### PHASE 1 (GEN-TIE) ESA: Part 5 of 5



### UNDERGPOUND STORAGE TANK TEMPORA //PERMANENT CLOSURE

S For Office Use Only	16 LS
Owner # U 0005632	
Site # D08524	

	and SITE ASSESSMI	FAT NOTICE	Owner#_U D(	005632
WASKINGTON STATE	See back of form for	r instructions	Site # 0086	
E C O L O G Y	Please 🗹 the appr	opriate box(es)	Site # UVAS	22/
	Please type or print information of the Please type o		Change-In-	Site Assessment/ Site Check
SITE INFORMA	ATION:	· · · · · · · · · · · · · · · · · · ·		<u> </u>
Site ID Number (on	invoice or available from Ecolog	y if the tanks are registered)	008524	
Site/Business Name	Puget Sound Power 8	Light Company - Wh	ite River Site	<u> </u>
Site Address: 211.	l East Valley Highway		Telephone	(206 ) 462-3034
Sum			hington	98390
TANKINGON	City		State	ZIP-Code
TANK INFORM	Closure Date	Tank Capacity	C 1-1-1-1	CONTAMINATION
1	Oct. 19, 1995	1,000 gallon	Substance Stored	PRESENT AT THE TIME OF CLOSURE
2			unleaded gasol	
·	<u>0ct. 19, 1995</u>	500 gallon	diesel	-   <u> </u>
1		<del></del>		Yes No
1 1 1		DECE		
105-	<del></del>	<u> </u>		Unknown
HE 13	<del>-</del>		) 1965    J	<ul> <li>Check unknown if no obvious contamination was</li> </ul>
	<del></del>	MCA -	2 1955	observed and sample results have not yet been
L —		FOOI	OCV	received from analytical lab.
UST SYSTEM	OWNER/OPERATOR:	EUU	.001	
UST Owner/Operator:		Light Company		
Owners Signature:	In Shapler	Telephone: $ otag$	206 4673	724
Address: PO Box				
Bellevi	Street	WA	PO Box	009-9734
	Спу		State	ZIP-Code
TANK CLOSU	RE/CHANGE-IN-SERVIO	CE PERFORMED BY:	·	
			•	· .
	Olympus Environmental.	•	cense Number:	
Licensed Supervisor: .	Dennis McPherson	Liu	ecommissioning cense Number:72	2909
Supervisors Signatur	re: DIII Thersey	<del></del>		
Address:I	PO Box 1064			
P	Street Kent		P 0. 804 WA	98035-1064
Telephone: ( 206)	City 735~6625	,	State	ZIP-Code
	SITE ASSESSMENT CO	NDUCTED BY:		
Name of Registered Si	to Accessor Gary Zimmer	man/Golder Associat	es. Inc	
Telephone: (206) 8			co, and,	· · · · · · · · · · · · · · · · · · ·
	<del></del>		<del></del>	
	4104 - 148th Avenue NE	<u> </u>	P.O. Box	-1,
<u></u>	Redmond		WA	98052



### UNDERGROU) STORAGE TANK Site Check/Site Assessment Checklist

SW Owner	For Office Use Only VG
Site#	008524

### INSTRUCTIONS:

When a release has not been confirmed and reported, this Site Check/Site Assessment Checklist must be completed and signed by a person registered with Ecology. The results of the site check or site assessment must be included with this checklist. This form must be submitted to Ecology at the address shown below within 30 days after completion of the site check/site assessment.

<u>SITE INFORMATION:</u> Include the Ecology site ID number if the tanks are registered with Ecology. This number may be found on the tank owner's invoice or tank permit.

TANK INFORMATION: Please list all tanks for which the site check or site assessment is being conducted. Use the owner's tank ID numbers if available, and indicate tank capacity and substance stored.

REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT: Please check the appropriate item.

CHECKLIST: Please initial each item in the appropriate box.

<u>SITE ASSESSOR INFORMATION</u>: This form must be signed by the registered site assessor who is responsible for conducting the site check/site assessment.

Underground Storage Tank Section Department of Ecology P. O. Box 47655 Olympia, WA 98504-7655

SITE INFORMATION Site ID Number (on invoice or	available from	Ecology if the tanks	are register	red): 008524
Site/Business Name: Puget S	Sound Power &	Light Company - W	hite River	Site
Site Address: 2111 East Val	ley Highway	Telephon	e: (206 ) 4	62-3034
Sumner	Street	Washington State	9839	0 ZP-Code
TANK INFORMATION	GRY	Succe		
Tank ID No.		Capacity		Substance Stored
1	1,000	gallon	<del></del>	
2	500 g	allon	Ulese	DEC - 4 1995
REASON FOR CONDUCTIN	G SITE CHECK	SITE ASSESSME	VIT	ECOLOGY
Check one:  Investigate suspendent inv	ected release du ected release du y closure of UST ergoing change- nanently closed nanently closed containing prodi logy or delegate	e to on-site enviror e to off-site enviror system for more ti in-service. i-in-place. with tank removed.	mental cont mental cont nan 12 mont	amination.

CHEC	KLIST		
Each	item of the following checklist shall be initialed by the person registered with the De of Ecology whose signature appears below.	part- YES	
1.	The location of the UST site is shown on a vicinity map.	1	
2.	A brief summary of information obtained during the site inspection is provided. (see Section 3.2 in site assessment guidance)	V	
3.	A summary of UST system data is provided. (see Section 3.1)	1	
4.	The soils characteristics at the UST site are described. (see Section 5.2)	1	
5.	Is there any apparent groundwater in the tank excavation?	1	
6.	A brief description of the surrounding land use is provided. (see Section 3.1)	V	
7.	Information has been provided indicating the number and types of samples collected, methods used to collect and analyze the samples, and the name and address of the laboratory used to perform the analyses.	V	
8.	A sketch or sketches showing the following items is provided:	28°¢	our S
	- location and ID number for all field samples collected	1	
• •	- groundwater samples distinguished from soil samples (if applicable)	V	
	- samples collected from stockpiled excavated soil	V	
	- tank and piping locations and limits of excavation pit	V	
	- adjacent structures and streets	V	
	- approximate locations of any on-site and nearby utilities	NII	-
9.	If sampling procedures different from those specified in the guidance were used, has justification for using these alternative sampling procedures been provided? (see Section 3.4)	NA	
10.	A table is provided showing laboratory results for each sample collected including; sample ID number, constituents analyzed for and corresponding concentration, analytical method and detection limit for that method.	V	
11.	Any factors that may have compromised the quality of the data or validity of the results are described.	/	
12.	The results of this site check/site assessment indicate that a confirmed release of a regulated substance has occurred.		
		2	

SITE ASSESSOR INFORMATION					
Gary L- Zimmerman		Solder Associates Inc.			
Person registered with Ecology	6	Firm Affiliated with			
Business Address: 4104 . 149 th	h.F	Telephone: (206) 883-0777			
Redmond Street	AW	98052			
City	State	ZiP+Code			
I hereby certify that I have been in responsible charge of performing the site check/site assessment described above. Persons submitting false information are subject to penalties under Chapter 173.360 WAC.					
11-18-95	Slamba 3				
Date	Signature of Person Regist	ered with Ecology			

REVIE<del>W #2</del> SEPA-2024-0001

### Golder Associates Inc.

4104-148th Avenue, NE Redmond, WA 98052 Telephone (206) 883-0777 Fax (206) 882-5498



SW 16 U0005632 008524

SITE ASSESSMENT REPORT
FOR THE
UNDERGROUND STORAGE TANK REMOVAL

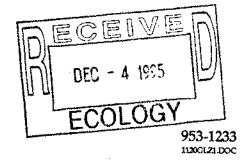
AT THE

PUGET SOUND POWER & LIGHT COMPANY
WHITE RIVER POWER PLANT
SUMNER, WASHINGTON

Prepared by:

Golder Associates Inc. Redmond, Washington

> Report sent to the Southwest Regional Office Joyne



December 1, 1995

### Golder Associates inc.

4104-148th Avenue, NE Redmond, WA 98052 Telephone (206) 883-0777 Fax (206) 882-5498



December 1, 1995

Our ref: 953-1233

Underground Storage Tank Section Department of Ecology P.O. Box 47655 Olympia, WA 98504-7655

ATTENTION: UST Section

RE:

SITE ASSESSMENT REPORT FOR PUGET POWER WHITE RIVER SITE

SUMNER, WASHINGTON

To Whom It May Concern:

Attached is the Underground Storage Tank Site Check/Site Assessment Checklist and Site Assessment Report completed for Puget Power's White River site. The site assessment was performed pursuant to Washington State Administrative Code 173-360-390 by Golder Associates Inc. for Puget Sound Power and Light Company. The site assessment was conducted in association with the permanent closure and removal of one 1,000 gallon unleaded gasoline UST and one 500 gallon diesel UST from the Puget Power White River Power Plant located in Sumner, Washington.

Sincerely,

GOLDER ASSOCIATES INC.

Gary L. Zimmerman

Project Environmental Scientist

Douglas Morell

Associate

GLZ/DM/ca

Attachments

CC:

Puget Power

1201 giz i Jtr



1

953-1233

### 1. INTRODUCTION

The following underground storage tank (UST) site assessment was performed by Golder Associates Inc. (Golder) for Puget Sound Power and Light Company (Puget Power) at the White River Power Plant located in Sumner, Washington (Figure 1). The site assessment was conducted in association with the permanent closure and removal of one 1,000 gallon unleaded gasoline UST and one 500 gallon diesel UST.

The gasoline and diesel USTs were of steel construction, and were installed on February, 1987, by Northwest Pump & Equipment Company. The two tanks were installed within one excavation and were serviced by a concrete pump island located above ground between the two tanks (Figure 2). The tanks were used for fueling company vehicles, and were in service until approximately April, 1995. The remainder of this report will provide information collected in association with the UST site assessment, final closure, and tank removal.

### 2. UST CLOSURE AND REMOVAL

### 2.1 Site Inspection

On September 5, 1995, Golder conducted an initial site visit to the Puget Power White River site. Mr. Mehdi Shahla, from Puget Power, accompanied Golder during the site inspection. The two USTs and associated pump island were located within the fenced southwest yard (Figure 2). Mr. Shahla stated that these were the only two tanks in this area, and all associated fuel piping was contained within the immediate vicinity of the two tanks and pump island. Mr. Shahla also stated that he was not aware of any spills which had occurred in association with these tanks. The nearest building is the power plant located approximately 300 feet to the east (Figure 2).

The site is located on the eastern side of the White River flood plain valley. The topography is flat in this area, and the soils generally consist of alluvial sands and gravels. The White River is located approximately 2000 feet to the west of the site. Groundwater is typically shallow, <10 feet below ground, with a gradient toward the White River. An additional nearby surface water features includes the "tailrace" which is an open trench system that transports the discharge water from the power plant generator. The tailrace is located approximately 200 feet North of the tanks (Figure 2). The tailrace discharges into the White River.

During the site visit, Mr. Shahla pointed out the four observation wells which were located at the ends of both tanks. The observation wells consisted of 4-inch slotted PVC casing which were placed in the pea-gravel during tank installation. Inspection of the observation wells indicated the presence of water but no detectable petroleum odor. No visual evidence of petroleum contamination was observed in the vicinity UST's or pump island during the site inspection.

### 2.2 Excavation

Olympus Environmental, Inc. (Olympus) was contracted by Puget Power to perform the tank closure and removal. Dennis McPherson (Decommissioning License #72909) supervised the tank removal for Olympus. The following is a chronology of events related to the tank removal:

- On October 11, 1995, Amalgamated Services Inc., of Sumner, Washington, pumped dry and rinsed the tanks.
- On October 12, 1995, Olympus removed the pump island, associated concrete and began excavating the pea-gravel fill material above and around the USTs. Olympus personnel noted smelling a slight gasoline odor on some of the pea-gravel just above the west side of the 1,000 gallon gasoline tank. The excavated pea-gravel from this area was segregated and placed on plastic (stockpile #3 on Figure 2).
- After receiving approval from the Pierce County Fire Department, the two tanks were removed from the excavation and taken to West Pac Environmental, Seattle,

<u>953-1233</u>

### 3. CONCLUSION

This site assessment has been performed pursuant to Washington State Administrative Code 173-360-390 for the permanent closure and removal of one 1,000 gallon gasoline tank and one 500 gallon diesel tank at the Puget Power White River site. The results of this site assessment do not indicate that a confirmed release of a regulated substance has occurred.

The source of the trace amounts of gasoline range hydrocarbons and BETX constituents which were detected in the initial groundwater sample are unknown. The absence of petroleum hydrocarbons in all of the soil samples and the non-detection for gasoline hydrocarbons and BETX constituents in the second groundwater sample indicate that the petroleum contamination was localized and removed with the excavated pea-gravel. Any residual petroleum remaining on the excavated pea-gravel was below the detection limits of the TPH analyses (see Table 1); and thus, were also well below the MTCA Method A cleanup standards.

The tank excavation has been backfilled with imported clean pit run railroad ballast and compacted pit run gravel. The stockpiled soil, which was tested as described above, has been spread over a portion of the White River site southwest yard just south of the excavation area.



### STATE OF WASHINGTON DEPARTMENT OF ECOLOGY

PO Box 47775 • Olympia, Washington 98504-7775 • (360) 407-6300

### **CERTIFIED MAIL**

March 22, 2004

Mr. Mehdi Shahla Puget Sound Energy PO Box 97034 Bellevue Washington 98009-9734

Dear Mr. Shahla:

Re: White River Generating Station, 2111 East Valley Highway, Sumner, Pierce County, Washington, Ecology Site ID 008524

Department of Ecology (Ecology) has recently amended the Model Toxics Control Act Cleanup (MTCA) Regulation, Chapter 173-340 WAC. Some of the cleanup levels for contaminants in soil have been changed. In light of these amendments, the Southwest Regional Office (SWRO) has reviewed records on the site listed above. The report that has been reviewed is as follows:

• Site Assessment Report for the Underground Storage Tank Removal at the Puget Sound Power & Light Company White River Power Plant, Sumner, Washington, Golder Associates Inc., December 1, 1995

The report details the removal of one 1000 gallon unleaded gasoline underground storage tank and one 500 gallon diesel underground storage tank. Petroleum contamination was found in groundwater during the removals. However, the excavation was pumped out and allowed to recharge. The subsequent sampling did not detect contamination above cleanup levels. The contaminated water was properly treated and disposed of offsite.

Prior to the file review, the status of this site was listed on Ecology's leaking underground storage tank database as 'Unknown'.

Ecology has compared the soil and groundwater sampling test results listed in the report to the cleanup levels defined in the amended regulations. The levels of gasoline and diesel contaminants measured in soil and groundwater samples are below those listed in Table 745-1 of the amended MTCA regulations.

Based on this information, Ecology has determined that the release of petroleum products detailed in the above mentioned report no longer poses a threat to human health or the environment. Therefore, Ecology has listed the status of the site as 'Reported Cleaned Up' without Ecology review on the leaking underground storage tank database maintained by



JAN 09 2012

WA State Department of Ecology (SWRO)

Mehdi Shahla March 22, 2004 Page 2

Ecology. A comment stating this has been entered into the comment field of the database where the White River Generating Station is listed.

This status is given to sites where independent remedial activities were conducted without oversight of Ecology aside from minor technical assistance.

Please note that the Reported Cleaned Up designation is not equivalent to a "No Further Action" determination. Ecology has a fee-based service through which owners/operators may obtain a "No Further Action" letter that is issued under Ecology's formal review process called the Voluntary Cleanup program (VCP). This may be done by submitting the White River Generating Station information to the VCP. The VCP offers services to parties who want a thorough review of cleanup activities conducted at their sites. Information on the VCP and forms for applying are located at <a href="http://www.ecy.wa.gov/programs/tcp/vcp/Vcpmain.htm">http://www.ecy.wa.gov/programs/tcp/vcp/Vcpmain.htm</a> If the web site is not accessible, please call (360) 407-6240 and forms will be sent through the US postal service.

Ecology copies of documents on this site are kept in the Records Center for the Southwest Regional Office of Ecology. Ecology documents that are stored in the Records Center are made available for public review by appointment only. Appointments can be made to review site files by calling the SWRO Records Center at (360) 407-6365 or 407-6366.

Thank you for your work at remediation of this site. If you have any questions, I may be reached at (360) 407-6263.

Sincerely,

Carol A. Johnston Site Manager

Toxics Cleanup Program

CAJ/ksc:032204 Shahla White River

cc: Gary Zimmerman, Golder Associates Inc.,

Rob Olsen, TPCHD



### UNDERGROUND STORAGE TANK

### **30 DAY NOTICE**

FOR OFFICE USE ONLY
Site ID #: 5524
Owner ID #: 75724316

与数据的 1000 mm 的复数电影

VALIDATED
DEC 1 4 2005

ECOLOGY Information

	Owner	intormation
nic	form will bo	roturood to this address

(This form will be returned to this address)

Site ID Number N/A	UST Owner/Operator Puget Sound Energy
(Available from Ecology if the tanks are registered) Site/Business Name PSE White River Power Plant	Mailing Address
Site Address 2111 E. Valley Highway E.	Po Box 90868, SKC-WMF
City/State Sumner, WA	City/State Bellevue, WA
Zip Code 98390 Telephone (206) 604. 3218	Zip Code 98009 Telephone (206) 604. 321

Tank Ins	tallation Com	<b>ipany</b> (if known). Fill out this se	ction ONLY if tanks	are being installed.
Service Company N/A			Contact Name	
Address_				
St	reet		P.O. Box	
				Telephone ()
Ci	ty	State	Zip Code	

Tank Permanent Closure Company	(if known). Fi	ill out this section ONLY	if tanks are being closed.
Service Company WYSET Construct	TON	Contact Name _	Dan Reynolds
Address 17125 Sunset Bldva	d		
Street Bothell,	WA	98012 P.O. Box	_ Telephone (206) 510 . 0 672
City	State	Zip Code	•

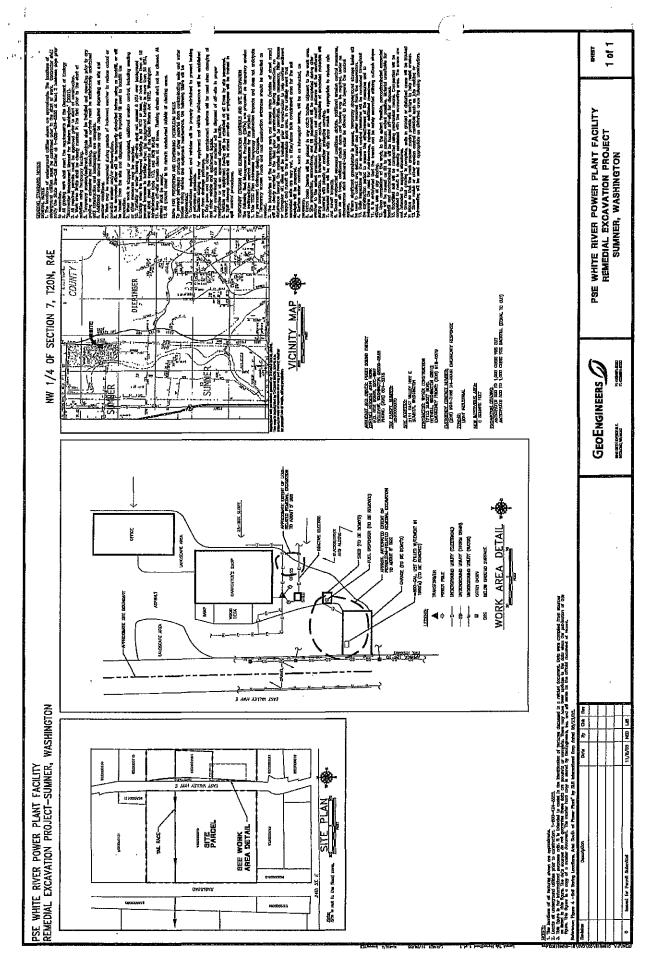
Tank Closure Information

Is There							section ONLY if peing installed.	
Tank ID	Projected Closure Date Winter or	Tank Capacity ~500 9a	Substance Stored L; Kely leade	Date Tank Last Used	Product In the Tank (Yes/No)	If No, Date Tank Was Pumped 19805	Tank ID	Approx. Install Date
	Spring 2006		pasoline	<u> </u>		(and was		
ļ		<del></del>	and diesel	<del></del>	. ——	filled with concrete)	<del></del> ··	
						COVICTE (F)		
			<del></del>		<del></del>			
Į.						I		

To receive this document in an alternative format, contact the TOXICS CLEANUP PROGRAM at 1-800-826-7716 (VOICE) OR (360) 407-6006 (TDD). ECY 020-95 (Rev. 3-01)

Tank Installation

Information





ENVIRONMENTAL SITE CHARACTERIZATION AND CLEANUP ACTION REPORT WHITE RIVER POWER PLANT SUMNER, WASHINGTON

**JANUARY 28, 2008** 

FOR PUGET SOUND ENERGY

GEOENGINEERS
REVIEW #2
SEPA-2024-0001

## Environmental Site Characterization and Cleanup Action Report White River Power Plant Sumner, Washington File No. 0186-618-00

January 28, 2008

### Prepared for:

Puget Sound Energy Environmental Services Department P.O. Box 90868 EST-06E Bellevue, Washington 98009-0868

Attention: John Rork

Prepared by:

GeoEngineers, Inc.
Plaza 600 Building
600 Stewart Street, Suite 1700
Seattle, Washington 98101

Greg J. Andrina

FOR GUA

Project Manager

Stephen C. Woodward, LG

**Principal** 

RST:GJA:KRF:bmw

 $SEAT: \verb|\langle 0 \rangle 0186618 \verb|\langle 00 \rangle | Finals \verb|\langle 018661800C | canupR.DOC| |$ 

Disclaimer: Any electronic form, facsimile or hard copy of the original document (email, text, table, and/or figure), if provided, and any attachments are only a copy of the original document. The original document is stored by GeoEngineers, Inc. and will serve as the official document of record.

STEPHEN C. WOODWARD

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cc: Washington State Department of Ecology, Southwest Regional Office

Rob Olsen, Tacoma Pierce County Health Department

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ENVIRONMENTAL SITE CHARACTERIZATION AND
CLEANUP ACTION REPORT
WHITE RIVER POWER PLANT
SUMNER, WASHINGTON
FOR
PUGET SOUND ENERGY

### 1.0 INTRODUCTION AND BACKGROUND

This report summarizes the results of environmental site characterization and cleanup actions in the southern portion of Puget Sound Energy's (PSE) White River Power Plant property located at 2111 East Valley Highway East in Sumner, Washington, herein referred to as the "site." The property is located in a relatively flat area on the east side of the White River valley. A steep slope extends upward from the eastern side of the property toward Lake Tapps. The property consists of an inactive power plant and several support buildings including an office building, carpenter shop, garage and storage shed. The property is shown relative to surrounding physical features in Figure 1. The general layout of the site is shown in Figure 2.

SLR International (SLR) completed initial site characterization activities in July 2005. Information obtained by SLR indicated that petroleum-related soil and groundwater contamination was present in the vicinity of the garage (Figure 2). The source of this contamination appeared to be a former vehicle fueling system. Additionally, lead-contaminated soil was identified south of the carpenter shop. The source of this contamination is not known but believed to be tied to historic sandblasting activities. The locations of explorations completed by SLR are shown in Figures 3A and 3B. Chemical analytical results obtained by SLR are included in Tables 1, 2 and 5

GeoEngineers completed supplemental site characterization activities between September 2005 and January 2007 to further evaluate the nature and extent of contamination identified during the SLR study. A cleanup approach was selected to satisfy the requirements of WAC chapter 173-340-360. The cleanup consisted of source removal by remedial excavation, followed by groundwater monitoring. Remedial excavation activities were conducted between March 2006 and February 2007. Results of the site characterization and cleanup activities are summarized in the following sections.

### 2.0 SITE HISTORY

The power plant and many of the surrounding structures were constructed in the late 1800s. A vehicle fueling system consisting of a fuel dispenser and two 500-gallon underground storage tanks (USTs) was also present at the site. The USTs contained gasoline and diesel, and were located in the vicinity of the former garage (Figure 2). The fueling system was apparently last used in the 1970s and the USTs were removed in the 1980s. In addition to the vehicle fueling system, an unregistered 50-gallon heating oil UST was present immediately north of the carpenter shop. The carpenter shop, garage, storage shed, and all UST-related facilities were removed from the site between 2006 and 2007. Demolition and UST removal activities are summarized below.



### 3.0 SCOPE OF SERVICES

The purpose of our services was to, (1) evaluate the extent of soil and groundwater contamination discovered by SLR, and (2) monitor and document remedial excavation activities to attain compliance with MTCA.

Our specific scope of services included the following:

### 3.1 SITE CHARACTERIZATION ACTIVITIES

- 1. Evaluate existing site characterization data provided by SLR.
- 2. Prepare a site safety plan for use by GeoEngineers personnel.
- 3. Monitor the completion of 17 direct-push explorations, 48 test pit explorations, and eight hand auger explorations to evaluate soil conditions. Use field screening techniques to evaluate the potential presence of petroleum hydrocarbons in soil samples obtained from the explorations.
- 4. Obtain and submit 91 soil samples from the explorations for chemical analysis of one or more of the following constituents: gasoline-range petroleum hydrocarbons using Ecology Method NWTPH-G; diesel- and heavy oil-range petroleum hydrocarbons using Ecology Method NWTPH-Dx; halogenated volatile organic compounds (HVOCs), methyl tert-butyl ether (MTBE), ethylene dibromide (EDB) and 1,2-dichloroethane (EDC) using EPA Method 8260B; benzene, ethylbenzene, toluene, xylenes (BETX) using EPA Method 8021; arsenic, barium, cadmium, chromium, lead, mercury, selenium and silver using EPA Method 6000/7000 series; polychlorinated biphenyls (PCBs) using EPA Method 8082, and; polycyclic aromatic hydrocarbons (PAHs) using EPA Method 8270SIM.
- 5. Submit eight soil samples for chemical analysis of lead and arsenic in accordance with the Toxicity Characteristic Leaching Procedure (TCLP) using EPA Methods 1311 and 6010B.
- 6. Obtain four groundwater samples (GEI-1 and GEI-3 through GEI-5) from direct-push borings using low-flow sampling methods. Submit the samples for chemical analysis of one or more of the following constituents: gasoline-range petroleum hydrocarbons using Ecology Method NWTPH-G; diesel- and heavy oil-range petroleum hydrocarbons using Ecology Method NWTPH-Dx; BETX using EPA Method 8021; HVOCs using EPA Method 8260B; total and dissolved lead using EPA Method 6020; PCBs using EPA Method 8082, and; volatile organic compounds (VOCs) using EPA Method 8260B.

### 3.2 REMEDIAL ACTIVITIES

- 1. Assist PSE with obtaining permits for site demolition, UST removal and soil excavation activities.
- 2. Monitor and/or document the excavation and off-site permitted disposal of contaminated soil from the site.
- 3. Obtain 104 confirmation soil samples from the limits of the remedial excavation. Submit the soil samples for chemical analysis of one or more of the following constituents: gasoline-range petroleum hydrocarbons using Ecology Method NWTPH-G; diesel- and heavy oil-range petroleum hydrocarbons using Ecology Method NWTPH-Dx with acid/silica gel cleanup; BETX using EPA Method 8021; lead and arsenic using EPA Method 6020 and 6010B, respectively; PCBs using EPA Method 8082; volatile organic compounds (VOCs) by 8260B and; PAHs using EPA Method 8270SIM.



- 4. Monitor and/or document the handling and disposal of groundwater removed from the excavation. Obtain 18 samples of groundwater removed from the excavation and submit the samples for chemical analysis for disposal purposes. Submit the samples for analyses of pH using EPA Method 150.1; non-polar fats, oils and grease using EPA Method 1664A; PCBs using EPA Method 8082, and; total metals including arsenic, cadmium, chromium, copper, lead, nickel and zinc using EPA Methods 200.8 and 7470A. Coordinate the permitted discharge of this water at PSE's South King County Waste Management Facility in Kent, Washington.
- 5. Monitor the construction of five groundwater monitoring wells during and after remedial excavation. One of these wells was decommissioned to accommodate soil excavation.
- 6. Evaluate groundwater conditions after excavation activities were completed. Obtain four groundwater samples (MW-1 and MW-3 through MW-5) for chemical analysis of one or more of the following constituents: gasoline-range petroleum hydrocarbons using Ecology Method NWTPH-G; BETX using EPA Method 8021B; diesel- and heavy oil-range petroleum hydrocarbons using Ecology Method NWTPH-Dx; MTBE and EDC using EPA Method 8260B; EDB using EPA Method 8011; total and dissolved lead and arsenic using EPA Methods 6020 and 6010B, respectively; PCBs using EPA Method 8082, and; PAHs using EPA Method 8270SIM.
- 7. Evaluate soil and groundwater chemical analytical data relative to MTCA cleanup levels for unrestricted land use.

### 4.0 SITE CHARACTERIZATION

### 4.1 OVERVIEW

Site characterization activities were completed between September 2005 and January 2007 to evaluate the extent of contamination in soil and groundwater previously identified by SLR. This effort also identified contamination not previously encountered by SLR. In summary, GeoEngineers' site characterization efforts identified impacts related to three separate contamination sources (Figures 2, 3A and 3B). These sources are as follows:

- 1. Petroleum-related contamination apparently associated with the gasoline and diesel UST system near the former garage and shed.
- 2. Petroleum-related contamination apparently associated with the heating oil UST immediately north of the carpenter shop.
- 3. Metals-related contamination (arsenic and/or lead) in an area beneath and surrounding the garage and carpenter shop. Some of the lead-related contamination likely was associated with releases of leaded gasoline from the UST referenced above. The source of lead-related contamination in other portions of the site and all arsenic-related contamination was not identified.

### 4.2 EXPLORATION PROGRAM

GeoEngineers completed the site characterization activities during several phases of work. The primary phases of exploration were as follows:

- Seventeen direct-push borings were completed on September 22, 2005. The direct-push borings were completed by ESN Northwest (ESN).
- Forty-eight test pits were excavated by Wyser Construction (Wyser) between October 28, 2005 and January 29, 2007.



- Eight hand auger borings were completed by GeoEngineers between April 10, 2006 and May 17, 2006.
- Five groundwater monitoring wells were constructed by Cascade Drilling (Cascade) between April 13, 2006 and May 25, 2007.

Explorations were completed to depths ranging between approximately 0.5 foot and 16 feet below ground surface (bgs). Exploration locations are shown in Figures 3A and 3B. Logs for the explorations completed by GeoEngineers are included in Appendix A. Logs for the explorations completed by SLR are presented in Appendix B.

Exploratory excavations also were completed in March 2006 to locate two 500-gallon gasoline/diesel USTs beneath the garage. The results of these explorations confirmed reports that the two gasoline/diesel USTs were previously removed from this area.

During the course of site characterization activities, an undocumented heating oil UST (approximately 50-gallon capacity) was encountered near the northeast corner of the carpenter shop (Figure 3A). The UST appeared to be in good condition with minimal corrosion/rust and no visible holes with one exception. The joint connecting the product line to the bottom of the UST appeared to be corroded. UST removal and remedial excavation activities are described in Section 6.2.2 of this report.

### 4.3 SUBSURFACE CONDITIONS

### 4.3.1 Soil

Soil encountered during exploration activities generally consisted of a fill horizon of silty sand and gravel with wood and metal debris to a depth of approximately 3.0 to 5.0 feet bgs. Peat (native) was encountered beneath the fill at some locations in the western portion of the site. The thickness of the peat encountered ranged between approximately 1 foot and 4 feet. Sand and varying amounts of silt, gravel and clay were encountered beneath the peat, or beneath the fill at locations where peat was not present.

### 4.3.2 Groundwater

Prior to remedial activities, groundwater was encountered at depths ranging between about 1.5 and 3.5 feet bgs in direct-push soil borings observed by GeoEngineers. Groundwater flow direction was not evaluated at this time because the direct-push explorations were temporary probes that were not surveyed.

Monitoring wells MW-1 through MW-5 were constructed at the site between April 13, 2006 and May 25, 2007. Soil boring and monitoring well construction logs are presented in Appendix A. Monitoring well MW-2 was decommissioned on May 31, 2006 because the remedial excavation expanded into this area. The depth to groundwater was first measured in the four remaining monitoring wells on July 8, 2007, after the remedial excavation was successfully completed and backfilled. At this time, groundwater was observed in monitoring wells MW-1 and MW-3 through MW-5 at depths ranging from 2.07 feet bgs (MW-4) to 3.02 feet bgs (MW-1). The measured groundwater elevations and interpolated elevation contours are shown in Figure 4. Based on the July 8, 2007 measurements, groundwater appears to flow in a westerly direction, toward the White River.

### 4.4 SOIL ANALYTICAL RESULTS

Ninety-one soil samples were obtained for site characterization purposes and submitted for chemical analysis to North Creek Analytical (North Creek) in Bothell, Washington or OnSite Environmental, Inc.



(OnSite) in Redmond, Washington. The specific constituents tested and analytical methods used by the laboratories are described in Section 3.1.

The approximate lateral extent of the three types of soil contamination (gasoline/diesel-related, heating oil-related and metals-related) is shown in Figure 2. The locations of soil samples obtained for site characterization purposes are shown in Figures 3A and 3B. Chemical analytical results for these soil samples are presented in Tables 1 through 4. Copies of the laboratory reports are presented in Appendix C.

Soil analytical results obtained during this study were evaluated relative to MTCA Method A cleanup levels for unrestricted land use. If Method A values were not available, Method B values were used. Based on chemical analytical results, several constituents were detected at concentrations exceeding their respective MTCA cleanup levels. These exceedances are shown in Figures 3A and 3B, and are described below.

### 4.4.1 Gasoline/Diesel UST Area

Gasoline-, diesel-, and heavy oil-range petroleum hydrocarbons, benzene, ethylbenzene, xylenes, lead, naphthalenes and/or carcinogenic polycyclic aromatic hydrocarbons (cPAHs) were detected in some soil samples at concentrations exceeding their respective MTCA cleanup levels (Tables 1 through 4) at depths ranging between about 0.5 and 5.0 feet bgs. Figures 3A and 3B show the locations of soil samples collected to evaluate the gasoline/diesel-related contamination. These figures also highlight those samples in which petroleum hydrocarbon concentrations exceeded MTCA cleanup levels.

### 4.4.2 Heating Oil UST Area

One soil sample (UST-2-3.5) was obtained from beneath the former heating oil UST at a depth of approximately 3.5 feet bgs (Figure 3A). This sample was submitted for analysis of petroleum-related constituents and PCBs (Tables 1, 2, 3 and 4). Diesel-range hydrocarbons and lead were detected at concentrations exceeding MTCA Method A cleanup levels in this sample.

Solid material was observed in the bottom of the heating oil UST. One sample (UST-1) of this material was collected and submitted for petroleum hydrocarbon identification, followed by quantification of diesel- and heavy oil-range hydrocarbons (Table 1). Based on the quantification this material contained 3,500 mg/kg heavy oil-range hydrocarbons and 1,800 mg/kg diesel-range hydrocarbons. The sample also was submitted for analysis of PCBs (Table 1). PCBs were detected in the sample at a concentration of 1.4 milligrams per kilogram (mg/kg). Analytical results are not compared to MTCA cleanup levels because this is not a soil sample.

### 4.4.3 Area Impacted by Metals

Lead and/or arsenic were detected in some soil samples at concentrations exceeding their respective MTCA Method A cleanup levels (Table 2). These analytes exceeded their respective cleanup levels at depths ranging between about 0.5 and 5.0 feet bgs. Figures 3A and 3B show the locations of soil samples collected to evaluate the extent of metals in soil at the site. These figures also highlight those samples in which metals concentrations exceeded MTCA cleanup levels. Please note that the area of metals contamination extends into the petroleum-contaminated areas (USTs).



### 4.5 GROUNDWATER ANALYTICAL RESULTS

Prior to remedial activities, SLR collected one groundwater sample (GP5/TW) from a direct-push exploration at the location shown in Figure 4. GeoEngineers collected four additional groundwater samples (GEI-1 and GEI-3 through GEI-5) from direct-push explorations. These groundwater samples were collected from the vicinity of the former gasoline/diesel USTs, and submitted for chemical analysis of petroleum-related contamination and/or PCBs. Groundwater chemical analytical results are presented in Tables 5 and 6. Copies of the laboratory reports are presented in Appendix C.

Gasoline- and diesel-range hydrocarbons, benzene, lead, naphthalenes and/or cPAHs were detected at concentrations exceeding their respective MTCA cleanup levels in two groundwater samples (GP5/TW and GEI-1) collected from the direct-push explorations. These explorations were located near the former gasoline/diesel USTs. Other analytes either were not detected or were detected at concentrations less than their respective MTCA cleanup levels in the groundwater samples collected from direct-push explorations. Figure 4 shows the locations of groundwater samples collected.

Groundwater samples were collected from four monitoring wells (MW-1 and MW-3 through MW-5) on July 8, 2007, after remedial excavation activities were completed. Groundwater sampling procedures are described in Appendix A. These samples were submitted for chemical analysis of petroleum-related contamination, including common gasoline additives (Tables 5 and 6). The samples also were analyzed for arsenic and PCBs. Arsenic was the only constituent detected. The detected arsenic concentrations were less than the MTCA Method A cleanup level.

### 5.0 REMEDIAL PLANNING AND PREPARATION

### 5.1 LEAD AND ASBESTOS SURVEY

Prior to demolition activities, Pacific Rim Environmental, Inc. (PRE) completed a lead and asbestos survey of the garage on October 20, 2005 and carpenter shop on August 8, 2006. Copies of PRE's reports, "Asbestos Survey and Lead Based Paint Survey, White River Garage," dated October 24, 2005 and "Asbestos Survey and TCLP Sample for Lead, White River Carpenter Shop," dated August 23, 2006 are included in Appendix D. Based on the reports, PRE observed lead and asbestos-containing materials in both the garage and carpenter shop. Lead and asbestos-containing materials were abated by Performance Abatement Services (PAS) of Seattle, Washington prior to the demolition of these structures. Abatement reports are on file at PSE.

### 5.2 PERMITS

The City of Sumner issued a land use permit (number PLN2005-00093) to PSE on December 20, 2005 and a building demolition permit (number BLD2005-00221) on March 2, 2006. The land use permit (PLN2005-00093) was amended on October 3, 2006 to include supplemental demolition and cleanup activities associated with the carpenter shop. A UST removal permit (number BLD2005-00137) was issued to PSE on February 2, 2006 by Tacoma Pierce County Health Department (TPCHD). Copies of these permits are presented in Appendix E. Site activities were completed in accordance with these permits and subsequent discussions with representatives of the City of Sumner and TPCHD. The heating oil UST was removed when it was discovered under the previously existing UST removal permit (BLD2005-00137) after receiving the concurrence of Rob Olsen of TPCHD.

TPCHD issued Waste Disposal Authorization (WDA) No. 963 to PSE on January 11, 2006 for the disposal of soil generated during remedial excavation activities. This WDA provided authorization for the disposal of up to 2,200 tons of soil at Land Recovery, Inc's. (LRI) Landfill located in Graham,



Washington. On June 2, 2006 WDA No. 963 was amended to WDA No. 963B. The amended WDA allowed disposal of up to 3,200 tons of soil. On August 2, 2006 WDA No. 963B was again amended (WDA No. 963C) to allow the disposal of up to 4,200 tons of soil. The amended WDA's were issued to allow the disposal of progressively increasing volumes of contaminated soil as it was encountered at the site. Copies of the WDAs are included in Appendix E.

Waste Management issued disposal authorization No. 61410 to PSE on May 5, 2006 to authorize disposal of dangerous waste at Waste Management's Subtitle C landfill located in Arlington, Oregon. A copy of the disposal authorization is presented in Appendix E.

### 6.0 REMEDIAL EXCAVATION ACTIVITES

### 6.1 GENERAL

PSE conducted remedial excavation activities at the site between March 2006 and February 2007 to remove soil containing hazardous substances at concentrations exceeding MTCA cleanup levels (Figures 3A, 3B, 5A and 5B). Prior to beginning remedial excavation activities, Wyser removed the garage structure and storage shed that housed the fuel dispenser in March 2006, and the carpenter shop in December 2006.

Iterative episodes of excavation were completed to remove contaminated soil from the site. GeoEngineers evaluated the extent of contaminated soil during excavation activities using field screening and/or chemical analytical techniques. Soil excavation was terminated when confirmation soil samples obtained from the excavation limits indicated that contaminant concentrations were less than MTCA cleanup levels for unrestricted land use. At some locations, soil samples collected during site characterization activities were used as "final confirmation samples." In such cases, the excavation limits were extended to the location of the previously collected samples. The confirmation soil samples were submitted for chemical analysis of petroleum hydrocarbons, BETX, carcinogenic and non-carcinogenic PAHs, PCBs, lead and/or arsenic. The final limits of the remedial excavation and confirmation soil sample locations are presented in Figures 5A and 5B.

A total of approximately 2,210 cubic yards (3,317 tons) of soil was excavated at the site. Approximately 2,200 cubic yards (3,300 tons) of this soil was transported off-site for permitted disposal at the landfill facility operated by Land Recovery Inc. (LRI) in Graham, Washington. Approximately 10 cubic yards (17 tons) of the soil was characterized as dangerous waste and transported off-site for permitted disposal at the Subtitle C landfill facility operated by Waste Management in Arlington, Oregon.

Chemical analytical results and field screening data for soil samples obtained during remedial excavation activities are summarized in Tables 7 through 10. Field screening and soil sampling procedures are described in Appendix A. Copies of the chemical analytical data and our review of the laboratory quality control (QC) data are provided in Appendix C. Tipping receipts documenting delivery of contaminated soil to the landfill facilities are presented in Appendix F.

### 6.2 EXCAVATION AND CONFIRMATION SAMPLING DETAILS

### 6.2.1 Gasoline/Diesel UST Area

Petroleum-contaminated soil in the vicinity of the gasoline/diesel USTs was excavated during March and May 2006. The final limits of the excavation and confirmation soil sample locations are presented in Figure 5B. Approximately 300 cubic yards of contaminated soil were excavated from this area.



Confirmation soil samples obtained from this portion of the excavation were submitted for analysis of petroleum hydrocarbons, BETX, PAHs and/or lead. Some of the samples were also tested for arsenic due to the presence of arsenic in other portions of the site. Analytical results for confirmation soil samples obtained in this area (Tables 7 through 10 and Figure 5B) indicate that concentrations of these constituents at the final limits of the excavation do not exceed MTCA cleanup levels for unrestricted land use.

### 6.2.2 Heating Oil UST Area

Petroleum-contaminated soil in the vicinity of the heating oil UST was excavated between June 2006 and February 2007. The final limits of the excavation and confirmation soil sample locations are presented in Figure 5A. Approximately 100 cubic yards of contaminated soil were excavated from this area. Prior to excavation activities in this area, Wyser arranged for the contents of the UST to be removed and the tank to be flushed by Marine Vacuum (MarVac). The contents of the UST (sludge and water) were transferred to MarVac's facility in Seattle, Washington for recycling. Tipping receipts documenting delivery of the UST contents to MarVac's facility are presented in Appendix F. Wyser also arranged for Sound Testing to inert the UST prior to pumping and flushing the contents.

Confirmation soil samples obtained from this portion of the excavation were submitted for analysis of petroleum hydrocarbons, BETX, PAHs and/or PCBs. Some of the samples were also tested for arsenic and lead due to the presence of these constituents in other portions of the site. Analytical results for confirmation soil samples (Tables 7 through 10 and Figure 5A) indicate that concentrations of these constituents at the final limits of the excavation do not exceed MTCA cleanup levels for unrestricted land use.

Confirmation soil sample EX-99-0.5 (Figure 5A) collected from this area also was submitted for analysis of VOCs because a floor drain was present at this location in the floor of the carpenter shop. VOCs either were not detected or were detected at concentrations less than MTCA cleanup levels in sample EX-99-0.5 (see footnote #8 in Table 7).

### 6.2.3 Area Impacted by Metals

Metals-contaminated soil was excavated between March 2006 and February 2007. The final limits of the excavation and confirmation soil sample locations are presented in Figures 5A and 5B. Approximately 1,800 cubic yards of contaminated soil were excavated from this area.

Confirmation soil samples obtained from this portion of the excavation were submitted for analysis of arsenic and/or lead. Analytical results for confirmation soil samples (Table 8 and Figures 5A and 5B) indicate that arsenic and lead concentrations at the final limits of the excavation do not exceed MTCA cleanup levels for unrestricted land use.

Some confirmation soil samples within the area of metals contamination also were submitted for analysis of petroleum hydrocarbons, VOCs, PCBs, and/or PAHs to evaluate potential impacts related to a septic tank and drain field (Tables 7 through 10 and Figures 5A and 5B). These analytes were not detected at concentrations exceeding MTCA cleanup levels in the samples tested.

### 6.3 Dangerous Waste Characterization and Management

Several soil samples were submitted for TCLP analysis of lead and/or arsenic to evaluate whether excavated soil in one area would designate as dangerous waste based on the toxicity characteristic. This



testing was performed on samples obtained prior to, and during excavation activities utilizing (1) discrete in-place soil samples, (2) composite samples produced by combining discrete in-place soil samples, and (3) discrete stockpile samples (Table 11). In-place samples that were submitted for TCLP analysis contained elevated concentrations of total lead and/or arsenic.

TCLP analytical results for in-place soil samples were less than the dangerous waste threshold for the toxicity characteristic. However, due to the particularly high concentration of total lead (6,300 mg/kg) in sample GEI-8-1.0, soil excavated from this area was segregated and stored in a metal container for subsequent TCLP testing. Two "stockpile" soil samples (SC-1 and SC-2) were obtained from this container and submitted for TCLP analysis of lead. The concentration of lead in the TCLP extract was less than the dangerous waste threshold. Soil in this container was transported to LRI for disposal at the Subtitle D landfill facility.

During excavation activities, total lead was detected at a concentration of 11,000 mg/kg in a confirmation soil sample (EX-8-2.5) collected from the southeastern portion of the metals contamination area (Figure 5B). Soil in the vicinity of this sample was overexcavated and stored separately in a metal container. Two soil samples (SC-3 and SC-4) were obtained from this container and submitted for TCLP analysis of lead. Lead was detected at a concentration of 25.1 milligrams per liter (mg/l) in the TCLP extract for sample SC-3, which exceeds the threshold for the toxicity characteristic. The analytical result for sample SC-4 did not exceed the dangerous waste threshold. Based on the analytical results for sample SC-3, all of the soil in this container was designated as dangerous waste (D008) and transported off-site for permitted disposal at Waste Management's Subtitle C landfill facility in Arlington, Oregon. This waste was managed under U.S. EPA Generator Number WAD982659385, which is PSE's generator number for the White River power plant facility. The waste manifest for this shipment is presented in Appendix F. The total tonnage of dangerous waste transported under this manifest was 16.93.

Several soil samples also were submitted for analysis of pH to evaluate whether excavated soil in this area would designate as a dangerous waste based on the corrosivity characteristic (Table 11). The testing was conducted on (1) a composite sample (Comp-2) produced by combining discrete in-place soil samples, and (2) discrete stockpile samples (SC-3 and SC-4). Based on analytical results, soil characterized by these samples did not designate as a dangerous based on the corrosivity characteristic. Soil characterized by these three samples was handled and disposed of as described above.

The soil segregation and sampling strategy utilized at the site to designate and manage dangerous waste during this project was developed with the participation and concurrence of Andy Comstock at TPCHD.

### 6.4 EXCAVATION DEWATERING

Groundwater was encountered in the excavation at depths ranging between approximately 1.5 feet to 3.5 feet bgs. Groundwater was removed directly from the excavation to facilitate the removal of soil below the groundwater table. Wyser pumped the groundwater into two 21,000-gallon Baker tanks, connected in series. The first Baker tank contained baffles to remove fine sediment. The second Baker tank was used for temporary storage until chemical analyses indicated the water was suitable for permitted disposal. A third Baker tank was later added to provide additional storage capacity. The dewatering process successfully removed water from the excavation and enabled the removal of contaminated soil from below the groundwater table.

A total of 18 water samples were collected from the Baker tanks and analyzed for the constituents specified in the discharge permit for PSE's South King County Waste Management Facility (SKC-WMF)



(Table 12). The analytical results indicated that the water was suitable for discharge at PSE's SKC-WMF under the existing permit.

A total of approximately 271,000 gallons of groundwater was removed from the excavations. MarVac transferred this water to PSE's SKC-WMF for permitted discharge to the sewer under King County waste water discharge permit number 7702-01.

### 6.5 SOIL STOCKPILE SAMPLING

PCBs were detected in one of the Baker tank water samples (BT-8-052206; Table 12). The concentration of PCBs detected in this sample was less than the disposal criteria specified in PSE's discharge permit. As a result of this analytical result, PSE decided to evaluate whether PCBs were present in stockpiled soil that was removed from the same area where the excavation water was derived. Three soil samples (SP-1 through SP-3) were obtained from the soil stockpile and submitted for analysis of PCBs for disposal characterization purposes. PCBs were detected at a concentration of 0.068 mg/kg in one sample, and not detected in the other two samples (Table 8).

### 7.0 EXCAVATION BACKFILL AND SITE RESPORATION

The remedial excavation was backfilled approximately to original grade. Quarry spalls were placed in the bottom of the excavation and covered with geotextile fabric. Clean imported sand and gravel fill was placed on top of the geotextile fabric and compacted using a vibrating plate mounted on an excavator arm. Most backfilled areas were surfaced with approximately 6 inches of crushed rock to enable vehicle driving and parking. Disturbed areas that were initially landscaped were restored with approximately 6 inches of topsoil and hydroseeded. GeoEngineers was not present during backfilling and site restoration activities.

### 8.0 CONCLUSIONS

Based on field screening and chemical analytical results, it is our opinion that all known soil containing hazardous substances at concentrations exceeding MTCA cleanup levels for unrestricted land use has been successfully removed from the site. It also is our opinion that no further remedial action is needed to address contaminated soil identified at the site.

The first post-remediation groundwater sampling event indicates that groundwater beneath the site does not contain contaminants at concentrations exceeding applicable MTCA cleanup levels. We recommend completing a minimum of three additional groundwater monitoring events to further document the success of the cleanup action. The results of these groundwater monitoring events should be compiled in a final groundwater monitoring report.

