulates wetlands, a program jointly administered by the USACE and the EPA. Waters of the U.S. are defined as: (1) waters used in interstate or foreign commerce, including all waters subject to the ebb and flow of tides; (2) all interstate waters including interstate wetlands; (3) all other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, etc., which the use, degradation, or destruction could affect interstate/ foreign commerce; (4) all impoundments of waters otherwise defined as waters of the U.S., (5) tributaries of waters identified in 1 through 4 above; (6) the territorial seas; and (7) wetlands adjacent to waters identified in 1 through 6 above. Only the USACE has the authority to make a final wetlands jurisdictional determination.