### 9.0 LIMITATIONS

We have prepared this report for the exclusive use of Puget Sound Energy, their authorized agents and regulatory agencies. No other party may rely on the product of our services unless we agree in advance and in writing to such reliance. This is to provide our firm with reasonable protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

Our interpretation of soil conditions for this study is based on field observations, field screening and chemical analysis of a limited number of widely spaced soil samples. It is always possible that contamination not identified by our study exists in soil that was not sampled or analyzed.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with our general agreement with PSE (Contract No. 4600001763) and with generally accepted environmental



science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Any electronic form of this document (email, text, table, and/or figure), if provided, and any attachments are only a copy of a master document. The master hard copy is stored by GeoEngineers, Inc. and will serve as the official document of record.

Please refer to Appendix G titled "Report Limitations and Guidelines for Use" for additional information pertaining to the use of this report.



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SITE CHARACTERIZATION SOIL CHEMICAL ANALYTICAL DATA PETROLEUM HYDROCARBONS, VOLATILES and PCBs PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON TABLE 1

								ν .	;		1	. 5					
			Field Screening	eening		Petroleu	Petroleum Hydrocarbons	arbons	ΛO	atile Organ	Voiatile Organic Compounds	spu					
	Sample		Results <sup>2</sup>	lts <sup>2</sup>			(mg/kg)			É	mg/kg)						
Sample	Depth	Date	Headspace		Hydrocarbon <sup>3</sup>	Gasoline-	Diesel-	Heavy Oil-		Ethyl-			HVOCs	MTBE7	EDB®	EDC	PCBs <sup>10</sup>
Name	(feet bgs)	Sampled	Sampled Vapors (ppm)	Sheen	Identification	Range	Range	Range	Benzene	penzene	Toluene	Xylenes	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Gasoline/Die	Gasoline/Diesel UST Area - SLR	SLR														Company and the company of the compa	
GP2-2.0 <sup>11</sup>	2,0	07/19/05	2.6	1	***	-	300	<250	1	1	1	l	ì	:	,	1	;
GP3-2.5 <sup>[1</sup>	2.5	07/19/05	1.1	ı		ì	720	1,400	-	1	1	-	i	ı	-	-	
GP5-1.5	7.5	07/19/05	. 63	ı	ı	13	I	1	<b>70'0</b>	60.0	0.07	0.16	-	*****	_	1	1
GP6-1.5	1,5	07/19/05	9.2	1	l	1	190	340		ı	1	ı	-	1	1	-	I
GP17-1.5	1,5	07/20/05	1,079	1	ı	620	7,100	41,000	3,4	20	8.0	86	1		1	ı	1
Gasoline/Die	Gasoline/Diesel UST Area - GeoEngineers	GeoEnginee										rais PASS SA Anni				Topic consists	
GEI-1-2.5	2.5	09/21/05	49.2	WS.	1	246	1,870	257	127	3.65	0.02821	6.49	ND <sup>13</sup>	<0.500	<0.100	<0.100	0.12
GEI-1-7.5	7.5	09/21/05	2.1	SN	ı	14.2 <sup>12</sup>	66.5	76.3	<0.0898	0.0363 <sup>12</sup>	0.0178 <sup>12</sup>	0.128 <sup>12</sup>	-	1	1	-1	1
GEI-2-5.0		09/21/05	٧.	NS	***	13.112	<23.5	<58.8	<0.119	$0.0330^{12}$	0.016312	0.112 <sup>12</sup>	i		-	ı	-
GEI-3-5.0	5.0	09/21/05	<ا	SN	-	13.4 <sup>12</sup>	<59.2	<148	<0.343	0.0732 <sup>12</sup>	0.040612	0.16112	-	ı	1	1	1
GEI-4-5.0	5.0	09/21/05	<1	NS		6.3612	<38.5	<96.2	<0.218	0.0364 <sup>12</sup>	0.034512	0.112 <sup>12</sup>	I		1	1	
GEI-5-5.0	5.0	09/21/05	حا	SN	1	8.3312	<49.8	<124	<0.288	0.043212	0.047112	0.134 <sup>12</sup>	-	1	1	-	I
GEI-6-5.0	5.0	09/22/05	17.5	HS.	1	89.3	40.9	85.8	<0.0300	0.012712	0.0081312	0.113	1	ł	-	1	ı
GEI-6-7.5	7.5	09/22/05	<b>⊳</b>	SN	-	2.4	<10.0	<25.0	<0.0347	0.0035412		0.0186 <sup>12</sup>	1	1	1	1	1
GEI-7-1.5	1,5	09/22/05	14.3	SS	-	20	<10.0	<25.0	<0.0300	0.00409 <sup>12</sup>	-	0.0636 <sup>12</sup>	:	ı	1	-	1
GEI-7-5.0	5.0	09/22/05	2.4	NS	-	34.7	69	319		0.017712		0.227 <sup>12</sup>	ŀ	1	1	ī	-
GEI-8-1.0	1.0	09/22/05	249	MS	-	4,140	2,220	2,970	3.87	59.2	1.8612	170	ND <sup>13</sup>	<0.500	<0.100	<0.100	₹.0
GEI-8-7.5	7.5	09/22/05	2.0	NS	1	0.963 <sup>12</sup>	<10.0	<25.0		$0.00420^{12}$		0.0210 <sup>12</sup>	1	1	1		,
GEI-9-2.5	2.5	09/22/05	4.3	NS	1	0.968 <sup>12</sup>	<10.0	<25.0	<0.0254	0.0048312		0.031412	1	1	1	1	-
GEI-10-2.5	2.5	09/22/05	₹.	SN	1	5.95	<10.0	25.4	- 1	0.0233 <sup>12</sup>	- 1	0.217	1	1	-	-	-
GEI-11-2.5	2.5	09/22/05	<1	MS		1.25 <sup>12</sup>	605	152	<0.0300	0.0042512	0.0035812	<0.100	1	1	-	ł	-
GEI-17-2.5	2.5	09/22/05	111	MS	-	134	1,650	2,610	<0.0300	0.033812	<0.0500	0.159	-	1	i	-	ł
GEI-17-5.0	5.0	09/22/05	۸1.	SN		441	178	310	0,0491 <sup>12</sup>	0.0659 <sup>12</sup>	0.017112	$0.210^{12}$	ı	1	]	-	.1
Heating Oil ∤	Heating Oil Area UST - GeoEngineers	Engineers	de de la														
UST-1 <sup>14</sup>	NA	05/30/06	1	1	DRO/HO	i	1,800	3,500	ı	-		1	1	1	ŀ	1	1.414
UST-2-3.5	3.5	05/31/06	1	HS.	ļ	Ī	3,300	1,800	<0.0012	0.003	0.0013	0.0241	ND	<0.0012	<0.0012	<0.0012	0.094
TP-47-0.5	0,5	01/29/07	ı	MS	ı	ı	120	350	1	1	1	E	ı	1	:	1	1
TP-47-2.5	2.5	01/29/07	l	SN	1	1	<32	\$	1	1	l	:	1	1	1	-	j
TP-48-0.5	0.5	01/29/07	ı	HS	1	ı	170	430	1	1	1	ı	-	I	1	1	1
TP-48-2.5	2.5	01/29/07	ŀ	NS	1	1	33	<65	1	1	1	1	1	-	1	;	1
TP-49-0.5	0.5	01/29/07	-	NS	1	-	<0.31	<0.63	1	1	-	-	ı	;	-	1	L
TP-49-2.5	2.5	01/29/07	1	SN	1	1	- <36	<71	1	-	1	1	-	-	ı	1	!
TP-50-0.5	0.5	01/29/07	-	HS	ı	1	1,800	750	ı	1	1	ı	1	1	-	ı	1
TP-50-2.5	2.5	01/29/07	_	SN	<u></u>	ı	88	<180	1	'	ŀ	-	:	1	-	ì	1
TP-51-0.5	0.5	01/29/07	1	NS		1	<140	<280	ı	ı	_	1	1	ı	1	1	1
TP-51-2,5	2.5	01/29/07	-	SN	_	7	<32	<63	1	-		ł	1	-	ł	I	-
MTCA Metho	MTCA Method A Cleanup Level15	rel <sup>15</sup>			NA	30	2,000	2,000	0.03	6.0	7.0	0.6	varies	0.1	0.005	11016	<b>-</b>

SUMNER, WASHINGTON

The approximate exploration locations are shown on Figure 3A and 3B.

<sup>2</sup>A description of field screening methods is presented in Appendix A.

Petroleum hydrocarbons analyzed using Ecology Method NWTPH-Gx and/or NWTPH-Dx with acid-silica gel clearup. <sup>3</sup>Petroleum hydrocarbon identification analyzed using Ecology Method NWTPH-HCID.

Flatogenated volatile organic compounds analyzed using EPA Method 8260B. The full tist of VOCs analyzed is detailed in the chemical analytical data presented in Appendix C. <sup>S</sup>Benzene, ethyl-benzene, toluene and xylenes analyzed using EPA Method 8021B and EPA Method 8280B.

'Methyl tert-butyl ether analyzed using EPA Method 8260B.

<sup>5</sup>1,2-Dibromoethane analyzed using EPA Method 8260B.

91,2-Dichloroethane analyzed using EPA Method 8260B.

<sup>19</sup>Polychlorinated biphenyls analyzed using EPA Method 8082.

"Sample analyzed for pesticides using GC/ECD Method SW/8081A and herbicides using GC/ECD Method SW/8151A. Pesticides and herbicides were not detected in these samples.

<sup>12</sup>This value is reported by the laboratory as an estimate.

<sup>13</sup>The full list of HVOCs analyzed is detailed in the chemical analytical data presented in Appendix C.

"Sample of solids accumulated at the bottom of the UST obtained to characterize product within the UST. Analytical results are not compared to the MTCA cleanup level for PCBs because this is not a soil

<sup>15</sup>Cleanup level for unrestricted land use.

<sup>16</sup>MTCA Method B cleanup level.

bgs = below ground surface.

ppm = parts per million.

NS=no sheen; SS=slight sheen; MS=moderate sheen; HS=heavy sheen. mg/kg = milligrams per kilogram

"-" = not analyzed.

NA = Not applicable.

DRO = Diesel-range organics detected. ND = Not detected.

HO = Heavy oil-range organics detected.

MTCA = Model Toxics Control Act

Chemical analyses performed by North Greek Analytical of Bothell, Washington or OnSite Environmental of Redmond, Washington (GeoEngineers' samples) or Friedman & Bruya of Seattle, Washington (SLR's samples). Refer to the laboratory reports for the full list of analytes tested.

Bolding indicates analyte was detected. Shading indicates detected concentration exceeds the MTCA cleanup level

SEAT:10101866181001Task 4 Power PlantIDRAFTIDRAFT018661800Task4Tables.xls

File No. 0186-618-00 TA Table

### TABLE 2 SITE CHARACTERIZATION SOIL CHEMICAL ANALYTICAL DATA METALS PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

	Sample					To	tal Metals <sup>2</sup> (				
Sample	Depth	Date					Total	Hexavalent			
Name <sup>1</sup>	(feet bgs)	Sampled		Arsenic	Barium	Cadmium	Chromium	Chromium	Selenium	Stiver	Mercury
Gasoline/Dies				dia di			<u>A Parturan 1</u>	_5010104546	n, symmotic	····	The Stude
GEI-1-2.5	2,5	09/21/05	4.323		1						
GEI-7-1.5	1.5	09/22/05	2.90			-	-				
GEI-7-5.0 GEI-8-1.0	5.0 1.0	09/22/05	8.22			-	-	<del>-</del>			
GEI-9-2.5	2.5	09/22/05	6,300° 4.17			_					
GEI-9-5.0	5.0	09/22/05	2.22				_				
GEI-11-2.5	2.5	09/22/05	3.27	-			_				
GEI-17-2.5	2.5	09/22/05	5.45 <sup>3</sup>	_			_	-	-		
GEI-17-5.0	5.0	09/22/05	6.423		-		-	-	-	-	_
TP-29-0.5	0.5	05/03/06		3.86	-		-	-	_		_
TP-29-2.5	2.5	05/03/06	25.4	4,93		-	-	-	_		
TP-29-4.0	4.0	05/03/06	2.37	8.52			-	-	-		-
TP-40-2.5	2.5	05/17/06	14	<14					-	-	~
TP-41-0.5	0.5	05/17/08	45	<14			-		-	_	-
TP-42-2.5 Area Impacte	2.5	05/17/06	<b>&lt;5.7</b>	<11	-	_	-			-	- '
GP1-3.5-4	3.5-4.0	07/18/05	<2.0	<7.0	35	<1.0	14	rjanský tripous L	<10	<1.0	<0,09
GP4-2.5	2.5	07/19/05	270	18	91	<1.0	17	_	<10	<1.0	0.08
GP15-1.5	1.5	07/20/05	210	<7.0	120	<1.0	8,6		<10	<1.0	0.07
GP16-1.5	1.5	07/20/05	120	<7.0	77	<1.0	7.7	-	<10	<1.0	0.00
Area Impacte					of stilling o			desemble			
GEI-13-0,5	0,5	09/22/05	63,5			-	_	-	_	-	
GEI-13-2,5	2,5	09/22/05	1,9804		<u></u>	-	_				
GE[-13-5.0	5.0	09/22/05	6,26				_				
GEI-14-0.5	0,5	09/22/05	14.6	<u> </u>					-	-	_
GEI-14-2,5	2,5	09/22/05	5,03						-	-	1
GEI-14-5.0	5,0	09/22/05	5,21	-	_					-	-
GEI-15-0,5 GEI-15-2.5	.0.5 2.5	09/22/05	97,3	-							-
GEI-15-2.5 GEI-15-5.0	5.0	09/22/05	50.1	<del>-</del>		-					
GEI-16-0.5	0.5	09/22/05	327			-					
MTCA Method			250	20	16,000 <sup>6</sup>	2,0	2,000	19	400 <sup>6</sup>	400 <sup>6</sup>	2.0
Area Impacte	d by Metals	GeoEngine									
GEI-16-2.5	2.5	09/22/05	10.3	<del>.</del>	_		-	-	-	_	-
GEI-16-5.0	5.0	09/22/05	3.59		1	-	-	-	_	-	-
TP4-1-0.5	0,5	10/28/05	44.5					-		-	_
TP4-2-2.5	2.5	10/28/05	3,840				<del>-</del>	-	-	-	
TP4-3-5,0	3,5	10/28/05	53,3						_	_	_
TP5-1-0.5	0,5 2,5	10/28/05	53,4	-	-						
TP5-2-2,5 TP5-3-5,0	5,0	10/28/05 10/28/05	16.6 7.03	2,63 1,64	_				_	-	_
TP-6-0.5	0.5	03/24/06	143	5.04							
TP-6-2.5	2.5	03/24/06	23.0								
TP-6-5.0	5.0						l			-	
TP-7-0.5	0.5	03/24/06	3.57		-	-	-		_		
TP-7-2.5	0.0	03/24/06 03/24/06	3.57 346	=		-	-		-		
	2.5		L	- - -	- - -		- - -	_	-		
TP-7-5.0	2.5 5.0	03/24/06 03/24/06 03/24/06	94.5 26.1	-		-	_	-		-	<u>-</u>
TP-8-0.5	2.5 5.0 0.5	03/24/06 03/24/06 03/24/06 03/24/06	346 94.5 26.1 424	-	- 1	-	_	-		-	<u>-</u> -
TP-8-0.5 TP-8-2.5	2.5 5.0 0.5 2.5	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	346 94.5 26.1 424 29.4	- - - 3.13		- - - -	- - - -	- - - - -	-	-	- - - -
TP-8-0,5 TP-8-2,5 TP-8-5,0	2.5 5.0 0.5 2.5 5.0	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	346 94.5 26.1 424 29.4 2.95	-	- 1	- -	- - - -	-		- - -	- - -
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5	2.5 5.0 0.5 2.5 5.0 0.5	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	346 94.5 26.1 424 29.4 2.95 196	- - - 3.13 -	    		- - - - -		-	- - - - -	-
TP-8-0,5 TP-8-2,5 TP-8-5,0 TP-9-0,5 TP-9-2,5	2.5 5.0 0.5 2.5 5.0 0.5 2.5	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	346 94.5 26.1 424 29.4 2.95 196	- - - 3.13		- - - -	- - - -	- - - - -	-	- - - - - -	- - - - -
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-2.5 TP-9-5.0	2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0	03/24/06 03/24/08 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	346 94.5 26.1 424 29.4 2.95 196 105 60.3	- - - 3.13 -	     		- - - - -		-	- - - - -	-
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-2.5 TP-9-5.0 TP-10-0.5	2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	346 94.5 26.1 424 29.4 2.95 196 105 60.3 66.0	31.0	    		- - - - -				
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-2.5 TP-9-5.0	2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0	03/24/06 03/24/08 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	346 94.5 26.1 424 29.4 2.95 196 105 60.3	- - - 3.13 -	     		- - - - -				
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-2.5 TP-9-5.0 TP-10-0.5 TP-10-2.5	2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	346 94.5 26.1 424 29.4 2.95 196 105 60.3 66.0 3.76	3.13		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				- - - - - - - - - - - - - - - - - - -	
TP-8-0,5 TP-8-2,5 TP-8-5,0 TP-9-0,5 TP-9-2,5 TP-9-5,0 TP-10-0,5 TP-10-2,6 TP-10-5,0	2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	346 94.5 26.1 424 29.4 2.95 196 105 60.3 66.0 3.76 10.5	3,13		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-2.5 TP-9-5.0 TP-10-0.5 TP-10-2.5 TP-10-2.5 TP-11-2.5 TP-11-5.0	2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 2.5 5.0 0.5	03/24/06 03/24/08 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	349 94.5 26.1 424 29.4 2.95 196 105 60.3 66.0 3.76 10.5 59.7 3.58 24.3	3.13 - 31.0 31.0 - - - 5.40 2.19		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-2.5 TP-9-2.5 TP-10-0.5 TP-10-2.5 TP-11-0.5 TP-11-0.5 TP-11-2.5 TP-11-5.0 TP-11-5.0	2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	349 94.5 26.1 424 29.4 2.95 196 105 60.3 66.0 3.76 10.5 59.7 3.59 24.3	3.13 		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-0.5 TP-10-0.5 TP-10-0.5 TP-11-0.5 TP-11-2.5 TP-11-2.5 TP-11-2.0.5 TP-12-2.5	2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	349 94.5 26.1 424 29.4 2.95 196 105 60.3 66.0 3.76 10.5 59.7 3.58 24.3 451 3.60	3.13 					- - - - - - - - - - - - - - - - - - -		
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-5.0 TP-10-0.5 TP-10-2.5 TP-11-0.5 TP-11-2.5 TP-11-2.5 TP-11-2.5 TP-12-0.5 TP-12-0.5	2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 0.5	03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06 03/24/06	346 94.5 26.1 424 29.4 29.5 196 105 60.3 66.0 3.76 10.5 59.7 3.58 24.3 451 3.60 41.3	3.13 							
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-0.5 TP-9-0.5 TP-10-0.5 TP-10-2.5 TP-11-0.5 TP-11-2.5 TP-11-2.5 TP-12-2.5 TP-12-2.5 TP-12-2.5 TP-12-2.5 TP-13-0.5	2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 0.5	03/24/06 03/24/06	348 94.5 26.4 42.4 29.4 2.95 196 105 60.3 66.0 3.76 10.5 59.7 3.58 24.3 451 3.60 41.3	3,13 - 31,0 - 31,0 - - 5,40 2,19 - 7,9,2 2,31 - 3,12							
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-0.5 TP-9-5.0 TP-10-0.5 TP-10-2.5 TP-11-2.5 TP-11-2.5 TP-11-2.5 TP-12-2.5 TP-12-3.0 TP-13-0.5 TP-13-0.5	2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 0.5	03/24/06 03/24/06	346 94.5 26.1 424 29.4 2.95 196 105 60.3 66.0 3.76 10.5 59.7 3.58 24.3 451 3.60 41.3 145 68.5	3,13 			14.6				
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-0.5 TP-10-0.5 TP-10-2.5 TP-10-2.5 TP-11-2.5 TP-11-2.5 TP-11-5.0 TP-12-0.5 TP-12-5.0 TP-12-5.0 TP-13-0.5 TP-13-0.5	2.5 5.0 0.5 5.0 0.5 0.5	03/24/06 03/24/06	348 94.5 26.1 424 29.4 2.95 196 60.3 66.0 3.76 10.5 59.7 3.58 24.3 451 3.60 41.3 145 68.5 14.0	3.13 							0.0676
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-0.5 TP-9-0.5 TP-10-0.5 TP-10-2.5 TP-11-0.5 TP-11-0.5 TP-11-2.5 TP-11-2.5 TP-12-2.5 TP-12-2.5 TP-13-6.0 TP-13-6.0 TP-13-6.0	2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 2.5 5.0 0.5 0.5	03/24/06 03/24/06	346 94.5 26.1 424 29.4 2.95 196 105 60.3 66.0 3.76 10.5 59.7 3.58 24.3 451 3.60 41.3 145 68.5 145 145 145	3.13 	63.5		14.6				
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-0.5 TP-10-0.5 TP-10-2.5 TP-11-0.5 TP-11-2.5 TP-11-2.5 TP-11-2.5 TP-12-2.5 TP-13-5.0 TP-13-5.0 TP-13-5.0 TP-13-5.0 TP-13-5.0 TP-13-5.0 TP-13-5.0 TP-13-5.0 TP-14-0.5	2.5 5.0 0.5 5.0 0.5 2.5 5.0 0.5 0.5 0.5 0.5 0.5 0.5 0	03/24/06 03/24/06	346 94.5 26.1 424 29.4 29.4 29.5 106 60.3 66.0 3.76 10.5 59.7 3.56 24.3 451 3.60 41.3 145 68.5 14.2 864	3.13 	63.5		14.6				
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-0.5 TP-9-5.0 TP-10-0.5 TP-11-0.5 TP-11-2.5 TP-11-2.5 TP-11-2.5 TP-12-2.5 TP-12-3.5 TP-13-5.0 TP-13-5.0 TP-13-5.0 TP-13-5.0 TP-13-5.0 TP-14-0.5 TP-14-0.5	2.5 5.0 0.5 5.0 0.5 0.5	03/24/06 03/24/06	348 94.5 26.1 424 29.4 2.95 196 60.3 66.0 3.66 10.5 59.7 3.58 24.3 451 3.60 41.3 145 68.5 14.0 1.28	3.13 	63.5		14.6				
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-0.5 TP-10-0.5 TP-10-2.5 TP-11-0.5 TP-11-2.5 TP-11-2.5 TP-11-2.5 TP-12-2.5 TP-13-5.0 TP-13-5.0 TP-13-5.0 TP-13-5.0 TP-13-5.0 TP-13-5.0 TP-13-5.0 TP-13-5.0 TP-14-0.5	2.5 5.0 0.5 5.0 0.5 2.5 5.0 0.5 0.5 0.5 0.5 0.5 0.5 0	03/24/06 03/24/06	348 94.5 26.1 424 29.4 2.95 196 60.3 66.0 3.76 10.5 59.7 3.58 24.3 451 3.60 41.3 14.0 1.28 86.5 11.2 6.33	3.13 3.13 3.10 5.40 2.19 	63.5		14.6				
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-0.5 TP-10-0.5 TP-10-0.5 TP-11-0.5 TP-11-2.5 TP-11-5.0 TP-12-5.0 TP-12-5.0 TP-13-6.0 TP-13-6.0 TP-13-6.0 TP-14-0.5 TP-14-0.5	2.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 0.5 5.0 6.0 0.0 0.0 0.0 0.0 0.0 0.0 0	03/24/06 03/24/06	346 94.5 26.1 424 29.4 29.5 196 105 60.3 66.0 3.76 10.5 59.7 3.58 24.3 451 3.60 41.3 145 68.5 145 68.5 145 68.5 145 68.5 145 68.6	3,13 	63.5		14.6				0.0576
TP-8-0.5 TP-8-2.5 TP-8-5.0 TP-9-0.5 TP-9-0.5 TP-9-0.5 TP-10-0.5 TP-10-0.5 TP-11-0.5 TP-11-2.5 TP-11-2.0 TP-12-0.5 TP-12-2.5 TP-13-2.6 TP-13-6.0 TP-13-6.0 TP-13-6.0 TP-14-0.5 TP-14-5.0 TP-14-0.5 TP-14-5.0	2.5 5.0 0.5 5.0 0.5 0.5	03/24/06 03/24/06	348 94.5 26.1 424 29.4 2.95 196 60.3 66.0 3.76 10.5 59.7 3.58 24.3 451 3.60 41.3 14.0 1.28 86.5 11.2 6.33	3.13 	63.5		14,8				0.0676

### TABLE 2 SITE CHARACTERIZATION SOIL CHEMICAL ANALYTICAL DATA METALS PSE WHITE RIVER POWER PLANT

	Cample	Τ	T			*	4-1 84-4-1-2	(			
Camula	Sample	D-4-		Τ	T		otal Metals <sup>2</sup> Total	(mg/kg) Hexavalent			<u> </u>
Sample Name <sup>1</sup>	Depth (fact bac)	Date Sampled	Lead		Danis, as	Carlinder			1	C:1	<b></b>
Area Impacter				Arsenic	Barium	Cadmium	Chromium	Chromium	Selenium		Mercu
TP-16-2.5	2,5	04/28/06	T	6.63	· · · · · ·	·		1	2752 554	1357.715 	prik vi
TP-16-4.0	4.0	04/28/06	21.2	32,3	99.6	0,832	36,2	<6.6	<3.47	<3.47	<0.22
TP-16-5.0	5.0	05/18/06	<31	44	-	-	-		-		-0.22
TP-16-6.0	6,0	05/31/06	<7.2	<14		_	-	-	_	_	-
TP-17-0.5	0,5	04/28/06	112	11.8			_	-	_	-	_
TP-17-2.5	2.5	04/28/06		2.56	- '		_		_	-	-
TP-17-4.0	4.0	04/28/06		5.95	-		_	-	-		_
TP-18-0.5	0.5	04/28/06		216		_	_		-		-
TP-18-2.5	2.5	04/28/06	585	327	226	1.39	29,1	<1.2	<0.560	0.946	0.079
TP-18-4.0	4.0	05/18/06	<33	33	_	<u> </u>	_			-	_
TP-18-5.0	5.0	05/26/06	<42	47				-			
TP-18-6.0 TP-19-0.5	6.0 0.5	05/31/06	<7.0 73.9	<14 6,47				-			-
TP-19-2.5	2.5	05/03/06	19,3	7.69					-		
TP-20-0.5	0.5	05/03/06	<del>                                     </del>	42.7			_	_	-		
TP-20-2.5	2.5	05/03/06	3,89	2,90			_	_	-		
TP-21-0.5	0.5	05/03/06	458	(37	159	1.84	53.8	. <1.1	<0,540	0,552	0.289
TP-21-2.5	2.5	05/03/06	29.7	4.20	_	-		_	-	_	
TP-22-0.5	0.5	05/03/06	-	39,8	-	_		-	-		
TP-22-2.5	2.5	05/03/06		39,0	-		-		-	-	
TP-22-4.0	4.0	05/03/06	14.0	12,8			-	-	_	1	
TP-23-0,5	0.5	05/03/06	22.1	6,78	-		_	-	_	_	
TP-23-2,0	2.0	05/03/06	35.6	2.52	1			_			-
TP-24-0,5	0,5	05/03/06		54.1	-			_	J		
TP-24-2,5 TP-25-0,5	2,5 0,5	05/03/06	17.8	6.50		-		_	_		
TP-25-0,5	2,5	05/03/06	5.16	53.2 8.45					_	_	
TP-26-0.5	0.5	05/03/06	. 5.10	25,6			=		1	_	
TP-26-2.5	2.5	05/03/06	-	14.1					_		
TP-26-4.0	4.0	05/03/06	18,3	-30,9	48.7	<0.372	10.6	- 1	<3.72	<3.72	<0.242
TP-26-5.0	5.0	05/23/06	<9.6	20		_		-			_
TP-27-0.5	0.5	05/03/06	120	29.6	-		-	-	_		_
TP-27-2.5	2.5	05/03/06	73.5	15.1		-	_	_	-	-	
TP-28-0,5	0,5	05/03/06	27.5	7.04	-		-	_	-	_	-
TP-28-2,5	2.5	05/03/06	13.2	8.03		-	-	-	-		
TP-30-0,5	0.5	05/03/06	· -	9.50		-		-	-		
TP-30-2.5	2.5	05/03/06	<b>-</b>	4.89		· _		-	-		
TP-30-2.5 TP-30-4.0	2.5 4.0	05/03/06 05/03/06	-	4.89 7.59							- - -
TP-30-2.5 TP-30-4.0 TP-31-0.5	2.5 4.0 0.5	05/03/06 05/03/06 05/16/06	 - 260	4.89 7.59 50			-		-	_	_
TP-30-2.5 TP-30-4.0	2,5 4,0 0,5 A Cleanup L	05/03/06 05/03/06 05/16/06 evel <sup>5</sup>	 260 250	4.89 7.59 50 20	- 16,000 <sup>6</sup>	- - 2,0	 2,000	  19	- 400 <sup>6</sup>	- 400 <sup>6</sup>	2.0
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method	2,5 4,0 0,5 A Cleanup L	05/03/06 05/03/06 05/16/06 evel <sup>5</sup>	 260 250	4.89 7.59 50 20	- 16,000 <sup>8</sup>	- - - 2.0	 2,000	  19	-	- 400 <sup>6</sup>	2.0
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted	2.5 4.0 0.5 A Cleanup L l by Metals -	05/03/08 05/03/06 05/16/06 evel <sup>5</sup> GeoEngine	 260 250 ers	4.89 7.59 50 20	- 16,000 <sup>6</sup>	- - 2,0	 2,000	  19	- 400 <sup>6</sup>	- 400 <sup>6</sup>	
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5	2.5 4.0 0.5 A Cleanup L by Metals - 2.5	05/03/06 05/03/06 05/16/06 evel <sup>5</sup> GeoEngine 05/16/06	260 250 250 ers	4.89 7.59 50 20 21	- 16,000 <sup>8</sup>	2.0	 2,000	  19 (1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	 400 <sup>6</sup>	 400 <sup>6</sup>	2.0 1115
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-4.0 TP-32-0.5 TP-32-2.5	2.5 4.0 0.5 A Cleanup L by Metals - 2.5 4.0 0.5 2.5	05/03/08 05/03/06 05/16/06 evel <sup>5</sup> GeoEngine 05/16/06 05/16/06 05/16/06	260 260 250 ers 14 12 98 21	4.89 7.59 50 20 21 <14 13 <14	- 16,000 <sup>6</sup>	2,0	 2,000	  19 (1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	 400 <sup>6</sup>	 400 <sup>6</sup>	2.0   1.1.2 
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-4.0 TP-32-0.5 TP-32-0.5 TP-33-0.5	2.5 4.0 0.5 A Cleanup L by Metals - 2.5 4.0 0.5 2.5 0.5	05/03/08 05/03/06 05/16/06 evel <sup>5</sup> GeoEngine 05/16/06 05/16/06 05/16/06 05/16/06	260 250 ers 14 12 98 21 110	4.89 7.59 50 20 21 <14 13 <14 16	- 16,000 <sup>6</sup>	2.0	 2,000	  19   	 400 <sup>6</sup>  	 400 <sup>6</sup>  	2.0   1.1.1 
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-4.0 TP-32-0.5 TP-32-0.5 TP-33-0.5 TP-33-2.5	2.5 4.0 0.5 A Cleanup L by Metals - 2.5 4.0 0.5 2.5 0.5 2.5	05/03/08 05/03/06 05/16/06 evel <sup>5</sup> GeoEngine 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06	260 250 ers 14 12 98 21 110	4.89 7.59 50 20 21 <14 13 <14 16 <13	- 16,000 <sup>6</sup>	2.0	 2,000	  19   	 400 <sup>6</sup>  	 400 <sup>6</sup>	2.0 
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-4.0 TP-32-0.5 TP-32-2.5 TP-33-0.5 TP-33-2.5 TP-33-4.0	2.5 4.0 0.5 A Cleanup L by Metals - 2.5 4.0 0.5 2.5 0.5 2.5 4.0	05/03/08 05/03/06 05/16/06 evel <sup>5</sup> GeoEngine 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06	260 250 ers 14 12 98 21 110 260 <6	4.89 7.59 50 20 21 414 13 414 16 413 412		2.0	2,000 	19 19 19 - 10 10 10 10 10 10 10 10 10 10 10 10 10		400 <sup>6</sup>	
TP-30-2.5 TP-30-4.0 TP-31-0.5 MT-3 Method Area Impacted TP-31-2.5 TP-31-4.0 TP-32-0.5 TP-32-0.5 TP-33-0.5 TP-33-0.5 TP-33-4.0 TP-34-0.5	2.5 4.0 0.5 A Cleanup L by Metals - 2.5 4.0 0.5 2.5 0.5 2.5 4.0	05/03/08 05/03/06 05/16/06 evel <sup>5</sup> GeoEngine 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06	260 250 ers 14 12 98 21 110 260 <6 200	4.89 7.59 50 20 321 <14 13 <14 16 <13 <12	- 16,000 <sup>6</sup> :   		 2,000				2.0
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-2.0 TP-32-0.5 TP-32-0.5 TP-33-2.5 TP-33-2.5 TP-33-4.0 TP-34-0.5 TP-34-0.5	2.5 4.0 0.5 A Cleanup L by Metals 2.5 4.0 0.5 2.5 4.0 0.5 2.5 0.5 2.5 4.0 0.5 2.5	05/03/08 05/03/06 05/16/06 evel <sup>3</sup> GeoEngine 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06	260 250 250 ers 14 12 98 21 110 260 <6 200	4.89 7.59 50 20 1 1 41 13 41 41 6 41 41 42 130		2.0			400 <sup>6</sup>	400 <sup>6</sup>	2.0 
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-4.0 TP-32-0.5 TP-32-0.5 TP-33-0.5 TP-33-4.0 TP-34-0.5 TP-34-0.5 TP-34-0.5	2.5 4.0 0.5 A Cleanup L by Metals - 2.5 4.0 0.5 2.5 0.5 2.5 4.0 0.5 2.5 4.0	05/03/06 05/03/06 05/03/06 05/16/06 evel <sup>5</sup> GeoEngine 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06	260 250 250 ers 14 12 98 21 110 260 <6 200 510	4.89 7.59 50 20 21 <14 13 <14 16 <13 <12 42 130 15		2.0	2,000 			400 <sup>6</sup>	2.0
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-4.0 TP-32-0.5 TP-32-2.5 TP-33-0.5 TP-33-4.0 TP-34-0.5 TP-34-2.5 TP-34-2.5	2.5 4.0 0.5 A Cleanup L by Metals - 2.5 4.0 0.5 2.5 2.5 4.0 0.5 2.5 4.0 0.5 2.5 4.0	05/03/06 05/03/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/08 05/16/08	260 250 ers 14 12 98 21 110 260 <6 200 510 <25	4.89 7.59 50 20 21 41 13 <14 16 <13 <12 42 130 15 <11		2.0	- 2,000 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		400 <sup>6</sup>		2.0
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-4.0 TP-32-0.5 TP-32-0.5 TP-33-0.5 TP-33-4.0 TP-34-0.5 TP-34-0.5 TP-34-0.5	2.5 4.0 0.5 A Cleanup L by Metals - 2.5 4.0 0.5 2.5 0.5 2.5 4.0 0.5 2.5 4.0	05/03/06 05/03/06 05/03/06 05/16/06 evel <sup>5</sup> GeoEngine 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06	260 250 250 ers 14 12 98 21 110 269 <6 200 510 <25 23 210	4.89 7.59 50 20 21 <14 13 <14 16 <13 <12 42 130 <15 41 130 <15 41 41 41 41 41 41 41 41 41 41 41 41 41		2.0			400°	400 <sup>6</sup>	- 2.0 - 117 2 
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-2.5 TP-32-0.5 TP-32-0.5 TP-33-0.5 TP-33-2.5 TP-33-4.0 TP-34-0.5 TP-34-0.5 TP-34-2.5 TP-34-2.5 TP-34-2.5 TP-34-0.5 TP-35-0.5 TP-35-0.5	2.5 4.0 0.5 0.5 A Cleanup L by Metals 2.5 4.0 0.5 2.5 0.5 2.5 4.0 0.5 2.5 4.0 0.5 2.5 2.5 4.0 0.5 2.5 2.5 4.0 0.5	05/03/06 05/03/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/08 05/16/08	260 250 ers 14 12 98 21 110 260 <6 200 510 <25	4.89 7.59 50 20 21 41 13 <14 16 <13 <12 42 130 15 <11		2.0	- 2,000 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		400°		- 2.0 - 117 2 
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-2.5 TP-32-0.5 TP-32-0.5 TP-33-0.5 TP-33-2.5 TP-34-0.5 TP-34-0.5 TP-34-0.5 TP-34-0.5 TP-34-0.5 TP-35-0.5 TP-35-0.5 TP-35-0.5 TP-36-0.5 TP-36-0.5	2.5 4.0 0.5 A Cleanup L by Metals 2.5 4.0 0.5 2.5 0.5 2.5 4.0 0.5 2.5 4.0 0.5 2.5 4.0 0.5 2.5 4.0 0.5	05/03/06 05/03/06 05/03/06 05/05/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06		4.89 7.59 50 20 21 <14 13 <14 16 <13 <12 12 42 130 15 <11 <19 <13		2.0			400 <sup>4</sup>		- 2.0 - 111111111111111111111111111111111111
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-2.5 TP-32-0.5 TP-32-0.5 TP-33-2.5 TP-33-4.0 TP-34-0.5 TP-34-4.0 TP-34-0.5 TP-34-0.5 TP-35-0.5 TP-35-0.5 TP-36-0.5 TP-38-0.5 TP-38-0.5 TP-38-0.5 TP-38-0.5 TP-38-0.5 TP-37-2.5	2,5 4,0 0,5 A Cleanup L by Metals - 2,5 4,0 0,5 2,5 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 5 2,5 4,0 0,5 2,5 5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 2,5 4,0 0,5 2,5 2,5 4,0 0,5 2,5 2,5 4,0 0,5 2,5 2,5 4,0 0,5 2,5 2,5 4,0 0,5 2,5 2,5 4,0 0,5 2,5 2,5 4,0 0,5 2,5 2,5 4,0 0,5 2,5 2,5 2,5 2,5 2,5 2,5 2,5 2,5 2,5 2	05/03/06 05/03/06 05/03/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06	260 250 250 ers 14 12 98 21 110 266 <6 <6 200 510 <28 23 210 35 <6.1	4.89 7.59 50 20 21 41 41 13 42 130 42 130 45 411 419 410 411 410 411 411 411 411 411 411 411		2.0			400 <sup>4</sup>		- 2.0 - 111111111111111111111111111111111111
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-32-0.5 TP-32-0.5 TP-33-0.5 TP-33-0.5 TP-34-0.5 TP-34-0.5 TP-34-0.5 TP-35-0.5 TP-35-0.5 TP-35-0.5 TP-36-0.5 TP-37-0.5 TP-37-0.5 TP-37-0.5 TP-37-0.5	2,5 4,0 0,5 A Cleanup L by Metals 2,5 4,0 0,5 4,0 0,5	05/03/06 05/03/06 05/03/06 05/16/06 evei <sup>5</sup> GeoEngine 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/17/06 05/17/06 05/17/06 05/17/06		4.89 7.59 50 20 21 41 13 41 16 413 42 130 15 41 419 413 412 414 416					400°		
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-2.5 TP-32-2.5 TP-33-0.5 TP-33-2.5 TP-33-4.0 TP-34-0.5 TP-34-2.5 TP-34-2.5 TP-34-2.5 TP-35-2.5 TP-35-2.5 TP-35-2.5 TP-37-0.5 TP-37-0.5 TP-37-0.5 TP-37-0.5 TP-37-0.5	2,5 4,0 0,5 A Cleanup L by Metals - 2,5 4,0 0,5 2,5 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 0,5 2,5 0,5 2,5 0,5 2,5 0,5 2,5 0,5 2,5 0,5 2,5 0,5 2,5 0,5 2,5 2,5 2,5 2,5 2,5 2,5 2,5 2,5 2,5 2	05/03/06 05/03/06 05/03/06 05/06/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/17/06 05/17/06 05/17/06 05/17/06 05/17/06		4.89 7.59 50 20 21 41 13 414 16 413 412 130 412 130 412 131 419 419 413 412 131 419 419 411 416 416 411 416 416 411					400°		2.0 11/2 
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TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-2.5 TP-31-2.5 TP-32-0.5 TP-32-0.5 TP-32-2.5 TP-33-0.5 TP-34-0.5 TP-34-0.5 TP-34-0.5 TP-34-0.5 TP-38-0.5	2.5 4.0 0.5 A Cleanup L by Metals -2.5 4.0 0.5 2.5 0.5 2.5 4.0 0.5 2.5 4.0 0.5 2.5 4.0 0.5 2.5 0.5 0.5 2.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0	05/03/05 05/03/06 05/03/06 05/03/06 05/06/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/17/06 04/10/06 04/10/06 04/10/06 04/10/06 04/10/06		4.89 7.59 50 20 21 41 13 <14 16 <13 <12 42 130 15 <111 <19 <13 <12 21 14 <16 <12 <17 21 14 <18 21 21 14 <18 31 31 31 31 31 31 31 31 31 31 31 31 31			2,000		400°4	400°	- 2.0
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-2.5 TP-32-0.5 TP-32-0.5 TP-32-0.5 TP-33-0.5 TP-34-0.5 TP-34-0.5 TP-34-0.5 TP-38-0.5	2,5 4,0 0,5 A Cleanup L by Metals 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 4,0 0,5 2,5 0,5 2,5 0,5 2,5 0,5 2,5 0,5 2,5 0,5 0,5 0,5 0,5 0,5 0,5 0,5 0,5 0,5 0	05/03/06 05/03/06 05/03/06 05/03/06 05/06/06 05/06/06 05/06/06 05/06/06 05/06/06 05/06/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/17/06		4.89 7.59 50 20 21 13 414 13 414 16 413 412 13 412 13 412 13 412 11 419 419 410 412 410 410 412 410 410 410 410 410 410 410 410 410 410				19 19 19 19 19 19 19 19 19 19 19 19 19 1	400 <sup>4</sup>	400°	- 2.0
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-2.5 TP-32-2.5 TP-33-0.5 TP-32-2.5 TP-33-2.5 TP-33-4.0 TP-34-0.5 TP-34-2.5 TP-34-2.5 TP-34-0.5 TP-35-2.5 TP-37-0.5 TP-38-2.5 TP-38-2.5 TP-37-0.5 TP-38-2.5 TP-37-2.5 TP-37-2.5 TP-37-2.5 TP-37-2.5 TP-38-2.5	2,5 4,0 0,5 A Cleanup L by Metals - 2,5 4,0 0,5 2,5 0,5 2,5 4,0 0,5 2,5 0,5 0,5 2,5 0,5 0,5 0,5 0,5 0,5 0,5 0,5 0,5 0,5 0	05/03/06 05/03/06 05/03/06 05/03/06 05/06/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/17/06 04/10/06 04/10/06 04/10/06 04/10/06 04/10/06 04/10/06 04/10/06 04/10/06	260 250 ers 14 12 98 21 110 266 200 510 460 225 23 210 35 460.1 144 22 32 26 410 47.0 46.3 830 195 58.8 — 5564 223 51.5 56	4.89 7.59 50 20 21 41 13 414 16 413 412 130 412 15 411 419 410 412 21 14 416 410 412 410 412 410 412 410 410 412 410 410 410 410 410 410 410 410 410 410					400 <sup>4</sup>	400°	- 2.0 - 1175 
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-2.5 TP-33-0.5 TP-32-2.5 TP-33-0.5 TP-33-2.5 TP-33-4.0 TP-34-0.5 TP-34-2.5 TP-35-0.5 TP-35-2.5 TP-37-0.5 TP-38-0.5 TP-38-0.5 TP-38-0.5 TP-38-0.5 TP-38-0.5 TP-37-2.5 TP-37-0.5 TP-38-0.5	2,5 4,0 0,5 A Cleanup L by Metals - 2,5 4,0 0,5 2,5 0,5 2,5 4,0 0,5 2,5 0,5 0,5 0,5 0,5 0,5 0,5 0,5 0,5 0,5 0	05/03/06 05/03/06 05/03/06 05/03/06 05/06/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/17/06 04/10/06 04/10/06 04/10/06 04/10/06 04/10/06 04/10/06 04/10/06		4.89 7.59 50 20 21 41 13 <14 16 <13 <12 42 130 15 <11 <19 <13 <12 21 14 <16 <17 <19 <13 <12 21 14 <16 <17 <19 <17 <18 <17 <18 <18 <18 <18 <18 <18 <18 <18 <18 <18				19 19 19 19 19 19 19 19 19 19 19 19 19 1	400 <sup>4</sup>	400°	- 2.0
TP-30-2.5 TP-30-4.0 TP-31-0.5 MTCA Method Area Impacted TP-31-2.5 TP-31-2.5 TP-32-2.5 TP-32-2.5 TP-33-0.5 TP-33-2.5 TP-33-4.0 TP-34-0.5 TP-34-0.5 TP-34-0.5 TP-35-2.5 TP-37-0.5 TP-37-0.5 TP-38-0.5 TP-37-0.5 TP-38-0.5 TP-37-0.5 TP-38-0.5	2,5 4,0 0,5 A Cleanup L by Metals - 2,5 4,0 0,5 2,5 0,5 2,5 4,0 0,5 2,5 0,5 0,5 2,5 0,5 0,5 0,5 0,5 0,5 0,5 0,5 0,5 0,5 0	05/03/06 05/03/06 05/03/06 05/03/06 05/06/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/16/06 05/17/06 04/10/06 04/10/06 04/10/06 04/10/06 04/10/06 04/10/06 04/10/06 04/10/06	260 250 ers 14 12 98 21 110 266 200 510 460 225 23 210 35 460.1 144 22 32 26 410 47.0 46.3 830 195 58.8 — 5564 223 51.5 56	4.89 7.59 50 20 21 41 13 414 16 413 412 130 412 15 411 419 410 412 21 14 416 410 412 410 412 410 412 410 410 412 410 410 410 410 410 410 410 410 410 410					400 <sup>4</sup>	400°	- 2.0 - 1175 

### TABLE 2 SITE CHARACTERIZATION SOIL CHEMICAL ANALYTICAL DATA METALS

PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

	Sample					To	otal Metals <sup>2</sup> (	mg/kg)			
Sample Name <sup>1</sup>	Depth (feet bgs)	Date Sampled	Lead	Arsenic	Barlum	Cadmium	Total Chromium	Hexavalent Chromium	Selenium	Silver	Mercury
Heating Oil U	ST Area - Ge	oEngineers	ي (چز) (جنا)	400000		7.7.	1. 11. J. 11.4	i i i i i i i i i i i i i i i i i i i	dibilje over	بعولا عائوا	in the property
UST-2-3.5	3,5	05/31/06	320	<13	~	-	_	-	- 1	_	_
TP-47-0.5	0.5	01/29/07	200	<15	-	-	-	-	-		1
TP-47-2.5	2.5	01/29/07	<6,4	<13	_		_		-	_	-
TP-48-0.5	0.5	01/29/07	17	<13	-	_	_	-		_	1
TP-48-2.5	2.5	01/29/07	<6.5	<13	_					_	_
TP-49-0.5	0.5	01/29/07	12	<13	-	_			_	_	_
TP-49-2.5	2.5	01/29/07	<7.1	<14	-	_	-	-		-	1
TP-50-0,5	0.5	01/29/07	72	<17	-		_	-		_	1
TP-50-2.5	2.5	01/29/07	<18	<18	-	-	-	-		1	1
TP-51-0.5	0.5	01/29/07	<28	<14	-			_		_	
TP-51-2.5	2.5	01/29/07	<6.3	<13		-				_	1
MTCA Method	I A Cleanup L	evel <sup>5</sup>	250	20	16,000 <sup>6</sup>	2,0	2,000	19	400 <sup>6</sup>	400 <sup>6</sup>	2.0

### Notes:

<sup>1</sup>The approximate exploration locations are shown on Figures 3A and 3B.

<sup>2</sup>Total metals analyzed using EPA Method 6000/7000 series. Arsenic and lead were analyzed using EPA Method 6020 and 6010B.

<sup>3</sup>A composite sample (Comp-2) consisting of samples GEI-1-2.5, GEI-6-5.0, GEI-7-5.0, GEI-8-1.0, GEI-17-2.5 and GEI-17-5.0 was prepared and analyzed for TCLP lead using EPA Method 1311and 6010B. (GEI-6-5.0 was not submitted for metals testing). TCLP lead was detected at a concentration of 0.509 mg/l, which is less than the dangerous waste criteria for TCLP lead of 5 mg/l. TCLP analytical results are presented in Table 7.

<sup>4</sup>A composite eample (Comp-1) consisting of samples GEI-13-2.5, GEI-16-0.5 and TP4-2-2.5 was prepared and analyzed for TCLP lead by EPA. Method 1311 and 6010B. TCLP analytical results are presented in Table 7.

<sup>6</sup>Cleanup level for unrestricted land use,

<sup>6</sup>MTCA Method B cleanup level.

bgs = below ground surface

mg/kg = milligrams per kliogram

"\_" = not analyzed

ND = not detected

MTCA = Model Toxics Control Act

NE = not established

Chemical analyses performed by North Creek Analytical of Bothell, Washington or OnSite Environmental of Redmond, Washington (GeoEngineers' samples) or Friedman & Bruya of Seattle, Washington (SLR's samples). Refer to the laboratory reports for the full list of

Bolding indicates analyte was detected. Shading indicates detacted concentration exceeds the MTCA cleanup level.

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## TABLE 3 SITE CHARACTERIZATION SOIL DATA NONCARCINOGENIC PAHS PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

	Sample					Non-carci	inogenic PI	Non-carcinogenic PAHs <sup>2</sup> (mg/kg)			
Sample	Depth	Date	Acenaph-	Acenaph-	Anthtra-	Benzo(ghi)- Fluoran-	Fluoran-		Naph-	Phenan-	
Number	(feet bgs)	Sampled	thene	thylene	cene	perylene	thene	Fluorene	thalenes	threne	Pyrene
Gasoline/Die	Gasoline/Diesel UST Area - GeoEngin	a - GeoEngiı	neers								
GEI-1-2.5	2.5	09/21/05	<0.0100	<0.0100	0.0243	<0.0100	0.0292	0.0237	5.68	0.0759	0.0871
GEI-8-1.0	1.0	09/22/05	0.419	0.129	0.415	0.416	0.476	0.649	53,5	0.681	0.684
Heating Oil	Heating Oil UST Area - GeoEngineers	eoEngineers									
UST-2-3.5	3.5	02/31/06	0.017	0.01	0.73	0.045	0.11	0.019	0.133	0.39	0.11
TP-47-0.5	0.5	01/29/07	<0.010	<0.010	0.031	0.037	0.14	0.017	0.041	0.15	0.13
TP-50-0.5	0.5	01/29/07	<0.023	0.024	0.077	0.026	0.15	0.033	0.067	0.33	0.11
TP-50-2.5	2.5	01/29/07	<0.024	<0.024	<0.024	<0.024	<0.024	<0.024	<0.024	<0.024	<0.024
TP-51-0.5	0.5	01/29/07	<0.037	<0.037	<0.037	<0.037	<0.037	<0.037	<0.037	<0.037	<0.037
MTCA Metho	MTCA Method B Cleanup Level	Level	4,800	NE	24,000	NE	3,200	3,200	5.03	N N	2,400

Notor.

<sup>1</sup>The approximate exploration locations are shown on Figures 3A and 3B.

Polycyclic aromatic hydrocarbons analyzed using EPA Method 8270SIM. The full list of PAHs analyzed is detailed in Appendix C.

<sup>3</sup>MTCA Method A cleanup level. Cleanup level for unrestricted land use.

bgs = below ground surface.

Social Straight Strai

mg/kg = milligrams per kilogram.

NE = not established.

MTCA = Model Toxics Control Act.

Chernical analyses performed by North Creek Analytical of Bothell, Washington or OnSite Environmental of Redmond, Washington. Refer to the laboratory

reports for the full list of analytes tested.

Bolding indicales analyte was detected. Shading indicates detected concentration exceeds the MTCA cleanup level.

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# TABLE 4 SITE CHARACTERIZATION SOIL DATA CARCINOGENIC PAHS PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

	Sample				î.	Carcinogenic PAHs <sup>2</sup> (mg/kg)	c PAHs² (mg	J/kg)		
Sample	Depth	Date	Benzo(a)-	Benzo(a)-	Benzo(b)-	Benzo(k)-		Dibenz(a,h)-	Indeno(1,2,3-cd)-	Total cPAHs
Number	(feet bgs)	Sampled	anthracene	pyrene	fluoranthene	fluoranthene	Chrysene	anthracene	pyrene	(TEQ) <sup>3</sup>
Gasoline/Die	sel UST Area	Gasoline/Diesel UST Area⊪ GeoEngineers	S							apir ingileklippingsta
GEI-1-2.5	2.5	09/21/05	0.0214	0.0260	<0.0100	<0.0100	0.0250	<0.0100	<0.0100	0.03
GEF-8-1.0	1.0	09/22/05	0.452	0.588	6.303	0.176	0.327	0.539	0.497	0.95
Heating Oil (	Heating Oil UST Area ∈ GeoEngineers	oEngineers								
UST-2-3.54	3.5	05/31/06	0.021	0.024	0.050	0.016	0.080	<0.0085	0.027	0.039
TP-47-0.5	0.5	01/29/07	0.047	0.044	90.0	0.021	0.069	<0.010	0.028	0.061
TP-50-0.5	0.5	01/29/07	<0.0115	0.0260	0.0680	<0.0115	0.0640	<0.0115	0.0250	0.043
TP-50-2.5	2.5	01/29/07	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	<0.012	0.022
TP-51-0.5	0.5	01/29/07	<0.037	<0.037	<0.037	<0.037	<0.037	<0.037	<0.037	0.0335
MTCA Metho	/ITCA Method B Cleanup Level	evel	0.137	0.137	0.137	0.137	0.137	0.137	0.137	0.14

Notes:

<sup>1</sup>The approximate sample locations are shown on Figures 3A and 3B.

<sup>2</sup>Polycyclic aromatic hydrocarbons analyzed using EPA Method 8270SIM. The full list of PAHs analyzed is detailed in Appendix C.

\*Total carcinogenic PAHs calculated using toxic equivalent (TEQ) methodology relative to benzo(a)pyrene, cPAHs that were not detected were assigned a value of the detection limit for these

<sup>4</sup>MTCA Method A cleanup level. Cleanup level for unrestricted land use.

bgs = below ground surface.

mg/kg = milligrams per kilogram.

MTCA = Model Toxics Control Act.

Chemical analyses performed by North Creek Analytical of Bothell, Washington or OnSite Environmental of Redmond, Washington. Refer to the laboratory

reports for the full list of analytes tested.

Bolding indicates analyte was detected. Shading indicates detected concentration exceeds the MTCA cleanup level

TABLE 5

PETROLEUM HYDROCARBONS, VOLATILE CONSTITUENTS, PCBs AND METALS **GROUNDWATER ANALYTICAL RESULTS** 

PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

Sample         Date         Gasoline- Incomposition of place in the pay of the place of the place of the place in the place of the place in the place of the place in the p			Petrole	Petroleum Hydrocarbons <sup>2</sup>	carbons <sup>2</sup>											Metals	e SI	
Oil         Total         Total         Dissolved           16         B         E         T         HVOCS <sup>4</sup> MTBE <sup>5</sup> EDB <sup>6</sup> EDC <sup>7</sup> PCBS <sup>8</sup> (μg/l)         (μg/				(hg/l)				>	olatile Or	ganic Con	*spunodr				דֿי	ad	Ar	enic
Hough   Houg	Sample	Date	Gasoline-	Diesel-	Heavy Oil-					(hg/l)						Dissolved		Dissolved
654         200         9         170         — </th <th>Name<sup>1</sup></th> <th>Sampled</th> <th>Range</th> <th></th> <th></th> <th>ш</th> <th>ш</th> <th>F</th> <th>×</th> <th>HVOCs<sup>4</sup></th> <th>MTBE</th> <th>€DB<sup>6</sup></th> <th>EDC7</th> <th>PCBs<sup>8</sup></th> <th>(l/6rl)</th> <th>(l/6rl)</th> <th>(hgrl)</th> <th>(l/grl)</th>	Name <sup>1</sup>	Sampled	Range			ш	ш	F	×	HVOCs <sup>4</sup>	MTBE	€DB <sup>6</sup>	EDC7	PCBs <sup>8</sup>	(l/6rl)	(l/6rl)	(hgrl)	(l/grl)
64/st         200         9         170         —	Groundwater Sample	es Collected Before	Remedial Act	fivities by S	ilk in in													
412.6         292         7.00         375         ND         <1.00         <0.010         <0.200         <0.1         49.7         4.75            <0.500	GP5/TW	07/19/05	3,400	2,000		2	200	6	170	ı	1	1	1				1	-
42.56         292         7.00         375         ND         <1.00	Groundwater Sample	es Collected Before	Remedial Act	ivities by G	eoEngineers						100							
<0.500         <0.500         0.171 to          <1.00 <td>GEI-1</td> <td>09/21/05</td> <td>060'9</td> <td>3,190</td> <td>&lt;500</td> <td>12.5</td> <td>292</td> <td>7.00</td> <td>375</td> <td>ND</td> <td></td> <td>&lt;0.010</td> <td>&lt;0.200</td> <td>&lt;0.1</td> <td>19.7</td> <td>4.75</td> <td>-</td> <td>ı</td>	GEI-1	09/21/05	060'9	3,190	<500	12.5	292	7.00	375	ND		<0.010	<0.200	<0.1	19.7	4.75	-	ı
<0,500         <0,124 to 0	GEI-3	09/21/05	17.4 10	<250	<500	<0.500	<0.500	0.171	×1.00	1			-	,	1	ı	!	1
<0.500         0.237 **lo         0.136 **lo         0.546 **lo	GEI-4	09/21/05	<50.0	<250	<500	<0.500	<0.500	0,124 10	<1.00		1	-	1	1	1	1	1	1
co.50         c.0.50         c.0.50         c.0.20         c.0.0095         c.0.20         c.0.0095         c.0.20         c.0.048         c.1.1         c.1.0         c.3.7           c.0.50         c.0.50         c.0.50         c.0.0095         c.0.20         c.0.0095         c.0.047         c.1.1         c.1.0         c.3.3           c.0.50         c.0.50         c.0.094         c.0.00         c.0.047         c.1.1         c.1.0         c.3.3           c.0.50         c.0.50         c.0.094         c.0.20         c.0.094         c.0.1         c.1.1         c.1.0         c.3.3           c.0.50         c.0.50         c.0.094         c.0.20         c.0.047         c.1.1         c.1.0         c.3.3	GEI-5	09/21/05	18.6 10	<250	<500	<0.500	0.237 10	0.136 10	0.546 10	:	1	:	1	7		,	:	;
8/07         <0.100         <0.250         <0.400         <0.50         <0.50         <1.0         <-0.20         <0.0095         <0.0095         <0.040         <1.1         <1.0         3.7            8/07         <0.100	Groundwater Sample	es Collected After Re	emedial Activ	ities by Ge	oEngineers							j.	Ü.					
8/07         <0.100         <0.250         <0.400         <0.50         <0.50         <1.0         <-0.20         <0.0005         <0.0005         <0.007         <1.1         <1.0         <1.3         <1.3           8/07         <0.100	MW-1	20/80/90	<0.100	<0.250	<0.400	<0.50	<0.50	<0.50	0.10		<0.20	<0.0095	<0.20	<0.048	7.1	0.1>	3.7	3.4
8/07 < <0.100 <0.250 <0.400 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.00 <0.20 <0.0094 <0.20 <0.0094 <0.20 <0.0047 <1.1 <1.0 <1.0 <3.3	MW-3	70/80/90	<0.100	<0.250	<0.400	<0.50	<0.50	<0.50	<1.0		<0.20	<0.0095	<0.20	<0.047	<u>۲</u>	0.5	<3.3	3.3
8/07 <0.100 <0.250 <0.400 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.00 <0.00 <0.00 <0.004 <0.00 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007 <0.007	MW-4	06/08/07	<0.100	<0.250	<0.400	<0.50	<0.50	<0.50	0.12	1	<0.20	<0.0094	<0.20	<0.047	\ <u>\</u>	0. V	3.3	3.1
800 500 500 500 700 1,000 1,000 Varies 20 0.01 5 0.1 15 15 5	MW-5	.06/08/07	<0.100	<0,250	<0.400	<0.50	<0.50	<0.50	0.12	ł	<0.20	<0.0094	<0.20	<0.047	7.1	41.0	43.3	3.0
	MTCA Method A Clea	ınup Level <sup>11</sup>	800	200	500	5.0	700	1,000	1,000	Varies	20	0.01	5	0.1	15	15	5	5

The approximate sample locations are shown on Figure 4.

Petroleum hydrocarbons analyzed using Ecology Method NWTPH-Gx and NWTPH-Dx with acid-silica gel cleanup.

<sup>3</sup>Benzene, ethylbenzene, toluene and xylenes analyzed using EPA Method 8021B.

Halogenated volatile organic compounds analyzed using EPA Method 8260B. The full list of HVOCs analyzed is detailed in the chemical analytical data presented in Appendix C.

<sup>5</sup>Methyl tert-butyl ether analyzed using EPA Method 8260B,

61,2-Dibromoethane analyzed using EPA Method 8011.

71,2-Dichloroethane analyzed using EPA Method 8260B.

<sup>8</sup>Polychlorinated biphenyls analyzed using EPA Method 8082.

<sup>9</sup>Lead and arsenic analyzed using EPA Method 6020 and 6010B.

<sup>10</sup>This value is reported by the laboratory as an estimate. Chemical analytical data is presented in Appendix C.

11 Cleanup level for unrestricted land use.

 $\mu g h = micrograms per liter.$ 

"-" = not analyzed,

NE = not established.

MTCA = Model Toxics Control Act.

Chemical analyses performed by North Greek Analytical of Bothell, Washington (GeoEngineers' samples) or Friedman & Bruya of Seattle, Washington (SLR's samples).

Bolding indicates analyte was detected. Shading indicates detected concentration exceeds the MTCA cleanup level.

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## TABLE 5

## PETROLEUM HYDROCARBONS, VOLATILE CONSTITUENTS, PCBs AND METALS GROUNDWATER ANALYTICAL RESULTS

PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

-		Petrole	Petroleum Hydrocarbons <sup>2</sup>	carbons2											Met	Metals <sup>9</sup>	
		٠	(l/grl)		-		Š	olatile Org	Volatile Organic Compounds <sup>3</sup>	spunodu				Le	Lead	Ar	Arsenic
Sample	Date	Gasoline-		Diesel- Heavy Oil-					(l/grl)					Total	Dissolved		Total Dissolved
Name <sup>1</sup>	Sampled	Range	Range	Range	<u>m</u>	ш	<b> </b>	×	HVOCs⁴	MTBE <sup>5</sup>	EDB <sup>6</sup>	EDC7	PCBs	(hg/l)	(l/Brl)	(hgu)	(hg/l)
Groundwater Samples Collected Before Remedial Activities by SLR	S Collected Before	Remedial Act	ivities by S	LR												10000000000000000000000000000000000000	
GP5/TW	07/19/05	3,400	3,400 2,000	360	. 54	200	6	170	1	1	1	1	1		1	1	
Groundwater Samples Collected Before Remedial Activities by GeoEngineers	s Collected Before	Remedial Act	ivities by G	eoEngineers													
, GEI-1	09/21/05	06019	3,190	<500	12.5	292	7.00	375	£	00.1≻	<0.010	<0.200	60.1	19.7	4,75	1	1
GEI-3	09/21/05	17.4 10	<250	<500	<0.500	<0.500	0.171 10	0. 0.	ı	1	1	ł	1	ı		1	1
GEI-4	09/21/05	<50.0	<250	<500	<0.500	<0.500	0.124 10	00.1≥	ı	ı	1	1	1	ı	1	ł	1
GEI-5	09/21/05	18.6 10	<250	<500	<0.500	0.237 10	0.136 10	0.546 10	1		1	1	1	ı		ł	1
Groundwater Samples Collected After Remedial Activities by GeoEngineers	s Collected After Re	medial Activ	ities by Ge	oEngineers 🖟													
MW-1	70/80/90	<0.100	<0.250	<0.400	<0.50	<0.50	<0.50	<1.0	-	<0.20	<0.0095	<0.20	<0.048	<1.1	<1.0	3.7	3.4
MW-3	06/08/07	<0.100	<0.250	<0.400	<0.50	<0.50	<0.50	ح1.0 ح	+	<0.20	<0.0095	<0.20	<0.047	7.1	<1.0	<3.3	3.3
MW-4	06/08/07	<0.100	<0.250	<0.400	<0.50	<0.50	<0.50	0.1>	1	<0.20	<0.0094	<0.20	<0.047	4.1	.<1.0	<3.3	3.1
MW-5	06/08/07	<0.100	<0.250	<0.400	<0.50	<0.50	<0.50	0.10	ł	<0.20	<0.0094	<0.20	<0.047	۲. ۲.1	<1.0	<3.3	<3.0
MTCA Method A Cleanup Level <sup>11</sup>	nup Level <sup>11</sup>	800	909	500	2.0	700	. 1,000	1,000	Varies	20	0.01	5	0.1	15	15	5	ы

<sup>4</sup>The approximate sample locations are shown on Figure 4.

Petroleum hydrocarbons analyzed using Ecology Method NWTPH-Gx and NWTPH-Dx with acid-silica gel cleanup.

<sup>2</sup>Benzene, ethylbenzene, toluene and xylenes analyzed using EPA Method 8021B.

Halogenated volatile organic compounds analyzed using EPA Method 82608. The full list of HVOCs analyzed is detailed in the chemical analytical data presented in Appendix C.

Methyl tert-butyl ether analyzed using EPA Method 8260B.

61,2-Dibromoethane analyzed using EPA Method 8011.

1,2-Dichloroethane analyzed using EPA Method 8260B.

Polychlorinated biphenyls analyzed using EPA Method 8082.

<sup>9</sup>Lead and arsenic analyzed using EPA Method 6020 and 6010B.

<sup>19</sup>This value is reported by the laboratory as an estimate. Chemical analytical data is presented in Appendix C.

<sup>11</sup>Cleanup level for unrestricted land use.

 $\mu g/l = micrograms per liter.$ 

"-" = not analyzed.

NE = not established.

MTCA = Model Toxics Control Act.

Chemical analyses performed by North Creek Analytical of Bothell, Washington (GeoEngineers' samples) or Friedman & Bruya of Seattle, Washington (SLR's samples).

Bolding indicates analyte was detected. Shading indicates detected concentration exceeds the MTCA cleanup level

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## TABLE 6 GROUNDWATER ANALYTICAL RESULTS PAHs

PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

Acenaph- Acenaph- Anthra- Ben	Non	Non-carcinogenic PAHs <sup>2</sup> (µg/I)	² (µg/l)			
rne         thylene         cenie         perylene           Remedial Activities by GeoEngineers         <0.0500         <0.0500           500         <0.0500         <0.0500           95         0.095         0.095         0.095           95         0.095         0.095         0.095           95         0.095         0.095         0.095           95         0.095         0.095         0.095	Anthra- Ben	hi)- Fluoran-		Naph-	Phenan-	
Remedial Activities by GeoEngineers         <0.0500	cerie		Fluorene	thalenes	threne	Pyrene
500         <0.0500         <0.0500         <0.0500           smedial Activities by GeoEngineers         0.095         0.095         0.095           95         0.095         0.095         0.095         0.095           95         0.095         0.095         0.095         0.095           95         0.095         0.095         0.095         0.095			6 - Hero Garan (1914)	Company of the control of the contro	200	
smedial Activities by GeoEngineers         0.095         0.095           95         0.095         0.095         0.095           95         0.095         0.095         0.095           95         0.095         0.095         0.095	<0.0500		0.573	318.2	1 09	<0.050.0>
0.095         0.095         0.095         0.095           0.095         0.095         0.095         0.095           0.095         0.095         0.095         0.095           0.095         0.095         0.095         0.095						
0.095         0.095         0.095         0.095           0.035         0.036         0.036         0.095           0.095         0.095         0.095	0.095	0.095	0.095	0.095	0.095	0.095
0.095 0.005 0.005	0.095	0.095	0.095	0.095	0.095	960.0
0.095 0.095 0.095	0.095	0.095	0.095	0 095	0.095	0.095
	0.095	0.095	0.095	0.095	0.095	0.095
NI CA Method B Cleanup Level 4,800 NE 24,000 NE 3,200	24,000 NE	3,200	3,200	54	NE	2.400

				Carcinoger	Carcinogenic PAHs <sup>2</sup> (µq/l)				***************************************
Sample	Date	Benzo(a)-	Benzo(a)-	Benzo(b)-	Benzo(k)-		Dibenz(a,h)-	Indeno(1,2,3-cd)- Total cPAHs	Total cPAHs
Number	Sampled	anthracene	pyrene	fluoranthene	fluoranthene	Chrysene	anthracene	олгеле	(TEQ)3
Groundwater Samples Collect		After Remedia	Activities by G	ed After Remedial Activities by GeoEngineers					
GEI-1	09/21/05	0.146	<0.0500	<0.0500	<0.0500	0,0941	<0.0500	<0.0500	0.4005
Groundwater Samples Collect		<b>3efore Remed</b>	ial Activities by	ed Before Remedial Activities by GeoEngineers					
MW-1	20/80/90	0.0095	0.0095	0.0095	0,0095	0,0095	0.0095	0.0095	0.0172
MW-3	20/80/90	0.0095	0.0095	0.0095.	0.0095	0,0095	0.0095	0.0095	0.0172
MW-4	20/80/90	9600'0	0.0095	0.0095	0.0095	0,0095	0.0095	0.0095	0.0172
MW-5	20/80/90	0.0095	0.0095	0.0095	0.0095	0.0095	0.0095	0,0095	0.0172
MTCA Method B Cleanup Level	Cleanup Level	0.137	0.137	0.137	0,137	0.137	0.137	0.137	0.14

#### Notes:

The approximate sample locations are shown in Figure 4.

Polycyclic aromatic hydrocarbons analyzed using EPA Method 8270SIM. The full list of PAHs analyzed is detailed in

the chemical analytical data presented in Appendix C.

Total carcinogenic PAHs calculated using toxic equivalent (TEQ) methodology relative to benzo(a)pyrene. CPAHs that were not detected were assigned a value of the

detection limit for these calculations.

<sup>4</sup>MTCA Method A cleanup level. Cleanup level for unrestricted land use.

 $\mu g/L = micrograms per liter.$ 

MTCA = Model Toxics Control Act.

NE = not established.

Chemical analyses performed by North Creek Analytical of Bothell, Washington or OnSite Environmental of Redmond,

Washington,

Bolding indicates analyte was detected. Shading indicates detected concentration exceeds the MTCA cleanup level.

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# REMEDIAL EXCAVATION SOIL CHEMICAL ANALYTICAL DATA PETROLEUM HYDROCARBONS AND VOLATILES PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

			Field Screening	uing	Petrole	Petroleum Hydrocarbons <sup>3</sup>	carbons <sup>3</sup>	Λo	ilatile Orgai	Volatile Organic Compounds <sup>4</sup>	nds <sup>4</sup>
	Sample		Results <sup>2</sup>	87.		(mg/kg)			Ē	(mg/kg)	
Sample Name <sup>1</sup>	Depth (feet bgs)	Date Sampled	Headspace Vapors (ppm)	Sheen	Gasoline- Range	Diesel- Range	Heavy Oil- Range	Benzene	Ethyl- benzene	Toluene	Xvlenes
Gasoline/Diesel	Gasoline/Diesel UST Area - GeoEngineers	oEngineers :									
EX-1-5.0 <sup>5</sup>	5.0	03/13/06	₹	SN	<17.5	<49.8	<125	<0.175	<0.437	<0.437	<0.875
EX-2-1.0 <sup>6</sup>	1.0	03/13/06	11.3	MS	90.5	9,360	12,300	<0.0247	<0.0616	<0.0516	0.589
EX-11-2.5	2.5	03/14/06	5.1	NS	<5.70	<11.2	<28.0	<0.0228	<0.0570	<0.0570	<0.114
EX-12-5.0	5.0	03/14/06	٧.	NS	<14.2	<18.8	<47.0	<0.00358	<0.142	<0.142	<0.285
EX-13-6.0	6.0	03/14/06	V	SN	<6.02	<12.8	<32.0	<0.0241	<0.0602	<0.0602	<0.120
EX-15-2,5	2.5	03/14/06	⊽	SN	<4.94	23.2	<28.6	<0.0198	<0.0494	<0.0494	<0.0988
EX-16-5.0	5.0	03/15/06	⊽	SN	<13.4	<58.1	<145	<0.0107	<0.0285	<0.0107	<0.0711
EX-17-6.0	6.0	03/15/06	٧	SN	<9.11	<17.0	<42.5	<0.00293	<0.0911	<0.0911	<0.182
EX-18-5.0	5.0	03/15/06	₹	SN	<12.6	<29.2	<73.0	<0.00343	<0.00915	<0.00343	<0.0229
EX-19-1.0	1.0	03/15/06	. √	SN	<6.72	286	78.3	<0.0269	<0.0672	<0.0672	<0.134
EX-20-5,0 <sup>5</sup>	5.0	03/15/06	₹	SN	<13.3	94.8	<147	<0.00668	<0.0178	<0.00668	<0.0445
EX-21-1.0	1.0	03/15/06	₹	SN	<5.10	17.0	<28,3	<0.0204	<0.0510	<0.0510	<0.102
EX-22-5.0	5.0	03/15/06	⊽	NS	<7.06	<21.9	<54.8	<0,00196	<0.00524	<0.00196	<0.0131
EX-23-6.0	6.0	03/15/06	₹	SN	<6.62	<13.7	<34,3	<0.0265	<0.0662	<0.0662	<0.132
EX-24-5.0	5.0	03/16/06	₹	NS	<13.8	<63.3	<158	<0.00778	<0.0208	<0.00778	<0.0519
EX-25-5.5	5.5	03/16/06	>	NS	<12.9	<21.5	<53.8	<0.00332	<0.129	<0.129	<0.257
EX-26-2.5	2.5	03/16/06	₽	SS	<5.65	<13.5	<33.8	<0.0226	<0.0565	<0.0565	<0.113
EX-27-2.5	2.5	03/16/06	₹	NS	<5.79	<12.3	<30.8	<0.0231	<0.0579	<0.0579	<0.116
EX-28-5.5	5.5	03/16/06	⊽	SN	<11.2	<18.4	<46.1	<0.00245	<0.112	<0.112	<0,223
Area Impacted by Metals ⊸Ge	y Metals ⊸Geol	oEngineers									
EX-92-2.5 <sup>7</sup>	2.5	90/60/90	<1	SN	-	98>	<170	<0.0047	<0.0047	<0.0047	<0.0093
EX-93-2.57	2.5	90/60/90	۲>	SN	I	<52	<100	<0.0034	<0.0034	0.014	<0.0069
EX-94-4.07	4.0	90/60/90	<1	NS	-	<110	<230	<0.0055	<0.0055	<0.0055	<0.011
leating Oil UST	Heating Oil UST Area - GeoEngineers	ineers 📑 🖺									
UST-7-4.0	4.0	90/60/90	<1	NS	-	<35	0/>	1	1	ŧ	,
UST-8-4.0	4.0	90/60/90	<1	SN		<40	6/>	ı	ı	***	1
UST-9-5.0	5.0	90/60/90	۲۷	SN.	-	<110	<220	-	ı	***	
UST-10-6:0	6.0	90/60/90	<1	SN		68>	<180	1	1	-	1
UST-11-4.0 <sup>6</sup>	4.0	90/60/90	۷.	SN	-	2,100	2,000	ı	1	1	}
EX-76-0.5	0.5	05/26/06		SM		2,500	1,900	;	1.	ı	-
EX-99-0.58	0,5	90/60/90	<۱	SN		72	360	<0.0014	<0.0014	<0.0014	<0.0028
EX-101-6.0	6.0	02/05/07	-	SN	-	833	<65	-	ı	ł	1
EX-102-2.5	2.5	02/05/07		SN	-	×33	29>	1	1	ŧ	ŀ
EX-104-6.0	6.0	02/05/07	1	SN		<34	×68	1	ļ	1	l
MTCA Method A Cleanup Level	Cleanup Level <sup>9</sup>				30	2 000	2 000	0.03	90	7.0	0.6

## REMEDIAL EXCAVATION SOIL CHEMICAL ANALYTICAL DATA PETROLEUM HYDROCARBONS AND VOLATILES PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

<sup>1</sup>The approximate sample locations are shown on Figures 5A and 5B.

<sup>2</sup>A description of field screening methods is presented in Appendix A.

Petroleum hydrocarbons analyzed using Ecology Method NWTPH-6x and NWTPH-px with acid-silica gel cleanup.

The laboratory detection limit for benzene exceeded the MTCA Method A cleanup level for sample EX-1-5.0; sample EX-20-5.0 was obtained at Benzene, ethylbenzene, toluene and xylenes analyzed using EPA Method 8021B.

approximately the same location as EX-1-5.0. The detection for benzene was less than the MTCA Method A cleanup level for sample EX-20-5.0.

These samples, obtained from the area adjacent to a septic system drain field, were submitted for analysis of Volatile Organic Compounds (VOCs) Soil represented by this sample was subsequently over-excavated and removed from the site

analyzed using EPA Method 8260B. VOCs either were not detected or where detected at a concentration less than applicable MTCA cleanup levels. The full list of VOCs analyzed is detailed in the chemical analytical data presented in Appendix C. This sample, obtained from an area adjacent to a floor drain in the Carpenter's Shop, was submitted for analysis of Volatife Organic Compounds (VOCs) using EPA Method 8260B. VOCs either were not detected or where detected at a concentration less than applicable MTCA.

deanup levels. The full list of VOCs analyzed is detailed in the chemical analytical data presented in Appendix C.

<sup>9</sup>Cleanup level for unrestricted land use.

bgs = below ground surface.

ppm = parts per million.

mg/kg = milligrams per kilogram.

NS=no sheen; SS=slight sheen; MS=moderate sheen.

"-" = not analyzed.

MTCA = Model Toxics Control Act.

Chemical analyses performed by North Creek Analytical of Bothell, Washington or OnSite Environmental of Redmond, Washington.

Bolding indicates analyte was detected. Shading indicates detected concentration exceeds the MTCA cleanup level.

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#### REMEDIAL EXCAVATION SOIL CHEMICAL ANALYTICAL DATA

#### METALS AND PCBs

PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

Campi-	Sample	D-4-	T-1.1-1.	-21	DOD 3
Sample	Depth	Date	Total Metal	s^ (mg/kg)	PCBs <sup>3</sup>
Name <sup>1</sup>	(feet bgs)	Sampled	Lead	Arsenic	(mg/kg)
Gasoline/Diesel U	ST Area - GeoEngin	eers in illin in the	rifer spalibeliance	ora Chroniaga	aranti etil
EX-13-6.0	6.0	03/14/06	1,28	1.80	
EX-17-6.0	6,0	03/15/06	7.28	19,8	
EX-19-1.0	1.0	03/15/08	62.0	7.27	
EX-20-5.0	5.0	03/15/06	4,20	15.3	
EX-21-1.0	1.0	03/15/06	4.00		
EX-23-6,0	6.0	03/15/06	3.25	2.60	-
EX-27-2.5	2.5	03/16/06	4.04	3.28	
Area Impacted by	Metals - GeoEngine	ers		ANGA BURAKASI	apalintes an
EX-3-2,5	2.5	03/14/06	124		-
EX-4-2.5 4	2.5	03/14/06	289		-
EX-5-2.5	2.5	03/14/06	147	5.06	
EX-6-0.5 <sup>4</sup>	0.5	03/14/06	333		<del></del>
EX-7-2,5 <sup>4</sup>	2.5	03/14/06	185	27.6	-
EX-8-2.5 <sup>4</sup>	2.5	03/14/06	- 11,000	B14	
EX-9-4.0	4.0	03/14/06	71.5	6.07	
EX-10-4.0 <sup>4</sup>	4.0	03/14/06	282		-
EX-29-0,5	0.5	03/29/06	60.5	9,87	
EX-30-0.5	0.5	03/29/06	166	6.20	
EX-31-0.5 <sup>4</sup>	0.5	03/30/06	231	20.4	
EX-32-2,5 <sup>4</sup>	2.5	03/30/06	52.7	37.1	
EX-33-0,5 <sup>4</sup>	0.5	03/30/06	587		
EX-34-2,5 <sup>4</sup>	2.5	03/30/06	140	146	
EX-35-4.0 <sup>4</sup>	4.0	03/30/06	124	24,3	
EX-36-2.5 <sup>4</sup>	2.5	03/30/06	158	32.5	
EX-37-5,0	5.0	03/30/06	<3.12	14.5	_
EX-38-5.0	5.0	03/30/06	16.0	6.30	
EX-39-0.5 <sup>4</sup>	0.5	03/30/06	269		
EX-40-2.5	2,5	04/13/06	31,4	9,39	h-1
EX-41-0.5	0,5	04/13/06	94.5	16.7	
. EX-42-2,5 <sup>4</sup>	2.5	04/24/06		32.2	_
EX-43-4.0	4.0	04/24/06		2.95	
EX-44-2.5 <sup>4</sup>	2,5	04/24/06		22.0	-
EX-44-4,0	4.0	02/07/07	<6.9	<14	
EX-45-0,5 <sup>4</sup>	0.5	04/24/06	· -	38.4	
EX-46-2.5 <sup>4</sup>	2.5	04/25/06	·-	43,2	
EX-47-5.0	5.0	04/25/06		2.41	
EX-48-2.5	2,5	04/25/06		6.46	h-m
EX-49-4.0	4.0	04/26/06		4.74	
EX-50-4.0	4.0	04/26/06		5.34	
EX-51-0.5 <sup>4</sup>	0.5	04/26/06	·	38,0	
EX-51-2.5	2.5	05/23/06	<6.3	<13	
EX-52-2.5	2.5	04/26/06	40,3	9.76	
EX-53-0.5 <sup>4</sup>	0,5	04/26/06	'	68:0	
EX-53-2,5	2.5	05/18/06	120	<13	
EX-54-0.5	0.5	04/26/06		14.5	
EX-54-2.5	2.5	05/23/06	<13	7.0	
EX-55-2.5	2.5	04/27/06		7.95	
EX-56-0.5	0.5	04/27/06	-	3.13	-
EX-57-5.0	5,0	04/27/06		2,68	
EX-58-2,5	2.5	04/27/06		5,08	
EX-59-0.5	0.5	04/27/06		4.43	
EX-60-2.5	2.5	06/06/06	<9.6	<19	
EX-61-0.5	0.5	06/06/06	14	<14	***
EX-62-0.5	0.5	06/06/06	<24	<12	
EX-63-0.5	0.5	05/22/06	12	<12	



#### TABLE 8 REMEDIAL EXCAVATION SOIL CHEMICAL ANALYTICAL DATA METALS AND PCBs

PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

0	Sample	<b>.</b> ,		. 2,	3
Sample	Depth	Date	. Total Meta	ls² (mg/kg)	PCBs <sup>3</sup>
Name <sup>1</sup>	(feet bgs)	Sampled	Lead	Arsenic	(mg/kg)
rea Impacted by	Metals - GeoEngine	ers			-4-1 (4) (3-4)-
EX-64-0,5	0,5	05/22/06	7.1	<13	
EX-65-0.5 <sup>4</sup>	0.5	05/22/06	440	21	
EX-65-2.5	2.5	05/26/06	17	<14	
EX-66-4.0	4.0	05/23/06	<12	7.0	
EX-67-2.5 <sup>4</sup>	2.5	05/23/06	<31	26	
EX-67-4.0 <sup>4</sup>	4.0	05/26/06	<38	39	<0,38
EX-67-5.0	5.0	05/31/06	<7.7	<15	
EX-68-0.5	0.5	05/23/06	190	<14	
EX-68-2.5	2.5	05/26/06	130	<14	
EX-69-0.5 <sup>4</sup>	0,5	05/26/06	270	26	
EX-69-2.5	2.5	05/24/06	<8.8	<18	
EX-70-0.5 <sup>4</sup>	0.5	05/23/06	550	78	
EX-70-2.5	2.5	06/05/06	<28	<14	
EX-71-4.0	4,0	05/26/06	22	<9.3	
EX-72-0,5	0,5	05/26/06	91	<14	
EX-72-4.0	4.0	05/31/06	49	<11	<0.063
EX-73-4.0	4.0	05/26/06	<6.3	<13	
EX-74-0.5	0.5	05/26/06	30	<13	
EX-74-2,5	2.5	05/26/06	14	<18	<0.060
EX-75-2.5	2.5	05/26/06	<6.0	<12	
EX-77-2.5	2.5	05/26/06	<6.2	<12	<del>-</del>
EX-78-0.5 <sup>4</sup>	0,5	05/26/06	490	<12	
EX-78-2.5 <sup>4</sup>	2.5	05/26/06	19	25	
EX-79-0.5 <sup>4</sup> EX-79-2.5	0.5 2.5	05/26/06	880	<13	
EX-79-2.5 EX-80-0.5 <sup>4</sup>	0,5	06/05/06 05/26/06	<6.4 160	<13 290	
EX-80-0.5 EX-80-2.5 <sup>4</sup>	2.5	06/05/06	510	<14	_ <del></del>
EX-80-4,0	4.0	06/06/06	<6.3	<13	
EX-81-0.5	0.5	05/26/06	9.4	<12	
EX-81-2.5	2,5	06/06/06	10	<13	
EX-82-0.5	0.5	05/30/06	48	<13	
EX-82-2.5	2.5	05/30/06	<7.1	<14	
EX-83-0.5 <sup>4</sup>	0.5	05/30/06	150	52	<del></del>
EX-83-2.5	2,5	05/30/06	8.3	<13	
EX-84-0,5 <sup>4</sup>	0.5	05/30/06	17	42	
EX-84-2.5	2.5	05/30/06	11	<13	
EX-85-0.5 <sup>4</sup>	0.5	05/30/06	260	<13	
EX-85-2.5	2,5	05/30/06	8.4	<14	
EX-86-0.5 <sup>4</sup>	0,5	05/30/06	120	33	
EX-86-2,5	2,5	05/30/06	140	18	_
EX-87-0,5	0,5	06/05/06	<6.8	<14	-
EX-88-0,5	0.5	06/05/06	52	<13	
EX-88-2.5	2.5	06/06/06	<6.7	<13	
EX-89-0.5	0.5	06/05/06	<6.0	<12	
EX-89-2.5	2,5	06/06/06	<6,6	<13	
EX-90-0,5	0,5	06/05/06	<6.0	<12	
EX-90-2,5	2.5	01/06/00	<6.5	<13	
EX-91-0.5 <sup>4</sup>	0,5	06/06/06	290	<12	
EX-92-2.5	2.5	06/09/06	24	<17	<0.17
EX-93-2.5	2.5	06/09/06	100	<10	<0.10
EX-94-4.0	. 4,0	06/09/06	<23	<11	<0.23
EX-95-0,5	0.5	06/08/06	36	<14	
EX-96-0,5	0.5	06/08/06	<6.2	<12	
EX-97-2.5	2.5	06/08/06	<6.9	<14	
EX-98-0.5	0,5	06/09/06	140	<12	0.38
EX-100-0,5	0,5	06/16/06	6.2	<11	
EX-100-2.5	2.5	06/16/06	8.2	<12	
EX-103-3.0 CA Method A Cle	3.0	02/05/07	7 250	<13	

#### REMEDIAL EXCAVATION SOIL CHEMICAL ANALYTICAL DATA

#### METALS AND PCBs PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

Sample	Sample Depth	Date	Total Meta	ıls² (mg/kg)	PCBs <sup>3</sup>
Name <sup>1</sup>	(feet bgs)	Sampled	Lead	Arsenic	(mg/kg)
Heating Oil UST A	rea - GeoEngineers	MUSSET V. Sv.	ana katalangan Seria	justo elikelika,	and describe
UST-7-4.0	4.0	06/09/06	<7.0	<14	
UST-8-4,0	4.0	06/09/06	<7.9	<16	
UST-9-5.0	5.0	06/09/06	<22	<11	~-
UST-10-6.0	6.0	06/09/06	<18	<18	
UST-11-4.0	4.0	06/09/06	230	<15	
EX-76-0,5 <sup>4</sup>	0.5	05/26/06	300	<18	
EX-76-2.5	2.5	05/26/06	<31	<16	<0,062
EX-99-0.5⁴	0.5	06/09/06	390	17	0.20
EX-101-6,0	6.0	02/05/07	10	<13	
EX-102-2.5	2.5	02/05/07	<6.7	<13	
EX-104-6,0	6.0	02/05/07	7.5	<14	<0.068
Stockpile Sample	<b>S</b>	ilite i Aleige a ceeligi		ajta: Birthi di al Birtindiri	svikilli kariji labeli
SP-1	NA	05/25/06			<0,068
SP-2	NA .	05/25/06			<0.063
SP-3	NA	05/25/06		**	0.068
ATCA Method A C	leanup Level <sup>5</sup>		250	20	1,0

#### Notes:

bgs = below ground surface.

mg/kg = milligrams per kilogram.

"--" = not analyzed.

MTCA = Model Toxics Control Act.

Chemical analyses performed by North Creek Analytical of Bothell, Washington or OnSite Environmental of Redmond, Washington.

Bolding indicates analyte was detected. Shading indicates detected concentration exceeds the MTCA cleanup level.

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<sup>&</sup>lt;sup>1</sup>The approximate sample locations are shown on Figures 5A and 6B,

<sup>&</sup>lt;sup>2</sup>Lead and arsenic analyzed using EPA Method 6020 and 6010B.

<sup>&</sup>lt;sup>3</sup>Polychlorinated biphenyls analyzed using EPA Method 8082.

<sup>&</sup>lt;sup>4</sup>Soil represented by this sample was subsequently over-excavated and removed from the site.

<sup>&</sup>lt;sup>5</sup>Cleanup level for unrestricted land use,

## TABLE 9 REMEDIAL EXCAVATION SOIL DATA NONCARCINOGENIC PAHS PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

	Sample					Non-carcin	Non-carcinogenic PAHs <sup>3</sup> (mg/kg)	s³ (mg/kg)		. •	
Sample	Depth	Date	Acenaph-	Acenaph-	Anthtra-	Benzo(ghi)-	Fluoran-		Naph-	Phenan-	
Number,	(feet bgs)	Sampled	thene	thylene	cene	perylene	thene	Fluorene	thalenes	threne	Pyrene
Gasoline/Diese	Gasoline/Diesel UST Area - GeoEngineers	oEngineers									
EX-19-1.0	1.0	03/15/06	0.0162	<0.0123	<0.0123	0.0386	0.110	<0.0123	<0.0123	0.0682	0.117
EX-20-5.0	5.0	03/15/06	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583
EX-21-1.0	1.0	03/15/06	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113
EX-23-6.0	6.0	03/15/06	<0.0137	<0.0137	<0.0137	<0.0137	<0.0137	<0.0137	<0.0137	<0.0137	.<0,0137
EX-27-2.5	2.5	03/16/06	<0.0123	<0.0123	<0.0123	<0.0123	<0.0123	<0.0123	0.0136	<0.0123	<0.0123
EX-28-5.5	5.5	03/16/06	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186
Area Impacted	by Metals - Geo	Area Impacted by Metals GeoEngineers									
EX-92-2.5	2.5	90/60/90	<0.026	<0.026	<0.026	<0.026	<0.026	<0.026	<0.026	<0.026	<0.026
EX-93-2.5	2.5	90/60/90	<0.014	<0.014	<0.014	0.029	0.05	<0.014	<0.014	0.026	0.053
EX-94-4.0	4.0	90/60/90	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030
EX-99-0.5	0.5	90/60/90	5.9	0.52	11	5.2	35	5.5	-	43	31
Heating Oil US	l Area - GeoEng	Heating Oil UST Area - GeoEngineers									
EX-102-2.5	2.5	02/05/07	<0.0089	6800.0>	6800'0>	6800.0>	0.015	<0.0089	<0.0089	0.013	0.011
EX-104-6.0	6.0	02/05/07	<0.0090	0600.0>	0600'0>	0600.0>	<0.0090	<0.0090	0600'0>	<0.0090	<0.0090
MTCA Method B Cleanup Level	Cleanup Level		4,800	NE	24,000	NE.	3,200	3,200	5.04	闄	2,400

Notes.

<sup>1</sup>The approximate sample locations are shown on Figures 5A and 5B.

 $^2$ A description of field screening methods is presented in Appendix A.

<sup>3</sup>Polycyclic aromatic hydrocarbons analyzed using EPA Method 8270SiM.

<sup>4</sup>MTCA Method A cleanup level. Cleanup level for unrestricted land use.

bgs = below ground surface.

mg/kg = milligrams per kilogram.

NE = not established.

MTCA = Model Toxics Control Act.

Chemical analyses performed by North Creek Analytical of Bothell, Washington or OnSite Environmental of Redmond, Washington. Refer to the laboratory reports for the full list of analytes tested. Bolding indicates analyte was detected. SEAT:\0\0186618\00\Task 4 Power Plant\DRAFT\DRAFT018661800Task4Tables.xls

<sup>2</sup>age

## GEOENGINEERS

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### REMEDIAL EXCAVATION SOIL DATA PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON CARCINOGENIC PAHS TABLE 10

	Sample				-	Carcinogen	Carcinogenic PAHs <sup>2</sup> (mg/kg)	ng/kg)		-
Sample	Depth	Date	Benzo(a)-	Benzo(a)-	Benzo(b)-	Benzo(k)-		Dibenz(a,h)-	Indeno(1,2,3-cd)-	Total cPAHs
Number'	(feet bgs)	Sampled	Sampled anthracene	pyrene	fluoranthene	fluoranthene	Chrysene	anthracene	pyrene	(TEQ)
Gasoline/Diesel UST Area - GeoEngineers	el UST Area -	GeoEnginee	SIE							
EX-19-1.0	1.0	03/12/06	0.0314	0.0455	0.0372	0.0377	0.0434	<0.0123	0.0259	0.06
EX-20-5.0	5.0	03/12/06	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583	<0.0583	0.10554
EX-21-1.0	1.0	03/15/06	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113	<0.0113	0.0205
EX-23-6.0	6.0	03/15/06	<0.0137	<0.0137	<0.0137	<0.0137	<0.0137	<0.0137	<0.0137	0.0248
EX-27-2.5	2.5	03/16/06	<0.0123	<0.0123	<0.0123	<0.0123	<0.0123	<0.0123	<0.0123	0.0223
EX-28-5.5	5.5	03/16/06	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186	<0.0186	0.0337
Area Impacted by Metals - GeoEngineers	by Metals -≀(	<b>SeoEngineer</b>	S							
EX-92-2.5	2.5	90/60/90	<0.026	<0.026	<0.026	<0.026	<0.026	<0.026	<0.026	0.0471
EX-93-2.5	2.5	90/60/90	0.033	0.045	0.061	0.018	0.048	<0.014	0.024	0.0647
EX-94-4.0	4.0	90/60/90	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030	<0.030	0.0543
EX-99-0.5 <sup>5</sup>	0.5	90/60/90	13	11	14	4.8	16	1.7	5	15.52
Heating Oil UST Area - GeoEngineers	T'Area - Geol	Engineers								
EX-102-2.5	2.5	02/05/07	<0.045	<0.045	<0.045	<0.045	<0.045	<0.045	<0.045	0.008
EX-104-6.0	6.0	02/05/07	<0.045	<0.045	<0.045	<0.045	<0.045	<0.045	<0.045	0.008
MTCA Method B Cleanup Level	3 Cleanup Lev	vel	0.137	0.137	0.137	0.137	0.137	0.137	0.137	0.18
				-						

The approximate sample locations are shown on Figures 5A and 5B.

<sup>2</sup>Polycyclic aromatic hydrocarbons analyzed using EPA Method 8270SIM.

<sup>3</sup>Calculated using toxic equivalent (TEQ) relative to benzo(a)pyrene per WAC 173-340-708(8). cPAHs that were not detected were assigned a value of the detection limit for these calculations. Results for this sample were all non-detect for cPAHs, however, when using the PQL value in the TEQ calculation, the TEQ value (0.1055 mg/kg) exceeds the MTCA Method A cleanup level of 0.1 mg/kg

<sup>5</sup>Soil represented by this sample was subsequently over-excavated and removed from the site.

<sup>6</sup>MTCA Method A cleanup level. Cleanup level for unrestricted land use.

mg/kg ≈ milligrams per kilogram. bgs = below ground surface.

MTCA = Model Toxics Control Act.

Chemical analyses performed by North Creek Analytical of Bothell, Washington or OnSite Environmental of Redmond, Washington. Refer to the laboratory reports for the full list of analytes tested.

Bolding indicates analyte was detected. Shading indicates detected concentration exceeds the MTCA cleanup level

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## TABLE 11 WASTE PROFILE ANALYTICAL RESULTS PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

					L¢	Lead	Ars	Arsenic	
Sample Name	Sample Name <sup>1</sup> Date Samples	Type of Sample	Subsamples	Area Represented by Sample	Total <sup>2</sup> (mg/kg)	TCLP <sup>3</sup> (mg/kg)	Total <sup>2</sup> (mg/kg)	TCLP <sup>3</sup> (mg/kg)	pH <sup>4</sup> (pH Units)
In-place Samples	9								
HA-1-0.5	04/10/06	Discrete/In-place	N/A	Metals related contamination	930	a a a a a a a a a a a a a a a a a a a	189	₹	-
TP-18-2.5	04/28/06	Discrete/In-place	Y/N	south of the carpenter shop	586	-	327	0.166	f
,		Composite produced by	GEI-13-2,5	7 A - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -	1,980		-		
Comp-1	11/06/05	combining discrete in-place	GEI-16-0.5	south of the camenter shop	327	0.920			
		samples	TP4-2-2.5		3,840		-		
			GEJ-1-2.5		4.32		1		
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	GEI-6-5.0		-				
Comp-2 <sup>6</sup>	11/06/05	combining discrete in-place-	GEI-7-5.0	Petroleum related contamination	8.22	0	1		0
-		samples	GEI-8-1.0	north of former garage	6,300	8000	1	I	4, 0
-			GEI-17-2.5		5.45				
		-	GEI-17-5.0		6.42		-		
Stockpile Samples								- 11 To 10 To 10 William	
SC-1	03/13/06	Discrete/Stockpile	N/A	Overexcavated soil surrounding	-	\ \	Print		
SC-2	03/13/06	Discrete/Stockpile	N/A	GEI-8-1.0	-	\ \ \	1		,
SC-3	03/30/06	Discrete/Stockpile	N/A	Overexcavated soil surrounding	1	25.1	1	. [	5 82
SC-4	03/30/06	Discrete/Stockpile	N/A	EX-8-2.5	1	1.89	-		6.14
Dangerous Wast	Dangerous Waste Criteria (WAC 173-303-090)	3-303-090)			1	5.0	1	5.0	<2 or >12.5

Notes

<sup>1</sup>The approximate sample locations are shown in Figures 3A, 3B, 5A and 5B.

 $^2$ Total lead and arsenic analyzed using EPA Method 6020 and 6010B.

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<sup>&</sup>lt;sup>3</sup>Toxicity Characteristic Leaching Procedure (TCLP) analyzed using EPA Method 1311and 6010B.

<sup>&</sup>lt;sup>4</sup>pH analyzed using EPA Method 150.1.

<sup>&</sup>lt;sup>5</sup>This is a composite of soil samples GEI-13-2.5, GEI-16-0.5 and TP4-2-2.5. The laboratory prepared the composite soil sample using the discrete soil samples that were first analyzed for total metals.

<sup>&</sup>lt;sup>6</sup>This is a composite of soil samples GEI-1-2.5, GEI-6-5.0, GEI-8-5.0, GEI-8-1.0, GEI-17-2.5 and GEI-17-5.0. The jaboratory prepared the composite soil sample using the discrete soil samples

that were first analyzed for total metals.

<sup>&</sup>quot;-" = not analyzed.

Chemical analyses performed by North Creek Analytical of Bothell, Washington.

Shading indicates detected concentration exceeds the toxicity characteristic threshold (WAC 173-303-090).

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## ANALYTICAL RESULTS FOR GROUNDWATER REMOVED FROM EXCAVATION **TABLE 12**

pH, FOG, PCBs AND METALS PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

			Non-Polar								
Sample	Date	Ph²	FOG³	PCBs⁴			Total Me	Total Metals <sup>5</sup> (mg/l)	(I)		
Name <sup>1</sup>	Sampled	(pH units)	(l/gm)	(l/gn)	Arsenic	Cadmium	Chromium Copper	Copper	Lead	Nickel	Zinc
BŢ-1-031606	03/16/06	7.00	<4.72	<0.100	1	<0.001	0.0148	0.0437	0,108	0.0109	0.122
BT-2-032306	03/23/06	6.75	<4.76	<0.100	1	<0.001	0.00757	0.0225	0.0333	0.00589	0.0551
BT-3-032706	03/27/06	7.54	<4.72	<0.100		<0.001	0.00388	0.0105	0.00000	0.00322	0.0242
BT-4-032706	03/27/06	7.69	<4.72	<0.100	-	<0.001	0.00309	0.0113	0.0129	0.00286	0.0238
BT-5-032806	03/28/06	7.94	<4.76	<0.100	1	<0.001	0.0419	0.101	0.0747	0.0288	0.176
BT-6-042506	04/25/06	. 7.11	<4.72	<0.100	0.0146	<0.001	0.00594	0.0693	0.0791	0.00506	0.115
BT-7-051806	05/18/06	7.80	<4.8	<0.048	0.015	<0.0044	0.011	0.093	0.11	<0.022	0.170
BT-8-052206	.05/22/06	7.30	7.40	0.268	0.033	<0.0044	<0.011	0:160	0.190	<0.022	0.250
BT-9-052306	05/23/06	7.30	<6.2	<0.050	0.019	<0.0044	<0.011	0.100	0.120	<0.022	0.190
BT-10-052406	05/24/06	7.20	<5.7	<0.051	0.027	<0.0044	0.019	0.120	0.160	<0.022	0.230
BT-11-053106	05/31/06	7.30	<5.4	<0.048	0.015	<0.0044	<0.011	0.062	0.067	<0.022	0,140
BT-12-053106	05/31/06	7.30	<5.6	<0.048	0.018	<0.0044	<0.011	0.059	0.072	<0.022	0.130
BT-13-060806	90/80/90	7.10	<5.4	<0.050	0.012	<0.0044	<0.011	0.038	0.047	<0.022	0.076
BT-14-060806	06/08/06	7.30	<5.6	<0.051	0.0062	<0.0044	<0.011	0.014	0.016	<0.022	0.034
BT-15-061606	06/16/06	7.50	<4.9	<0.049	0.0063	<0.0044	<0.011	0.021	0.013	<0.022	0.034
BT-16-020807	02/08/07	7.20	<5.4	0.072	0.012	<0.0044	0.016	0:072	0.045	<0.022	0.094
BT-17-020807	02/08/07	7.40	<5.7	0.17	0.024	<0.0044	0.029	0.210	0.140	<0.022	0.210
BT-18-020807	02/08/07	7.40	<5.4	0.070	0.0051	<0.0044	<0.011	0.031	0.012	<0.022	0.031
Discharge Criteria <sup>6</sup>	ia <sup>6</sup>	5.0-12.0	100	9,45	1.0	0.5	2.75	3.0	2.0	2.5	5,0

Samples were obtained from the onsite baker tanks. The last six numbers in the sample name represent the date the sample was obtained.

<sup>2</sup>pH analyzed using EPA Method 150.1.

<sup>3</sup>Non-polar fats, oils and grease (FOG) analyzed using EPA Method 1664A.

<sup>4</sup>Polychlorinated biphenyls analyzed using EPA Method 8082.

<sup>5</sup>Total metals analyzed using EPA Method 200,8 and 7470A.

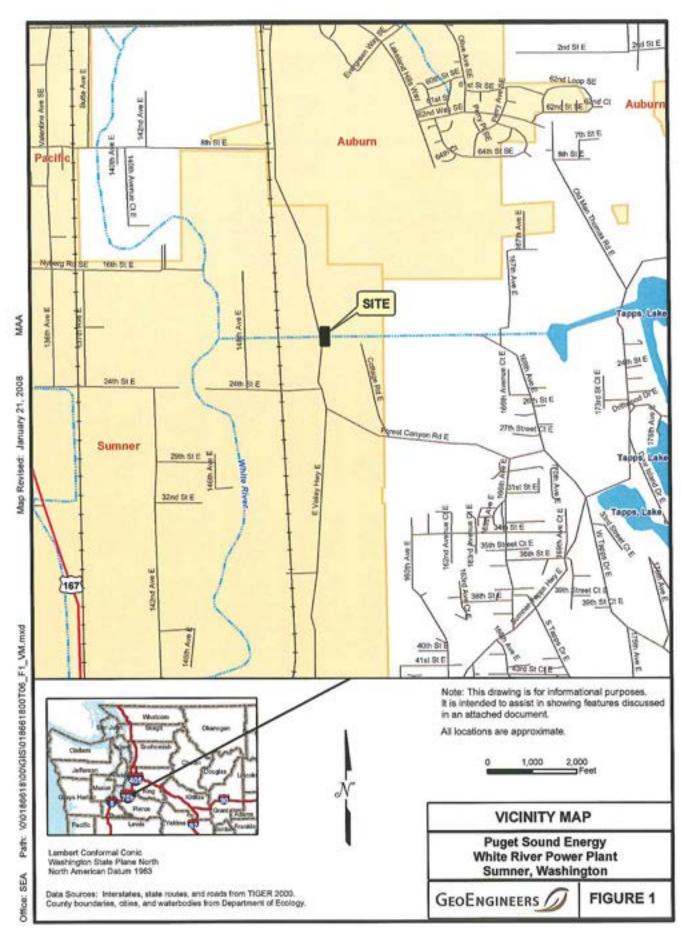
 $^{6}$ Discharge criteria for King County waste water discharge permit number 7702-01. ug/l = micrograms per liter.

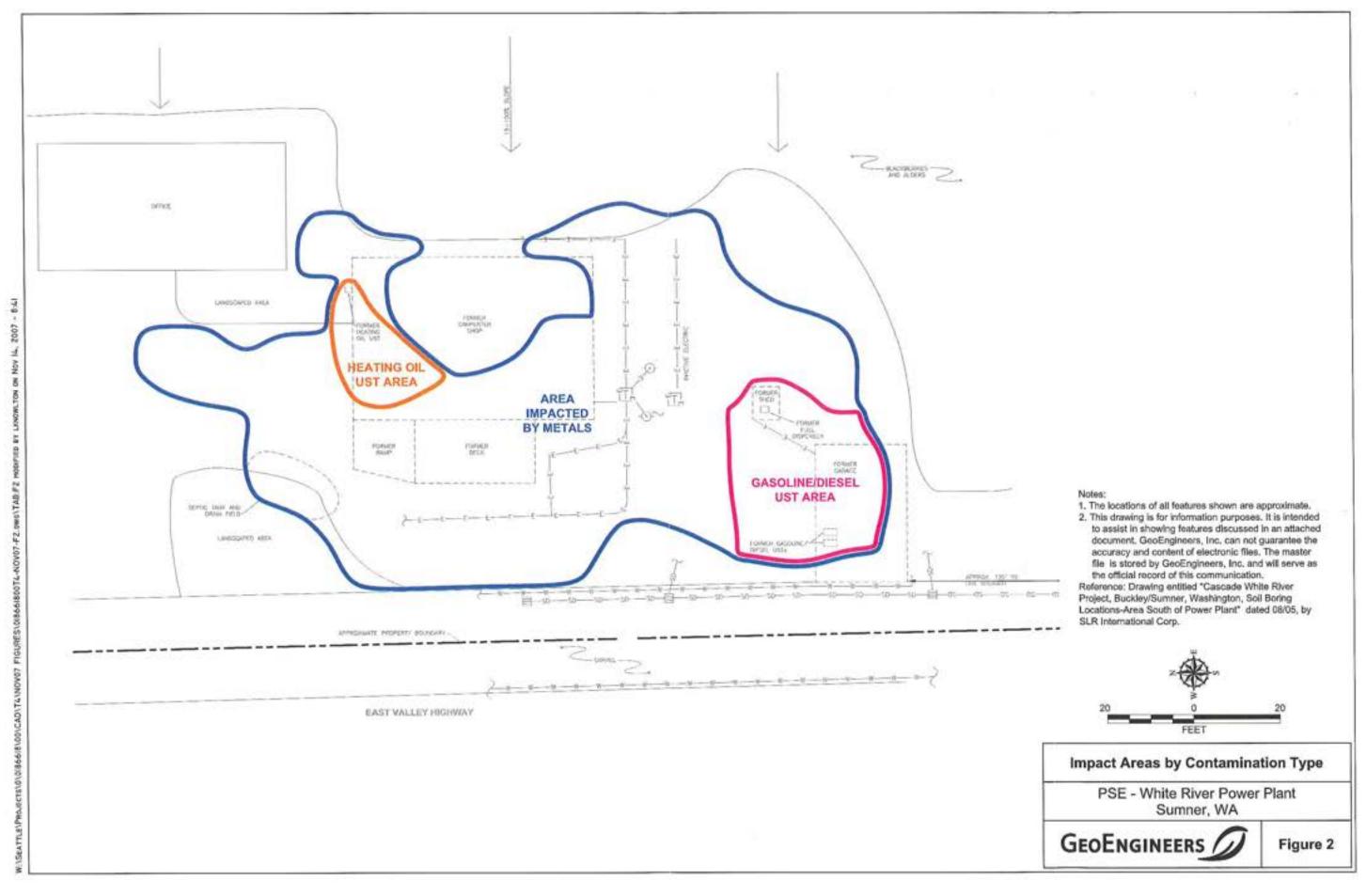
mg/l = milligrams per liter.

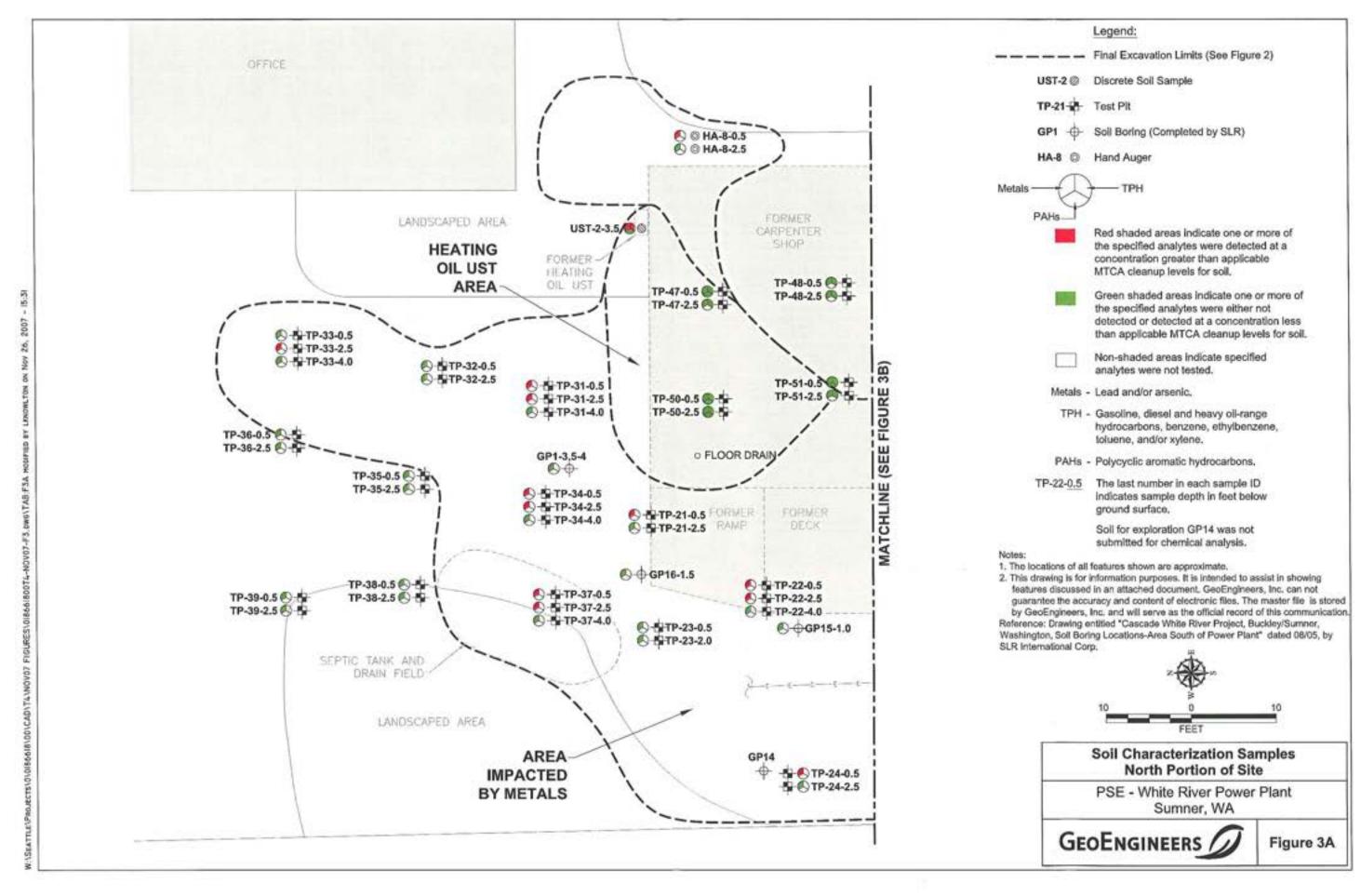
Chemical analyses performed by North Creek Analytical of Bothell, Washington or OnSite Environmental of Redmond, Washington.

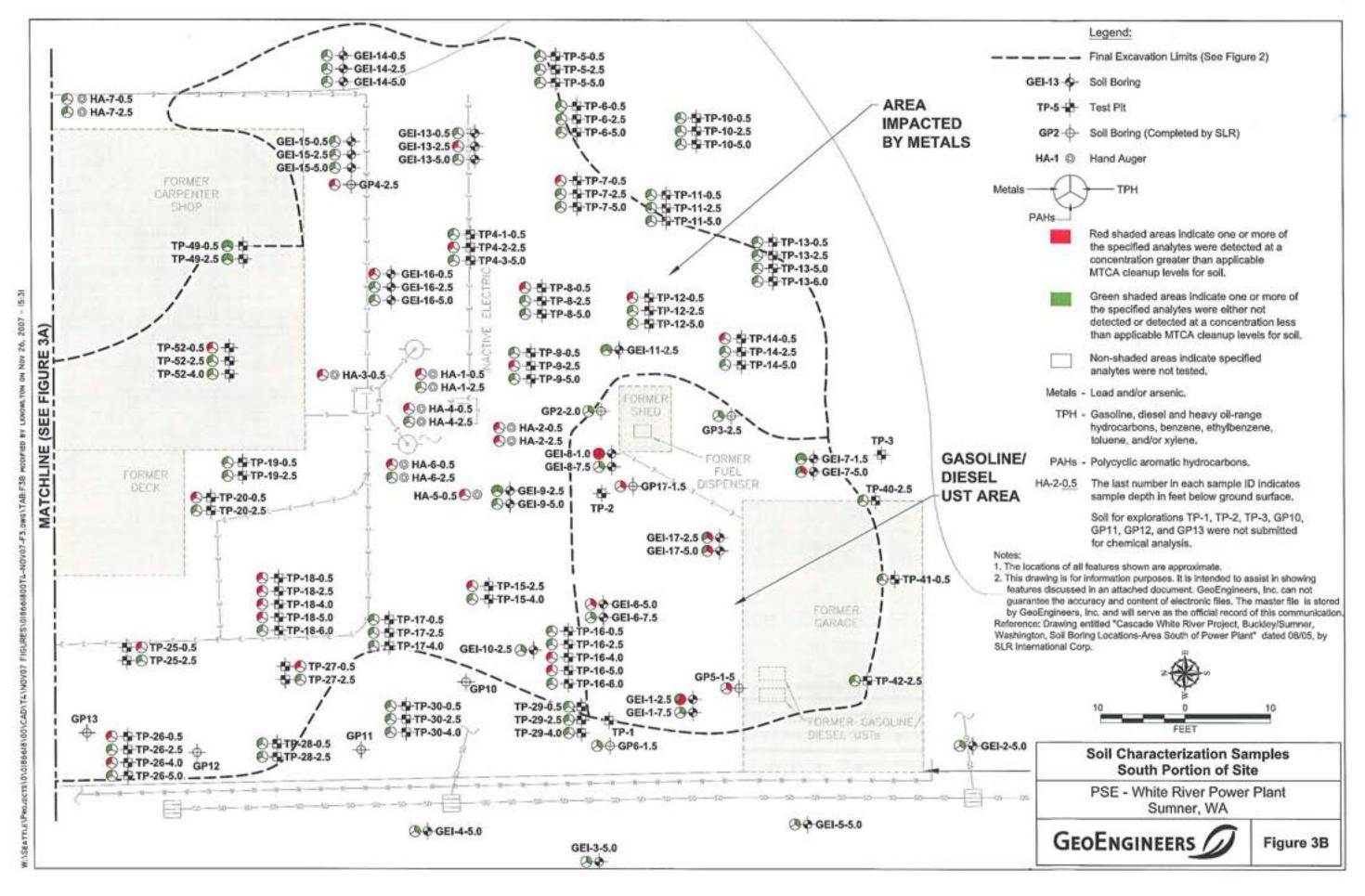
Bolding indicates analyte was detected

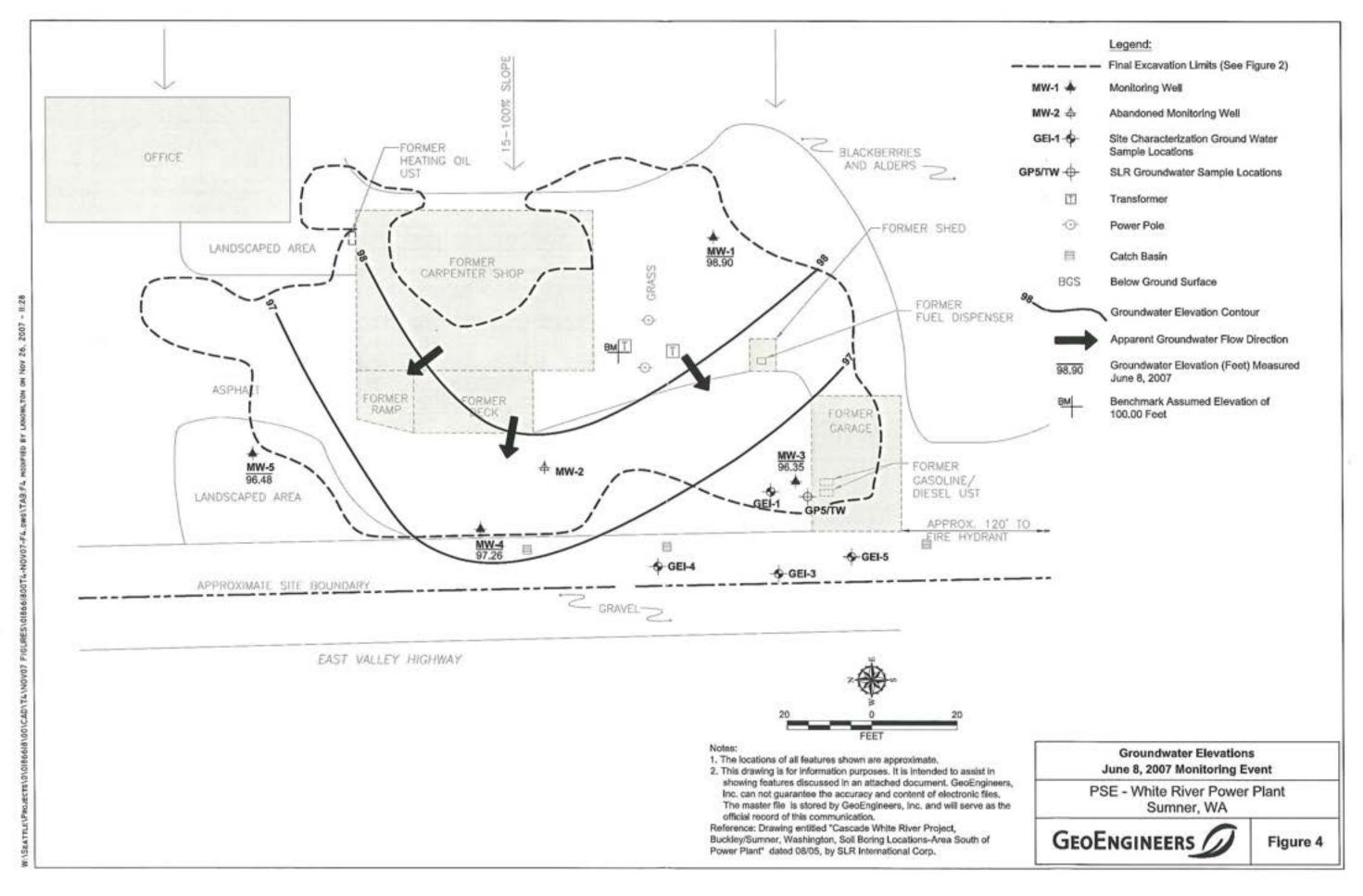
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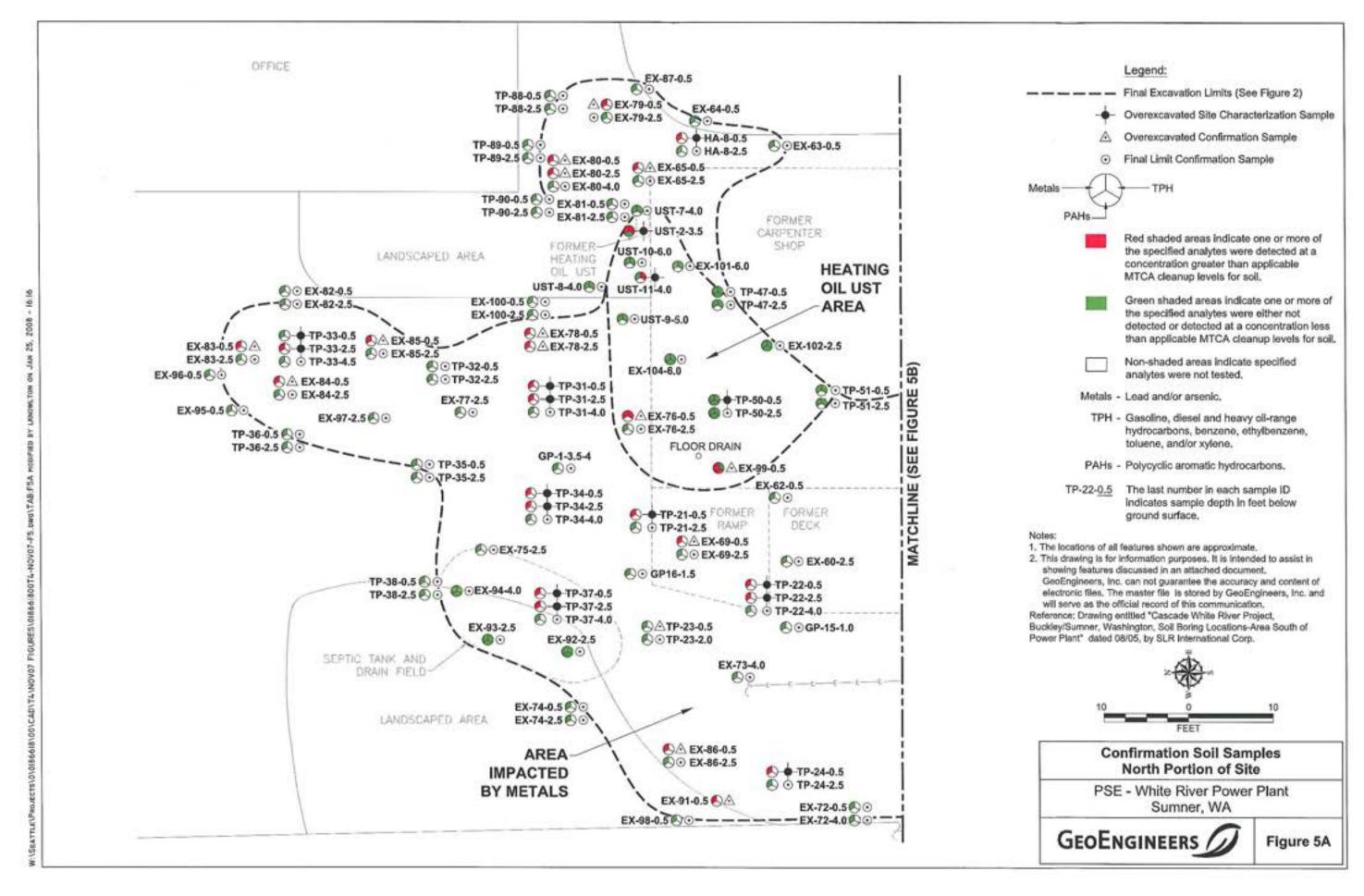


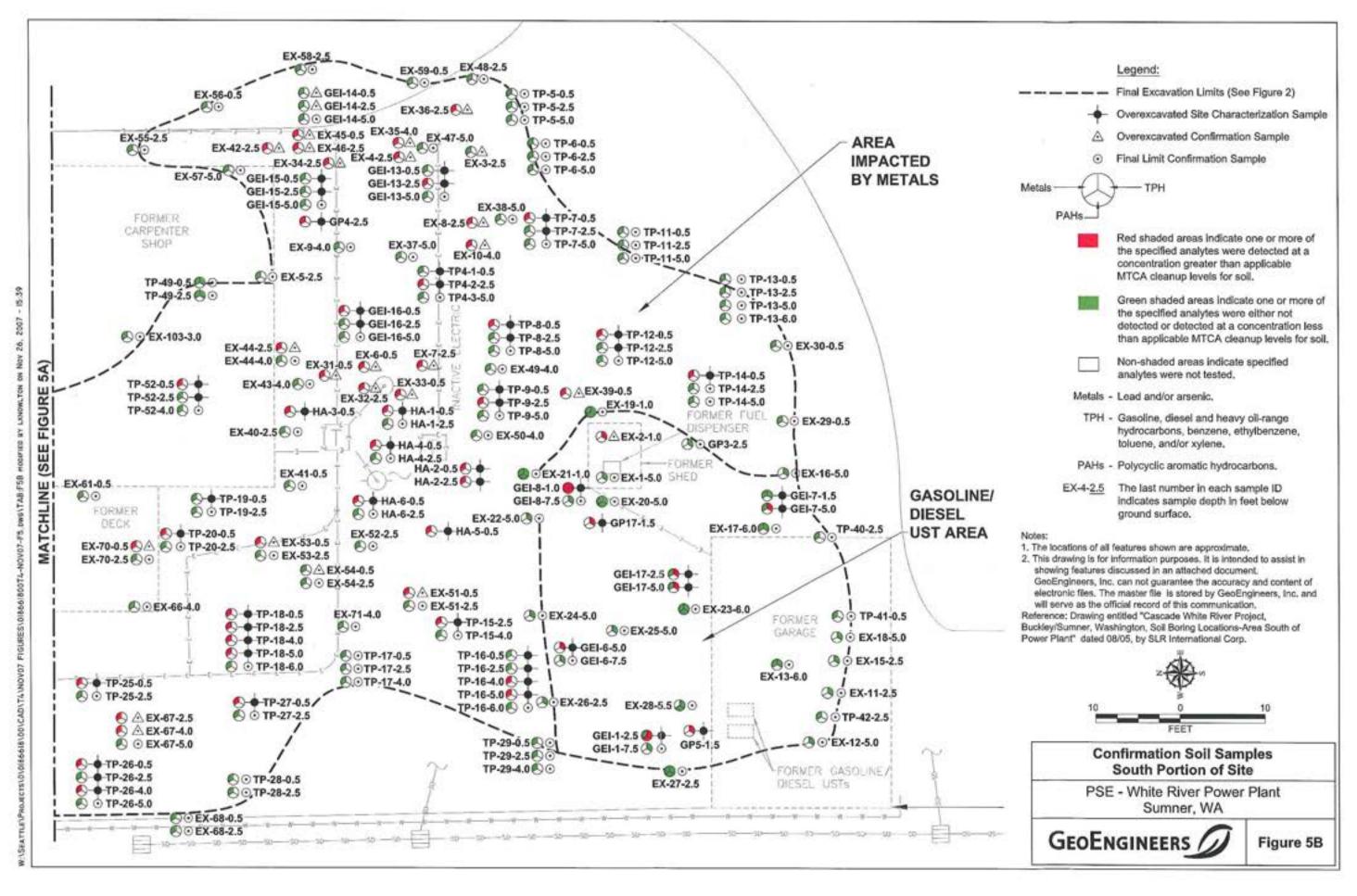














ACCENTED.

FEB 242009

Washington State Department of Ecology

GROUNDWATER COMPLIANCE MONITORING
SUMMARY REPORT
WHITE RIVER POWER PLANT
SUMNER, WASHINGTON

MAY 8, 2008

FOR PUGET SOUND ENERGY



## Groundwater Compliance Monitoring Summary Report File No. 0186-618-00 May 8, 2008

#### Prepared for:

Puget Sound Energy PO Box 90868 EST-06E Bellevue, Washington 98009-0868

Attention: John Rork

#### Prepared by:

GeoEngineers, Inc.
Plaza 600 Building
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(206) 728-2674

Jessica-Smith Project Manager

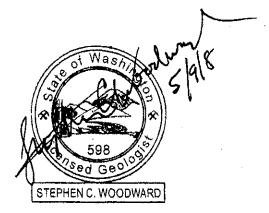
Stephen Woodward, LG

**Principal** 

JAS:GJA:SCW:ja W:\Seattle\Projects\0\0186618\00\Finals\0186-618-00 GWM R.dec

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## GROUNDWATER COMPLIANCE MONITORING SUMMARY REPORT WHITE RIVER POWER PLANT SUMNER, WASHINGTON

#### INTRODUCTION

This report presents the results of the second, third and fourth groundwater monitoring events conducted at Puget Sound Energy's White River Power Plant facility located at 2111 East Valley Highway in Sumner, Washington. The general vicinity of the site is shown in Figure 1. A cleanup action was completed between March 2006 and February 2007. The results of the cleanup action are summarized in GeoEngineers' report titled "Environmental Site Characterization and Cleanup Action Report, White River Power Plant, Sumner, Washington" dated January 28, 2008. Groundwater compliance monitoring activities began at the site in June 2007 after the cleanup action was completed and the site was restored. Monitoring well installation activities, monitoring well boring logs and a summary of the groundwater monitoring event are included in the cleanup action report.

Groundwater compliance monitoring activities were conducted on a quarterly basis in June 2007, September 2007, December 2007 and March 2008, for a total of four quarters. This report summarizes the last three groundwater monitoring events. The purpose of the groundwater compliance monitoring program was to evaluate the effectiveness of the cleanup action. GeoEngineers' scope of work was outlined in the "Work Plan and Fee Estimate" dated September 7, 2005.

#### **GROUNDWATER MONITORING RESULTS**

GeoEngineers measured depth to groundwater and obtained groundwater samples for chemical analysis from four groundwater monitoring wells (MW-1, MW-3-, MW-4 and MW-5) at the White River Power Plant in September 2007, December 2007 and March 2008.

The location of the monitoring wells, groundwater elevations for the most recent (March 20, 2008) monitoring event and interpolated groundwater flow direction are shown in Figure 2. Depth to groundwater and groundwater elevations are presented on Table 1. Chemical analytical results are presented in Table 2. GeoEngineers' field and sampling procedures are included in Appendix A. Laboratory reports are included in Appendix B.

Page 1

Sample date:

September 7, 2007, December 6, 2007 and March 20, 2008

Wells gauged:

MW-1, MW-3, MW-4 and MW-5

Free product (well/thickness):

None

Recent groundwater flow

direction history:

Date	09/07/07	12/06/07	03/20/08
Flow direction	West	West	West

Wells sampled:

MW-1, MW-3, MW-4 and MW-5

Purge/sample methods:

Low flow sampling method.

Chemical testing:

Groundwater samples were submitted for analysis of gasoline, diesel- and lube oil-range hydrocarbons, volatiles (BETX, MTBE, EDB, EDC), polycyclic aromatic hydrocarbons (PAHs), polychlorinated biphenyls (PCBs), and total and dissolved metals

(arsenic and lead).

Chemical testing results:

The analytes tested either were not detected or were detected at concentrations less than Model Toxics Control Act (MTCA)

concentrations less than Model Toxics Conton Act

cleanup levels for unrestricted land use (Table 2).

#### **CONCLUSIONS**

Four quarterly groundwater monitoring events have been completed since contaminated soil was removed from the site. Chemical analytical results indicate that groundwater beneath the site complies with MTA cleanup levels for unrestricted land use. In our opinion, no further action for soil or groundwater is required at the site based on the groundwater monitoring results and soil remedial activities summarized in our January 28, 2008 report.

#### **LIMITATIONS**

This report has been prepared for the exclusive use of Puget Sound Energy, their authorized agents and regulatory agencies. No other party may rely on the product of our services unless we agree in advance and in writing to such reliance. This is to provide our firm with reasonable protection against open-ended liability claims by third parties with whom there would otherwise be no contractual limits to their actions.

Within the limitations of scope, schedule and budget, our services have been executed in accordance with our general agreement with PSE (Contract No. 4600001763) and with generally accepted environmental science practices in this area at the time this report was prepared. No warranty or other conditions, express or implied, should be understood.

Any electronic form of this document (email, text, table, and/or figure), if provided, and any attachments are only a copy of a master document. The master hard copy is stored by GeoEngineers, Inc. and will serve as the official document of record.



## TABLE 1 GROUND WATER ELEVATIONS PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

Monitoring Well <sup>1</sup>	Date Measured	Depth to Ground Water <sup>2</sup> (feet)	Ground Water Elevation <sup>3</sup> (feet)
	06/08/07	3.02	98.90
MW-1	09/04/07	3.08	98.84
[VI V V - ]	12/06/07	2.92	99.00
	03/20/08	2.91	99.01
	06/08/07	2.28	96.35
MW-3	09/04/07	2.27	96.36
INIAA-O	12/06/07	2.10	96.53
	03/20/08	2.11	96.52
	. 06/08/07	2.07	97.26
MW-4	09/04/07	2.11	96.22
10100-4	12/06/07	1.86	96.47
	03/20/08	1.83	96,50
	06/08/07	2.97	96.48
MW-5	09/04/07	3.04	96.41
FAIAA-2	12/06/07	2.69	96.76
	03/20/08	2.68	96.77

#### Notes:

P:\FINALS\0186618\00\018661800 GW Tables.xls\Table1

<sup>&</sup>lt;sup>1</sup> Approximate locations of the monitoring wells are shown in Figure 2.

<sup>&</sup>lt;sup>2</sup> The depths to ground water were measured relative to the top of each well casing.

<sup>&</sup>lt;sup>3</sup> Ground water elevations were calculated by subtracting the water depths from the respective well casing elevations. The well casing elvations were derived relative to an arbitrary site datum with an assumed elevation of 100 feet.

#### GROUND WATER CHEMICAL ANALYTICAL DATA<sup>1</sup> PSE WHITE RIVER POWER PLANT SUMNER, WASHINGTON

		Petrole	um Hydroc	arbons³			Volatile (	Organic C	ompound	s <sup>4</sup>		PAHs <sup>8</sup> Metals <sup>12</sup>							
Sample Number <sup>2</sup>	Date Sampled	Gasoline- range	Diesel- range	Heavy Oil- range	В	E	Т	х	MTBE <sup>5</sup>	EDC <sup>6</sup>	EDB <sup>7</sup>	Non-carcinogenic (µg/l)	Carcinogenic <sup>9</sup> (µg/l)	(TEQ) <sup>10</sup>	PCBs <sup>11</sup> (μg/l)	Total	Dissolved	Total	Dissolved
	06/08/07	<0.100	<0.25	<0.40	<0.50	<0.50	<0.50	<1.0	<0.20	<0.20	<0.0095	ND	ND	0.0086	<0.048	3.7	3.4	<1.1	<1.0
MW-1	09/04/07	<0.100	<0.25	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.0093	ND	Chrysene - 0.016	0.0087	<0.048	4.8	4.9	<1.0	<1.0
	12/06/07	<0.100	<0.25	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0:20	<0.00963	ND	ND	0.0086	<0.047	<3.3	<3.0	<1.1	<1.0
	03/20/08	<0.100	<0.25	<0.40	<0.20	<0.20	<1.0	<0.40	<0.20	<0.20	<0.0092	ND	ND	0.0086	<0.047	<3.3	<3.0	<1.1	<1.0
	06/08/07	<0.100	<0.25	<0.40	<0.50	<0.50	<0.50	<1.0	<0.20	<0.20	<0.0095	ND	ND	0.0086	<0.047	<3.3	3.3	<1.1	<1.0
MW-3	09/04/07	<0.100	<0.25	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.0093	ND	ND	0.0086	<0.047	3.8	3.5	<1.1	<1.0
100,000	12/06/07	<0.100	<0.25	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.0095	ND	ND	0.0086	<0.047	<3.3	<3.0	<1.1	<1.0
	03/20/08	<0.100	<0.25	<0.40	<0.20	<0.20	<1.0	<0.40	<0.20	<0.20	<0.0096	ND	ND	0.0086	<0.048	<3.3	<3.0	<1.1	<1.0
	06/08/07	<0.100	<0.25	<0.40	<0.50	<0.50	<0.50	<1.0	<0.20	<0.20	<0.0094	ND	ND	0.0086	<0.047	<3.3	3.1	<1.1	<1.0
MW-4	09/04/07	<0.100	<0.25	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.0094	ND	ND	0.0086	<0.047	4.2	3.9	<1.1	<1.0
10100-4	12/06/07	<0.100	<0.25	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.0094	ND	ND	0.0086	<0.048	<3.3	<3.0	<1.1	<1.0
	03/20/08	<0.100	<0.25	<0.40	<0.20	<0.20	<1.0	<0.40	<0.20	<0.20	<0.0095	ND	ND	0.0086	<0.047	<3.3	<3.0	<1.1	<1.0
	06/08/07	<0.100	<0.25	<0.40	<0.50	<0.50	<0.50	<1.0	<0.20	<0.20	<0.0094	ND	ND	0.0086	<0.047	<3.3	<3.0	<1.1	<1.0
MW-5	09/04/07	<0.100	0.41	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.0094	ND	ND	0.0086	<0.048	<3.3	<3.0	<1.1	<1.0
IMAA-9	12/06/07	<0.100	<0.25	<0.40	<0.20	<0.20	<0.20	<0.40	<0.20	<0.20	<0.0095	ND	ND	0.0086	<0.047	<3.3	<3.0	<1.1	<1.0
	03/20/08	<0.100	<0.25	<0.40	<0.20	<0.20	<1.0	<0.40	<0.20	<0.20	<0.0097	ND	ND	0.0086	<0.047	<3.3	<3.0	<1.1	<1.0
MTCA Method A	Cleanup Level <sup>13</sup>	1.0	0.500	0.500	5	700	1,000	1,000	20	5	0.01	Varies	NA	0.1	0.1	5	15	5	15

#### Notes:

mg/l = milligrams per liter

μg/l = micrograms per liter

B = Benzene, E = Ethylbenzene, T = Toluene, X = Total Xylenes

ND = not detected

MTCA = Model Toxics Control Act

Bolding indicates analyte was detected.

P:\FINALS\0186618\00\018661800 GW Tables.xls\Table 2

<sup>&</sup>lt;sup>1</sup>Chemical analysis performed by OnSite Environmental of Redmond, Washington. Laboratory reports and our summary of QA/QC data are presented in Appendix B.

<sup>&</sup>lt;sup>2</sup>Approximate monitoring well locations are shown in Figure 2.

<sup>&</sup>lt;sup>3</sup>Petroleum hydrocarbons analyzed using Ecology Methods NWTPH-Gx/BTEX and NWTPH-Dx with acid-silica gel cleanup.

<sup>&</sup>lt;sup>4</sup>Benzene, ethylbenzene, toluene and xylenes analyzed using EPA Method 8021B.

<sup>&</sup>lt;sup>5</sup>Methyl tert-butyl ether analyzed using EPA Method 8260B.

<sup>&</sup>lt;sup>6</sup>1,2-Dibromoethane analyzed using EPA Method 8011.

<sup>&</sup>lt;sup>7</sup>1,2-Dichloroethane analyzed using EPA Method 8260B.

<sup>&</sup>lt;sup>8</sup>Polycyclic Aromatic Hydrocarbons analyzed using EPA Method 8270 SIM. Refer to the laboratory report for the full list of analytes tested.

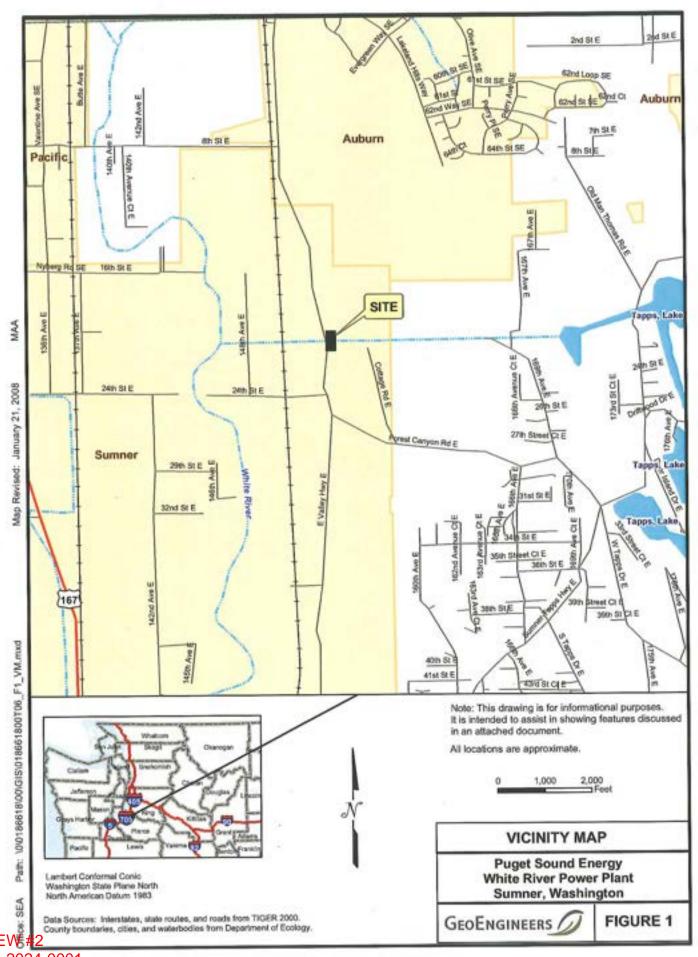
<sup>&</sup>lt;sup>9</sup>Carcinogenic PAHs were not detected in any samples submitted for chemical analysis with the exception of chrysene in MW-1. The PQL for each of the carcinogenic PAHs was 0.0095 μg/L.

<sup>&</sup>lt;sup>10</sup>Total cPAHs calculated using toxic equivalent (TEQ) relative to benzo(a)pyrene per WAC 173-340-708(8), cPAHs that were not detected were assigned a value of one-half the detection limit.

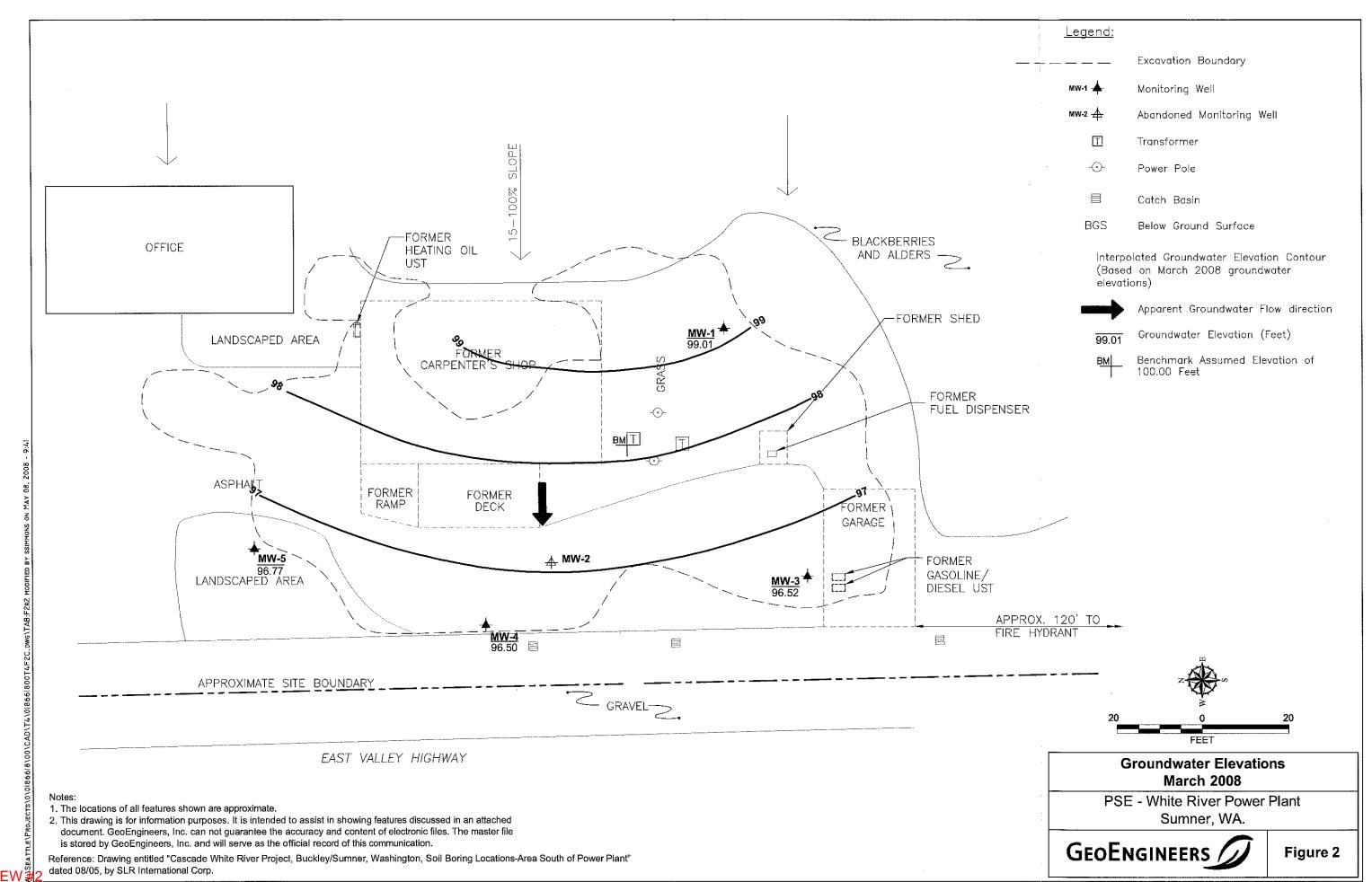
<sup>&</sup>lt;sup>11</sup>Polychlorinated biphenyls analyzed using EPA Method 8082.

<sup>&</sup>lt;sup>12</sup>Lead and arsenic analyzed using EPA Method 6020 and 6010B.

<sup>&</sup>lt;sup>13</sup>Cleanup level for unrestricted land use.



SEPA-2024-0001



### APPENDIX D ENVIRONMENTAL DATABASE INFORMATION



**Project Property:** Greenwater Storage

2120 Lakeland Hills Way

Sumner WA 98390

**Project No:** 81237631

Report Type: Database Report

**Order No:** 23120500932

Requested by: Terracon Consultants, Inc.

Date Completed: December 6, 2023

Order No: 23120500932

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#### **Executive Summary**

#### **Property Information:**

**Project Property:** Greenwater Storage

2120 Lakeland Hills Way Sumner WA 98390

81237631 **Project No:** 

Coordinates:

Latitude: 47.23978027 Longitude: -122.21716485 **UTM Northing:** 5,232,113.27 **UTM Easting:** 559,156.02 **UTM Zone:** UTM Zone 10T

Elevation: 427 FT

#### **Order Information:**

Order No: 23120500932 **Date Requested:** December 5, 2023 Requested by: Terracon Consultants, Inc. Database Report

**Report Type:** 

#### Historicals/Products:

**Aerial Photographs** Historical Aerials (with Project Boundaries)

**City Directory Search** CD - 4 Street Search

**ERIS Xplorer** ERIS Xplorer Excel Add-On **Excel Add-On** 

**Fire Insurance Maps** US Fire Insurance Maps **Physical Setting Report (PSR)** Physical Setting Report (PSR)

**Topographic Map** Topographic Maps terraDOCS (Terracon) terraDOCS Report

Order No: 23120500932

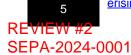
#### **Executive Summary: Report Summary**

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
Standard Environmental Records								
Federal								
NPL	Υ	1	0	0	0	0	0	0
PROPOSED NPL	Υ	1	0	0	0	0	0	0
DELETED NPL	Υ	0.5	0	0	0	0	-	0
SEMS	Y	0.5	0	0	0	0	-	0
ODI	Υ	0.5	0	0	0	0	-	0
SEMS ARCHIVE	Υ	0.5	0	0	0	0	-	0
CERCLIS	Υ	0.5	0	0	0	0	-	0
IODI	Υ	0.5	0	0	0	0	-	0
CERCLIS NFRAP	Υ	0.5	0	0	0	0	-	0
CERCLIS LIENS	Υ	PO	0	-	-	-	-	0
RCRA CORRACTS	Υ	1	0	0	0	0	0	0
RCRA TSD	Υ	0.5	0	0	0	0	-	0
RCRA LQG	Υ	0.25	0	0	0	-	-	0
RCRA SQG	Υ	0.25	0	0	0	-	-	0
RCRA VSQG	Υ	0.25	0	0	1	-	-	1
RCRA NON GEN	Υ	0.25	3	1	1	-	-	5
RCRA CONTROLS	Υ	0.5	0	0	0	0	-	0
FED ENG	Υ	0.5	0	0	0	0	-	0
FED INST	Υ	0.5	0	0	0	0	-	0
LUCIS	Υ	0.5	0	0	0	0	-	0
NPL IC	Υ	0.5	0	0	0	0	-	0
ERNS 1982 TO 1986	Υ	PO	0	-	-	-	-	0
ERNS 1987 TO 1989	Υ	PO	0	-	-	-	-	0
ERNS	Υ	PO	0	-	-	-	-	0
FED BROWNFIELDS	Y	0.5	0	0	0	0	-	0
FEMA UST	Y	0.25	0	0	0	-	-	0
FRP	Y	0.25	0	0	0	-	-	0

Order No: 23120500932

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
DELISTED FRP	Υ	0.25	0	0	0	-	-	0
HIST GAS STATIONS	Υ	0.25	0	0	0	-	-	0
REFN	Υ	0.25	0	0	0	-	-	0
BULK TERMINAL	Υ	0.25	0	0	0	-	-	0
SEMS LIEN	Υ	PO	0	-	-	-	-	0
SUPERFUND ROD	Υ	1	0	0	0	0	0	0
DOE FUSRAP	Υ	1	0	0	0	0	0	0
State								
HSL	Υ	1	0	0	0	0	1	1
CSCSL	Υ	1	2	1	0	1	4	8
DELISTED SHWS	Υ	1	0	0	0	0	0	0
CSCSL NFA	Υ	0.5	0	1	1	0	-	2
SWF/LF	Υ	0.5	1	0	1	0	-	2
RECYCLERS	Υ	0.5	0	0	0	0	-	0
WASTE TIRE	Υ	0.5	0	0	0	0	-	0
LUST	Υ	0.5	1	1	1	0	-	3
LUST PTAP	Υ	0.5	0	0	0	0	-	0
UST LOAN	Υ	0.5	0	0	0	0	-	0
LST HOT	Υ	0.5	0	0	0	0	-	0
UST	Υ	0.25	2	1	1	-	-	4
DELISTED LST	Υ	0.5	0	0	0	0	-	0
AST	Υ	0.25	0	0	0	-	-	0
AST SPL PREV	Υ	0.25	0	0	0	-	-	0
DELISTED TNK	Υ	0.25	0	0	0	-	-	0
INST	Υ	0.5	0	0	0	0	-	0
VCP	Υ	0.5	0	1	0	0	-	1
BROWNFIELDS	Υ	0.5	0	0	0	0	-	0
Tribal								
	Υ	0.5	0	0	0	0	-	0
INDIAN LIST	Υ	0.25	0	0	0	-	-	0
INDIAN UST	Υ	0.5	0	0	0	0	-	0
DELISTED INDIAN LIST	Υ	0.25	0	0	0	-	-	0
DELISTED INDIAN UST								

County



#### PHASE 1 (GEN-TIE) ESA: Part 5 of 5

Order No: 23120500932

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
KING HIST LF	Υ	0.5	0	0	0	0	-	0
SEA HIST LF	Υ	0.5	0	0	0	0	-	0
KING SKLF	Υ	0.5	0	0	0	0	-	0
TP HIST LF	Υ	0.5	1	0	1	0	-	2
UST SEATTLE	Υ	0.25	0	0	0	-	-	0
HIST GAS STATION	Υ	0.5	0	0	0	0	-	0
Additional Environmental Records								
Federal								
FINDS/FRS	Υ	PO	7	-	-	-	-	7
TRIS	Υ	PO	0	-	-	-	-	0
PFAS NPL	Υ	0.5	0	0	0	0	-	0
PFAS FED SITES	Y	0.5	0	0	0	0	-	0
PFAS SSEHRI	Y	0.5	0	0	0	0	-	0
ERNS PFAS	Υ	0.5	0	0	0	0	-	0
PFAS NPDES	Υ	0.5	0	0	0	0	-	0
PFAS TRI	Υ	0.5	0	0	0	0	-	0
PFAS WATER	Υ	0.5	0	0	0	0	-	0
PFAS TSCA	Υ	0.5	0	0	0	0	-	0
PFAS E-MANIFEST	Y	0.5	0	0	0	0	-	0
PFAS IND	Y	0.5	0	0	1	0	-	1
HMIRS	Y	0.125	0	0	-	-	-	0
NCDL	Y	0.125	0	0	-	-	-	0
TSCA	Υ	0.125	0	0	-	-	-	0
HIST TSCA	Υ	0.125	0	0	-	-	-	0
FTTS ADMIN	Υ	PO	0	-	-	-	-	0
FTTS INSP	Υ	PO	0	-	-	-	-	0
PRP	Υ	PO	0	-	-	-	-	0
SCRD DRYCLEANER	Y	0.5	0	0	0	0	-	0
ICIS	Y	PO	0	-	-	-	-	0
FED DRYCLEANERS	Y	0.25	0	0	0	-	-	0
DELISTED FED DRY	Y	0.25	0	0	0	-	-	0
FUDS	Y	1	0	0	0	0	0	0
FUDS MRS	Y	1	0	0	0	0	0	0
FORMER NIKE	Y	1	0	0	0	0	0	0
PIPELINE INCIDENT	Y	PO	0	-	-	-	-	0

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Order No: 23120500932

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
MLTS	Y	PO	0	-	-	-	-	0
HIST MLTS	Y	PO	0	-	-	-	-	0
MINES	Y	0.25	0	0	1	-	-	1
SMCRA	Y	1	0	0	0	0	0	0
MRDS	Y	1	0	0	0	0	1	1
LM SITES	Y	1	0	0	0	0	0	0
ALT FUELS	Y	0.25	0	0	0	-	-	0
CONSENT DECREES	Y	0.25	0	0	0	-	-	0
AFS	Υ	PO	0	-	-	-	-	0
SSTS	Υ	0.25	0	0	0	-	-	0
PCBT	Υ	0.5	0	0	0	0	-	0
PCB	Υ	0.5	0	0	0	0	-	0
State								
	Υ	0.125	6	17	-	-	-	23
SPILLS	Υ	0.125	0	2	-	-	-	2
SPILLS WATER	Υ	0.5	4	12	8	22	-	46
ALL SITES	Υ	0.125	5	11	-	-	-	16
ERTS	Υ	0.5	3	1	0	1	-	5
ICR	Y	0.25	0	0	0	-	-	0
DRYCLEANERS  DELICIED DRYCLEANERS	Υ	0.25	0	0	0	-	-	0
DELISTED DRYCLEANERS	Υ	0.125	2	3	-	-	-	5
TIER 2 CDL	Υ	PO	0	-	-	-	-	0
	Υ	PO	0	-	-	-	-	0
HIST CDL  AIR PERMITS	Υ	0.25	0	0	0	-	-	0
UIC	Υ	PO	0	1	-	-	<u>-</u>	1
OIC .								
Tribal	No Tr	ibal additio	onal environ	mental red	cord source	s available	for this Sta	te.
County								
CDL KING COUNTY	Y	0.125	0	0	-	-	-	0
	Total:		37	53	17	24	6	137

<sup>\*</sup> PO - Property Only

<sup>\* &#</sup>x27;Property and adjoining properties' database search radii are set at 0.25 miles.

Order No: 23120500932

#### Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
1	FINDS/FRS	PSE WHITE RIVER SUBSTATION	2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391 Registry ID: 110043516077	E	0.00 / 0.00	203	<u>38</u>
1	CSCSL	PSE White River Substation	2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391	E	0.00 / 0.00	203	<u>38</u>
1	ALL SITES	PSE WHITE RIVER SUBSTATION	2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391	E	0.00 / 0.00	203	<u>39</u>
1	ICR	PSE WHITE RIVER SUBSTATION	2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391	E	0.00 / 0.00	203	<u>40</u>
1	TIER 2	PSE White River Transmission Substation	2120 Lakeland Hills Way Bonney Lake WA 98391	E	0.00 / 0.00	203	<u>40</u>
1	ERTS	Puget Sound Energey White River Substation	2120 Lakeland Hills Way BONNEY LAKE WA	E	0.00 / 0.00	203	<u>42</u>
<u>1</u>	SPILLS	NULL	2120 Lakeland Hills Way BONNEY LAKE WA	Е	0.00 / 0.00	203	<u>43</u>
			Incident ID   Incident Date: 63374	9   12/17/2009			
1	SPILLS	NULL	2120 Lakeland Hills Way SUMNER WA	E	0.00 / 0.00	203	<u>43</u>
			Incident ID   Incident Date: 60326	9   1/14/2008			
1	SPILLS		2120 Lakeland Hills Way BONNEY LAKE WA	E	0.00 / 0.00	203	<u>43</u>
			Incident ID   Incident Date: 63374	9			
<u>2</u>	RCRA NON GEN	PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	-358	<u>44</u>
			EPA Handler ID: WAR000005223				
<u>2</u>	FINDS/FRS	PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390-9566	W	0.00 / 0.00	-358	<u>50</u>
			Registry ID: 110005402028				
<u>2</u>	CSCSL	Petersen Brothers Inc	2008 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	-358	<u>50</u>
<u>2</u>	UST	PETERSEN BROTHERS	2008 EAST VALLEY HWY E Sumner WA 98390	W	0.00 / 0.00	-358	<u>51</u>
			UST ID   Site Active: 9745   Yes Tank Name   Tank Status: 500GA 1   Removed, 3   Removed, 2   Ren			onal, 6   Operatio	onal,

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#### PHASE 1 (GEN-TIE) ESA: Part 5 of 5

Order No: 23120500932

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<u>2</u>	ALL SITES	PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	-358	<u>55</u>
2	LUST	Petersen Brothers Inc	2008 E VALLEY HWY SUMNER WA 98390 Facility Site ID: 9182967	W	0.00 / 0.00	-358	<u>56</u>
<u>2</u>	ICR	PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	-358	<u>56</u>
<u>2</u> .	ERTS	PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390-	W	0.00 / 0.00	-358	<u>57</u>
<u>2</u>	FINDS/FRS	PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390 Registry ID: 110070753697	W	0.00 / 0.00	-358	<u>59</u>
<u>3</u>	UST	WHITERIVER GEN STA	2111 E VALLEY HWY Sumner WA 98390	WSW	0.00 / 0.00	-323	<u>59</u>
	ICR	DOE White Diver Conserting	UST ID   Site Active: 8524   No Tank Name   Tank Status: 252   C Removed, 253   Removed				
<u>3</u>	ICR	PSE White River Generating Station	2111 E VALLEY HWY SUMNER WA 98390	WSW	0.00 / 0.00	-323	<u>61</u>
<u>3</u>	RCRA NON GEN	PSE WHITE RIVER GENERATING STATION	2111 E VALLEY HWY SUMNER WA 98390	WSW	0.00 / 0.00	-323	<u>62</u>
<u>3</u>	ERTS	THE WHITE RIVER POWER PLANT	EPA Handler ID: WAD982659385 2111 E VALLEY HWY SUMNER WA 98390-	WSW	0.00 / 0.00	-323	<u>72</u>
<u>3</u>	ERTS	PSE Power House	2111 E Valley Hwy SUMNER WA	WSW	0.00 / 0.00	-323	<u>75</u>
<u>3</u>	ERTS		2111 E VALLEY HWY SUMNER WA 98390	WSW	0.00 / 0.00	-323	<u>77</u>
<u>3</u>	FINDS/FRS	PSE WHITE RIVER GENERATING STATION	2111 E VALLEY HWY SUMNER WA 98390 Registry ID: 110070727470	WSW	0.00 / 0.00	-323	<u>79</u>
<u>3</u>	SPILLS	NULL	2111 E VALLEY HWY SUMNER WA	WSW	0.00 / 0.00	-323	<u>79</u>
			Incident ID   Incident Date: 45061	1   12/14/2011			
<u>3</u>	SPILLS	PSE Power House	2111 E Valley Hwy SUMNER WA	WSW	0.00 / 0.00	-323	80 80
			Incident ID   Incident Date: 84874	1   9/12/2015			

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Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<u>3</u>	SPILLS		2111 E VALLEY HWY SUMNER WA	WSW	0.00 / 0.00	-323	<u>80</u>
			Incident ID   Incident Date: 630940	0			
<u>4</u> *	FINDS/FRS	PSE PIERCE COUNTY 230KV TRANSMISSION LIN	UNSPECIFIED SUMNER WA 98390	Е	0.00 / 0.00	211	<u>80</u>
			Registry ID: 110070081074				
<u>5</u>	ALL SITES	PSE Pierce County 230kV Transmission Lin	Sumner WA 98390	Е	0.00 / 0.00	211	<u>81</u>
<u>6</u> .	TIER 2	Verizon Wireless Pipeline Auburn	1919 LAKELAND HILLS WAY E Auburn WA 98390	Е	0.00 / 0.00	210	<u>81</u>
<u>7</u> .	FINDS/FRS	PSE WHITE RIVER GENERATING STATION	2111 E VALLEY HWY E SUMNER WA 98390	WSW	0.01 / 37.79	-358	<u>83</u>
			Registry ID: 110006459929				
<u>8</u>	RCRA NON GEN	PORT CITY EXPRESS INC	1700 E VALLEY HWY E SUMNER WA 98390	WNW	0.00 / 0.00	-356	<u>83</u>
			EPA Handler ID: WAR000004226				
<u>8</u>	FINDS/FRS	PORT CITY EXPRESS INC	1700 E VALLEY HWY E SUMNER WA 98390	WNW	0.00 / 0.00	-356	<u>85</u>
			Registry ID: 110005401261				
<u>8</u>	ALL SITES	Port City Express Inc	1700 E VALLEY HWY E SUMNER WA 98390	WNW	0.00 / 0.00	-356	<u>86</u>
<u>8</u> .	TP HIST LF	Kiblinger	1706 East Valley Hwy WA	WNW	0.00 / 0.00	-356	<u>87</u>
<u>8</u>	SWF/LF	Kiblinger Dump	1706 East Valley Hwy Parcel #'s-952000-016-8,-017-3, &- 017-4 Sumner WA	WNW	0.00 / 0.00	-356	<u>87</u>

# Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<u>9</u>	CSCSL	PSE White River Generating Station	2111 E Valley Hwy E Sumner WA 98390	WSW	0.01 / 37.79	-358	<u>87</u>
9	ALL SITES	PSE White River Generating Station	2111 E Valley Hwy E Sumner WA 98390	WSW	0.01 / 37.79	-358	<u>89</u>
<u>9</u>	LUST	PSE White River Generating Station	2111 E Valley Hwy E Sumner WA 98390	WSW	0.01 / 37.79	-358	<u>91</u>
<u>10</u>	UIC	PUGET SOUND ENERGY DIERINGER SUBSTATION	Facility Site ID: 95724315  2210 E VALLEY HIGHWAY SUMNER WA 98340	WSW	0.01 / 55.55	-359	<u>92</u>
			Site No: 31259				
<u>11</u>	ERTS		2110 E Valley Hwy SUMNER WA 98390	WSW	0.01 / 63.54	-360	<u>92</u>
<u>11</u>	SPILLS WATER		2110 E Valley Hwy E Sumner WA	WSW	0.01 / 63.54	-360	<u>93</u>
<u>12</u>	UST	ID P3	2300 E VALLEY RD Sumner WA 98390 UST ID   Site Active: 388   No	WSW	0.02 / 106.86	-356	<u>94</u>
13	ALL	NORTH TACOMA	Tank Name   Tank Status: 1   Remo	oved ESE	0.03 /	208	94
<u>13</u>	SITES	ODORANT FACILITY	BONNEY LAKE WA 98391	202	168.44	200	<u>s.</u>
<u>13</u>	ALL SITES	VERIZON WIRELESS PIPELINE AUBURN	1919 LAKELAND HILLS WAY E SUMNER WA 98390	ESE	0.03 / 168.44	208	<u>95</u>
<u>13</u>	TIER 2	NORTHWEST PIPELINE N TACOMA ODORANT FACILITY	2300 LAKELAND HILLS WAY BONNEY LAKE WA 98391	ESE	0.03 / 168.44	208	<u>95</u>
<u>13</u>	ALL SITES	NORTHWEST PIPELINE N TACOMA ODORANT FACILITY	2300 LAKELAND HILLS WAY BONNEY LAKE WA 98391	ESE	0.03 / 168.44	208	<u>97</u>
<u>14</u>	SPILLS	Bridge	SUMNER WA	WSW	0.03 / 180.62	-361	97

Order No: 23120500932

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
			Incident ID   Incident Date: 110881	4/18/2020			
<u>14</u>	SPILLS WATER		Bridge SUMNER WA	WSW	0.03 / 180.62	-361	<u>98</u>
<u>15</u>	ERTS		16114 22nd St E BONNEY LAKE WA 98391	SE	0.04 / 187.19	155	<u>98</u>
<u>16</u>	SPILLS	SEATTLE SUBDIVISION	MILEPOST 26.1X SEATTLE WA Incident ID   Incident Date: 92147	W 1/26/2017	0.04 / 207.44	-375	<u>99</u>
<u>17</u>	ERTS		16115 23rd St E BONNEY LAKE WA	SE	0.06 / 334.55	156	<u>99</u>
<u>17</u>	SPILLS	NULL	16115 23rd St E BONNEY LAKE WA	SE	0.06 / 334.55	156	<u>101</u>
			Incident ID   Incident Date: 30246   8/1/2013				
<u>17</u>	SPILLS		16115 23rd St E BONNEY LAKE WA Incident ID   Incident Date: 642862	SE I	0.06 / 334.55	156	<u>101</u>
<u>18</u>	TIER 2	NORTHWEST PIPELINE N TACOMA METER STATION	SEC 7 T20N R5E PIERCE CO WA NULL	WSW	0.07 / 364.62	-356	<u>101</u>
<u>19</u>	ALL SITES	FOREST CANYON HIGHLANDS NOVASTAR	EXTENSION OF LAKELAND HILLS WAY AUBURN WA 98390	ESE	0.07 / 380.27	196	<u>102</u>
<u>20</u>	ALL SITES	PSE N TACOMA GATE STATION	24TH ST E & E VALLEY HWY TACOMA WA 98001	WSW	0.08 / 417.81	-350	<u>103</u>
<u>20</u>	ALL SITES	PSE SUMNER	E VALLEY HWY & 24 ST E SUMNER WA 98390	WSW	0.08 / 417.81	-350	103
<u>20</u>	ALL SITES	PSE DIERINGER	24TH ST E & E VALLEY HWY DIERINGER WA 98241	WSW	0.08 / 417.81	-350	<u>104</u>
<u>20</u>	TIER 2	PSE N TACOMA GATE STATION	24th ST E AND E VALLEY HWY SUMNER WA 98390	WSW	0.08 / 417.81	-350	<u>104</u>
<u>20</u>	SPILLS		Sumner WA	WSW	0.08 / 417.81	-350	<u>105</u>

Order No: 23120500932

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
			Incident ID   Incident Date: 120659	1/24/2022			
<u>20</u>	ERTS		E Valley Hwy E & 24th St E Sumner WA 98390	WSW	0.08 / 417.81	-350	<u>106</u>
<u>20</u>	ERTS		24th St E & E Valley Hwy E Sumner WA 98390	WSW	0.08 / 417.81	-350	<u>107</u>
<u>20</u>	SPILLS		Sumner WA  Incident ID   Incident Date: 124022	WSW	0.08 / 417.81	-350	108
<u>21</u>	RCRA NON GEN	NORTHWEST PIPELINE GP NORTH TACOMA	15209 24TH ST E SUMNER WA 98390	WSW	0.09 / 460.21	-366	<u>108</u>
			<b>EPA Handler ID:</b> WAD988479002				
<u>21</u>	CSCSL NFA	North Tacoma Meter Station NW Pipeline	15209 24TH ST E SUMNER WA 98390	WSW	0.09 / 460.21	-366	<u>113</u>
<u>21</u>	ALL SITES	NORTH TACOMA METER STATION NW PIPELINE	15209 24TH ST E SUMNER WA 98390	WSW	0.09 / 460.21	-366	<u>114</u>
<u>21</u>	ALL SITES	Northwest Pipeline GP North Tacoma	15209 24TH ST E SUMNER WA 98390	WSW	0.09 / 460.21	-366	<u>115</u>
<u>21</u>	ICR	NORTH TACOMA METER STATION NW PIPELINE	15209 24TH ST E SUMNER WA 98390	WSW	0.09 / 460.21	-366	<u>116</u>
<u>21</u>	VCP	North Tacoma Meter Station NW Pipeline	15209 24TH ST E SUMNER WA 98390	WSW	0.09 / 460.21	-366	<u>117</u>
<u>21</u>	ERTS	PSE N TACOMA GATE STATION	15209 24TH ST EAST SUMNER WA	WSW	0.09 / 460.21	-366	118
<u>21</u>	ERTS		15209 24th St E SUMNER WA 98390	WSW	0.09 / 460.21	-366	<u>119</u>
<u>21</u>	SPILLS		15209 24th St E SUMNER WA Incident ID   Incident Date: 93468	WSW 5/1/2017	0.09 / 460.21	-366	122
			moruent וישן מו incluent Date: 93468	J/ 1/2017			
<u>21</u>	SPILLS	NULL	15209 24TH ST EAST SUMNER WA	WSW	0.09 / 460.21	-366	123

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
			Incident ID   Incident Date: 60541	0   1/30/2008			
<u>21</u>	SPILLS		15209 24TH ST EAST SUMNER WA	wsw	0.09 / 460.21	-366	<u>123</u>
			Incident ID   Incident Date: 60541	0			
<u>22</u>	ALL SITES	Lakeland Commons II	16615 15th Street Ct E Auburn WA 98390	ENE	0.09 / 484.44	151	<u>123</u>
<u>23</u>	ALL SITES	Western Self Storage	1402 E VALLEY HWY E TACOMA WA 98421	WNW	0.10 / 543.13	-359	<u>124</u>
<u>23</u>	ERTS	WESTERN SELF STORAGE	1402 E VALLEY HWY SUMNER WA	WNW	0.10 / 543.13	-359	124
<u>23</u>	ERTS	PASQUIRE PANEL PRODUCT	1400 BLK E VALLEY HWY SUMNER WA	WNW	0.10 / 543.13	-359	<u>126</u>
<u>23</u>	ERTS		1402 E VALLEY HWY SUMNER WA	WNW	0.10 / 543.13	-359	<u>128</u>
<u>23</u>	SPILLS	NULL	1402 E VALLEY HWY SUMNER WA	WNW	0.10 / 543.13	-359	129
			Incident ID   Incident Date: 54969	5   8/1/2005			
<u>23</u>	SPILLS	NULL	1402 E VALLEY HWY SUMNER WA	WNW	0.10 / 543.13	-359	129
			Incident ID   Incident Date: 55023	6   8/26/2005			
<u>23</u>	SPILLS	NULL	1400 BLK E VALLEY HWY SUMNER WA	WNW	0.10 / 543.13	-359	<u>129</u>
			Incident ID   Incident Date: 60413	1   3/5/2008			
<u>23</u>	SPILLS		1400 BLK E VALLEY HWY SUMNER WA	WNW	0.10 / 543.13	-359	129
			Incident ID   Incident Date: 60413	1			
<u>23</u>	SPILLS		1402 E VALLEY HWY SUMNER WA	WNW	0.10 / 543.13	-359	<u>130</u>
			Incident ID   Incident Date: 54969	5			
<u>23</u>	SPILLS		1402 E VALLEY HWY SUMNER WA	WNW	0.10 / 543.13	-359	<u>130</u>
			Incident ID   Incident Date: 55023	6			
<u>24</u>	ERTS		15125 24TH ST E SUMNER WA	wsw	0.11 / 604.85	-363	<u>131</u>

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<u>24</u>	SPILLS	NULL	15125 24TH ST E SUMNER WA	WSW	0.11 / 604.85	-363	<u>133</u>
			Incident ID   Incident Date: 560131	1/18/2007			
<u>24</u>	SPILLS		15125 24TH ST E SUMNER WA Incident ID   Incident Date: 560131	wsw	0.11 / 604.85	-363	<u>133</u>
<u>25</u>	ALL SITES	Sumner 24th St	Sumner WA 98390	wsw	0.14 / 731.78	-368	<u>133</u>
<u>25</u>	ALL SITES	24th St E Utility Relocation	Sumner WA 98390	wsw	0.14 / 731.78	-368	<u>134</u>
<u>25</u>	ALL SITES	24th St E Utility Underground	Sumner WA 98390	wsw	0.14 / 731.78	-368	134
<u>26</u>	SWF/LF	SEDRON SERVICES SUMNER SMF	2518 E VALLEY HWY Sumner WA 98284	SW	0.16 / 840.43	-360	<u>135</u>
<u>27</u>	PFAS IND	SEDRON SERVICES SUMNER WASHINGTON LLC	SUMNER WA	SW	0.17 / 874.41	-362	<u>135</u>
<u>28</u>	TP HIST LF	AA Asphalting	WA	SW	0.17 / 886.08	-362	<u>136</u>
<u>29</u>	ALL SITES	Evergreen Facility Group	1402 Lake Tapps Parkway E 137th St Sumner Auburn WA 98092	ENE	0.19 / 1,027.16	154	136
<u>30</u>	ALL SITES	Haggen 3438	1406 Lake Tapps Pkwy E Auburn WA 98092	ENE	0.21 / 1,094.38	156	<u>137</u>
<u>30</u>	RCRA VSQG	HAGGEN 3438	1406 LAKE TAPPS PKWY E AUBURN WA 98092 <i>EPA Handler ID:</i> WAH000051302	ENE	0.21 / 1,094.38	156	<u>137</u>
<u>31</u>	RCRA NON GEN	CITY TRANSFER INC	2720 E VALLEY HWY SUMNER WA 98390	SW	0.24 / 1,267.31	-363	<u>144</u>
			EPA Handler ID: WAD988504338				
<u>31</u>	UST	CITY TRANSFER INC	2720 E VALLEY HWY E Sumner WA 98390	SW	0.24 / 1,267.31	-363	<u>151</u>
			UST ID   Site Active: 100722   No Tank Name   Tank Status: 1-P3   Clo Removed, HYD OIL   Removed	osed in Place, 1	38260   Remove	ed, 138257   Remo	oved, 144970

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<u>31</u>	ALL SITES	City Transfer Inc	2720 E VALLEY HWY SUMNER WA 98390	SW	0.24 / 1,267.31	-363	<u>154</u>
31	ALL SITES	VALLEY VIEW DIERINGER PIT	2720 E VALLEY HWY E SUMNER WA 98390	SW	0.24 / 1,267.31	-363	<u>155</u>
<u>31</u>	CSCSL NFA	City Transfer Inc	2720 E VALLEY HWY SUMNER WA 98390	SW	0.24 / 1,267.31	-363	<u>155</u>
<u>31</u>	MINES	SUMNER SAND & GRAVEL, LLC	Sumner WA <i>Mine ID:</i> 4502611	SW	0.24 / 1,267.31	-363	<u>156</u>
<u>31</u>	LUST	City Transfer Inc	2720 E VALLEY HWY SUMNER WA 98390 Facility Site ID: 8269212	SW	0.24 / 1,267.31	-363	<u>198</u>
<u>31</u>	ALL SITES	JB Hunt East Valley Hwy E	2720 E Valley Hwy E Sumner WA 98390	SW	0.24 / 1,267.31	-363	<u>198</u>
<u>32</u>	ALL SITES	Target Metals Inc	6840 Montevista Dr SE Auburn WA 98092	N	0.27 / 1,427.49	158	<u>199</u>
<u>33</u>	ALL SITES	Lakeland Hills Chevron	Auburn WA 98390	ENE	0.29 / 1,510.05	166	<u>199</u>
<u>33</u>	ALL SITES	Walgreens 7677	1502 Lake Tapps Pkwy E Auburn WA 98092	ENE	0.29 / 1,510.05	166	<u>200</u>
<u>34</u>	ALL SITES	AT&T WIRELESS LAKE TAPPS	17501 N TAPPS HWY SUMNER WA 98390	ssw	0.29 / 1,517.86	-266	<u>200</u>
<u>34</u>	ALL SITES	FIRE STATION 2 SUMNER	21105 N TAPPS HWY SUMNER WA 98390	SSW	0.29 / 1,517.86	-266	<u>201</u>
<u>35</u>	ALL SITES	Lake Tapps Chevron	1692 LAKE TAPPS PKWY SE AUBURN WA 98092	ENE	0.31 / 1,612.37	168	<u>201</u>
<u>36</u>	ALL SITES	Lakeland NE Commercial	Lakeland Hills Way/ Lake Tapps Pkwy E Auburn WA 98092	NE	0.32 / 1,665.72	166	<u>202</u>

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Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<u>37</u>	ALL SITES	Lakeland Northeast Commercial	6950 Lake Tapps Parkway East Auburn WA 98390	NE	0.32 / 1,665.78	166	202
<u>37</u>	ALL SITES	Lakeland North Retail	6950 Lakeland Hills Way SE Auburn WA 98390	NE	0.32 / 1,665.78	166	203
38	ALL SITES	White River Pedestrian Trail	E end of 16th St E Sumner WA 98390	W	0.33 / 1,745.42	-366	203
<u>39</u>	ALL SITES	Lakeland South Pond No 1	WA	NW	0.34 / 1,808.68	-187	<u>204</u>
<u>40</u>	ALL SITES	LAKELAND AUBURN CSWGP	LAKELAND HILLS WAY & 69TH AVE SE AUBURN WA 98092	NE	0.35 / 1,854.54	164	<u>204</u>
<u>41</u>	CSCSL	ATKINSON RENTAL PROPERTY	16127 FOREST CANYON RD E BONNEY LAKE WA 98391	SSE	0.37 / 1,928.18	-87	<u>205</u>
<u>41</u>	ALL SITES	ATKINSON RENTAL PROPERTY	16127 FOREST CANYON RD E BONNEY LAKE WA 98391	SSE	0.37 / 1,928.18	-87	<u>205</u>
<u>41</u>	ALL SITES	Forest Canyon Estates	16127 Forest Canyon Rd E Lake Tapps WA 98390	SSE	0.37 / 1,928.18	-87	206
<u>41</u>	ALL SITES	Forest Canyon Estates Sumner	16127 Forest Canyon Rd E Sumner WA 98390	SSE	0.37 / 1,928.18	-87	<u>206</u>
<u>42</u>	ALL SITES	Pinnacle Estates	69th St E Stuart Ave SE Quincy Ave SE Auburn WA 98092	NE	0.37 / 1,935.35	189	207
43	ALL SITES	FOREST CANYON HEIGHTS	16216 FOREST CANYON RD E SUMNER WA 98390	SSE	0.38 / 2,013.05	-84	<u>207</u>
<u>44</u>	ALL SITES	KENT CITY TRANSFER INC QUARRY SITE	2813 E VALLEY HWY SUMNER WA 98390	SW	0.39 / 2,071.98	-361	208
<u>45</u>	ICR	ATKINSON RENTAL PROPERTY	16127 FOREST CANYON RD E BONNEY LAKE WA 98391	SE	0.42 / 2,226.51	-34	208

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<u>46</u>	ALL SITES	LAKELAND 16D	SUMNER TAPPS HWY& LAKE TAPPS PKWY AUBURN WA 98390	ENE	0.42 / 2,234.41	160	209
<u>47</u>	ALL SITES	Sumner Meadows Phase 1	14802 GOLF LINKS DR SUMNER WA 98390	WNW	0.43 / 2,251.77	-367	209
<u>48</u>	ALL SITES	Lake Tapps Parkway East	WA	ENE	0.46 / 2,420.69	159	<u>210</u>
49	ALL SITES	Sumner Landing North Parking Lot	14401 24th St E Sumner WA 98390	WSW	0.47 / 2,499.00	-366	<u>210</u>
<u>50</u>	CSCSL	Northwest Pipeline GP Sumner CS	3104 166TH AVE E SUMNER WA 98391	SE	0.59 / 3,112.63	29	<u>211</u>
<u>51</u>	MRDS	HEIDINGER PIT	PIERCE COUNTY AUBURN WA 98092 Dep ID: 10204257	N	0.75 / 3,946.34	127	212
<u>52</u>	CSCSL	Manke Lumber Co Inc Sumner	13702 STEWART RD SUMNER WA 98390	WNW	0.96 / 5,050.72	-357	212
<u>52</u>	HSL	Manke Lumber Co Inc Sumner	13702 STEWART RD SUMNER WA 98390	WNW	0.96 / 5,050.72	-357	<u>214</u>
<u>53</u>	CSCSL	Former Machine Shop	1335 VALENTINE AVE SE PACIFIC WA 98047	WNW	0.97 / 5,139.38	-358	<u>215</u>
<u>54</u>	CSCSL	Edward R Melcher K&M Grocery & Deli	13602 8TH ST E SUMNER WA 98390	WNW	0.98 / 5,186.97	-353	<u>216</u>

# Executive Summary: Summary by Data Source

### **Standard**

#### **Federal**

### RCRA VSQG - RCRA Very Small Quantity Generators List

A search of the RCRA VSQG database, dated Jul 10, 2023 has found that there are 1 RCRA VSQG site(s) within approximately 0.25 miles of the project property.

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
HAGGEN 3438	1406 LAKE TAPPS PKWY E AUBURN WA 98092	ENE	0.21 / 1,094.38	<u>30</u>
	EPA Handler ID: WAH000051302			

#### RCRA NON GEN - RCRA Non-Generators

A search of the RCRA NON GEN database, dated Oct 2, 2023 has found that there are 5 RCRA NON GEN site(s) within approximately 0.25miles of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	<u>2</u>
	EPA Handler ID: WAR000005223			
PSE WHITE RIVER GENERATING STATION	2111 E VALLEY HWY SUMNER WA 98390	WSW	0.00 / 0.00	<u>3</u>
	EPA Handler ID: WAD982659385			
PORT CITY EXPRESS INC	1700 E VALLEY HWY E SUMNER WA 98390	WNW	0.00 / 0.00	<u>8</u>
	EPA Handler ID: WAR000004226			
NORTHWEST PIPELINE GP NORTH TACOMA	15209 24TH ST E SUMNER WA 98390	WSW	0.09 / 460.21	<u>21</u>
	EPA Handler ID: WAD988479002			
CITY TRANSFER INC	2720 E VALLEY HWY SUMNER WA 98390	SW	0.24 / 1,267.31	<u>31</u>
	EPA Handler ID: WAD988504338			

#### **State**

#### **HSL** - Hazardous Sites List

A search of the HSL database, dated Aug 30, 2023 has found that there are 1 HSL site(s) within approximately 1.00miles of the project property.

Lower ElevationAddressDirectionDistance (mi/ft)Map KeyManke Lumber Co Inc Sumner13702 STEWART RD<br/>SUMNER WA 98390WNW0.96 / 5,050.7252

# <u>CSCSL</u> - Confirmed and Suspected Contaminated Sites List

A search of the CSCSL database, dated Aug 30, 2023 has found that there are 8 CSCSL site(s) within approximately 1.00miles of the project property.

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	<u>Map Key</u>
PSE White River Substation	2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391	Е	0.00 / 0.00	1
Northwest Pipeline GP Sumner CS	3104 166TH AVE E SUMNER WA 98391	SE	0.59 / 3,112.63	<u>50</u>
Lower Elevation	<u>Address</u>	Direction	Distance (mi/ft)	<u>Map Key</u>
Petersen Brothers Inc	2008 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	<u>2</u>
PSE White River Generating Station	2111 E Valley Hwy E Sumner WA 98390	wsw	0.01 / 37.79	<u>9</u>
ATKINSON RENTAL PROPERTY	16127 FOREST CANYON RD E BONNEY LAKE WA 98391	SSE	0.37 / 1,928.18	<u>41</u>
Manke Lumber Co Inc Sumner	13702 STEWART RD SUMNER WA 98390	WNW	0.96 / 5,050.72	<u>52</u>
Former Machine Shop	1335 VALENTINE AVE SE PACIFIC WA 98047	WNW	0.97 / 5,139.38	<u>53</u>
Edward R Melcher K&M Grocery & Deli	13602 8TH ST E SUMNER WA 98390	WNW	0.98 / 5,186.97	<u>54</u>

#### **CSCSL NFA** - No Further Action Sites List

A search of the CSCSL NFA database, dated Aug 30, 2023 has found that there are 2 CSCSL NFA site(s) within approximately 0.50 miles of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
North Tacoma Meter Station NW Pipeline	15209 24TH ST E SUMNER WA 98390	WSW	0.09 / 460.21	<u>21</u>
City Transfer Inc	2720 E VALLEY HWY SUMNER WA 98390	SW	0.24 / 1,267.31	<u>31</u>

#### **SWF/LF** - Solid Waste Facility Database

A search of the SWF/LF database, dated Oct 10, 2023 has found that there are 2 SWF/LF site(s) within approximately 0.50miles of the project property.

Lower Elevation	<u>Address</u>	<b>Direction</b>	Distance (mi/ft)	<u>Map Key</u>
Kiblinger Dump	1706 East Valley Hwy Parcel #'s- 952000-016-8,-017-3, &-017-4 Sumner WA	WNW	0.00 / 0.00	<u>8</u>
SEDRON SERVICES SUMNER SMF	2518 E VALLEY HWY Sumner WA 98284	SW	0.16 / 840.43	<u>26</u>

#### **LUST** - Leaking Underground Storage Tank (LUST) List

A search of the LUST database, dated Aug 30, 2023 has found that there are 3 LUST site(s) within approximately 0.50miles of the project property.

Lower Elevation	Address	<u>Direction</u>	Distance (mi/ft)	Map Key
Petersen Brothers Inc	2008 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	<u>2</u>
	Facility Site ID: 9182967			
PSE White River Generating Station	2111 E Valley Hwy E Sumner WA 98390	WSW	0.01 / 37.79	9
	Facility Site ID: 95724315			
City Transfer Inc	2720 E VALLEY HWY SUMNER WA 98390	SW	0.24 / 1,267.31	<u>31</u>
	Facility Site ID: 8269212			

#### **UST** - Underground Storage Tanks

A search of the UST database, dated Aug 30, 2023 has found that there are 4 UST site(s) within approximately 0.25miles of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
PETERSEN BROTHERS	2008 EAST VALLEY HWY E Sumner WA 98390	W	0.00 / 0.00	<u>2</u>
	UST ID   Site Active: 9745   Yes Tank Name   Tank Status: 500GALDIESEL   Removed. 5   Operational. 6   Operational. 1   Removed.			

21 erisir REVIEW #2 SEPA-2024-0001 Removed, 2 | Removed, 4 | Operational

Order No: 23120500932

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
WHITERIVER GEN STA	2111 E VALLEY HWY Sumner WA 98390	WSW	0.00 / 0.00	<u>3</u>
	UST ID   Site Active: 8524   No Tank Name   Tank Status: 252   Closed	in Place - No Site Asses	ssment Found, 254   Ren	noved, 253   Removed
ID P3	2300 E VALLEY RD Sumner WA 98390	WSW	0.02 / 106.86	<u>12</u>
	UST ID   Site Active: 388   No Tank Name   Tank Status: 1   Removed			
CITY TRANSFER INC	2720 E VALLEY HWY E Sumner WA 98390	SW	0.24 / 1,267.31	<u>31</u>
	UST ID   Site Active: 100722   No Tank Name   Tank Status: 1-P3   Closed HYD OIL   Removed	l in Place, 138260   Rem	noved, 138257   Remove	d, 144970   Removed,

### **VCP** - Voluntary Cleanup Program

A search of the VCP database, dated Aug 30, 2023 has found that there are 1 VCP site(s) within approximately 0.50miles of the project property.

Lower Elevation	<u>Address</u>	<b>Direction</b>	Distance (mi/ft)	Map Key
North Tacoma Meter Station NW Pipeline	15209 24TH ST E SUMNER WA 98390	WSW	0.09 / 460.21	<u>21</u>

### **County**

### TP HIST LF - Tacoma-Pierce County Closed Landfill Survey

A search of the TP HIST LF database, dated Dec 31, 2010 has found that there are 2 TP HIST LF site(s) within approximately 0.50 miles of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
Kiblinger	1706 East Valley Hwy WA	WNW	0.00 / 0.00	<u>8</u>
AA Asphalting	WA	SW	0.17 / 886.08	<u>28</u>

### Non Standard

#### **Federal**

### FINDS/FRS - Facility Registry Service/Facility Index

A search of the FINDS/FRS database, dated Sep 8, 2023 has found that there are 7 FINDS/FRS site(s) within approximately 0.02miles of the project property.

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	<u>Map Key</u>
PSE WHITE RIVER SUBSTATION	2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391	E	0.00 / 0.00	<u>1</u>

Equal/Higher Elevation	Address  Registry ID: 110043516077	<u>Direction</u>	Distance (mi/ft)	Мар Кеу
PSE PIERCE COUNTY 230KV TRANSMISSION LIN	UNSPECIFIED SUMNER WA 98390	E	0.00 / 0.00	<u>4</u>
	Registry ID: 110070081074			
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	<u>Map Key</u>
PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	<u>2</u>
	Registry ID: 110070753697			
PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390-9566	W	0.00 / 0.00	<u>2</u>
	Registry ID: 110005402028			
PSE WHITE RIVER GENERATING STATION	2111 E VALLEY HWY SUMNER WA 98390	WSW	0.00 / 0.00	<u>3</u>
	Registry ID: 110070727470			
PSE WHITE RIVER GENERATING STATION	2111 E VALLEY HWY E SUMNER WA 98390	WSW	0.01 / 37.79	7
	Registry ID: 110006459929			
PORT CITY EXPRESS INC	1700 E VALLEY HWY E SUMNER WA 98390	WNW	0.00 / 0.00	<u>8</u>
	Registry ID: 110005401261			

### **PFAS IND** - PFAS Industry Sectors

A search of the PFAS IND database, dated Jul 3, 2023 has found that there are 1 PFAS IND site(s) within approximately 0.50miles of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
SEDRON SERVICES SUMNER	SUMNER WA	SW	0.17 / 874.41	<u>27</u>

#### **MINES** - Mines Master Index File

A search of the MINES database, dated May 1, 2023 has found that there are 1 MINES site(s) within approximately 0.25miles of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
SUMNER SAND & GRAVEL, LLC	Sumner WA	SW	0.24 / 1,267.31	<u>31</u>
	Mine ID: 4502611			

### MRDS - Mineral Resource Data System

A search of the MRDS database, dated Mar 15, 2016 has found that there are 1 MRDS site(s) within approximately 1.00miles of the project property.

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<b>Equal/Higher Elevation</b>	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	<u>Map Key</u>
HEIDINGER PIT	PIERCE COUNTY AUBURN WA 98092	N	0.75 / 3,946.34	<u>51</u>
	Den ID: 10204257			

### **State**

### **SPILLS** - Spills Incidents Sites

A search of the SPILLS database, dated Oct 5, 2023 has found that there are 23 SPILLS site(s) within approximately 0.12miles of the project property.

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	<u>Map Key</u>
NULL	2120 Lakeland Hills Way BONNEY LAKE WA	Е	0.00 / 0.00	<u>1</u>
	Incident ID   Incident Date: 633749   12	/17/2009		
NULL	2120 Lakeland Hills Way SUMNER WA	Е	0.00 / 0.00	1
	Incident ID   Incident Date: 603269   1/	14/2008		
	2120 Lakeland Hills Way BONNEY LAKE WA	E	0.00 / 0.00	1
	Incident ID   Incident Date: 633749			
NULL	16115 23rd St E BONNEY LAKE WA	SE	0.06 / 334.55	<u>17</u>
	Incident ID   Incident Date: 30246   8/1/	2013		
	16115 23rd St E BONNEY LAKE WA	SE	0.06 / 334.55	<u>17</u>
	Incident ID   Incident Date: 642862			
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
NULL	2111 E VALLEY HWY SUMNER WA	WSW	0.00 / 0.00	<u>3</u>
	Incident ID   Incident Date: 45061   12/	14/2011		
	2111 E VALLEY HWY SUMNER WA	WSW	0.00 / 0.00	<u>3</u>
	Incident ID   Incident Date: 630940			
PSE Power House	2111 E Valley Hwy SUMNER WA	WSW	0.00 / 0.00	<u>3</u>
	Incident ID   Incident Date: 84874   9/12	2/2015		
Bridge	SUMNER WA	WSW	0.03 / 180.62	<u>14</u>
	Incident ID   Incident Date: 110881   4/	18/2020		
SEATTLE SUBDIVISION	MILEPOST 26.1X SEATTLE WA	W	0.04 / 207.44	<u>16</u>

			,			
Lower Elevation	<u>Address</u>	<b>Direction</b>	Distance (mi/ft)	Map Key		
	Incident ID   Incident Date: 92147   1/2	6/2017				
		WSW	0.08 / 417.81	20		
	Sumner WA			==		
	Incident ID   Incident Date: 120659   1/24/2022					
		WSW	0.08 / 417.81	20		
	Sumner WA			<u>=</u>		
	Incident ID   Incident Date: 124022   9/	28/2022				
	15209 24th St E	WSW	0.09 / 460.21	21		
	SUMNER WA			<del></del>		
	Incident ID   Incident Date: 93468   5/1,	/2017				
NULL	15209 24TH ST EAST	WSW	0.09 / 460.21	21		
NOLL	SUMNER WA			<u></u>		
	Incident ID   Incident Date: 605410   1/4	30/2008				
	15209 24TH ST EAST	WSW	0.09 / 460.21	21		
	SUMNER WA			<del></del>		
	Incident ID   Incident Date: 605410					
	1402 E VALLEY HWY	WNW	0.10 / 543.13	23		
	SUMNER WA			<u>=</u>		
	Incident ID   Incident Date: 549695					
	1402 E VALLEY HWY	WNW	0.10 / 543.13	23		
	SUMNER WA			<u> </u>		
	Incident ID   Incident Date: 550236					
NULL	1402 E VALLEY HWY	WNW	0.10 / 543.13	<u>23</u>		
	SUMNER WA			_		
	Incident ID   Incident Date: 549695   8/	1/2005				
NULL	1402 E VALLEY HWY	WNW	0.10 / 543.13	23		
	SUMNER WA			<del>-</del>		
	Incident ID   Incident Date: 550236   8/	26/2005				
NULL	1400 BLK E VALLEY HWY	WNW	0.10 / 543.13	23		
	SUMNER WA			<del>_</del>		
	Incident ID   Incident Date: 604131   3/4	5/2008				
	1400 BLK E VALLEY HWY	WNW	0.10 / 543.13	23		
	SUMNER WA					
	Incident ID   Incident Date: 604131					
NULL	15125 24TH ST E	WSW	0.11 / 604.85	<u>24</u>		
	SUMNER WA					
	Incident ID   Incident Date: 560131   1/	18/2007				
	15125 24TH ST E	WSW	0.11 / 604.85	24		
	SUMNER WA					

<u>Lower Elevation</u> <u>Address</u> <u>Direction</u> <u>Distance (mi/ft)</u> <u>Map Key</u>

Incident ID | Incident Date: 560131 |

### **SPILLS WATER** - Reported Spills to Water

A search of the SPILLS WATER database, dated Oct 10, 2023 has found that there are 2 SPILLS WATER site(s) within approximately 0.12miles of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	<u>Map Key</u>
	2110 E Valley Hwy E Sumner WA	WSW	0.01 / 63.54	<u>11</u>
	Bridge SUMNER WA	wsw	0.03 / 180.62	<u>14</u>

### **ALL SITES** - Facility/Site Identification System

A search of the ALL SITES database, dated Oct 5, 2023 has found that there are 46 ALL SITES site(s) within approximately 0.50miles of the project property.

<b>Equal/Higher Elevation</b>	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
PSE WHITE RIVER SUBSTATION	2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391	Е	0.00 / 0.00	1
PSE Pierce County 230kV Transmission Lin	Sumner WA 98390	Е	0.00 / 0.00	<u>5</u>
NORTH TACOMA ODORANT FACILITY	2401 LAKELAND HILLS WAY BONNEY LAKE WA 98391	ESE	0.03 / 168.44	<u>13</u>
VERIZON WIRELESS PIPELINE AUBURN	1919 LAKELAND HILLS WAY E SUMNER WA 98390	ESE	0.03 / 168.44	<u>13</u>
NORTHWEST PIPELINE N TACOMA ODORANT FACILITY	2300 LAKELAND HILLS WAY BONNEY LAKE WA 98391	ESE	0.03 / 168.44	<u>13</u>
FOREST CANYON HIGHLANDS NOVASTAR	EXTENSION OF LAKELAND HILLS WAY AUBURN WA 98390	ESE	0.07 / 380.27	<u>19</u>
Lakeland Commons II	16615 15th Street Ct E Auburn WA 98390	ENE	0.09 / 484.44	<u>22</u>
Evergreen Facility Group	1402 Lake Tapps Parkway E 137th St Sumner Auburn WA 98092	ENE	0.19 / 1,027.16	<u>29</u>

			,	
Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	<u>Map Key</u>
Haggen 3438	1406 Lake Tapps Pkwy E Auburn WA 98092	ENE	0.21 / 1,094.38	<u>30</u>
Target Metals Inc	6840 Montevista Dr SE Auburn WA 98092	N	0.27 / 1,427.49	<u>32</u>
Lakeland Hills Chevron	Auburn WA 98390	ENE	0.29 / 1,510.05	<u>33</u>
Walgreens 7677	1502 Lake Tapps Pkwy E Auburn WA 98092	ENE	0.29 / 1,510.05	<u>33</u>
Lake Tapps Chevron	1692 LAKE TAPPS PKWY SE AUBURN WA 98092	ENE	0.31 / 1,612.37	<u>35</u>
Lakeland NE Commercial	Lakeland Hills Way/ Lake Tapps Pkwy E Auburn WA 98092	NE	0.32 / 1,665.72	<u>36</u>
Lakeland Northeast Commercial	6950 Lake Tapps Parkway East Auburn WA 98390	NE	0.32 / 1,665.78	<u>37</u>
Lakeland North Retail	6950 Lakeland Hills Way SE Auburn WA 98390	NE	0.32 / 1,665.78	<u>37</u>
LAKELAND AUBURN CSWGP	LAKELAND HILLS WAY & 69TH AVE SE AUBURN WA 98092	NE	0.35 / 1,854.54	<u>40</u>
Pinnacle Estates	69th St E Stuart Ave SE Quincy Ave SE Auburn WA 98092	NE	0.37 / 1,935.35	<u>42</u>
LAKELAND 16D	SUMNER TAPPS HWY& LAKE TAPPS PKWY AUBURN WA 98390	ENE	0.42 / 2,234.41	<u>46</u>
Lake Tapps Parkway East	WA	ENE	0.46 / 2,420.69	<u>48</u>

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	<u>Map Key</u>
PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	2
Port City Express Inc	1700 E VALLEY HWY E SUMNER WA 98390	WNW	0.00 / 0.00	<u>8</u>
PSE White River Generating Station	2111 E Valley Hwy E Sumner WA 98390	wsw	0.01 / 37.79	9
PSE N TACOMA GATE STATION	24TH ST E & E VALLEY HWY TACOMA WA 98001	wsw	0.08 / 417.81	<u>20</u>
PSE SUMNER	E VALLEY HWY & 24 ST E SUMNER WA 98390	WSW	0.08 / 417.81	<u>20</u>
PSE DIERINGER	24TH ST E & E VALLEY HWY DIERINGER WA 98241	wsw	0.08 / 417.81	<u>20</u>
NORTH TACOMA METER STATION NW PIPELINE	15209 24TH ST E SUMNER WA 98390	wsw	0.09 / 460.21	<u>21</u>
Northwest Pipeline GP North Tacoma	15209 24TH ST E SUMNER WA 98390	wsw	0.09 / 460.21	<u>21</u>
Western Self Storage	1402 E VALLEY HWY E TACOMA WA 98421	WNW	0.10 / 543.13	<u>23</u>
Sumner 24th St	Sumner WA 98390	wsw	0.14 / 731.78	<u>25</u>
24th St E Utility Relocation	Sumner WA 98390	wsw	0.14 / 731.78	<u>25</u>
24th St E Utility Underground	Sumner WA 98390	wsw	0.14 / 731.78	<u>25</u>
City Transfer Inc	2720 E VALLEY HWY SUMNER WA 98390	SW	0.24 / 1,267.31	<u>31</u>

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	<u>Map Key</u>
VALLEY VIEW DIERINGER PIT	2720 E VALLEY HWY E SUMNER WA 98390	SW	0.24 / 1,267.31	<u>31</u>
JB Hunt East Valley Hwy E	2720 E Valley Hwy E Sumner WA 98390	SW	0.24 / 1,267.31	<u>31</u>
AT&T WIRELESS LAKE TAPPS	17501 N TAPPS HWY SUMNER WA 98390	ssw	0.29 / 1,517.86	<u>34</u>
FIRE STATION 2 SUMNER	21105 N TAPPS HWY SUMNER WA 98390	ssw	0.29 / 1,517.86	<u>34</u>
White River Pedestrian Trail	E end of 16th St E Sumner WA 98390	W	0.33 / 1,745.42	<u>38</u>
Lakeland South Pond No 1	WA	NW	0.34 / 1,808.68	<u>39</u>
ATKINSON RENTAL PROPERTY	16127 FOREST CANYON RD E BONNEY LAKE WA 98391	SSE	0.37 / 1,928.18	<u>41</u>
Forest Canyon Estates	16127 Forest Canyon Rd E Lake Tapps WA 98390	SSE	0.37 / 1,928.18	<u>41</u>
Forest Canyon Estates Sumner	16127 Forest Canyon Rd E Sumner WA 98390	SSE	0.37 / 1,928.18	<u>41</u>
FOREST CANYON HEIGHTS	16216 FOREST CANYON RD E SUMNER WA 98390	SSE	0.38 / 2,013.05	<u>43</u>
KENT CITY TRANSFER INC QUARRY SITE	2813 E VALLEY HWY SUMNER WA 98390	SW	0.39 / 2,071.98	<u>44</u>
Sumner Meadows Phase 1	14802 GOLF LINKS DR SUMNER WA 98390	WNW	0.43 / 2,251.77	<u>47</u>
Sumner Landing North Parking Lot	14401 24th St E Sumner WA 98390	WSW	0.47 / 2,499.00	<u>49</u>

## **ERTS** - Environmental Report Tracking System (ERTS)

A search of the ERTS database, dated Feb 17, 2023 has found that there are 16 ERTS site(s) within approximately 0.12miles of the project property.

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
Puget Sound Energey White River Substation	2120 Lakeland Hills Way BONNEY LAKE WA	E	0.00 / 0.00	1
	16114 22nd St E BONNEY LAKE WA 98391	SE	0.04 / 187.19	<u>15</u>
	16115 23rd St E BONNEY LAKE WA	SE	0.06 / 334.55	<u>17</u>
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390-	W	0.00 / 0.00	<u>2</u>
THE WHITE RIVER POWER PLANT	2111 E VALLEY HWY SUMNER WA 98390-	wsw	0.00 / 0.00	<u>3</u>
PSE Power House	2111 E Valley Hwy SUMNER WA	wsw	0.00 / 0.00	3
	2111 E VALLEY HWY SUMNER WA 98390	wsw	0.00 / 0.00	3
	2110 E Valley Hwy SUMNER WA 98390	wsw	0.01 / 63.54	<u>11</u>
	E Valley Hwy E & 24th St E Sumner WA 98390	wsw	0.08 / 417.81	<u>20</u>
	24th St E & E Valley Hwy E Sumner WA 98390	wsw	0.08 / 417.81	<u>20</u>
PSE N TACOMA GATE STATION	15209 24TH ST EAST SUMNER WA	wsw	0.09 / 460.21	<u>21</u>

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Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
	15209 24th St E SUMNER WA 98390	WSW	0.09 / 460.21	<u>21</u>
WESTERN SELF STORAGE	1402 E VALLEY HWY SUMNER WA	WNW	0.10 / 543.13	<u>23</u>
PASQUIRE PANEL PRODUCT	1400 BLK E VALLEY HWY SUMNER WA	WNW	0.10 / 543.13	<u>23</u>
	1402 E VALLEY HWY SUMNER WA	WNW	0.10 / 543.13	<u>23</u>
	15125 24TH ST E SUMNER WA	wsw	0.11 / 604.85	<u>24</u>

### ICR - Independent Cleanup Reports

A search of the ICR database, dated Nov 6, 2015 has found that there are 5 ICR site(s) within approximately 0.50miles of the project property.

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
PSE WHITE RIVER SUBSTATION	2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391	E	0.00 / 0.00	1
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	<u>Map Key</u>
PETERSEN BROTHERS INC	2008 E VALLEY HWY SUMNER WA 98390	W	0.00 / 0.00	<u>2</u>
PSE White River Generating Station	2111 E VALLEY HWY SUMNER WA 98390	wsw	0.00 / 0.00	3
NORTH TACOMA METER STATION NW PIPELINE	15209 24TH ST E SUMNER WA 98390	WSW	0.09 / 460.21	<u>21</u>
ATKINSON RENTAL PROPERTY	16127 FOREST CANYON RD E BONNEY LAKE WA 98391	SE	0.42 / 2,226.51	<u>45</u>

### TIER 2 - Tier 2 Report

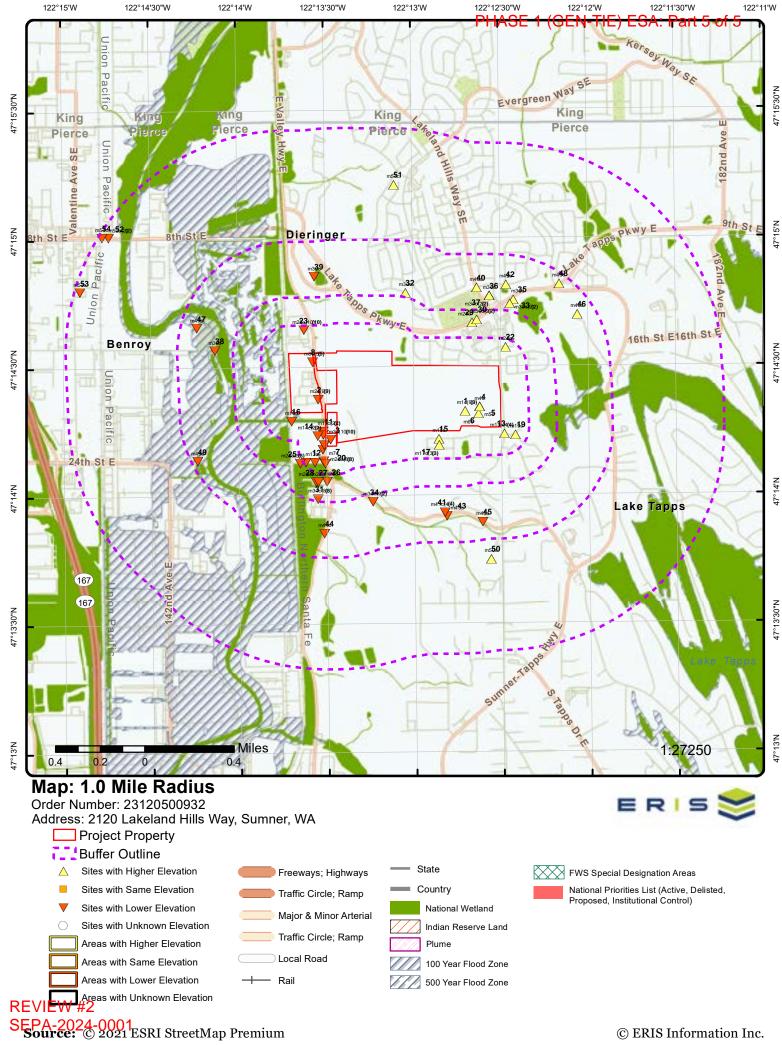
A search of the TIER 2 database, dated Apr 25, 2023 has found that there are 5 TIER 2 site(s) within approximately 0.12miles of the project property.

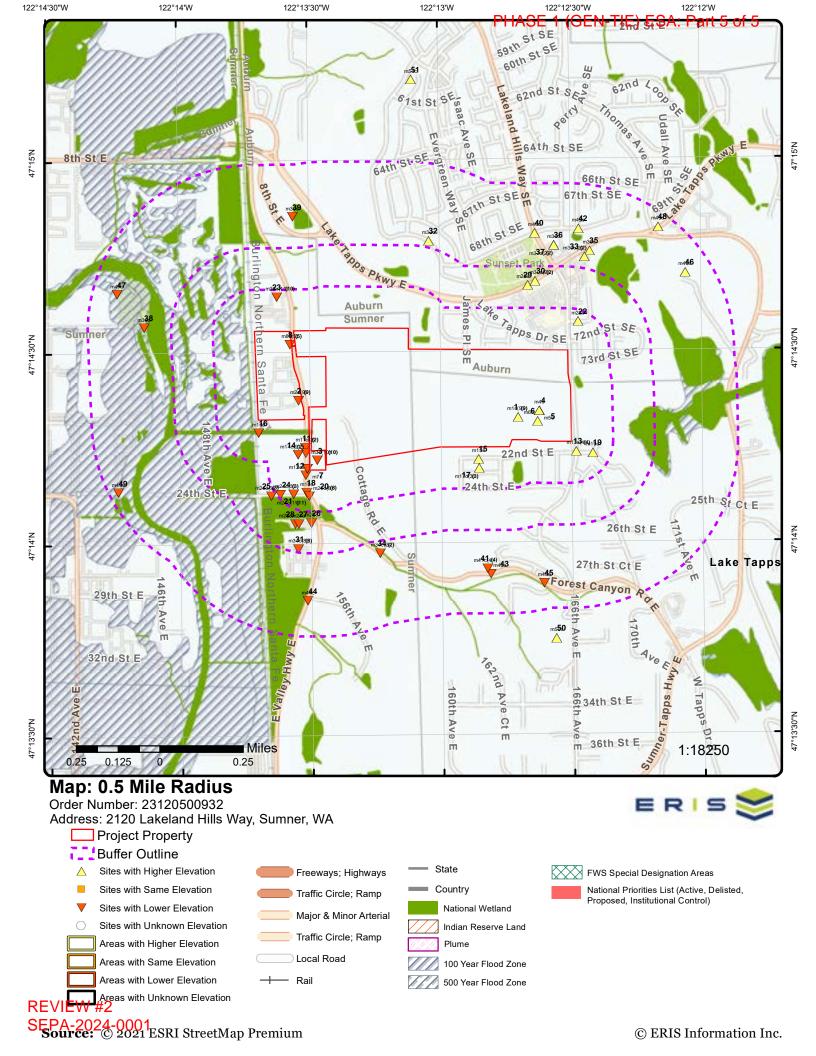
Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
PSE White River Transmission Substation	2120 Lakeland Hills Way Bonney Lake WA 98391	Е	0.00 / 0.00	<u>1</u>
Verizon Wireless Pipeline Auburn	1919 LAKELAND HILLS WAY E Auburn WA 98390	E	0.00 / 0.00	<u>6</u>
NORTHWEST PIPELINE N TACOMA ODORANT FACILITY	2300 LAKELAND HILLS WAY BONNEY LAKE WA 98391	ESE	0.03 / 168.44	<u>13</u>
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
NORTHWEST PIPELINE N TACOMA METER STATION	SEC 7 T20N R5E PIERCE CO WA NULL	WSW	0.07 / 364.62	<u>18</u>
PSE N TACOMA GATE STATION	24th ST E AND E VALLEY HWY SUMNER WA 98390	WSW	0.08 / 417.81	<u>20</u>

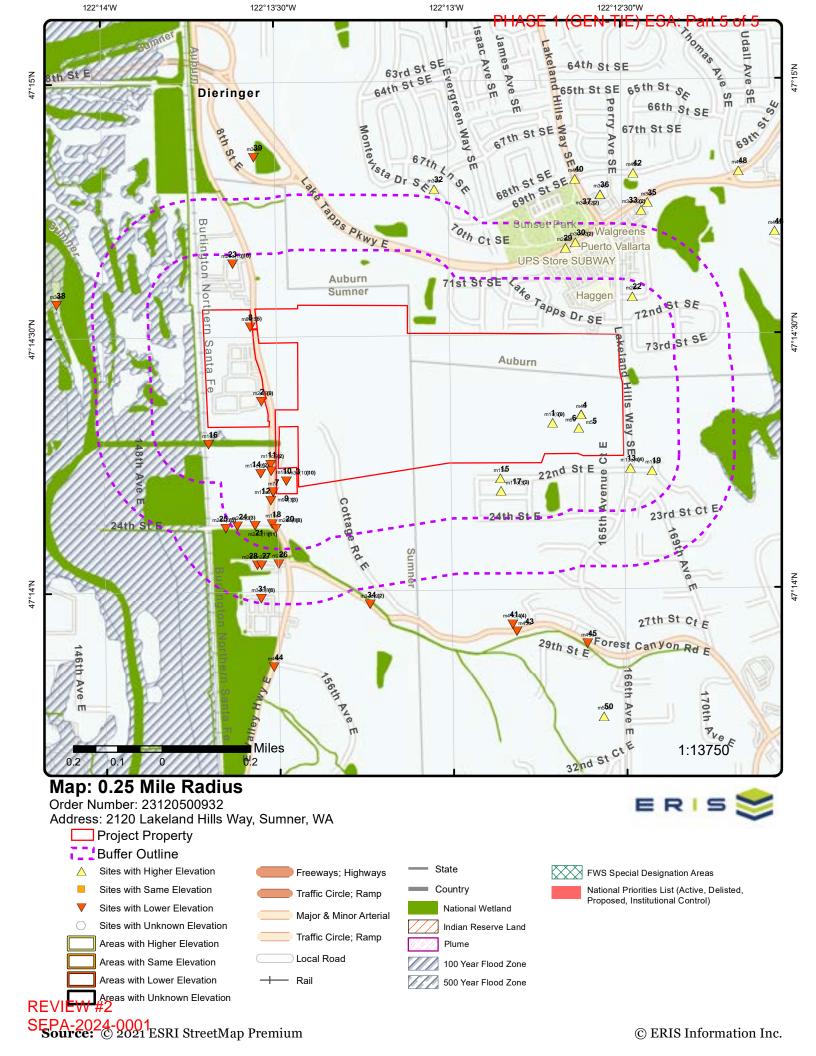
# **<u>UIC</u>** - Underground Injection Control Wells

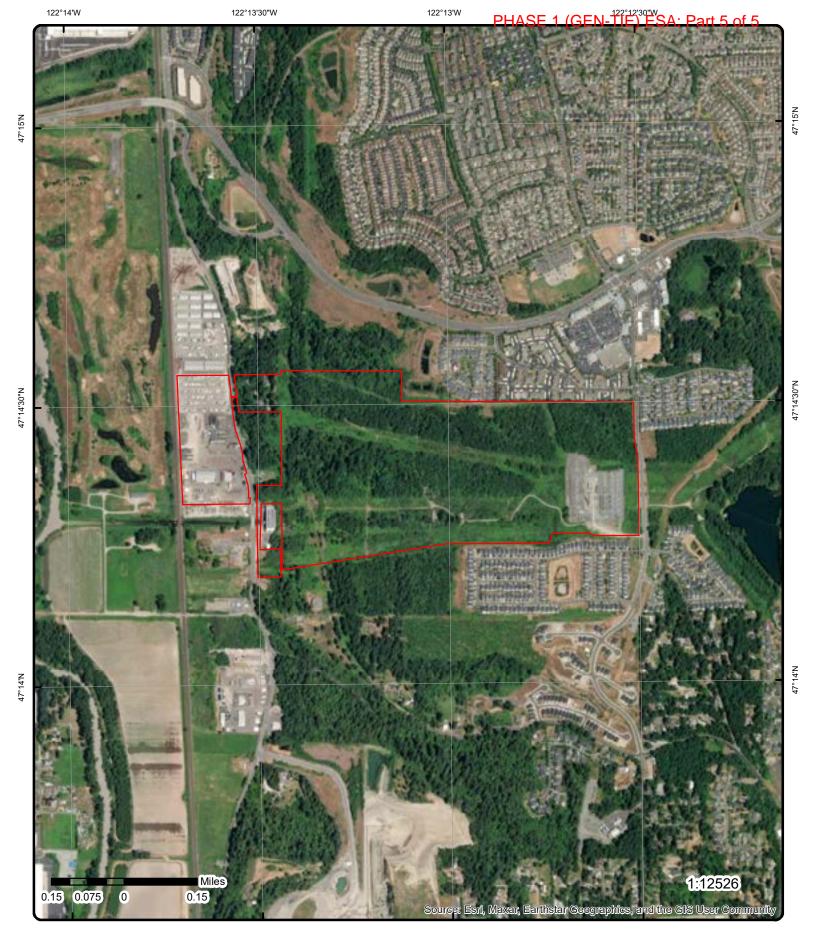
A search of the UIC database, dated Oct 15, 2020 has found that there are 1 UIC site(s) within approximately 0.02miles of the project property.

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (mi/ft)	Map Key
PUGET SOUND ENERGY DIERINGER SUBSTATION	2210 E VALLEY HIGHWAY SUMNER WA 98340	WSW	0.01 / 55.55	<u>10</u>
	<b>Site No</b> : 31259			









Aerial Year: 2022

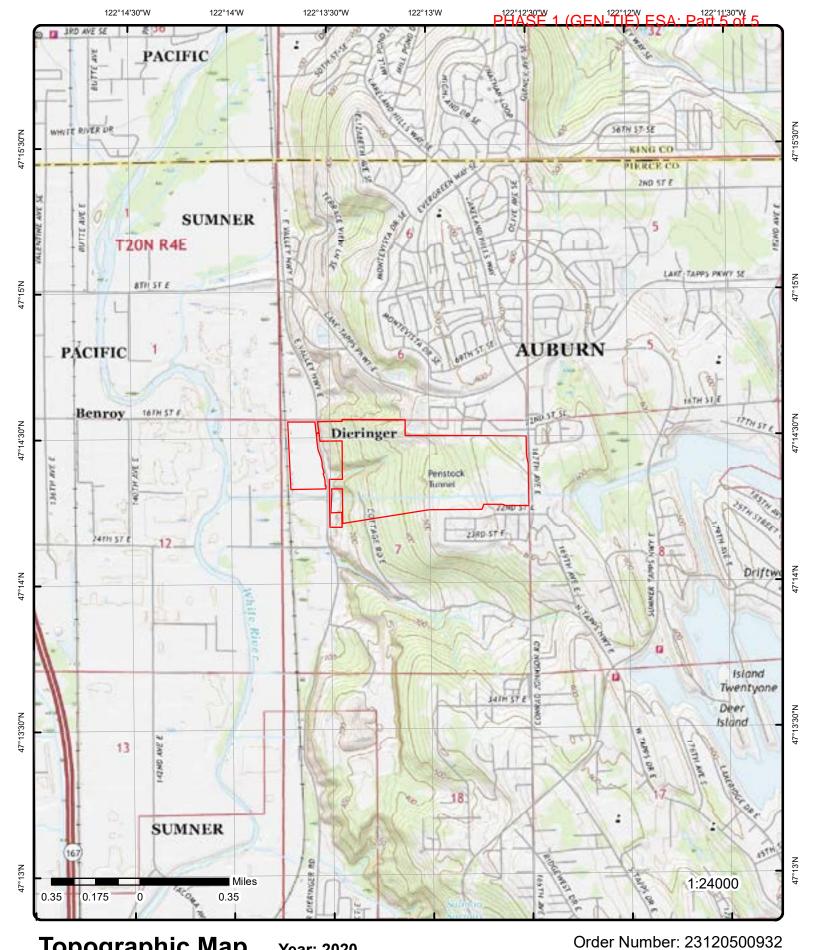
Address: 2120 Lakeland Hills Way, Sumner, WA REVIEW #2

SERA-2.23A-World 1 magery

Order Number: 23120500932



© ERIS Information Inc.



**Topographic Map** Year: 2020

Address: 2120 Lakeland Hills Way, WA

REValer and the s): Puyallup WA, Sumner WA, Auburn WA, Poverty Bay WA SEPA-2024-0001
Source: USGS Topographic Map

ERIS

# **Detail Report**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
1	1 of 9	E	0.00 / 0.00	629.82 / 203	PSE WHITE RIVER SUBSTATION 2120 LAKELAND HILLS WAY BONNEY LAKE WA 98391	FINDS/FR
Registry ID:		110043516077				
FIPS Code:		53053				
HUC Code:		17110014				
Site Type Na	nme:	STATIONARY				
Location De						
Supplement						
Create Date:		02-JUN-11				
Update Date		10-JUL-12				
Interest Type		STATE MASTER				
SIC Codes:						
SIC Code De	escriptions:					
NAICS Code						
NAICS Code	Descriptions:					
Conveyor:	•	FRS-GEOCODE				
Federal Faci	lity Code:					
Federal Age	ncy Name:					
Tribal Land						
Tribal Land I	Name:					
Congression	nal Dist No:	08				
Census Bloc	ck Code:	53053070314100	1			
EPA Region	Code:	10				
County Nam	e:	PIERCE				
US/Mexico E	Border Ind:					
Latitude:		47.23643				
Longitude:		-122.20828				
Reference P	oint:	ENTRANCE POI	NT OF A FACIL	LITY OR STATIO	N	
Coord Collec	ction Method:	ADDRESS MATO	HING-HOUSE	NUMBER		
Accuracy Va	ilue:	50				
Datum:		NAD83				
Source:						
Facility Deta	il Rprt URL:				il.disp_program_facility?p_registry_id=110043516077	
Data Source	:	Facility Registry S	Service - Single	File		
Program Acı	ronyms:					
MA FOIO 404	105					
WA-FSIS:131	105					

2 of 9 Ε 0.00/ 629.82/ **PSE White River Substation** 1 CSCSL 0.00 203 2120 LAKELAND HILLS WAY **BONNEY LAKE WA 98391** 

Fac Site ID: 13105 Cleanup Site ID: 11533

Awaiting Cleanup Site Status:

Site Rank: Current VCP: Past VCP:

Has Inst Control: County: Pierce Southwest Region: Latitude: 47.2390833335689

-122.209638888702 Longitude:

Site Name: **PSE White River Substation**  Responsible Unit: Southwest Fac Site ID (OD): 13105 11533 Cleanup SiteID(OD): Site Rank (OD): Has Env Coven (OD):

Respon Unit (OD): Southwest County (OD): Pierce Region (OD): Southwest Longitude (OD): -122.209639

Latitude (OD): 47.239083

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Order No: 23120500932 erisinfo.com | Environmental Risk Information Services

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Address: 2120 LAKELAND HILLS WAY

City: BONNEY LAKE Zip Code: 98391

Site Status (OD): Awaiting Cleanup

Site Name (OD): PSE WHITE RIVER SUBSTATION Address (OD): 2120 LAKELAND HILLS WAY

City (OD): BONNEY LAKE

**Zipcode (OD):** 98391

Location (OD):

(47.239083, -122.209639)

Alternate Site Names:

Data Source(s): Confirmed and Suspected Contaminated Sites; Cleanup Sites (Open Data Portal); Open Data Portal - Media and

Contaminants

Site URL: https://apps.ecology.wa.gov/cleanupsearch/site/11533

Site Details URL: https://apps.ecology.wa.gov/cleanupsearch/reports/cleanup/sitedetails/11533

Contaminants Detail(s)

Contaminant Name: Petroleum-Other Groundwater: Suspected Surfacewater:

Soil: Sediment: Air:

Bedrock:

1

Confirmed Above Cleanup Levels

Open Data Portal - Media and Contaminants as of 2023-05-29

Contaminant: Petroleum-Other

Contaminant Media: Soil

3 of 9

Contaminant Status: Confirmed Above Cleanup Levels

Ε

Contaminant:Petroleum-OtherContaminant Media:GroundwaterContaminant Status:Suspected

 Facility/Site ID:
 13105

 Point Y:
 47.2390833506864

 Point X:
 -122.209655218879

Source File: Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of Ecology

629.82 /

203

PSE WHITE RIVER SUBSTATION

2120 LAKELAND HILLS WAY

**BONNEY LAKE WA 98391** 

**ALL SITES** 

Order No: 23120500932

Facilties - Sites

Facility/Site Interaction

Program ID: 28-Dec-2009

0.00/

0.00

Interaction ID: 96605 Interact End Dt:

 Interaction Status:
 A
 Ecology Program:
 TOXICS

 Interac Stat Desc:
 Active
 Prog Database Name:
 ISIS

 Interaction Type:
 SCS

Facility Alternate: PSE WHITE RIVER SUBSTATION

 Interaction Desc:
 State Cleanup Site

 Program Name Desc:
 Toxics Cleanup Program

 Database Name Desc:
 Integrated Site Info System

Facility Location Detail

 Coord Extension:
 0
 Horizont Accuracy:
 6

 Coord Geog:
 8
 Hor Dtm Co:
 3

 Horizontal:
 40ft
 Horz Coll Meth Cd:
 13

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Мар Кеу	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Horizont 1: Horizont 2:		NAD83HARN Digital map or GIS		Location Geo Loc	Verified:	13105	
1	4 of 9	E	0.00 / 0.00	629.82 / 203	2120 LAK	E RIVER SUBSTATION ELAND HILLS WAY LAKE WA 98391	ICR
Cleanup Site I Facility Site I Site Status: Statute: Rank: Rank Descrip Has Env Cov Is Brownfiled Is PSI Site:	ID: otion: renant:	11533 13105 Awaiting Cleanup MTCA		Latitude Longitud	ite: sible Unit: : de: ive District: istrict:	10 Southwest 47.2390833335689 -122.209638888702 31 8 Pierce	
Cleanup Acti	<u>ivities</u>						
Related ID: VCP Prj No: Activity Nam Activity State County Name Applies to: Applies to De	us: e:	Early Notice Letter(s) Pierce CleanupSite		Perform	e: echanism:	2011-04-25 Cross, Kim	
Related ID: VCP Prj No: Activity Name:		Initial Investigation / Federal Preliminary		Start Date: End Date: Legal Mechanism:		2009-12-28 2011-04-25	
Activity Status: County Name: Applies to: Applies to Description:		Assessment Completed Pierce CleanupSite		Performed by: Project Manager:		Ecology w/ Contractor Local Government-SW	
Media Conta	<u>minants</u>						
Contaminant Groundwater Groundwater Surface Water Soil: Soil Desc.:	r: r Desc.: er:	Petroleum-Other S Suspected  C Confirmed Above Clear	anup Level	Sedimer Sedimer Air: Air Desc Bedrock Bedrock County I	nt Desc.:	Pierce	
1	5 of 9	E	0.00 / 0.00	203 Substation 2120 Lakela		River Transmission I Iand Hills Way Iake WA 98391	TIER 2
Facility ID: CRK No: NAICS Code:		12980 CRK000088920 221122		Locatior Latitude Longitud		PIERCE 47.238889 -122.210278	
Facility Infor	mation 2022	2					
Original CRK RMP No: Dunbrad Coo SIC Code: LEPC Name: Max Occupal Reporting Ye	de: nt No:	CRK000088920 NULL 7942113 NULL PIERCE NULL 2022		Is Active Subject	FoCAA Flag: eporterFlag: e: ate:	Yes Yes No Yes NULL NULL NULL	

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nation Services Order No: 23120500932

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Facility Phone No: NULL Site Plan Date: NULL

Facility Email: NULL

Cert by Full Name:JEOVANI HUERTA-AVILAContact Full Name:JEOVANI HUERTA-AVILAContact Title Name:SR. ENVIRONMENTAL SCIENTIST

Contact Phone No: 3609397935 Contact Fax No: NULL

Contact Email: JEOVANI.HUERTA-AVILA@PSE.COM

Mailing Address:PO BOX 97034Mailing City:BELLEVUEMailing State:WAMailing Postalcode:98009

Owner Operator Name: PUGET SOUND ENERGY

Owner Operator Address:PO BOX 97034Owner Operator City:BELLEVUEOwner Operator State:WAOwner Operator Postalcode:98009Owner Operator Phone:4254562999

Owner Operator Email: ALLBELLEVUECORPORATERECEPTION@PSE.COM

 Original SERC Rec Datetime:
 2/23/2023 12:32:48 PM

 Updated SERC Rec Datetime:
 2/23/2023 12:32:48 PM

#### **Chemical Information 2022**

NO Chemical ID: 385984 HhRprdctveTxctyFlg: CAS No: 007664-93-9 HhRsprtySnstztnFlg: YES EHS CAS No: 007664-93-9 HhSmplAsphyxntFlg: NO EHS Flag: HhSkinCrrsnFlag: YES Yes Pure Flag: No HhSpcfcTgtOrgnTxct: YES PhCmbustbleDustFlg: Mix Flag: Yes NO Solid Flag: No PhCrrsveToMtlFlg: YES Liquid Flag: Ph ExplosiveFlag: Yes NO Gas Flag: No Ph FlammableFlag: NO Trade Secret Flag: PhGasUndrPrssreFlg: No NO Days Onsite Quant: 365 PhInCntctWtrGasFlg: NO Max Pound Quantity: 2330 PhHzrdNtClssfedFlg: NO Avg Pound Quantity: PhHzrdNtClssfedFlg: 2330 NO Reporting Year: 2022 PhOrgnicPrxdeFlag: NO HhAcuteToxictyFlag: Ph OxidizerFlag: YES NO HhAsprtnHazardFlag: NO Ph PyrophoricFlag: NO HhCarcnognctyFlag: YES PhPyrphrcGasFlg: NO HhEyeDmgIrrtatnFlg: YES Ph SelfHeatingFlag: NO HhGrmCIIMtanctvFla: Ph SelfReactiveFlg: NO NO HhHzrdNtClssfedFlg: NO

EHS Name: SULFURIC ACID
Product Name: SULFURIC ACID

#### Storage Information 2022

Product Name: SULFURIC ACID

Reporting Year: 2022
Is Cnfdntl Flag: No
Container Code: S
Container Type:

Pressure Code:

Pressure Condition: Ambient Pressure

Temperature Code:

**Temp Condition:** Ambient temperature

Location Desc: STORAGE BATTERIES IN CONTROL HOUSE

#### **Chemical Information 2022**

 Chemical ID:
 385985
 HhRprdctveTxctyFlg:
 YES

 CAS No:
 007439-92-1
 HhRsprtySnstztnFlg:
 NO

 EHS CAS No:
 NULL
 HhSmplAsphyxntFlg:
 NO

Map Key	Numbe Record		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DE
EHS Flag:		No			HhSkinCi	rsnFlag:	NO	
Pure Flag:		No				gtOrgnTxct:	YES	
Mix Flag:		Yes			PhCmbus	tbleDustFlg:	NO	
Solid Flag:		Yes			PhCrrsve	ToMtlFlg:	NO	
Liquid Flag:		No			Ph Explo	siveFlag:	NO	
Gas Flag:		No			Ph Flamn	nableFlag:	NO	
Trade Secret	Flag:	No			PhGasUn	drPrssreFlg:	NO	
Days Onsite (	Quant:	365			PhInCntc	tWtrGasFlg:	NO	
Max Pound Q	uantity:	13000			PhHzrdNi	ClssfedFlg:	NO	
Avg Pound Q		13000			PhHzrdN	:ClssfedFlg:	NO	
Reporting Yea		2022			PhOrgnic	PrxdeFlag:	NO	
HhAcuteToxic		YES			Ph Oxidiz		NO	
HhAsprtnHaz		NO			Ph Pvrop	horicFlag:	NO	
HhCarcnogno		YES			PhPyrphi		NO	
HhEyeDmglrr		NO				eatingFlag:	NO	
HhĠrmCIIMtg		NO				eactiveFlg:	NO	
<b>HhHzrdNtCls</b>		NO				•		
EHS Name:			NULL					
Product Name	e:		LEAD					
Storage Infor	mation 20	22						
Product Name	e:		LEAD					
Reporting Yea			2022					
Is Cnfdntl Fla			No					
Container Co	•		R					
Container Typ			Other					
Pressure Cod			1					
Pressure Con			Ambient Press	sure				
Temperature			4					
Temp Conditi			Ambient temp	erature				
Location Des				ATTERIES IN CO	NTROL HOUSE			
Location Des	···		OTORAGE BA	(TERILO IIV OOI				
<u>1</u>	6 of 9		E	0.00/	629.82 /	-	d Energey White River	ERTS
_				0.00	203	Substation 2120 Lakela BONNEY LA	and Hills Way AKE WA	ERIS
Incident ID:		633749			Latitude:			

Incident Date: 2009-12-17 Longitude:

County: **PIERCE** 

Puget Sound Energey White River Substation Location:

#### Initial Report Details

Mineral oil/Transformer oil Initial Report Substance Name:

Initial Report Subst Catego:

Initial Report Subst Quanti: Initial Report Substance Unit:

Initial Report Medium Name:

Soil Initial Report Medium Category: Ground

Initial Report Cause Category: Initial Report Cause Name: Initial Report Source Name: **Initial Report Source Category:** Initial Report Activity Name:

GeoEngineers reports soil characterization and rem \*\*Note: Many records provided by the department have a Initial Report Comment Desc:

truncated [Initial Report Comment Description] field.

Follow up Details

ERTS Follow up No: 119644

Follow up Substance Name: Mineral oil/Transformer oil

Follow up Substance Quantity: Follow up Subst Unit of Meas:

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Order No: 23120500932

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Follow up C	ause Name:	Other				
Follow up M	ledium Name:	Soil				
Follow up S	ource Nname:	Undetermined				
Follow up A	ctivity Name:	Other				
Potential De	<u>etails</u>					

Pot Resp Party First Name: Pot Resp Prty Last Name:

Potentially Resp Party Org: Puget Sound Energy

#### Follow up Comments

#### Follow up Comment:

ERTS Number 633749 - SITE RECOMMENDED FOR LISTING IN ISIS. SEE INITIAL INVESTIGATION SENT TO SWRO RECORDS CENTER 5/8/2012.

#### Follow up Comment:

ERTS Number 633749 - Historic Investigator Contact Information - FirstName: SHARON MiddleName: LastName: BELL OrganizationName: TOXICS CLEANUP WorkLocation: swro

#### Follow up Comment:

ERTS Number 633749 - Historic Referral Contact Information - ReferralDate: 2009-12-27 FirstName: SHARON MiddleName: LastName: BELL Email: erts@tpchd.org PhoneNumber: (253) 798-2891 OrganizationName: TOXICS CLEANUP WorkLocation: swro

#### **Initial Comments**

#### Initial Report Comment:

ERTS Number 633749 - GeoEngineers reports soil characterization and remedial excavation for White River Substation.

This ERTS was originally referred to TPCHD for follow up in December 2009. The TPCHD mistakenly determined that the site location was the same as PSE White River Power Generating Station. The latter site is already listed, so further pursuit of the ORIGINAL ERTS did not occur. The error in the site location was recently discovered and TPCHD reactivated the ERTS unfortunately ERTS 617247 had been deleted.

Therefore, ERTS 633749 was created and reconstructed on 5/8/2012.

<u>1</u>	7 of 9	E	0.00 / 0.00	629.82 / 203	NULL 2120 Lakeland Hills Way BONNEY LAKE WA	SPILLS
Incident ID: Incident Date Latitude: Longitude:	<b>:</b> :	633749 12/17/2009 NULL NULL		Location: Address: City: County:	NULL 2120 Lakeland Hills Way BONNEY LAKE PIERCE	
1	8 of 9	E	0.00 / 0.00	629.82 / 203	NULL 2120 Lakeland Hills Way SUMNER WA	SPILLS
Incident ID: Incident Date Latitude: Longitude:	<b>)</b> :	603269 1/14/2008 NULL NULL		Location: Address: City: County:	NULL 2120 Lakeland Hills Way SUMNER PIERCE	
1	9 of 9	E	0.00 / 0.00	629.82 / 203	2120 Lakeland Hills Way BONNEY LAKE WA	SPILLS

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Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft) 633749 Incident ID: Location:

Incident Date: Address: 2120 Lakeland Hills Way Latitude: City: **BONNEY LAKE** Longitude: County: **PIERCE** 

Spill Information

Incident Date: 12/17/2009 Latitude: **NULL** Longitude: NULL

Spill Details Historical

Material: PETROLEUM - MINERAL OIL Source: NULL Qty: NULL Sheen Only: 0 Medium: SOIL Waterway: NULL

**Puget Sound Energy** Impact: **NULL** Prp Business Name:

**NULL** Prp First Name: Cause: **NULL** Activity: **NULL** Prp Last Name: **NULL** 

1 of 9 W 0.00/ 68.36 / PETERSEN BROTHERS INC 2 **RCRA** 0.00 -358 2008 E VALLEY HWY **NON GEN** SUMNER WA 98390

EPA Handler ID: WAR000005223 Gen Status Universe: No Report ROBYN DELORM Contact Name:

Contact Address: 2008 E VALLEY HWY E , , SUMNER , WA, 98390 , US

Contact Phone No and Ext: 253-863-8136

ROBYN@PETERSENBROTHERS.COM Contact Email:

**Contact Country:** US **PIERCE** County Name: EPA Region: 10 Land Type: Private 20060224 Receive Date:

Location Latitude: Location Longitude:

Violation/Evaluation Summary

Note: NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records

associated with this facility (EPA ID).

Handler Summary

Importer Activity: Nο Mixed Waste Generator: No Transporter Activity: No Transfer Facility: No Onsite Burner Exemption: No Furnace Exemption: No **Underground Injection Activity:** No Commercial TSD: No Used Oil Transporter: No Used Oil Transfer Facility: No Used Oil Processor: Nο **Used Oil Refiner:** No **Used Oil Burner:** No Used Oil Market Burner: No Used Oil Spec Marketer: No

Direction Distance Elev/Diff Site DΒ Map Key Number of Records (mi/ft) (ft)

Hazardous Waste Handler Details

Sequence No:

Receive Date: 19931231

Handler Name: PETERSEN BROTHERS INC

Source Type: Notification

Federal Waste Generator Code: 2

Generator Code Description: **Small Quantity Generator** 

Hazardous Waste Handler Details

Sequence No:

Receive Date: 19960229

Handler Name: PETERSEN BROTHERS INC

Source Type: Notification

Federal Waste Generator Code:

Very Small Quantity Generator Generator Code Description:

**Hazardous Waste Handler Details** 

Sequence No: 3

Receive Date: 19970129

PETERSEN BROTHERS INC Handler Name:

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:

Receive Date: 19980217

PETERSEN BROTHERS INC Handler Name:

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

Hazardous Waste Handler Details

Sequence No:

Receive Date: 19990216

Handler Name: PETERSEN BROTHERS INC

Source Type: Notification

Federal Waste Generator Code:

Very Small Quantity Generator Generator Code Description:

Hazardous Waste Handler Details

6 Sequence No:

Receive Date: 19991229

Handler Name: PETERSEN BROTHERS INC

Source Type: Notification

Federal Waste Generator Code:

Very Small Quantity Generator Generator Code Description:

Hazardous Waste Handler Details

Sequence No:

Receive Date: 20001212

PETERSEN BROTHERS INC Handler Name:

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

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Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft)

## **Hazardous Waste Handler Details**

Sequence No:

Receive Date: 20020301

Handler Name: PETERSEN BROTHERS INC

Source Type: Notification

Federal Waste Generator Code:

Very Small Quantity Generator Generator Code Description:

### Hazardous Waste Handler Details

Seauence No:

Receive Date: 20030129

PETERSEN BROTHERS INC Handler Name:

Source Type: Notification

Federal Waste Generator Code: 3

Generator Code Description: Very Small Quantity Generator

### Hazardous Waste Handler Details

Sequence No:

Receive Date: 20031231

Handler Name: PETERSEN BROTHERS INC Source Type: Annual/Biennial Report

Federal Waste Generator Code:

Generator Code Description: Not a Generator, Verified

### Hazardous Waste Handler Details

Sequence No: 10

Receive Date: 20040303

Handler Name: PETERSEN BROTHERS INC

Source Type: Notification

Federal Waste Generator Code:

Very Small Quantity Generator Generator Code Description:

## Hazardous Waste Handler Details

Sequence No:

Receive Date: 20050208

Handler Name: PETERSEN BROTHERS INC

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

## **Hazardous Waste Handler Details**

Sequence No:

Receive Date: 20051231

PETERSEN BROTHERS INC Handler Name: Source Type: Annual/Biennial Report

Federal Waste Generator Code:

Generator Code Description: Not a Generator, Verified

## Hazardous Waste Handler Details

Sequence No:

Receive Date: 20060223

Handler Name: PETERSEN BROTHERS INC

Source Type: Implementer

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Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft)

Federal Waste Generator Code:

Generator Code Description: Not a Generator, Verified

N

# Hazardous Waste Handler Details

Sequence No:

Receive Date: 20060223

Handler Name: PETERSEN BROTHERS INC

Source Type: Implementer

Federal Waste Generator Code:

Not a Generator, Verified Generator Code Description:

### Hazardous Waste Handler Details

Sequence No: Receive Date: 20060223

Handler Name: PETERSEN BROTHERS INC

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

### **Hazardous Waste Handler Details**

Sequence No: 13 20060224 Receive Date:

Handler Name: PETERSEN BROTHERS INC

Source Type: Implementer

Federal Waste Generator Code:

Generator Code Description: Not a Generator, Verified

### Owner/Operator Details

Owner/Operator Ind: **Current Operator** Street No:

2008 E VALLEY HWY Private Street 1: Type:

Name: PETERSEN BROTHERS INC Street 2: Date Became Current: City:

SUMNER Date Ended Current: State: WA 000-000-0000 Phone: Country: US Notification Source Type: Zip Code: 98390

Owner/Operator Ind: **Current Owner** Street No:

Type: Private Street 1: 2008 E VALLEY HWY E

PETERSEN BROTHERS INC Name: Street 2: 20001212

SUMNER Date Became Current: City: Date Ended Current: State: WA US

Phone: 253-863-8136 Country: Source Type: Notification Zip Code: 98390

**Current Operator** Street No: Owner/Operator Ind:

Street 1: 2008 E VALLEY HWY E Type: Private

PETERSEN, GARY Name: Street 2: Date Became Current: City: **SUMNER** 

Date Ended Current: State: WA 253-833-2544 Country: US Phone: Source Type: Implementer Zip Code: 98390

Owner/Operator Ind: **Current Owner** Street No:

Type: Private Street 1: 2008 E VALLEY HWY E

Name: GARY P Street 2: Date Became Current: 20001212 **SUMNER** City:

Date Ended Current: State: WA 253-863-8136 US Country: Phone:

Zip Code: 98390-9579 Source Type: Implementer

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Мар Кеу	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		DE
Owner/Opera	tor Ind:	Current Owner		Street No:			
Type:		Private		Street 1:		2008 E VALLEY HWY E	
Name:		PETERSEN, ARLENE		Street 2:			
Date Became	Current:			City:		SUMNER	
Date Ended (				State:		WA	
Phone:	Juli Citt.	253-863-8136		Country:		US	
Source Type:	-			Zip Code:		98390	
Source Type.	•	Notification		Zip Code.		90390	
Owner/Opera	tor Ind:	Current Owner		Street No:			
Type:		Private		Street 1:		2008 E VALLEY HWY E	
Name:		PETERSEN, ARLENE		Street 2:			
Date Became	Current:			City:		SUMNER	
Date Ended C	Current:			State:		WA	
Phone:		253-863-8136		Country:		US	
Source Type:		Implementer		Zip Code:		98390	
Owner/Opera	tor Ind:	Current Owner		Street No:			
Туре:		Private		Street 1:		2008 E VALLEY HWY	
Name:		PETERSEN BROTHERS	S INC	Street 2:			
Date Became				City:		SUMNER	
Date Ended (	Current:			State:		WA	
Phone:		000-000-0000		Country:		US	
Source Type:	;	Notification		Zip Code:		98390	
				-			
Owner/Opera	tor Ind:	Current Operator		Street No:			
Туре:		Private		Street 1:		2008 E VALLEY HWY E	
Name:		GARY P		Street 2:			
Date Became	Current:	19960903		City:		SUMNER	
Date Ended (	Current:			State:		WA	
Phone:		253-833-2544		Country:		US	
Source Type:	;	Implementer		Zip Code:		98390-9579	
_							
Owner/Opera 	tor Ind:	Current Operator		Street No:		0000 5 \/ALL 5\/ LNAN/ 5	
Туре:		Private		Street 1:		2008 E VALLEY HWY E	
Name:		PETERSEN BROTHERS	S INC	Street 2:			
Date Became	Current:			City:		SUMNER	
Date Ended (	Current:			State:		WA	
Phone:		253-863-8136		Country:		US	
Source Type:	•	Implementer		Zip Code:		98390-9579	
Owner/Onera	tor Indi	Current Owner		Street No:			
Owner/Opera	itor ma:					2008 E VALLEY UWY E	
Type:		Private		Street 1:		2008 E VALLEY HWY E	
Name:		PETERSEN, ARLENE		Street 2:		OURANED	
Date Became				City:		SUMNER	
Date Ended (	Current:			State:		WA	
Phone:		253-863-8136		Country:		US	
Source Type:		Implementer		Zip Code:		98390-9579	
Owner/Oners	tor Ind.	Current Operator		Ctroot No.			
Owner/Opera	itor ma:	•		Street No: Street 1:		2008 E WALLEY HWY F	
Type:		Private				2008 E VALLEY HWY E	
Name:		PETERSEN, GARY		Street 2:		OURANED	
Date Became				City:		SUMNER	
Date Ended (	Current:			State:		WA	
Phone:		253-833-2544		Country:		US	
Source Type:		Notification		Zip Code:		98390	
Owner/Opera	tor Ind	Current Operator		Street No:			
омпет/орега Гуре:	itor mu.	Private		Street 1:		2008 E VALLEY HWY E	
rype: Name:				Street 1: Street 2:		ZOOO L VALLETTIVVI L	
	C	GARY PETERSEN				SUMNER	
Date Became		19960903		City:		SUMNER	
Date Ended (	urrent:			State:		WA	
Phone:	_	Annual/Pionnial Paner		Country:		US 09200 0570	
Source Type:	Ī	Annual/Biennial Report		Zip Code:		98390-9579	
Owner/Opera	tor Ind	Current Owner		Street No:			
омпелорега Туре:		Private		Street 1:		2008 E VALLEY HWY E	
ıyp∈.		PETERSEN BROTHERS	SINC	Street 1:		ZOOU E VALLET TIVVI E	
Name:		- FELEKSEN DKULHERS	2 1131.	arreer z:			
Name:	Curront		5 10			SLIMNER	
Name: Date Became Date Ended (		20001212	5 II (O	City: State:		SUMNER WA	

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	mber of cords	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Phone:				Country:		US	
Source Type:	Annua	al/Biennial Report		Zip Code:		98390-9579	
Owner/Operator In	nd: Curre	nt Owner		Street No:			
Type:	Private	e		Street 1:		2008 E VALLEY HWY E	
Name:	PETE	RSEN BROTHERS	SINC	Street 2:			
Date Became Curi	rent: 20001	212		City:		SUMNER	
Date Ended Curre	nt:			State:		WA	
Phone:	253-80	63-8136		Country:		US	
Source Type:	Impler	menter		Zip Code:		98390	

### **Historical Handler Details**

Receive Dt: 20060223

Generator Code Description: Not a Generator, Verified Handler Name: Not a Generator, Verified PETERSEN BROTHERS INC

**Receive Dt:** 20060223

Generator Code Description: Very Small Quantity Generator Handler Name: Very Small Quantity Generator PETERSEN BROTHERS INC

**Receive Dt:** 20060223

Generator Code Description: Not a Generator, Verified Handler Name: Not a Generator, Verified PETERSEN BROTHERS INC

**Receive Dt:** 20051231

Generator Code Description: Not a Generator, Verified Handler Name: PETERSEN BROTHERS INC

**Receive Dt:** 20050208

Generator Code Description: Very Small Quantity Generator Handler Name: Very Small Quantity Generator PETERSEN BROTHERS INC

Receive Dt: 20040303

Generator Code Description: Very Small Quantity Generator Handler Name: Very Small Quantity Generator PETERSEN BROTHERS INC

**Receive Dt:** 20031231

Generator Code Description: Not a Generator, Verified Handler Name: Not a Generator, Verified PETERSEN BROTHERS INC

**Receive Dt:** 20030129

Generator Code Description: Very Small Quantity Generator Handler Name: VETERSEN BROTHERS INC

**Receive Dt:** 20020301

Generator Code Description: Very Small Quantity Generator Handler Name: Very Small Quantity Generator PETERSEN BROTHERS INC

**Receive Dt:** 20001212

Generator Code Description: Very Small Quantity Generator Handler Name: Very Small Quantity Generator PETERSEN BROTHERS INC

**Receive Dt:** 19991229

Generator Code Description: Very Small Quantity Generator Handler Name: Very Small Quantity Generator PETERSEN BROTHERS INC

**Receive Dt:** 19990216

Generator Code Description: Very Small Quantity Generator Handler Name: Very Small Quantity Generator PETERSEN BROTHERS INC

**Receive Dt:** 19980217

Generator Code Description: Very Small Quantity Generator Handler Name: Very Small Quantity Generator PETERSEN BROTHERS INC

**Receive Dt:** 19970129

Generator Code Description: Very Small Quantity Generator Handler Name: Very Small Quantity Generator PETERSEN BROTHERS INC

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Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft) Receive Dt: 19960229 Very Small Quantity Generator Generator Code Description: PETERSEN BROTHERS INC Handler Name: Receive Dt: 19931231 Generator Code Description: Small Quantity Generator PETERSEN BROTHERS INC Handler Name: W 0.00/ 2 2 of 9 68.36 / PETERSEN BROTHERS INC FINDS/FRS 0.00 -358 2008 E VALLEY HWY SUMNER WA 98390-9566 Registry ID: 110005402028

FIPS Code: 53053 **HUC Code:** 17110014 Site Type Name: **STATIONARY** 

Location Description: Supplemental Location:

01-MAR-00 Create Date: Update Date: 28-MAR-14

STATE MASTER, UNSPECIFIED UNIVERSE Interest Types:

SIC Codes: 1611, 3531

CONSTRUCTION MACHINERY AND EQUIPMENT, HIGHWAY AND STREET CONSTRUCTION, EXCEPT SIC Code Descriptions:

**ELEVATED HIGHWAYS** 

**NAICS Codes:** 023411, 023731

NAICS Code Descriptions:

WA-FSIS Conveyor:

Federal Facility Code: Federal Agency Name: Tribal Land Code: Tribal Land Name: Congressional Dist No:

530530733013010 Census Block Code:

EPA Region Code: 10 County Name: **PIERCE** 

US/Mexico Border Ind:

Latitude: 47.2392 Longitude: -122.226 Reference Point: **UNKNOWN** 

**Coord Collection Method:** GPS CODE (PSEUDO RANGE) DIFFERENTIAL

Accuracy Value: 3 NAD83 Datum:

Source:

https://ofmpub.epa.gov/frs\_public2/fii\_query\_detail.disp\_program\_facility?p\_registry\_id=110005402028 Facility Detail Rprt URL:

Data Source: Facility Registry Service - Single File

Program Acronyms:

RCRAINFO:WAR000005223, WA-FSIS:9182967

2 3 of 9 W 0.00/ 68.36 / Petersen Brothers Inc **CSCSL** 0.00 -358 2008 E VALLEY HWY SUMNER WA 98390

Responsible Unit:

Site Rank (OD): Has Env Coven (OD): Southwest

Fac Site ID: 9182967 Cleanup Site ID: 7833

Fac Site ID (OD): 9182967 Site Status: Cleanup Started Cleanup SiteID(OD): 7833

Site Rank: **Current VCP:** Past VCP:

Respon Unit (OD): Southwest Has Inst Control: County (OD): Pierce Pierce Region (OD): Southwest

County: Region: Southwest Longitude (OD): -122.226444 Latitude: 47.239222 Latitude (OD): 47.239222 Longitude: -122.226444

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Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Site Name: Petersen Brothers Inc Address: 2008 E VALLEY HWY

 Address:
 2008 E VALLEY

 City:
 SUMNER

 Zip Code:
 98390

Site Status (OD): Cleanup Started

Site Name (OD): PETERSEN BROTHERS INC Address (OD): 2008 E VALLEY HWY

 City (OD):
 SUMNER

 Zipcode (OD):
 98390

Location (OD): "" (47.239222, -122.226444)

Alternate Site Names: Petersen Bros Inc, PETERSEN BROTHERS

Data Source(s): Confirmed and Suspected Contaminated Sites; Cleanup Sites (Open Data Portal); Open Data Portal - Media and

Contaminants

Site URL: https://apps.ecology.wa.gov/cleanupsearch/site/7833

Site Details URL: https://apps.ecology.wa.gov/cleanupsearch/reports/cleanup/sitedetails/7833

Contaminants Detail(s)

Contaminant Name: Petroleum-Other

Groundwater: Confirmed Above Cleanup Levels
Surfacewater:
Soil: Confirmed Above Cleanup Levels
Sediment:

Sediment: Air: Bedrock:

Open Data Portal - Media and Contaminants as of 2023-05-29

Contaminant: Petroleum-Other

Contaminant Media: Soil

Contaminant Status: Confirmed Above Cleanup Levels

Contaminant: Petroleum-Other Contaminant Media: Groundwater

Contaminant Status: Confirmed Above Cleanup Levels

2 4 of 9 W 0.00 / 68.36 / PETERSEN BROTHERS UST 0.00 -358 2008 EAST VALLEY HWY E

Sumner WA 98390

**Endorsement Expire:** 

UST ID: 9745 Region: Southwest Facility Site ID: 9182967 County: Pierce Site Active: Yes Latitude: 47.239222 -122.226444 Responsible Unit: Southwest Longitude:

Active Tag: A4973

Alternate Site Names: Petersen Bros Inc, PETERSEN BROTHERS INC

Tank Summary URL: https://apps.ecology.wa.gov/cleanupsearch/reports/ust/sitesummary/9745

Tank Detail(s)

 Tank Name:
 500GALDIESEL
 Tank Construction:

 Status Date:
 12/10/1999
 Tank Capacity:

 Install Date:
 01/01/1900
 Actual Capacity:

Install Date:01/01/1900Actual Capacity:500Upgrade Date:Pipe Install Date:

Tank Status: Removed Tank Material:

Tank Corrosion Protection:

Tank Manifold:

Perm Closure Date:

Tank Release Detection: Tank Tightness Test: Tank Spill Prevention: Tank Overfill Prevention:

Pipe Material: 51

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RE<mark>VIEW #2</mark> SEPA-2024-0001

Double Wall Tank

11527

05/31/2024

10,000 to 19,999 Gallons

Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft)

Pipe Construction:

Pipe Corrosion Protection:

Tank SFC: Dispenser SFC:

Pri Pipe Release Detection: Secondary Pipe Rel Detect: Pipe Pumping System: **Turbine Sump Construction:** 

Pipe Manufacturer: Tank Manufacturer:

Compartments

Compartment No: Compart Capacity: 500 Stored Substance: Diesel

**Used Substance:** 

Tank Detail(s)

Tank Name:

12/10/1999 Status Date: Install Date: 04/22/1999 Upgrade Date: 04/22/1999

Perm Closure Date:

Tank Status: Operational

Fiberglass Reinforced Plastic Tank Material: Corrosion Resistant

Tank Corrosion Protection:

Tank Manifold:

Tank Release Detection: Interstitial Monitoring

Tank Tightness Test:

Tank Spill Prevention: Single Wall Spill Bucket

Tank Overfill Prevention: Overfill Alarm Pipe Material: **Fiberglass** Pipe Construction: Double Wall Pipe **Pipe Corrosion Protection:** Corrosion Resistant Tank SFC: Single Wall Sump Dispenser SFC: Single Wall Sump

Pri Pipe Release Detection: Automatic Line Leak Detector (ALLD) Annual Line Tightness Test (LTT) Secondary Pipe Rel Detect:

Pipe Pumping System: Pressurized System

**Turbine Sump Construction:** 

Pipe Manufacturer: Tank Manufacturer:

Compartments

Compartment No: 1 Compart Capacity: 11527 Stored Substance: Diesel

Motor Fuel for Vehicles **Used Substance:** 

Tank Detail(s)

Tank Name:

08/08/2005 Status Date: Install Date: 02/10/1999

Upgrade Date: Perm Closure Date:

Tank Status: Operational

Tank Material: Fiberglass Reinforced Plastic Corrosion Resistant

Tank Corrosion Protection:

Tank Manifold: Tank Release Detection:

Interstitial Monitoring

Tank Construction: Double Wall Tank 2,001 to 4,999 Gallons Tank Capacity:

Pipe Install Date:

Tank Construction:

Tank Capacity:

Actual Capacity:

Pipe Install Date:

**Endorsement Expire:** 

**Endorsement Expire:** 

05/31/2024

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2000

Actual Capacity:

Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft)

Tank Tightness Test:

Tank Spill Prevention: Single Wall Spill Bucket

Overfill Alarm Tank Overfill Prevention: Fiberglass Pipe Material: Pipe Construction: Double Wall Pipe Corrosion Resistant Pipe Corrosion Protection: Tank SFC: Single Wall Sump

Dispenser SFC:

Pri Pipe Release Detection: Secondary Pipe Rel Detect: Pipe Pumping System:

**Turbine Sump Construction:** Pipe Manufacturer:

Product Removed by Reclaimer

**Compartments** 

Tank Manufacturer:

Compartment No: 2000 Compart Capacity:

Stored Substance: Used Oil/Waste Oil Used Substance: Recycled (Used Oil)

Tank Detail(s)

Tank Name:

Status Date: 08/06/1996 Install Date: 02/01/1985

Upgrade Date: Perm Closure Date:

Tank Status: Removed

Tank Material: Fiberglass Reinforced Plastic

Tank Corrosion Protection: Corrosion Resistant

Tank Manifold:

Tank Release Detection: Manual Inventory Control (daily)

Tank Tightness Test: Tank Spill Prevention:

None Tank Overfill Prevention: None

Pipe Material:

Pipe Construction: Double Wall Pipe

Pipe Corrosion Protection: None

Tank SFC: Dispenser SFC:

Pri Pipe Release Detection: Secondary Pipe Rel Detect: Pipe Pumping System:

Turbine Sump Construction:

Pipe Manufacturer:

Tank Manufacturer:

Single Wall Tank Tank Construction: Tank Capacity: 10,000 to 19,999 Gallons

Actual Capacity: 10000

Pipe Install Date: **Endorsement Expire:** 

**Compartments** 

Compartment No: 10000 Compart Capacity: Stored Substance: Diesel

**Used Substance:** Motor Fuel for Vehicles

Tank Detail(s)

Tank Name: 08/06/1996 Status Date: Install Date: 02/01/1985

Upgrade Date: Perm Closure Date:

Removed Tank Status:

Tank Construction: Single Wall Tank Tank Capacity: 1,101 to 2,000 Gallons

**Actual Capacity:** 2000

Pipe Install Date: **Endorsement Expire:** 

Pressurized System

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Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft)

Tank Material:

Tank Corrosion Protection: None

Tank Manifold:

Manual Inventory Control (daily) Tank Release Detection:

Tank Tightness Test:

Tank Spill Prevention: None Tank Overfill Prevention: None

Pipe Material:

Pipe Construction: Double Wall Pipe

Pipe Corrosion Protection: None

Tank SFC: Dispenser SFC:

Pri Pipe Release Detection:

Secondary Pipe Rel Detect:

Pipe Pumping System:

**Turbine Sump Construction:** 

Pipe Manufacturer: Tank Manufacturer: Other

Product Removed by Reclaimer

Compartments

Compartment No: Compart Capacity: 2000

Used Oil/Waste Oil Stored Substance: Recycled (Used Oil) **Used Substance:** 

Tank Detail(s)

Tank Name:

08/06/1996 Status Date: Install Date: 02/01/1985

Upgrade Date: Perm Closure Date:

Tank Status: Removed

Tank Material: Fiberglass Reinforced Plastic Corrosion Resistant

Tank Corrosion Protection: Tank Manifold:

Tank Release Detection:

Manual Inventory Control (daily)

Tank Tightness Test:

Tank Spill Prevention: None Tank Overfill Prevention: None

Pipe Material:

Double Wall Pipe Pipe Construction:

Pipe Corrosion Protection:

Tank SFC:

Dispenser SFC:

Pri Pipe Release Detection: Secondary Pipe Rel Detect:

Pipe Pumping System:

**Turbine Sump Construction:** 

Pipe Manufacturer: Tank Manufacturer: Pressurized System

Compartments

Compartment No: Compart Capacity: 8000

Leaded Gasoline Stored Substance: **Used Substance:** Motor Fuel for Vehicles

Tank Detail(s)

Tank Name: Tank Construction: Double Wall Tank 12/10/1999 Status Date:

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Tank Capacity:

Tank Construction:

Tank Capacity:

Actual Capacity:

Pipe Install Date:

Endorsement Expire:

10,000 to 19,999 Gallons

Order No: 23120500932

Single Wall Tank

8000

5,000 to 9,999 Gallons

05/31/2024

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

**Endorsement Expire:** 

 Install Date:
 04/22/1999
 Actual Capacity:
 14781

Upgrade Date: 04/22/1999 Pipe Install Date:

Perm Closure Date:
Tank Status: Operational

Tank Material: Fiberglass Reinforced Plastic

Tank Corrosion Protection: Corrosion Resistant

Tank Manifold:

 Tank Release Detection:
 Interstitial Monitoring

Tank Tightness Test:

Tank Spill Prevention: Single Wall Spill Bucket

Tank Overfill Prevention:

Pipe Material:

Pipe Construction:

Pipe Corrosion Protection:

Tank SFC:

Dispenser SFC:

Overfill Alarm

Fiberglass

Double Wall Pipe

Corrosion Resistant

Single Wall Sump

Single Wall Sump

Pri Pipe Release Detection:
Secondary Pipe Rel Detect:
Automatic Line Leak Detector (ALLD)
Annual Line Tightness Test (LTT)

Pipe Pumping System: Pressurized System

**Turbine Sump Construction:** 

Pipe Manufacturer: Tank Manufacturer:

Compartments

Compartment No: 1
Compart Capacity: 14781
Stored Substance: Diesel

Used Substance: Motor Fuel for Vehicles

2 5 of 9 W 0.00 / 68.36 / PETERSEN BROTHERS INC ALL SITES 0.00 -358 2008 E VALLEY HWY

SUMNER WA 98390

Facility/Site ID: 9182967

 Point Y:
 47.2392220001688

 Point X:
 -122.226443999491

Source File: Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

 Program ID:
 WAR000005223
 Interact Start Dt:
 14-Sep-1995

 Interaction ID:
 24118
 Interact End Dt:
 31-Dec-2005

 Interaction Status:
 I
 Ecology Program:
 HAZWASTE

 Interac Stat Desc:
 Inactive
 Prog Database Name:
 TURBOWASTE

Interac Stat Desc: Inactiv
Interaction Type: HWG

Facility Alternate:

Interaction Desc: Hazardous Waste Generator

Program Name Desc: Hazardous Waste & Toxics Reduction Program

Database Name Desc: Hazardous Waste Inf Mgt System

Program ID:9745Interact Start Dt:29-Jan-1999Interaction ID:24119Interact End Dt:Interaction Status:AEcology Program:TOXICSInterac Stat Desc:ActiveProg Database Name:ISIS

Interac Stat Desc: Active Interaction Type: LUST

Facility Alternate:

Interaction Desc: LUST Facility

Program Name Desc:Toxics Cleanup ProgramDatabase Name Desc:Integrated Site Info System

Program ID: 9745 Interact Start Dt: 01-Feb-1985

Interaction ID: 24117 Interact End Dt:

 Interaction Status:
 A
 Ecology Program:
 TOXICS

 Interac Stat Desc:
 Active
 Prog Database Name:
 UST

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PHASE 1 (GEN-TIE) ESA: Part 5 of 5 Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft) UST Interaction Type: Facility Alternate: Underground Storage Tank Interaction Desc: Toxics Cleanup Program Program Name Desc: Database Name Desc: **Underground Storage Tanks** Facility Location Detail 99 3 Coord Extension: Horizont Accuracy: Coord Geog: 99 Hor Dtm Co: 2 Horz Coll Meth Cd: Horizontal: 3ft 29 NAD83 Location Verified: Horizont 1: Ν Horizont 2: GPS consumer high end Geo Loc ID: 9182967 2 6 of 9 W 0.00/ 68.36 / Petersen Brothers Inc **LUST** 2008 E VALLEY HWY 0.00 -358 SUMNER WA 98390 Facility Site ID: 9182967 County: Pierce 7833 47.239222 Cleanup Site ID: Latitude: Responsible Unit: Southwest Longitude: -122.226444 Region: Southwest Alternate Site Names: Petersen Bros Inc, PETERSEN BROTHERS Site URL: https://apps.ecology.wa.gov/cleanupsearch/site/7833 Site Details URL: https://apps.ecology.wa.gov/cleanupsearch/reports/cleanup/sitedetails/7833 Tank Detail(s) UST ID: 9745 01/29/1999 Status Date: LUST ID: 5346 Release Date: 01/29/1999 LUST Status: LUST - Cleanup Started Contaminants Detail(s) Contaminant Name: Petroleum-Other Sediment: Groundwater: Confirmed Above Cleanup Levels Air: Surfacewater: Bedrock: Confirmed Above Cleanup Levels Soil: 2 7 of 9 W 0.00/ 68.36 / PETERSEN BROTHERS INC **ICR** 2008 E VALLEY HWY 0.00 -358 SUMNER WA 98390 Cleanup Site ID: 7833 WRIA ID: 10 Facility Site ID: 9182967 Is NFA Site: Site Status: Cleanup Started Southwest Responsible Unit: Statute: **MTCA** Latitude: 47.239221999999998 Longitude: -122.226444 Rank: Rank Description: Legislative District: 31 Has Env Covenant: Congr District: 10 Pierce Is Brownfiled Site: County Name: Is PSI Site:

Cleanup Activities

Related ID: Start Date:

**VCP Prj No: End Date**: 2011-09-30

Activity Name: Early Notice Letter(s) Legal Mechanism:
Activity Status: Performed by:

County Name: Pierce Project Manager: Johnston, Carol

Applies to: CleanupSite

Applies to Description:

REVIEW #2 SEPA-2024-0001

Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Related ID: VCP Prj No: Activity Name:	e.	5346 LUST - N	Votification		Start Date End Date Legal Me		1999-01-29 1999-01-29	
Activity Status County Name: Applies to: Applies to Des	:	Pierce LUST	Leaking Underg	round Storage Ta	Performe Project N nk	•		
Related ID: VCP Prj No:		5346			Start Date	<del>-</del> -	1999-07-26 1999-08-04	
Activity Name: Activity Status County Name:	s:	Pierce	Report Received		Legal Me Performe Project N			
Applies to: Applies to Des	scription:	LUST	Leaking Underg	round Storage Ta	nk			
Related ID: VCP Prj No: Activity Name:	:	Initial Inv Assessm	estigation / Feder	ral Preliminary	Start Date End Date Legal Me		1999-01-29 2011-09-30	
Activity Status County Name: Applies to: Applies to Des	:	Complete Pierce Cleanups	ed		Performe Project N		Ecology Johnston, Carol	
Related ID: VCP Prj No: Activity Name: Activity Status		Site Disc	overy/Release Re	eport Received	Start Date End Date Legal Me Performe	: chanism:	1999-07-26	
County Name: Applies to: Applies to Des	:	Pierce Cleanups	Site		Project N		Johnston, Carol	
Media Contam	<u>ninants</u>							
Contaminant 1 Groundwater: Groundwater I Surface Water Surfacewater I	Desc.:	Petroleur C Confirme	m-Other ed Above Cleanup	) Level	Sedimen Sedimen Air: Air Desc. Bedrock:	t Desc.:		
Soil: Soil Desc.:		C Confirme	ed Above Cleanup	) Level	Bedrock County N		Pierce	
<u>2</u>	8 of 9		W	0.00 / 0.00	68.36 / -358	2008 E VA	N BROTHERS INC NLLEY HWY WA 98390-	ERTS
Incident ID: Incident Date:		561658			Latitude: Longitud			
County: Location:		PIERCE	PETERSEN BR	OTHERS INC				
Initial Report L	<u>Details</u>							
Initial Report S Initial Report S Initial Report S	Subst Cate Subst Qua	ego: nti:	Lube oil/Motor o	vil				
Initial Report S Initial Report II Initial Report C Initial Report S Initial Report S Initial Report S Initial Report S	Medium Na Medium Ca Cause Cate Cause Nan Source Na Source Ca	ame: ategory: egory: ne: me: tegory:	Soil Ground Human error Dumping Commercial/Ind Facility Disposing	ustrial facility				

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# PHASE 1 (GEN-TIE) ESA: Part 5 of 5

Order No: 23120500932

Elev/Diff DB Map Key Number of Direction Distance Site Records (mi/ft) (ft)

Initial Report Comment Desc:

Complaint Details:

Company has 'punch auger truck \*\*Note: Many records provided by the department have a truncated [Initial Report

Comment Description] field.

Follow up Details

**ERTS Follow up No:** 81628

Follow up Substance Name: Lube oil/Motor oil

Follow up Substance Quantity:

Follow up Subst Unit of Meas:

Follow up Cause Name: Dumping Follow up Medium Name: Soil

Commercial/Industrial facility Follow up Source Nname:

Follow up Activity Name: Disposing

Potential Details

Pot Resp Party First Name: Pot Resp Prty Last Name:

Potentially Resp Party Org: PETERSEN BROTHERS INC

### Follow up Comments

### Follow up Comment:

ERTS Number 561658 - COMPLAINT (Brief Summary of ERTS): Draining oil from auger trucks onto unpaved ground.

SITE STATUS (Brief Summary of site condition(s) after investigation): No significant threat to human health or the environment was found at this site.

Investigator: S. Bell Date Submitted: 04.23.07

## **OBSERVATIONS**

Description:

The Petersen Family owns many parcels along East Valley Highway, many of them contiguous, under a variety of names. Many of the parcels have the same site address as listed for the subject property. The parcel investigated for this complaint was selected due to the presence of auger trucks parked in the equipment storage yard. A great many semi-trucks were also parked in the storage yard just north of the subject property with `Petersen Bros` denoted on the cabs.

04.06.07: Arrived at site and met with Dave Robertson, the Superintendent of Petersen Brothers Inc. I explained the complaint received about the company and we walked the equipment storage yard and inspected the maintenance shop and fueling area. Much of the area is paved. Five auger trucks were parked in the unpaved portion of the yard, and no significant staining under or near them was noted. Mr. Robertson told me that during hot weather the auger trucks bleed hydraulic fluid from the seals and some of the oil does drip onto unpaved surface when that occurs. Mr. Robertson told me that these leaks are routinely cleaned up. There was a new poured concrete parking pad curing that will be used for the auger trucks in the future to address the leakage problem. The pad is sloped towards a central catchment drain to collect stormwater runoff and any hydraulic fluid leaks from the auger trucks. The catchment system consists of the central drain connected to an oil/water separator. The fueling area is paved and covered, with underground storge tanks and a monitoring system. The maintenance shop is a large building and has drums to collect oil. The oil is pumped from the drums to above ground storage tanks stored in a separate room of the shop building. Drums and tanks for storing used antifreeze were also located in the waste storage room. Phoenix Environmental collects the waste oil and antifreeze. The shop and property appear very well maintained with no noticeable releases and good engineering and institutional controls in place.

No threats to human health or the environment were observed at this site.

SITE ASSESSMENT COMPLETED. SITE IS NOT RECOMMENDED FOR LISTING. SEE INITIAL INVESTIGATION DOCUMENTATION ON FILE IN THE CENTRAL FILES ROOM, SWRO FOR DETAILS.

### Follow up Comment:

ERTS Number 561658 - Historic Investigator Contact Information - FirstName: SHA MiddleName: LastName: TACOMA PIERCE COUNTY HEALTH DEPARTMENT OrganizationName: TOXICS CLEANUP WorkLocation: swro

### Follow up Comment:

ERTS Number 561658 - Historic Referral Contact Information - ReferralDate: 2007-04-03 FirstName: SHA MiddleName: LastName: TACOMA PIERCE

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FINDS/FRS

Number of Distance Elev/Diff Site DΒ Map Key Direction Records (mi/ft) (ft)

COUNTY HEALTH DEPARTMENT Email: erts@tpchd.org PhoneNumber: (253) 798-2891 OrganizationName: TOXICS CLEANUP WorkLocation: swro

9 of 9 W 0.00/ 68.36 / PETERSEN BROTHERS INC 2

0.00 -358 2008 E VALLEY HWY SUMNER WA 98390

110070753697 Registry ID:

FIPS Code: 53053

**HUC Code:** 

Location Description:

Supplemental Location:

Create Date: 07-MAY-20

Update Date:

Site Type Name:

Interest Types: HAZARDOUS WASTE BIENNIAL REPORTER

**STATIONARY** 

SIC Codes: SIC Code Descriptions:

**NAICS Codes:** NAICS Code Descriptions:

Conveyor:

Federal Facility Code: Federal Agency Name: Tribal Land Code: Tribal Land Name: Congressional Dist No: Census Block Code:

EPA Region Code: 10 **PIERCE** County Name:

US/Mexico Border Ind:

Latitude: Longitude: Reference Point:

**Coord Collection Method:** 

Accuracy Value:

NAD83 Datum:

Source:

https://ofmpub.epa.gov/frs\_public2/fii\_query\_detail.disp\_program\_facility?p\_registry\_id=110070753697 Facility Detail Rprt URL: Facility Registry Service - Single File

Data Source:

Program Acronyms: BR:WAR000005223

> 1 of 10 WSW 0.00/ 103.74/ WHITERIVER GEN STA 3 **UST** 0.00 -323 2111 E VALLEY HWY

> > Sumner WA 98390

UST ID: 8524 Region: Southwest Facility Site ID: 95724315 County: Pierce

Site Active: No Latitude: 47.238195697746 Responsible Unit: Southwest -122.224479670771 Longitude:

Active Tag:

Alternate Site Names: PSE White River Generating Station

Tank Summary URL: https://apps.ecology.wa.gov/cleanupsearch/reports/ust/sitesummary/8524

Tank Detail(s)

Tank Name: 252 Tank Construction:

Status Date: 12/14/2005 Tank Capacity: 111 TO 1,100 Gallons

Install Date: Actual Capacity: 500

Upgrade Date: Pipe Install Date: Perm Closure Date: 06/10/2015 **Endorsement Expire:** 

Tank Status: Closed in Place - No Site Assessment Found

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Tank Material:

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Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Tank Corrosion Protection:

Tank Manifold:

Tank Release Detection: Tank Tightness Test: Tank Spill Prevention:

Tank Overfill Prevention: Pipe Material:

Pipe Construction: Pipe Corrosion Protection:

Tank SFC:

Dispenser SFC:

Pri Pipe Release Detection: Secondary Pipe Rel Detect: Pipe Pumping System: Turbine Sump Construction: Pipe Manufacturer:

Compartments

Tank Manufacturer:

**Compartment No:** 1 **Compart Capacity:** 500

Stored Substance: Leaded Gasoline

**Used Substance:** 

Tank Detail(s)

 Tank Name:
 254

 Status Date:
 08/06/1996

 Install Date:
 03/03/1987

Upgrade Date: Perm Closure Date:

Tank Status:RemovedTank Material:Steel

Tank Corrosion Protection: Sacrificial Anode

Tank Manifold:

Tank Release Detection: Groundwater Monitoring

Tank Tightness Test:

Tank Spill Prevention:Single Wall Spill BucketTank Overfill Prevention:Ball Float Valve (vent line)

Pipe Material: Coated Steel
Pipe Construction: Single Wall Pipe
Pipe Corrosion Protection: Corrosion Resistant

Tank SFC:

Dispenser SFC:

Pri Pipe Release Detection: Automatic Line Leak Detector (ALLD)

Secondary Pipe Rel Detect: Pipe Pumping System:

Turbine Sump Construction:

Pipe Manufacturer: Tank Manufacturer: Pressurized System

**Compartments** 

Compartment No:

Compart Capacity: Stored Substance:

**Used Substance:** Motor Fuel for Vehicles

Tank Detail(s)

Tank Name:253Tank Construction:Single Wall TankStatus Date:08/06/1996Tank Capacity:111 TO 1,100 Gallons

Install Date: 03/03/1987 Actual Capacity:

erisinfo.com | Environmental Risk Information Services Order No: 23120500932

Single Wall Tank

111 TO 1,100 Gallons

Tank Construction:

Tank Capacity:

Actual Capacity:

Pipe Install Date:

**Endorsement Expire:** 

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PHASE 1 (GEN-TIE) ESA: Part 5 of 5 Number of Direction Distance Elev/Diff DΒ Map Key Site Records (mi/ft) (ft) Upgrade Date: Pipe Install Date: Perm Closure Date: **Endorsement Expire:** Tank Status: Removed Tank Material: Steel Tank Corrosion Protection: Sacrificial Anode Tank Manifold: Tank Release Detection: **Groundwater Monitoring** Tank Tightness Test: Tank Spill Prevention: Single Wall Spill Bucket Tank Overfill Prevention: Ball Float Valve (vent line) Coated Steel Pipe Material: **Pipe Construction:** Single Wall Pipe Pipe Corrosion Protection: Corrosion Resistant Tank SFC: Dispenser SFC: Pri Pipe Release Detection: Automatic Line Leak Detector (ALLD) Secondary Pipe Rel Detect: Pipe Pumping System: Pressurized System **Turbine Sump Construction:** Pipe Manufacturer: Tank Manufacturer: Compartments Compartment No: 1 Compart Capacity: Stored Substance: Unleaded Gasoline **Used Substance:** Motor Fuel for Vehicles 3 2 of 10 WSW 0.00/ 103.74/ PSE White River Generating **ICR** 0.00 -323 Station 2111 E VALLEY HWY SUMNER WA 98390 Cleanup Site ID: WRIA ID: 6934 10 Facility Site ID: 95724315 Is NFA Site: Site Status: **Awaiting Cleanup** Responsible Unit: Southwest 47.20273999999999 Latitude: Statute: MTCA -122.25304 Rank: Longitude: Legislative District: Rank Description: 31 10 Has Env Covenant: Congr District: Is Brownfiled Site: County Name: Pierce Is PSI Site: Cleanup Activities Related ID: 4024 Start Date: 1995-12-01 VCP Prj No: End Date: 1995-12-04 Activity Name: LUST - Report Received Legal Mechanism: **Activity Status:** Performed by: County Name: Pierce Project Manager: Applies to: LUST Applies to Description: Leaking Underground Storage Tank Related ID: Start Date: VCP Prj No: End Date: 2007-04-25 Activity Name: Legal Mechanism: Early Notice Letter(s) Performed by:

**Activity Status:** 

County Name: Pierce Applies to: CleanupSite

Applies to Description:

Related ID: VCP Prj No:

Activity Name: Initial Investigation / Federal Preliminary Assessment

Start Date: 2005-08-31 End Date: 2007-04-25

Cross, Kim

Legal Mechanism:

Project Manager:

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Number of Direction Distance Elev/Diff DΒ Map Key Site Records (mi/ft) (ft) **Activity Status:** Completed Performed by: Ecology w/ Contractor County Name: Project Manager: County Health-SW Pierce Applies to: CleanupSite Applies to Description: 1995-11-02 Related ID: 4024 Start Date: VCP Prj No: End Date: 1995-11-02 Activity Name: **LUST - Notification** Legal Mechanism: Activity Status: Performed by: County Name: Pierce Project Manager: Applies to: LUST Applies to Description: Leaking Underground Storage Tank Related ID: 4024 Start Date: 2008-01-28 VCP Prj No: End Date: 2008-02-12 Activity Name: LUST - Report Received Legal Mechanism: Activity Status: Performed by: County Name: Pierce Project Manager: Applies to: LUST Applies to Description: Leaking Underground Storage Tank Media Contaminants Metals Priority Pollutants Contaminant Type: Sediment: Groundwater: Sediment Desc.: Groundwater Desc.: Confirmed Above Cleanup Level Air: Surface Water: Air Desc.: Bedrock: Surfacewater Desc.: С Soil: Bedrock Desc.: Soil Desc.: Confirmed Above Cleanup Level County Name: Pierce Petroleum-Other Contaminant Type: Sediment: Groundwater: Sediment Desc.: Groundwater Desc.: Confirmed Above Cleanup Level Air: Surface Water: Air Desc.: Surfacewater Desc.: Bedrock: Bedrock Desc.: Soil: Confirmed Above Cleanup Level Soil Desc.: County Name: Pierce Contaminant Type: Polynuclear Aromatic Hydrocarbons Sediment: Groundwater: Sediment Desc.: Groundwater Desc.: Confirmed Above Cleanup Level Air: Air Desc.: Surface Water: Surfacewater Desc.: Bedrock: Bedrock Desc.: Soil: Soil Desc.: Confirmed Above Cleanup Level County Name: Pierce Contaminant Type: Non-Halogenated Solvents Sediment: Groundwater: Sediment Desc.: Groundwater Desc.: Confirmed Above Cleanup Level Air: Surface Water: Air Desc.: Surfacewater Desc.: Bedrock: Soil: Bedrock Desc.: Soil Desc.: Confirmed Above Cleanup Level County Name: Pierce 3 3 of 10 WSW 0.00/ 103.74/ PSE WHITE RIVER GENERATING **RCRA** STATION 0.00 -323**NON GEN** 2111 E VALLEY HWY SUMNER WA 98390 EPA Handler ID: WAD982659385 Gen Status Universe: No Report LEA BOYLE Contact Name: 355 110TH AVENUE NE,, BELLEVUE, WA, 98004, US Contact Address:

Contact Phone No and Ext: 425-456-2285

Contact Email: LEA.BOYLE@PSE.COM

Contact Country: US

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Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft)

**PIERCE** County Name: EPA Region: 10 Land Type: Private Receive Date: 20140212

Location Latitude: Location Longitude:

# Violation/Evaluation Summary

NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records Note:

associated with this facility (EPA ID).

### **Handler Summary**

Importer Activity: No Mixed Waste Generator: No Transporter Activity: Nο Transfer Facility: No Onsite Burner Exemption: Nο Furnace Exemption: Nο **Underground Injection Activity:** No Commercial TSD: No Used Oil Transporter: No Used Oil Transfer Facility: No **Used Oil Processor:** No **Used Oil Refiner:** No **Used Oil Burner:** Nο Used Oil Market Burner: No Used Oil Spec Marketer: No

#### **Hazardous Waste Handler Details**

Sequence No:

Receive Date: 19970204

PSE WHITE RIVER GENERATING STATION Handler Name:

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: **Small Quantity Generator** 

## Hazardous Waste Handler Details

Sequence No:

19970513 Receive Date:

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Implementer

Federal Waste Generator Code:

Not a Generator, Verified Generator Code Description:

## Hazardous Waste Handler Details

Sequence No:

19970513 Receive Date:

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Notification

Federal Waste Generator Code:

Very Small Quantity Generator Generator Code Description:

## Hazardous Waste Handler Details

Sequence No:

Receive Date: 19970709

PSE WHITE RIVER GENERATING STATION Handler Name:

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Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Source Type: Notification

Federal Waste Generator Code: 2

Generator Code Description: Small Quantity Generator

### **Hazardous Waste Handler Details**

Sequence No:

Receive Date: 19980220

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Notification

Federal Waste Generator Code: 3

Generator Code Description: Very Small Quantity Generator

### **Hazardous Waste Handler Details**

Sequence No: 5

**Receive Date:** 19990326

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Notification

Federal Waste Generator Code: 3

Generator Code Description: Very Small Quantity Generator

## **Hazardous Waste Handler Details**

Sequence No:

Receive Date: 20000303

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Notification

Federal Waste Generator Code: 3

Generator Code Description: Very Small Quantity Generator

### **Hazardous Waste Handler Details**

Sequence No:

Receive Date: 20010227

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

# Hazardous Waste Handler Details

Sequence No:

**Receive Date:** 20020227

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Notification

Federal Waste Generator Code: 3

Generator Code Description: Very Small Quantity Generator

### **Hazardous Waste Handler Details**

Sequence No:

**Receive Date:** 20030116

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Notification

Federal Waste Generator Code: 3

Generator Code Description: Very Small Quantity Generator

## **Hazardous Waste Handler Details**

Sequence No: 1

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Direction Elev/Diff Site DΒ Map Key Number of Distance Records (mi/ft) (ft)

Receive Date: 20031231

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Annual/Biennial Report

Federal Waste Generator Code:

Generator Code Description: Not a Generator, Verified

## Hazardous Waste Handler Details

10 Sequence No:

Receive Date: 20040220

PSE WHITE RIVER GENERATING STATION Handler Name:

Source Type: Notification

Federal Waste Generator Code:

Very Small Quantity Generator Generator Code Description:

### **Hazardous Waste Handler Details**

Sequence No: 11 Receive Date: 20050225

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Not a Generator, Verified

### Hazardous Waste Handler Details

Sequence No:

20051231 Receive Date:

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Annual/Biennial Report

Federal Waste Generator Code:

Generator Code Description: Not a Generator, Verified

## **Hazardous Waste Handler Details**

12 Sequence No: Receive Date: 20060125

PSE WHITE RIVER GENERATING STATION Handler Name:

Source Type: Notification

Federal Waste Generator Code:

Very Small Quantity Generator Generator Code Description:

## Hazardous Waste Handler Details

Sequence No: 13

Receive Date: 20070202

PSE WHITE RIVER GENERATING STATION Handler Name:

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

### Hazardous Waste Handler Details

Sequence No:

20071231 Receive Date:

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Annual/Biennial Report

Federal Waste Generator Code:

Generator Code Description: Not a Generator, Verified

### Hazardous Waste Handler Details

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

 Sequence No:
 14

 Receive Date:
 20080220

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Notification

Federal Waste Generator Code: N

Generator Code Description: Not a Generator, Verified

#### **Hazardous Waste Handler Details**

 Sequence No:
 15

 Receive Date:
 20090219

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Notification

Federal Waste Generator Code: 3

Generator Code Description: Very Small Quantity Generator

### **Hazardous Waste Handler Details**

Sequence No:

Receive Date: 20100225

 Handler Name:
 PSE WHITE RIVER GENERATING STATION

 Source Type:
 Annual/Biennial Report update with Notification

Federal Waste Generator Code: 3

Generator Code Description: Very Small Quantity Generator

### Waste Code Details

Hazardous Waste Code: WSQG

Waste Code Description: A placeholder to allow Handler and BR submissions to validate. In WA State federal and state waste codes were

not collected on the Site Identification form until 2013 so they were not available for reporting.

## **Hazardous Waste Handler Details**

 Sequence No:
 16

 Receive Date:
 20100225

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Notification

Federal Waste Generator Code: 3

Generator Code Description: Very Small Quantity Generator

## Waste Code Details

Hazardous Waste Code: D001

Waste Code Description: IGNITABLE WASTE

# **Hazardous Waste Handler Details**

Sequence No:

Receive Date: 20110228

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Implementer

Federal Waste Generator Code: 3

Generator Code Description: Very Small Quantity Generator

## **Hazardous Waste Handler Details**

Sequence No: 17

**Receive Date:** 20110228

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Notification

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Direction Elev/Diff Site DB Map Key Number of Distance Records (mi/ft) (ft)

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

3

Waste Code Details

D001 Hazardous Waste Code:

Waste Code Description: **IGNITABLE WASTE** 

**Hazardous Waste Handler Details** 

Sequence No: 20120228

Receive Date:

PSE WHITE RIVER GENERATING STATION Handler Name: Source Type: Annual/Biennial Report update with Notification

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

Waste Code Details

Hazardous Waste Code: WSQG

Waste Code Description: A placeholder to allow Handler and BR submissions to validate. In WA State federal and state waste codes were

not collected on the Site Identification form until 2013 so they were not available for reporting.

Hazardous Waste Handler Details

Sequence No: 18 Receive Date: 20120228

Handler Name: PSE WHITE RIVER GENERATING STATION

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

Waste Code Details

Hazardous Waste Code: D001

**IGNITABLE WASTE** Waste Code Description:

Hazardous Waste Handler Details

19 Sequence No: Receive Date: 20130226

PSE WHITE RIVER GENERATING STATION Handler Name:

Source Type: Notification

Federal Waste Generator Code:

Not a Generator, Verified Generator Code Description:

Hazardous Waste Handler Details

Sequence No: Receive Date: 20140211

PSE WHITE RIVER GENERATING STATION Handler Name:

Source Type: Notification

Federal Waste Generator Code:

Not a Generator, Verified Generator Code Description:

Hazardous Waste Handler Details

Sequence No: 21

Receive Date: 20140212

PSE WHITE RIVER GENERATING STATION Handler Name:

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REVIEW #2 SEPA-2024-0001

Number of Direction Distance Elev/Diff Site DB Map Key Records (mi/ft) (ft)

Source Type: Implementer

Federal Waste Generator Code:

Generator Code Description: Not a Generator, Verified

Owner/Operator Details

Owner/Operator Ind: **Current Owner** Street No:

Private Street 1: PO BOX 97034 Type:

Name: PUGET SOUND ENERGY Street 2: 19970225 Date Became Current: City:

**BELLEVUE** Date Ended Current: State: WA Phone:

425-454-6363 Country: US Source Type: Implementer Zip Code: 98009

**Current Owner** Owner/Operator Ind: Street No: Private

Type: Street 1: PO BOX 90868 PUGET SOUND ENE P Name: Street 2:

Date Became Current: 19970225 City:

**BELLEVUE** Date Ended Current: State: WA Phone: 425-454-6363 Country: US

Source Type: Implementer Zip Code: 98009-0868

Owner/Operator Ind: **Current Owner** Street No:

PO BOX 97034 Type: Private Street 1:

PUGET SOUND ENERGY Name: Street 2: Date Became Current: City:

**BELLEVUE** Date Ended Current: State: WA 425-454-6363 US Phone: Country:

98009 Source Type: Notification Zip Code:

Owner/Operator Ind: **Current Operator** Street No:

2111 E VALLEY HWY Private Type: Street 1:

Name: TOM A Street 2: 19970225 SUMNER Date Became Current: City:

Date Ended Current: State: WA Phone: 253-318-2571 Country: US 98390 Source Type: Implementer Zip Code:

Owner/Operator Ind: Street No: **Current Owner** 

PO BOX 97034 Type: Private Street 1:

Name: PUGET SOUND ENERGY Street 2: Date Became Current: **BELLEVUE** City:

Date Ended Current: State: WA Phone: 425-456-2285 Country: US Implementer Zip Code: 98009

Owner/Operator Ind: **Current Owner** Street No:

Type: Private Street 1: PO BOX 90868

PUGET SOUND ENERGY Name: Street 2:

Date Became Current: **BELLEVUE** City:

Date Ended Current: State: WA

425-456-2285 US Phone: Country: Source Type: Notification Zip Code: 98009

**Current Operator** Owner/Operator Ind: Street No:

Street 1: 2111 E VALLEY HWY Type:

Name: PSE WHITE RIVER GENERATING STATION Street 2:

**SUMNER** Date Became Current: City:

Date Ended Current: State: WA US 253-318-2571 Phone: Country: Notification 98390 Source Type: Zip Code:

Owner/Operator Ind: **Current Owner** Street No:

PO BOX 90868 Type: Private Street 1:

PUGET SOUND ENERGY Name: Street 2: Date Became Current: **BELLEVUE** 19970225 City:

Date Ended Current: State: WA Phone: 425-454-6363 Country: US

68

Source Type:

Мар Кеу	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Source Type:		Notification		Zip Code:		98009	
Owner/Opera	tor Ind:	Current Operator		Street No:	•		
Type:		Private		Street 1:		2111 E VALLEY HWY	
Name:		PSE WHITE RIVER GEN	IERATING STATION	Street 2:			
Date Became	Current:			City:		SUMNER	
Date Ended C	Current:			State:		WA	
Phone:		253-318-2571		Country:		US	
Source Type:		Implementer		Zip Code:		98390	
Owner/Opera	tor Ind:	Current Operator		Street No:	•	0444 5 \/411 5 \/ 1 1140 /	
Type:		Private	IEDATING CTATION	Street 1:		2111 E VALLEY HWY	
Name:	Current	PSE WHITE RIVER GEN	REKATING STATION			CLIMNED	
Date Became Date Ended C				City: State:		SUMNER WA	
Phone:	urrent.	425-456-2285		Country:		US	
Source Type:		Notification		Zip Code:		98390	
,,		Notification		Zip Code.		90390	
Owner/Opera Type:	tor Ind:	Current Owner Private		Street No: Street 1:	;	PO BOX 90868	
Name:		PUGET SOUND ENERG	Υ	Street 2:		1 O BOX 30000	
Date Became	Current:	19970225	· ·	City:		BELLEVUE	
Date Ended C		.00.0220		State:		WA	
Phone:				Country:		US	
Source Type:		Annual/Biennial Report		Zip Code:		98009-0868	
Owner/Opera	tor Ind:	Current Operator		Street No:	,		
Type:		Private .		Street 1:		PO BOX 97034	
Name:		PUGET SOUND ENERG	iΥ	Street 2:			
Date Became	Current:			City:		BELLEVUE	
Date Ended C	Current:			State:		WA	
Phone:		425-454-6363		Country:		US	
Source Type:		Implementer		Zip Code:		98009-9734	
Owner/Opera	tor Ind:	Current Operator		Street No.	;		
Type:		Private	.== . =:	Street 1:		6905 S 228TH ST	
Name:	•	PSE WHITE RIVER GEN	RERATING STATION			KENT	
Date Became		19970225		City:		KENT	
Date Ended C	urrent:			State:		WA US	
Phone:		Annual/Biennial Report		Country: Zip Code:		98032	
Source Type:		'		Zip Code.		90032	
Owner/Opera	tor Ind:	Current Operator		Street No:			
Type:		Private		Street 1:		2111 E VALLEY HWY	
Name:		PSE WHITE RIVER GEN	IERATING STATION				
Date Became		19970225		City:		SUMNER	
Date Ended C	Surrent:	050 040 0574		State:		WA	
Phone:		253-318-2571	- d-(	Country:		US	
Source Type:		Annual/Biennial Report u	paate with Notification	on <b>Zip Code:</b>		98390	
Owner/Opera	tor Ind:	Current Owner		Street No:	;	DO DOV	
Туре:		Private		Street 1:		PO BOX 97034	
Name:		PUGET SOUND ENERG	iΥ	Street 2:		DELLE 1/1: =	
Date Became		19970225		City:		BELLEVUE	
Date Ended C	urrent:	40E 4E4 0000		State:		WA	
Phone: Source Type:		425-454-6363 Annual/Biennial Report u	pdate with Notification	Country: on Zip Code:		US 98009-9734	
Owner/Opera	tor Ind	Current Owner		Street No:			
Туре:	cor ma.	Private		Street 1:		PO BOX 97034	
Name:		PUGET SOUND ENERG	iΥ	Street 2:			
Date Became	Current:	19970225		City:		BELLEVUE	
Date Ended C		<del>.</del>		State:		WA	
Phone:		425-454-6363		Country:		US	
Source Type:		Notification		Zip Code:		98009	
Owner/Opera	tor Ind:	Current Operator		Street No:	•		
Type:		Private		Street 1:		6905 S 228TH ST	

Map Key	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		DE
Date Became	Current:			City:		KENT	
Date Ended (	Current:			State:		WA	
Phone:		253-437-6789		Country:		US	
Source Type.	<i>:</i>	Notification		Zip Code:		98032	
Owner/Opera	ator Ind:	Current Owner		Street No:			
Туре:		Private		Street 1:		PO BOX 90868	
Name:		PUGET SOUND ENERGY		Street 2:			
Date Became	Current:	19970225		City:		BELLEVUE	
Date Ended (	Current:			State:		WA	
Phone:		425-454-6363		Country:		US	
Source Type.	:	Annual/Biennial Report upo	date with Notificati	on Zip Code:		98009-0868	
Owner/Opera	tor Ind:	Current Operator		Street No:			
Туре:		Private		Street 1:		2111 E VALLEY HWY E	
Name:		GAINES, JANET		Street 2:			
Date Became	Current:			City:		SUMNER	
Date Ended (	Current:			State:		WA	
Phone:		253-863-4058		Country:		US	
Source Type.	:	Notification		Zip Code:		98390	
Owner/Opera	ator Ind:	Current Owner		Street No:			
Туре:		Private		Street 1:		PO BOX 90868	
Name:		PUGET SOUND ENERGY		Street 2:			
Date Became	Current:			City:		BELLEVUE	
Date Ended (	Current:			State:		WA	
Phone:		425-454-6363		Country:		US	
Source Type.	:	Notification		Zip Code:		98009	
Owner/Opera	tor Ind:	Current Owner		Street No:			
Туре:		Private		Street 1:		2111 E VALLEY HWY	
Name:	_	PSE WHITE RIVER GENE	RATING STATIO				
Date Became				City:		SUMNER	
Date Ended (	Current:			State:		WA	
Phone:		000-000-0000		Country:		US	
Source Type.	:	Notification		Zip Code:		98390	
Owner/Opera	tor Ind:	Current Owner		Street No:		DO DOV	
Туре:		Private		Street 1:		PO BOX 97034	
Name:		PUGET SOUND ENERGY		Street 2:		5-11-14-1	
Date Became				City:		BELLEVUE	
Date Ended (	Surrent:	405 454 6060		State:		WA	
Phone:		425-454-6363		Country:		US	
Source Type.	:	Implementer		Zip Code:		98009-9734	
Owner/Opera	tor Ind:	Current Operator		Street No:		2444 E VALLEY IDANY	
Type: Name:		Private PSE WHITE RIVER GENE	DATING STATIO	Street 1: N Street 2:		2111 E VALLEY HWY	
name: Date Became	Current	F3E WHITE RIVER GENE	KATING STATIO	City:		SUMNER	
Date Became Date Ended (				State:		WA	
Date Ended ( Phone:	surrent.	000-000-0000		Country:		US	
Source Type.	:	Notification		Zip Code:		98390	
Owner/Opera	ator Ind:	Current Owner		Street No:			
Сипелорега Туре:		Private		Street 1:		PO BOX 97034	
Name:		PUGET SOUND ENERGY		Street 2:			
Date Became	Current:	552. 500.15 ENEROT		City:		BELLEVUE	
Date Ended (				State:		WA	
Phone:		425-456-2285		Country:		US	
Source Type.	:	Notification		Zip Code:		98009	
Owner/Opera	tor Ind:	Current Operator		Street No:			
Туре:		Private		Street 1:		2111 E VALLEY HWY	
Name:		PSE WHITE RIVER GENE	RATING STATIO	N Street 2:			
Date Became	Current:	19970225		City:		SUMNER	
Date Ended (	Current:			State:		WA	
Date Lilueu (							
Phone: Source Type.		Annual/Biennial Report		Country: Zip Code:		US 98390	

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Historical Handler Details

**Receive Dt:** 20140211

Generator Code Description: Not a Generator, Verified

Handler Name: PSE WHITE RIVER GENERATING STATION

**Receive Dt:** 20130226

Generator Code Description: Not a Generator, Verified

Handler Name: PSE WHITE RIVER GENERATING STATION

**Receive Dt:** 20120228

Generator Code Description: Very Small Quantity Generator

Handler Name: PSE WHITE RIVER GENERATING STATION

**Receive Dt:** 20120228

Generator Code Description: Very Small Quantity Generator

Handler Name: PSE WHITE RIVER GENERATING STATION

**Receive Dt:** 20110228

Generator Code Description: Very Small Quantity Generator

Handler Name: PSE WHITE RIVER GENERATING STATION

**Receive Dt:** 20110228

Generator Code Description: Very Small Quantity Generator

Handler Name: PSE WHITE RIVER GENERATING STATION

Receive Dt: 20100225

Generator Code Description: Very Small Quantity Generator

Handler Name: PSE WHITE RIVER GENERATING STATION

**Receive Dt:** 20100225

Generator Code Description: Very Small Quantity Generator

Handler Name: PSE WHITE RIVER GENERATING STATION

**Receive Dt:** 20090219

Generator Code Description: Very Small Quantity Generator

Handler Name: PSE WHITE RIVER GENERATING STATION

**Receive Dt:** 20080220

Generator Code Description: Not a Generator, Verified

Handler Name: PSE WHITE RIVER GENERATING STATION

Receive Dt: 2007123

Generator Code Description: Not a Generator, Verified

Handler Name: PSE WHITE RIVER GENERATING STATION

**Receive Dt:** 20070202

Generator Code Description: Very Small Quantity Generator

Handler Name: PSE WHITE RIVER GENERATING STATION

**Receive Dt:** 20060125

Generator Code Description: Very Small Quantity Generator

Handler Name: PSE WHITE RIVER GENERATING STATION

**Receive Dt:** 20051231

Generator Code Description: Not a Generator, Verified

Handler Name: PSE WHITE RIVER GENERATING STATION

**Receive Dt:** 20050225

Generator Code Description: Not a Generator, Verified

Handler Name: PSE WHITE RIVER GENERATING STATION

**Receive Dt:** 20040220

Generator Code Description: Very Small Quantity Generator

Handler Name: PSE WHITE RIVER GENERATING STATION

**Receive Dt:** 20031231

Generator Code Description: Not a Generator, Verified

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PHASE 1 (GEN-TIE) ESA: Part 5 of 5 Elev/Diff DB Map Key Number of Direction Distance Site Records (mi/ft) (ft) PSE WHITE RIVER GENERATING STATION Handler Name: Receive Dt: 20030116 Generator Code Description: Very Small Quantity Generator Handler Name: PSE WHITE RIVER GENERATING STATION Receive Dt: Very Small Quantity Generator Generator Code Description: Handler Name: PSÉ WHITE RIVER GENERATING STATION Receive Dt: Generator Code Description: Very Small Quantity Generator PSE WHITE RIVER GENERATING STATION Handler Name: Receive Dt: 20000303 Generator Code Description: Very Small Quantity Generator PSE WHITE RIVER GENERATING STATION Handler Name: 19990326 Receive Dt. Generator Code Description: Very Small Quantity Generator PSE WHITE RIVER GENERATING STATION Handler Name: Receive Dt: 19980220 Very Small Quantity Generator Generator Code Description: Handler Name: PSE WHITE RIVER GENERATING STATION Receive Dt: 19970709 Generator Code Description: Small Quantity Generator PSE WHITE RIVER GENERATING STATION Handler Name: Receive Dt: 19970513 Not a Generator, Verified Generator Code Description: Handler Name: PSE WHITE RIVER GENERATING STATION 19970513 Receive Dt:

Generator Code Description: Very Small Quantity Generator

Handler Name: PSE WHITE RIVER GENERATING STATION

**Receive Dt:** 19970204

Generator Code Description: Small Quantity Generator

Handler Name: PSE WHITE RIVER GENERATING STATION

3 4 of 10 WSW 0.00/ 103.74/ THE WHITE RIVER POWER PLANT

0.00 -323 2111 E VALLEY HWY SUMNER WA 98390-

COMMENTA SOCIA

Incident ID:550354Latitude:Incident Date:Longitude:

County: PIERCE

Location: THE WHITE RIVER POWER PLANT

Initial Report Details

Initial Report Substance Name: Other Initial Report Subst Catego: Oil Initial Report Subst Quanti: Initial Report Substance Unit:

Initial Report Medium Name: Soil
Initial Report Medium Category: Ground
Initial Report Cause Category: Equipment failure

Initial Report Cause Name:
Initial Report Source Name:
Underground storage tank (UST)

Initial Report Source Category: Tank
Initial Report Activity Name: Other

Initial Report Comment Desc: WAS CONDUCTING SOIL BORINGS AROUND FORMER UNDGERGR \*\*Note: Many records provided by the

department have a truncated [Initial Report Comment Description] field.

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Map Key Number of Direction Distance Elev/Diff Site DΒ Records (mi/ft) (ft)

Follow up Details

ERTS Follow up No: 80452 Follow up Substance Name: Other

Follow up Substance Quantity:

Follow up Subst Unit of Meas:

Follow up Cause Name: Leaking underground storage tank

Follow up Medium Name:

Underground storage tank (UST) Follow up Source Nname:

Follow up Activity Name: Other

Follow up Details

ERTS Follow up No: 67101

Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas:

Follow up Cause Name: Leaking underground storage tank

Follow up Medium Name:

Follow up Source Nname:

Follow up Activity Name: Other

Follow up Details

67108 **ERTS Follow up No:** Other Follow up Substance Name: Follow up Substance Quantity: Other Follow up Subst Unit of Meas:

Follow up Cause Name: Leaking underground storage tank

Follow up Medium Name:

Follow up Source Nname: Underground storage tank (UST)

Follow up Activity Name: Other

Follow up Details

67101 **ERTS Follow up No:** 

Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas:

Follow up Cause Name: Leaking underground storage tank

Follow up Medium Name: Soil

Follow up Source Nname: Underground storage tank (UST)

Follow up Activity Name: Other

Follow up Details

67101 **ERTS Follow up No:** 

Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas:

Follow up Cause Name: Leaking underground storage tank

Follow up Medium Name: Groundwater

Follow up Source Nname: Underground storage tank (UST)

Follow up Activity Name: Other

Follow up Details

67101 **ERTS Follow up No:** Follow up Substance Name: Other

Follow up Substance Quantity: Follow up Subst Unit of Meas:

Follow up Cause Name: Leaking underground storage tank

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# PHASE 1 (GEN-TIE) ESA: Part 5 of 5

Elev/Diff DB Map Key Number of Direction Distance Site Records (mi/ft) (ft) Follow up Medium Name: Soil Follow up Source Nname: Follow up Activity Name: Other

Follow up Details

**ERTS Follow up No:** 67101 Follow up Substance Name: Other

Follow up Substance Quantity:

Follow up Subst Unit of Meas:

Follow up Cause Name: Leaking underground storage tank

Follow up Medium Name: Groundwater

Follow up Source Nname:

Follow up Activity Name: Other

### Follow up Details

ERTS Follow up No: 67101

Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas:

Leaking underground storage tank Follow up Cause Name:

Follow up Medium Name: Groundwater

Follow up Source Nname:

Other Follow up Activity Name:

### Potential Details

Pot Resp Party First Name: Pot Resp Prty Last Name:

Potentially Resp Party Org: PUGET SOUND ENERGY

## Follow up Comments

# Follow up Comment:

ERTS Number 550354 - COMPLAINT (Brief Summary of ERTS): Soil and groundwater contamination

SITE STATUS (Brief Summary of site condition(s) after investigation): Cleanup action has not demonstrated a complete remediation of soil and groundwater

Investigator: Rob Olsen Date Submitted: 04/09/07

## **OBSERVATIONS**

Description:

11/10/05: I was provided notice by Brian Peterka, GeoEngineers, that the planned site remediation and UST closure was suspended until completion of a SEPA review. Per my request, a summary of data collected from the site was submitted for review. This data was generated between July and October 2005 and included multiple soil and groundwater data points collected throughout the property. Concentrations of gasoline, diesel, heavy oil, BTEX, lead, carcinogenic and non-carcinogenic PAHs were found in both soil and groundwater at concentrations exceeding MTCA Method A levels.

03/13/06: A TPCHD UST permit had been obtained for UST closure/remediation activities at the site. On site, I observed impacted soils throughout the property. Groundwater had infiltrated the excavations and was in contact with petroleum-contaminated soils. Groundwater within these excavations exhibited a petroleum sheen. GeoEngineers did not locate the UST, but found the UST basin to be backfilled. Surrounding soils were obviously impacted.

03/13/06 - Present: I requested an UST Closure report, per TPCHD requirements, and was told by GeoEngineers that a report was forthcoming, pending additional remediation and investigation. During subsequent phone conversations with GeoEngineers personnel, I was told that a groundwater investigation was in the planning stages. To date, I have not received the requested UST Closure/Remediation report or any additional groundwater data generated from the site. Site activities have been suspended until further notice. My recommendation to list the site on ISIS is based upon the review of analytical data generated prior to the remediation activities and from direct observation of site conditions during the remedial action.

It should be noted that the subject site and the known areas of contamination are within approximately 500 feet of the White River.

Description of past practices likely to be responsible for contamination:

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Elev/Diff DB Map Key Number of Direction Distance Site Records (mi/ft) (ft)

Leaking UST and other undocumented releases

SITE ASSESSMENT COMPLETED. SITE RECOMMENDED FOR LISTING. SEE INITIAL INVESTIGATION DOCUMENTATION ON FILE IN THE CENTRAL FILES ROOM, SWRO FOR DETAILS.

### Follow up Comment:

ERTS Number 550354 - Historic Investigator Contact Information - FirstName: SHA MiddleName: LastName: TACOMA PIERCE COUNTY HEALTH DEPARTMENT OrganizationName: TOXICS CLEANUP WorkLocation: swro

### Follow up Comment:

ERTS Number 550354 - Historic Referral Contact Information - ReferralDate: 2005-09-01 FirstName: SHA MiddleName: LastName: TACOMA PIERCE COUNTY HEALTH DEPARTMENT Email: erts@tpchd.org PhoneNumber: (253) 798-2891 OrganizationName: HEALTH DEPARTMENT WorkLocation: PIERCE COUNTY

### Follow up Comment:

ERTS Number 550354 - Historic Investigator Contact Information - FirstName: NANNETTE MiddleName: LastName: BROOKS OrganizationName: ADMINISTRATION (SWRO ERTS COORDINATOR) WorkLocation: SWRO

### Follow up Comment:

ERTS Number 550354 - Historic Referral Contact Information - ReferralDate: 2005-08-31 FirstName: NANNETTE MiddleName: LastName: BROOKS Email: nbro461@ecy.wa.gov PhoneNumber: (360) 407-6311 OrganizationName: ADMINISTRATION (SWRO ERTS COORDINATOR) WorkLocation: **SWRO** 

### Follow up Comment:

ERTS Number 550354 - Historic Referral Contact Information - ReferralDate: 2005-08-31 FirstName: ANDREA MiddleName: LastName: UNGER Email: aung461@ecy.wa.gov PhoneNumber: 407-6334 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: **SWRO** 

### Follow up Comment:

ERTS Number 550354 - Historic Investigator Contact Information - FirstName: ANDREA MiddleName: LastName: UNGER OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

### Follow up Comment:

ERTS Number 550354 - I called and spoke with Brian to check on the groundwater contamination. He reported that it was not near any surface water were it might leach out This is a TCP case. Refer

## **Initial Comments**

### Initial Report Comment:

ERTS Number 550354 - WAS CONDUCTING SOIL BORINGS AROUND FORMER UNDGERGROUND STORAGE TANK AREA - PETROLEUM RELATED CONTAMINATES WERE FOUND.

SOIL TESTED FOR DIESEL, GASOLINE, HEAVY OIL, BENZENE.

GROUND WATER IMPACTED AS WELL.

5 of 10 WSW 0.00/ 103.74/ **PSE Power House** 3 **ERTS** 2111 E Valley Hwy 0.00 -323SUMNER WA

659439 Incident ID: Latitude: 2015-09-12 Incident Date: Longitude:

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Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

County:

Location: PSE Power House

PIERCE

# Initial Report Details

Initial Report Substance Name: Unknown Initial Report Subst Catego: Oil

Initial Report Subst Quanti:

Initial Report Substance Unit:
U.S. gallons
Surface water-Fresh

Initial Report Medium Category: Initial Report Cause Category:

Initial Report Cause Category: Initial Report Cause Name:

Initial Report Source Name: Power generation utility

Initial Report Source Category: Facility
Initial Report Activity Name: Unknown

Initial Report Comment Desc: From: State Emergency Operations Officer (MIL)

Water

S \*\*Note: Many records provided by the department have a truncated [Initial Report Comment Description] field.

### Follow up Details

ERTS Follow up No:
Follow up Substance Name:
Follow up Substance Quantity:
Follow up Subst Unit of Meas:
Follow up Cause Name:
Follow up Medium Name:
Follow up Source Nname:
Follow up Activity Name:

### **Potential Details**

Pot Resp Party First Name: Pot Resp Prty Last Name:

Potentially Resp Party Org: Johansen Excavating

# **Initial Comments**

## Initial Report Comment:

ERTS Number 659439 - From: State Emergency Operations Officer (MIL)

Sent: Monday, September 14, 2015 9:59 AM

To: Baxter, Susan (ECY) <SFLE461@ECY.WA.GOV>

Subject: Potential Release - Sumner

### Susie,

Call received at 0948: From Johansen Excavating, Ryan Lancaster, 253-293-3633:

Reporting a \* potential spill \* involving one of their forklifts submerged in an old PSE Power House plunge pool at or near 2111 East Valley Highway, Sumner.

This occurred over the weekend after the pool pumps failed. They are pumping out the pool at this time and there is no visible release or sheen.

Earl Dickey

State Emergency Operations Officer Washington State Emergency Management Division Building 20, MS: TA-20

Camp Murray, WA 98430-5122

1-800-258-5990

State emergency. operations of ficer@mil.wa.gov

Historic Referral Contact Information - ReferralDate: FirstName: ANDREA MiddleName: LastName: UNGER Email: aung461@ecy.wa.gov PhoneNumber: 407-6334 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

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# PHASE 1 (GEN-TIE) ESA: Part 5 of 5

Order No: 23120500932

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
3	6 of 10	wsw	0.00 / 0.00	103.74 / -323	2111 E VALLEY HWY SUMNER WA 98390	ERTS

 Incident ID:
 630940
 Latitude:
 47.237479999999998

 Incident Date:
 2011-12-14
 Longitude:
 122.22721

County: PIERCE

Location:

#### **Initial Report Details**

Initial Report Substance Name: Diesel oil/Marine gas

Initial Report Subst Catego: Oil Initial Report Subst Quanti: 1

Initial Report Substance Unit:
Initial Report Medium Name:
Initial Report Medium Category:

Ground

Initial Report Cause Category: Initial Report Cause Name:

Initial Report Source Name: Other-Facility
Initial Report Source Category: Facility
Initial Report Activity Name: Unknown

Initial Report Comment Desc: PSE, Gordy Johnston reporting a diesel spill disco \*\*Note: Many records provided by the department have a

truncated [Initial Report Comment Description] field.

### Follow up Details

ERTS Follow up No: 116280

Follow up Substance Name: Diesel oil/Marine gas

Follow up Substance Quantity:

Follow up Subst Unit of Meas: U.S. gallons
Follow up Cause Name: U.S. gallons
Mechanical failure

Follow up Medium Name: Soil

Follow up Source Nname: Other-Facility

Follow up Activity Name: Other

### Follow up Details

ERTS Follow up No: 117238

Follow up Substance Name: Diesel oil/Marine gas

Follow up Substance Quantity:

Follow up Subst Unit of Meas:
Follow up Cause Name:
U.S. gallons
Judgment
Soil

Follow up Source Nname:

Follow up Activity Name: Refueling (vessel)

# Potential Details

Pot Resp Party First Name: Pot Resp Prty Last Name:

Potentially Resp Party Org: CASCADE WATER ALLIANCE

### Follow up Comments

## Follow up Comment:

ERTS Number 630940 - GORDY JOHNSON @ 1541/14DEC11 (returned my earlier call):

There was a diesel generator fuel spill at the White River Hydro facility. It is believed this spill happened a couple months ago (+/-) and was discovered during a site audit (this property was bought from PSE by Cascade Water Lines). The site cleanup has been done--about a third of a drum (15 gallons +/-) of contaminated soil was recovered from the spill area. A site cleanup sample was collected and results are pending.

I told Gordy Johnson I would refer this incident to Toxics Cleanup Program for follow-up. No further action required by Ecology/Spills/SWRO.

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Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

### Follow up Comment:

ERTS Number 630940 - Historic Investigator Contact Information - FirstName: MIKE MiddleName: LastName: OSWEILER OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

### Follow up Comment:

ERTS Number 630940 - Historic Referral Contact Information - ReferralDate: 2011-12-14 FirstName: MIKE MiddleName: LastName: OSWEILER Email: mosw461@ecy.wa.gov PhoneNumber: (360) 407-6372 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

# Follow up Comment:

ERTS Number 630940 - Historic Referral Contact Information - ReferralDate: 2011-12-15 FirstName: SHARON MiddleName: LastName: BELL Email: erts@tpchd.org PhoneNumber: (253) 798-2891 OrganizationName: TOXICS CLEANUP WorkLocation: swro

## Follow up Comment:

ERTS Number 630940 - COMPLAINT (Brief Summary of ERTS):

Diesel spilled to soil

SITE STATUS (Brief Smmnary of site condition(s) after investigation):

This site was previously listed as contaminated in April2007 and remains on the CSCS; information provided here should be included in the pre-existing file.

## **OBSERVATIONS**

Description:

Note: PSE has sold the subject site to Cascade Water Alliance, but plans to occupy and operate the power plant until April, 2012. The subject site, the White River power plant, is located on the east side of East Valley Highway, on current parcel number of 0520072001 with a listed address of `xxx E. Valley Highway` on the Pierce County assessor's website. The power plant operations and buildings extend onto an adjacent parcel, 9520000071, with the same listed address.

PSE's holdings included 4 parcels on the west side of E. Valley Highway, across: from the subject site, and about a mile east of East Valley Highway (encompassing Lake Tapps and more than 10 additional parcels, exceeding 500 acres). Some of these parcels also show transfer of ownership to Cascade Water Alliance. A map is attached showing the current PSE and Cascade Water Alliance holdings in this area, but was limited in how much could fit on the page.

The incident reported in this ERTS was a very minor spill of less than 1 gallon of diesel that resulted when a diesel generator on the subject parcel was overfilled. The impacted soil was scraped up and a confirmation sample was collected and analyzed by NWTPH-dx. The results were 47 ppm diesel and non-detect for oil, both well below their respective 2000 ppm cleanup levels. This minor spill has been satisfactorily remediated.

Please note that this parcel was listed as the site of a previous initial investigation (ERTS 550354) conducted from September 2005 through April 2007. The site was reported to Ecology by GeoEngineers when they discovered soil and groundwater contaminated with gasoline, diesel, heavy oil, BTEX, lead, and cP AHS in borings they were conducting around a former UST basin. TPCHD concluded the II in April 2007 with a recommendation to list the site on ISIS as cleanup action had not demonstrated a complete remediation of soil and groundwater. The site has been listed on the CSCSL since 04/25/07 and has the FSID number 95724315. The parcel number provided in the ERTS 550354 field report was incorrectly reported as 0520072001.

The contamination reported in ERTS 550354 was found south of the carpenter shop (since removed) on parcel number 9520000070 which had an address at that time of2111 E. Valley Highway. In 2009, that parcel was segregated into 4 daughter parcels: 9520000071, 9520000072, 9520000073, and 9520000074 (see attached map). The current parcel number where the soil and groundwater contamination was previously found and reported in ERTS 550354 is 9520000071 (part of the current subject site) with a listed address of 'xxx East Valley Highway, Sumner'. The subject parcel of the current ERTS 630940 is adjacent to the former ERTS subject parcel (see attached map).

The address previously provided for ERTS 550354 and used in the ISIS database was 2111 E. Valley Highway. That address is currently used only for parcel number 9520000072, located on the west side of E. Valley Highway, across from the power plant. However, the PSE office is located on the east side of the highway and may use a mailing address of 2111 E. Valley Highway.

TPCHD does not normally conduct an II on sites that have already been listed. In this case, it was not clear which of the many parcels owned by PSE was involved so it was considered prudent to research the holdings, the locations of specific known contamination events, and documentation of this for the existing ISIS file. While the current reported spill on parcel number 0520072001 has been cleaned up, it is the TPCHD's judgment that the PSE operations at this location encompasses both that parcel and parcel number 9520000071, the subject site of ERTS 550354. As such, the information provided in this report should be included in the already existing PSE White River Power Generating Station file for the soil and groundwater contamination reported in ERTS 550354. The TPCHD also recommends updating the address and parcel information for the listed site as discussed

Description of past practices likely to be responsible for contamination: Accidental spillage due to overfilling diesel generator

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REVIEW #2
SEPA-2024-0001

Map Key Number of Direction Distance Elev/Diff Site DΒ Records (mi/ft) (ft)

### Follow up Comment:

ERTS Number 630940 - Historic Investigator Contact Information - FirstName: SHARON MiddleName: LastName: BELL OrganizationName: TOXICS CLEANUP WorkLocation: swro

### **Initial Comments**

### **Initial Report Comment:**

ERTS Number 630940 - PSE, Gordy Johnston reporting a diesel spill discovered at their facility that was not reported to them. 15 gallons of contaminated soil removed. Samples taken and will be sent to lab. (This was an internal generator spill.)

7 of 10 WSW 0.00/ 103.74/ PSE WHITE RIVER GENERATING 3 FINDS/FRS STATION 0.00 -323 2111 E VALLEY HWY SUMNER WA 98390

Registry ID: 110070727470

FIPS Code: 53053

**HUC Code:** 

Site Type Name: **STATIONARY** 

Location Description:

Supplemental Location:

Create Date: 03-MAY-20

**Update Date:** Interest Types:

HAZARDOUS WASTE BIENNIAL REPORTER

SIC Codes:

SIC Code Descriptions:

**NAICS Codes:** 

NAICS Code Descriptions:

Conveyor:

Federal Facility Code: Federal Agency Name: Tribal Land Code: Tribal Land Name: Congressional Dist No: Census Block Code:

EPA Region Code: 10 County Name: **PIERCE** 

US/Mexico Border Ind:

Latitude: Longitude: Reference Point:

**Coord Collection Method:** 

Accuracy Value:

Datum: Source:

Facility Detail Rprt URL:

Data Source:

Program Acronyms:

NAD83

45061

https://ofmpub.epa.gov/frs\_public2/fii\_query\_detail.disp\_program\_facility?p\_registry\_id=110070727470

Facility Registry Service - Single File

BR:WAD982659385

8 of 10 WSW 0.00/ 103.74/ NULL 3 **SPILLS** 0.00 -323 2111 E VALLEY HWY

Location:

**NULL** 

SUMNER WA

Incident Date: 12/14/2011 Address: 2111 E VALLEY HWY

Latitude: 47.23748 City: SUMNER Longitude: -122.22721 County: **PIERCE** 

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Incident ID:

# PHASE 1 (GEN-TIE) ESA: Part 5 of 5

Order No: 23120500932

Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
<u>3</u>	9 of 10		wsw	0.00 / 0.00	103.74 / -323	PSE Power 2111 E Valle SUMNER W	ey Hwy	SPILLS
Incident ID: Incident Date: Latitude: Longitude:		84874 9/12/2015 47.238 122.224	i		Location: Address: City: County:		PSE Power House 2111 E Valley Hwy SUMNER PIERCE	
<u>3</u>	10 of 10		wsw	0.00 / 0.00	103.74 / -323	2111 E VAL SUMNER W		SPILLS
Incident ID: Incident Date: Latitude: Longitude:		630940			Location: Address: City: County:		2111 E VALLEY HWY SUMNER PIERCE	
Spill Informati	ion							
Incident Date: Latitude: Longitude:			12/14/2011 NULL NULL					
<u>Spill Informati</u>	<u>ion</u>							
Incident Date: Latitude: Longitude:			12/14/2011 NULL NULL					
<u>Spill Details H</u>	listorical							
Material: Qty: Medium: Impact: Cause: Activity:		1 SOIL	EUM - DIESEL I NTAMINATION	FUEL	Source: Sheen On Waterway Prp Busin Prp First N Prp Last N	: ess Name: Name:	Other - Facility 0 NULL CASCADE WATER ALLIANCE NULL NULL	
Spill Details H	listorical							
Material: Qty: Medium: Impact: Cause: Activity:		1 SOIL	EUM - DIESEL I NTAMINATION	FUEL	Source: Sheen On: Waterway: Prp Busin Prp First N	: ess Name: Name:	Other - Facility 0 NULL CASCADE WATER ALLIANCE NULL NULL	
<u>4</u>	1 of 1		E	0.00 / 0.00	637.52 / 211	PSE PIERC TRANSMIS UNSPECIFI SUMNER W	ED	FINDS/FR

 Registry ID:
 110070081074

 FIPS Code:
 53053

 HUC Code:
 17110014

 Site Type Name:
 STATIONARY

Location Description: Supplemental Location:

Create Date: 10-JUL-17

Update Date:

80 PREVIEW #2 SEPA-2024-0001

Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft) ICIS-NPDES NON-MAJOR, STORM WATER CONSTRUCTION Interest Types: SIC Codes: SIC Code Descriptions: **NAICS Codes:** NAICS Code Descriptions: **ICIS** Conveyor: Federal Facility Code: Federal Agency Name: Tribal Land Code: Tribal Land Name: Congressional Dist No: 08 Census Block Code: 530530703161013 EPA Region Code: 10 PIERCE COUNTY County Name: US/Mexico Border Ind: Latitude: 47.239041 -122.210387 Lonaitude: Reference Point: **Coord Collection Method:** Accuracy Value: 10 NAD83 Datum: Source: Facility Detail Rprt URL: https://ofmpub.epa.gov/frs\_public2/fii\_query\_detail.disp\_program\_facility?p\_registry\_id=110070081074 Facility Registry Service - Single File Data Source: Program Acronyms: NPDES:WAR305002 5 1 of 1 Ε 0.00/ 637.52 / PSE Pierce County 230kV **ALL SITES** 0.00 211 Transmission Lin Sumner WA 98390 Facility/Site ID: 11192 Point Y: 47.2390397603598 -122.210378618917 Point X: Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology Facilties - Sites Facility/Site Interaction WAR305002 Program ID: Interact Start Dt: 18-Jan-2017 Interaction ID: 120741 Interact End Dt: 18-Oct-2018 WATQUAL Interaction Status: **Ecology Program:** Interac Stat Desc: Inactive Prog Database Name: **PARIS** Interaction Type: **CONSTSWGP** Facility Alternate: PSE Pierce County 230kV Transmission Lin Interaction Desc: Construction SW GP Water Quality Program Program Name Desc: Database Name Desc: Permitting & Reporting Information System Facility Location Detail 0 Coord Extension: Horizont Accuracy: 0 Coord Geog: 4 0 Hor Dtm Co. Horizontal: Horz Coll Meth Cd: 0 WGS84 Horizont 1: Location Verified: 11192

Horizont 2: Geo Loc ID:

6 1 of 1 Ε 0.00/ 636.93/ Verizon Wireless Pipeline Auburn TIER 2 1919 LAKELAND HILLS WAY E 0.00 210 Auburn WA 98390

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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB	

 Facility ID:
 13100
 Location County:
 PIERCE

 CRK No:
 CRK000088750
 Latitude:
 47.2386

 NAICS Code:
 517112
 Longitude:
 -122.2105

#### Facility Information 2022

Original CRK No: CRK000088750 Is UnderSec302 Flg: No RMP No: NULL Is Active Flag: Yes **Dunbrad Code:** 884638305 SubjectToCAA Flag: Nο IsElecReporterFlag: SIC Code: NULL Yes LEPC Name: **PIERCE** EHS Date: **NULL** Max Occupant No: **NULL** MSDS Date: **NULL** Reporting Year: 2022 Exempt Date: **NULL** 9085594600 Facility Phone No: Site Plan Date: NULL

Facility Email: NULL

Cert by Full Name: Susan Calderon - EPCRA Program Project Manager

Contact Full Name: SUSAN CALDERON

Contact Title Name: EPCRA PROGRAM PROJECT MANAGER

 Contact Phone No:
 9085594600

 Contact Fax No:
 9087666541

Contact Email: SUSAN.CALDERON@VERIZONWIRELESS.COM

Mailing Address: ONE VERIZON WAY, MC: 33E040F

Mailing City: BASKING RIDGE

Mailing State:NJMailing Postalcode:7920

Owner Operator Name: VERIZON WIRELESS

Owner Operator Address: ONE VERIZON WAY, MC: 33E040F

Owner Operator City: BASKING RIDGE

Owner Operator State:NJOwner Operator Postalcode:7920Owner Operator Phone:9085594600

Owner Operator Email: SUSAN.CALDERON@VERIZONWIRELESS.COM

 Original SERC Rec Datetime:
 1/31/2023 5:51:22 AM

 Updated SERC Rec Datetime:
 1/31/2023 5:51:22 AM

#### **Chemical Information 2022**

374665 YES Chemical ID: HhRprdctveTxctyFlg: CAS No: N/A HhRsprtySnstztnFlg: YES EHS CAS No: 007664-93-9 HhSmplAsphyxntFlg: NO HhSkinCrrsnFlag: YES EHS Flag: Yes Pure Flag: No HhSpcfcTgtOrgnTxct: YES PhCmbustbleDustFlg: Mix Flag: Yes NO Solid Flag: Yes PhCrrsveToMtIFIg: YES Liquid Flag: Ph ExplosiveFlag: YES Yes Gas Flag: No Ph FlammableFlag: NO Trade Secret Flag: No PhGasUndrPrssreFlg: NO Days Onsite Quant: 365 PhInCntctWtrGasFlg: NO Max Pound Quantity: 6448 PhHzrdNtClssfedFlg: NO Avg Pound Quantity: 6448 PhHzrdNtClssfedFlg: NO Reporting Year: 2022 PhOrgnicPrxdeFlag: NO HhAcuteToxictyFlag: YES Ph OxidizerFlag: NO HhAsprtnHazardFlag: YES Ph PyrophoricFlag: NO PhPyrphrcGasFlg: HhCarcnognctyFlag: YES NO HhEyeDmglrrtatnFlg: YES Ph SelfHeatingFlag: NO HhGrmCIIMtgnctyFlg: YES Ph SelfReactiveFlg: NO HhHzrdNtClssfedFlg: NO

EHS Name: Sulfuric Acid
Product Name: Lead Acid Batteries

## Storage Information 2022

Product Name: Lead Acid Batteries

**Reporting Year:** 2022 **Is Cnfdntl Flag:** No

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PHASE 1 (GEN-TIE) ESA: Part 5 of 5 Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft) Container Code: R Container Type: Other Pressure Code: **Pressure Condition: Ambient Pressure** Temperature Code: Ambient temperature Temp Condition: Location Desc: on tower property in outdoor battery cabinets Storage Information 2022 Lead Acid Batteries Product Name: Reporting Year: 2022 Is Cnfdntl Flag: No Container Code: S Container Type: Pressure Code: **Ambient Pressure** Pressure Condition: Temperature Code: Temp Condition: Ambient temperature Location Desc: Sulfuric Acid 547 lbs, 8.5% WSW 7 1 of 1 0.01/ 69.00 / **PSE WHITE RIVER GENERATING** FINDS/FRS 37.79 -358 STATION 2111 E VALLEY HWY E SUMNER WA 98390 Registry ID: 110006459929 FIPS Code: 053 **HUC Code:** 17110014 Site Type Name: **STATIONARY** Location Description: Supplemental Location: 01-MAR-00 Create Date: Update Date: 28-JUN-23 ELECTRIC GENERATOR, STATE MASTER, UNSPECIFIED UNIVERSE Interest Types: SIC Codes: 4911 SIC Code Descriptions: **ELECTRIC SERVICES NAICS Codes:** 221111 HYDROELECTRIC POWER GENERATION. NAICS Code Descriptions: Conveyor: **EPA\_SLT** Federal Facility Code: Federal Agency Name: Tribal Land Code: Tribal Land Name: Congressional Dist No: 530530703161012 Census Block Code: EPA Region Code: County Name: **PIERCE** US/Mexico Border Ind: Latitude: 47.238252 -122.224507 Longitude: Reference Point: **FACILITY CENTROID** 

Coord Collection Method: FACILITY CENTROID

INTERPOLATION-PHOTO

Accuracy Value: 2

Datum: NAD83

Source:

Facility Detail Rprt URL: https://ofmpub.epa.gov/frs\_public2/fii\_query\_detail.disp\_program\_facility?p\_registry\_id=110006459929

**Data Source:** Facility Registry Service - Single File **Program Acronyms:** 

EIA-860:3862, RCRAINFO:WAD982659385, WA-FSIS:95724315

8 1 of 5 WNW 0.00/ 71.11/ PORT CITY EXPRESS INC 0.00 -356 1700 E VALLEY HWY E NON GEN

Order No: 23120500932

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Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft)

SUMNER WA 98390

EPA Handler ID: WAR000004226 Gen Status Universe: No Report Contact Name: ANGELO ALLARD

Contact Address: PO BOX 1611, , SUMNER, WA, 98390, US

Contact Phone No and Ext: 800-841-4566

Contact Email:

**Contact Country:** US County Name: **PIERCE** EPA Region: 10 Land Type: Other 19990519 Receive Date:

Location Latitude: Location Longitude:

## Violation/Evaluation Summary

Note: NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records

associated with this facility (EPA ID).

#### **Handler Summary**

Importer Activity: No Mixed Waste Generator: No Transporter Activity: Nο Transfer Facility: No Onsite Burner Exemption: No Furnace Exemption: Nο **Underground Injection Activity:** No Commercial TSD: No Used Oil Transporter: No Used Oil Transfer Facility: No Used Oil Processor: No **Used Oil Refiner:** No **Used Oil Burner:** No Used Oil Market Burner: No Used Oil Spec Marketer: No

## Hazardous Waste Handler Details

Sequence No:

Receive Date: 19950724

PORT CITY EXPRESS INC Handler Name:

Source Type: Notification

Federal Waste Generator Code:

Not a Generator, Verified Generator Code Description:

#### Hazardous Waste Handler Details

Sequence No:

19990519 Receive Date:

Handler Name: PORT CITY EXPRESS INC

Implementer Source Type:

Federal Waste Generator Code:

Generator Code Description: Not a Generator, Verified

## Hazardous Waste Handler Details

Sequence No:

Receive Date: 19990519

Handler Name: PORT CITY EXPRESS INC

Source Type: Implementer

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SUMNER

98390

SUMNER

Number of Direction Distance Elev/Diff Site DB Map Key Records (mi/ft) (ft)

Zip Code:

Federal Waste Generator Code: N

Generator Code Description: Not a Generator, Verified

Owner/Operator Details

Source Type:

**Current Operator** Owner/Operator Ind: Street No:

Type: Private Street 1: 1700 E VALLEY HWY E

Name: PORT CITY EXPRESS INC Street 2: Date Became Current: City:

Date Ended Current: State: WA 000-000-0000 Phone: Country: US Source Type: Notification Zip Code: 98390

**Current Owner** Owner/Operator Ind: Street No:

PO BOX 1611 Type: Private Street 1:

Name: PORT CITY EXPRESS INC Street 2: Date Became Current: 19950808 City:

Implementer

**SUMNER** Date Ended Current: State: 800-841-4566 US Phone: Country:

Owner/Operator Ind: **Current Owner** Street No:

Street 1: PO BOX 1611 Type:

ALLARD, ANGELO Name: Street 2: **SUMNER** Date Became Current: City:

Date Ended Current: State: WA 800-841-4566 US Phone: Country: Zip Code: 98390 Source Type: Implementer

Owner/Operator Ind: **Current Operator** Street No:

Type: Street 1: 1700 E VALLEY HWY E

PORT CITY EXPRESS INC Name: Street 2: Date Became Current: SUMNER

City: Date Ended Current: State: WA 000-000-0000 US Phone:

Country: Source Type: Implementer Zip Code: 98390

Owner/Operator Ind: **Current Owner** Street No:

1700 E VALLEY HWY E Type: Private Street 1: Name: PORT CITY EXPRESS INC Street 2:

Date Became Current: City:

Date Ended Current: State: WA 000-000-0000 US Phone: Country: Source Type: Notification Zip Code: 98390

Owner/Operator Ind: **Current Operator** Street No:

PO BOX 1611 Type: Private Street 1: Name: PORT CITY EXPRESS INC Street 2:

**SUMNER** Date Became Current: City:

Date Ended Current: State: WA 800-841-4566 Country: US Phone: 98390

**Historical Handler Details** 

Source Type:

Receive Dt: 19990519

Generator Code Description: Not a Generator, Verified

Implementer

PORT CITY EXPRESS INC Handler Name:

Receive Dt: 19950724

Generator Code Description: Not a Generator, Verified

Handler Name: PORT CITY EXPRESS INC

8 2 of 5 WNW 0.00/ 71.11/ PORT CITY EXPRESS INC FINDS/FRS 1700 E VALLEY HWY E 0.00 -356 SUMNER WA 98390

Zip Code:

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REVIEW #2 SEPA-2024-0001

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Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

 Registry ID:
 110005401261

 FIPS Code:
 53053

 HUC Code:
 17110014

 Site Type Name:
 STATIONARY

Location Description: Supplemental Location:

 Create Date:
 01-MAR-00

 Update Date:
 09-AUG-10

Interest Types: UNSPECIFIED UNIVERSE SIC Codes:

SIC Code Descriptions: NAICS Codes:

NAICS Code Descriptions:

Conveyor: RCRIS

Federal Facility Code: Federal Agency Name: Tribal Land Code: Tribal Land Name:

Congressional Dist No: 09

**Census Block Code:** 530530703161012

EPA Region Code: 10
County Name: PIERCE

US/Mexico Border Ind:

 Latitude:
 47.241631

 Longitude:
 -122.22564

Reference Point: PLANT ENTRANCE (GENERAL)

Coord Collection Method: ADDRESS MATCHING-HOUSE NUMBER

Accuracy Value: 150
Datum: NAD83
Source:

Source.

Facility Detail Rprt URL: https://ofmpub.epa.gov/frs\_public2/fii\_query\_detail.disp\_program\_facility?p\_registry\_id=110005401261

Data Source: Facility Registry Service - Single File Program Acronyms:

RCRAINFO:WAR000004226

8 3 of 5 WNW 0.00 / 71.11 / Port City Express Inc ALL SITES 0.00 -356 1700 E VALLEY HWY E SUMNER WA 98390

Facility/Site ID: 97421697

 Point Y:
 47.2438499996225

 Point X:
 -122.22701000042

Source File: Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

Program ID:WAR000004226Interact Start Dt:11-Aug-1995Interaction ID:75366Interact End Dt:31-Dec-1995Interaction Status:IEcology Program:HAZWASTEInterac Stat Desc:InactiveProg Database Name:TURBOWASTE

Interaction Type: HWG

Facility Alternate:

Interaction Desc: Hazardous Waste Generator

Program Name Desc: Hazardous Waste & Toxics Reduction Program

Database Name Desc: Hazardous Waste Inf Mgt System

Facility Location Detail

 Coord Extension:
 99
 Horizont Accuracy:
 99

 Coord Geog:
 99
 Hor Dtm Co:
 2

 Horizontal:
 Unknown
 Horz Coll Meth Cd:
 99

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REVIEW #2 SEPA-2024-0001

# PHASE 1 (GEN-TIE) ESA: Part 5 of 5

Order No: 23120500932

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Horizont 1: Horizont 2:		NAD83 Unknown			Location Geo Loc	n Verified: : ID:	N 97421697	
<u>8</u>	4 of 5		WNW	0.00 / 0.00	71.11 / -356	Kiblinger 1706 East \ WA	/alley Hwy	TP HIST L
Report: Close Date: Open Date: D Owner: D Operator:			8 KIBLINGER KIBLINGER		ID: X Coord Y Coord Latitude Longitud	: :	37 1211409 700758 47.242 -122.227	
<u>8</u>	5 of 5		WNW	0.00 / 0.00	71.11 / -356		/alley Hwy Parcel #'s- -8,-017-3, &-017-4	SWF/LF
ID: Recycle Surv Permit Status Operational S Year Opened Year Closed: Ann Report F Rec Survey F Facility Type	s: Status: l: Required: Required:	Not Opera 1900 No No		ill (non-regulated)	Open to Regulati Ownersi Region: County: Latitude Longitud	ion: hip: : :de:	No PR Southwest Regional Office Pierce	
Details  Permit No: Operator Firs Operator Title Operator Em Contact First Contact Last Contact Title Contact Orga Operator Org Web Address	et Name: e: ail: ail: Name: Name: : anization:			e Health Department e Health Department	Contact Contact Contact Contact Contact Contact	State: Zip: Email:		
<u>9</u>	1 of3		wsw	0.01 / 37.79	69.00 / -358	PSE White Station 2111 E Vall Sumner W		CSCSL
Fac Site ID: Cleanup Site Site Status: Site Rank: Current VCP: Past VCP: Has Inst Con County: Region: Latitude: Longitude: Site Name: Address: City: Zip Code: Site Status (6	: trol:		Started t 5697746 .79670771	·	Fac Site Cleanup Site Ran Has Env Respon County ( Region ( Longitud	COven (OD): Unit (OD): (OD): (OD): de (OD):	Southwest 95724315 6934 Southwest Pierce Southwest -122.25304 47.20274	

SEPA-2024-0001

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Address (OD): 2111 E VALLEY HWY

City (OD): SUMNER
Zipcode (OD): 98390
Location (OD): ""

(47.20274, -122.25304) WHITERIVER GEN STA

Alternate Site Names: WHITERIVER GEN STA

Data Source(s): WHITERIVER GEN STA

Confirmed and Suspected Contaminated Sites; Cleanup Sites (Open Data Portal); Open Data Portal - Media and

Contaminants

Site URL: https://apps.ecology.wa.gov/cleanupsearch/site/6934

Site Details URL: https://apps.ecology.wa.gov/cleanupsearch/reports/cleanup/sitedetails/6934

Contaminants Detail(s)

Contaminant Name: Petroleum-Other

Groundwater: Confirmed Above Cleanup Levels

Surfacewater:

Soil: Sediment: Air: Bedrock: Confirmed Above Cleanup Levels

Contaminant Name: Polycyclic Aromatic Hydrocarbons
Groundwater: Confirmed Above Cleanup Levels
Surfacewater:

Soil: Confirmed Above Cleanup Levels

Sediment: Air: Bedrock:

Contaminant Name: Non-Halogenated Solvents
Groundwater: Confirmed Above Cleanup Levels

Surfacewater:

Soil: Confirmed Above Cleanup Levels

Sediment: Air: Bedrock:

**Contaminant Name:** Metals Priority Pollutants

Groundwater: Confirmed Above Cleanup Levels

Surfacewater:

Soil: Sediment: Air: Bedrock: Confirmed Above Cleanup Levels

## Open Data Portal - Media and Contaminants as of 2023-05-29

Contaminant: Polycyclic Aromatic Hydrocarbons

Contaminant Media: Soi

Contaminant Status: Confirmed Above Cleanup Levels

Contaminant: Polycyclic Aromatic Hydrocarbons

Contaminant Media: Groundwater

Confirmed Above Cleanup Levels

Contaminant: Metals Priority Pollutants

Contaminant Media: Soi

Contaminant Status: Confirmed Above Cleanup Levels

Contaminant: Non-Halogenated Solvents

Contaminant Media: Soi

Contaminant Status: Confirmed Above Cleanup Levels

Contaminant: Non-Halogenated Solvents

Contaminant Media: Groundwater

Contaminant Status: Confirmed Above Cleanup Levels

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Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft) Petroleum-Other Contaminant: Contaminant Media: Groundwater Confirmed Above Cleanup Levels Contaminant Status: Contaminant: Petroleum-Other Contaminant Media: Soil **Contaminant Status:** Confirmed Above Cleanup Levels Contaminant: Metals Priority Pollutants Contaminant Media: Groundwater Confirmed Above Cleanup Levels Contaminant Status: PSE White River Generating 9 2 of 3 WSW 0.01/ 69.00 / **ALL SITES** 

-358 Station 37.79

Sumner WA 98390

2111 E Valley Hwy E

Facility/Site ID: 95724315 47.2381956979571 Point Y: Point X: -122.224479670213

Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology Source File:

Facilties - Sites

Facility/Site Interaction

8524 02-Nov-1995 Program ID: Interact Start Dt: Interaction ID: 74378 Interact End Dt: 18-Mar-2004 Interaction Status: **Ecology Program: TOXICS** Interac Stat Desc: Inactive Prog Database Name: ISIS

Interaction Type: LUST

Facility Alternate:

Interaction Desc: **LUST Facility** 

Program Name Desc: Toxics Cleanup Program Integrated Site Info System Database Name Desc:

Program ID: WAD982659385 Interact Start Dt: 20-Jun-1989 74377 20-Nov-1990 Interaction ID: Interact End Dt: Interaction Status: **Ecology Program: HAZWASTE** Inactive **TURBOWASTE** Prog Database Name: Interac Stat Desc:

Interaction Type: **HWG** 

Facility Alternate:

Interaction Desc: Hazardous Waste Generator

Hazardous Waste & Toxics Reduction Program Program Name Desc:

Database Name Desc: Hazardous Waste Inf Mgt System

Program ID: Interact Start Dt: 31-Aug-2005 Interaction ID: 74382 Interact End Dt:

**TOXICS** Interaction Status: Α **Ecology Program:** ISIS Prog Database Name:

Active Interac Stat Desc: SCS Interaction Type:

Facility Alternate: **PSE White River Generating Station** 

State Cleanup Site Interaction Desc: Program Name Desc: Toxics Cleanup Program Integrated Site Info System Database Name Desc:

WAD982659385 Program ID: Interact Start Dt: 31-Dec-2012 Interaction ID: 104023 Interact End Dt: 31-Dec-2013 Interaction Status: **Ecology Program: HAZWASTE** Inactive Interac Stat Desc: Prog Database Name: **TURBOWASTE** 

**HWOTHER** Interaction Type:

Facility Alternate: PSE White River Generating Station Interaction Desc: Haz Waste Management Activity

Hazardous Waste & Toxics Reduction Program Program Name Desc:

Database Name Desc: Hazardous Waste Inf Mgt System

Program ID: WAD982659385 Interact Start Dt: 28-Jan-2016

Interaction ID: 116566 Interact End Dt:

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Direction Elev/Diff DΒ Map Key Number of Distance Site Records (mi/ft) (ft) Ecology Program: **HAZWASTE** Interaction Status: Α Active Prog Database Name: Interac Stat Desc: **EPCRA** TIER2 Interaction Type: Facility Alternate: PSE White River Transmission Substation Interaction Desc: Emergency/Haz Chem Rpt TIER2 Hazardous Waste & Toxics Reduction Program Program Name Desc: Database Name Desc: Emergency Planning & Community Right-to-Know Act Program ID: 8524 Interact Start Dt: 03-Mar-1987 Interaction ID: 74376 Interact End Dt: 01-Jan-1753 Interaction Status: **TOXICS Ecology Program:** Interac Stat Desc: Inactive Prog Database Name: UST Interaction Type: UST Facility Alternate: Interaction Desc: **Underground Storage Tank** Toxics Cleanup Program Program Name Desc: **Underground Storage Tanks** Database Name Desc: WAD982659385 Interact Start Dt: 31-Dec-2007 Program ID: Interaction ID: 74383 Interact End Dt: 31-Dec-2008 **HAZWASTE** Interaction Status: **Ecology Program:** Interac Stat Desc: Inactive Prog Database Name: **TURBOWASTE HWOTHER** Interaction Type: Facility Alternate: Interaction Desc: Haz Waste Management Activity Hazardous Waste & Toxics Reduction Program Program Name Desc: Database Name Desc: Hazardous Waste Inf Mgt System 31-Dec-2004 WAD982659385 Program ID: Interact Start Dt: Interaction ID: 74380 Interact End Dt: 31-Dec-2005 Interaction Status: **Ecology Program: HAZWASTE** Interac Stat Desc: Inactive Prog Database Name: **TURBOWASTE** Interaction Type: **HWOTHER** Facility Alternate: Interaction Desc: Haz Waste Management Activity Hazardous Waste & Toxics Reduction Program Program Name Desc: Database Name Desc: Hazardous Waste Inf Mgt System WAD982659385 Interact Start Dt: 28-Jan-1997 Program ID: 74379 31-Dec-2004 Interaction ID: Interact End Dt: **HAZWASTE** Interaction Status: Ecology Program: Interac Stat Desc: Inactive Prog Database Name: **TURBOWASTE** Interaction Type: **HWG** Facility Alternate: Hazardous Waste Generator Interaction Desc: Program Name Desc: Hazardous Waste & Toxics Reduction Program Database Name Desc: Hazardous Waste Inf Mgt System WAD982659385 31-Dec-2005 Interact Start Dt: Program ID: Interaction ID: 74381 Interact End Dt: 31-Dec-2007 Interaction Status: **Ecology Program: HAZWASTE** Inactive **TURBOWASTE** Interac Stat Desc: Prog Database Name: Interaction Type: **HWG** Facility Alternate: Hazardous Waste Generator Interaction Desc: Hazardous Waste & Toxics Reduction Program Program Name Desc: Database Name Desc: Hazardous Waste Inf Mgt System Program ID: WAD982659385 Interact Start Dt: 31-Dec-2008 Interaction ID: 74384 Interact End Dt: 31-Dec-2012 Interaction Status: **Ecology Program:** HAZWASTE Prog Database Name: **TURBOWASTE** Inactive Interac Stat Desc: **HWG** Interaction Type: PSE White River Generating Station Facility Alternate: Hazardous Waste Generator Interaction Desc: Program Name Desc: Hazardous Waste & Toxics Reduction Program Database Name Desc: Hazardous Waste Inf Mgt System

Interact Start Dt:

25-Apr-2007

RE<mark>VIEW #2</mark> SEPA-2024-0001

Program ID:

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Interaction ID: 117678 Interact End Dt:

 Interaction Status:
 A
 Ecology Program:
 TOXICS

 Interac Stat Desc:
 Active
 Prog Database Name:
 ISIS

 Interaction Type:
 LUST

Facility Alternate: PSE White River Generating Station

Interaction Desc: LUST Facility

Program Name Desc:Toxics Cleanup ProgramDatabase Name Desc:Integrated Site Info System

Facility Location Detail

 Coord Extension:
 0
 Horizont Accuracy:
 11

 Coord Geog:
 0
 Hor Dtm Co:
 3

 Horizontal:
 1000ft
 Horz Coll Meth Cd:
 13

 Horizont 1:
 NAD83HARN
 Location Verified:

Horizont 2: Digital map or GIS Geo Loc ID: 95724315

9 3 of 3 WSW 0.01 / 69.00 / PSE White River Generating LUST

37.79 -358 Station

2111 E Valley Hwy E Sumner WA 98390

Facility Site ID: 95724315 County: Pierce

 Cleanup Site ID:
 6934
 Latitude:
 47.238195697746

 Responsible Unit:
 Southwest
 Longitude:
 -122.224479670771

Region: Southwest

Alternate Site Names: WHITERIVER GEN STA

Site URL: https://apps.ecology.wa.gov/cleanupsearch/site/6934

Site Details URL: https://apps.ecology.wa.gov/cleanupsearch/reports/cleanup/sitedetails/6934

Tank Detail(s)

 UST ID:
 8524
 Status Date:
 04/25/2007

 LUST ID:
 4024
 Release Date:
 11/02/1995

LUST - Cleanup Started

Contaminants Detail(s)

Contaminant Name:Metals Priority PollutantsSediment:Groundwater:Confirmed Above Cleanup LevelsAir:Surfacewater:Bedrock:

**Soil:** Confirmed Above Cleanup Levels

Contaminants Detail(s)

Contaminant Name:Petroleum-OtherSediment:Groundwater:Confirmed Above Cleanup LevelsAir:Surfacewater:Bedrock:

Surfacewater:
Soil: Confirmed Above Cleanup Levels

·

Contaminants Detail(s)

Contaminant Name:Polycyclic Aromatic HydrocarbonsSediment:Groundwater:Confirmed Above Cleanup LevelsAir:Surfacewater:Bedrock:

Soil: Confirmed Above Cleanup Levels

Contaminants Detail(s)

Contaminant Name:Non-Halogenated SolventsSediment:Groundwater:Confirmed Above Cleanup LevelsAir:

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REVIEW #2 SEPA-2024-0001

					PHASE I (GEN-IIE) ES	A. Pail 5 01 5
Мар Кеу	Number o	f Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Surfacewate Soil:		confirmed Above Clea	nup Levels	Bedrock	С	
<u>10</u>	1 of1	wsw	0.01 / 55.55	67.32 / -359	PUGET SOUND ENERGY DIERINGER SUBSTATION 2210 E VALLEY HIGHWAY SUMNER WA 98340	UIC
Site No: County: Latitude: Longitude:		31259 PIERCE 47.23720600 -122.226516				
<u>Details</u>						
Registrati: Well Owner: Well Name: Constdate: Depth: Well Statu: Consttype: Epa Class:				L FACILITIES		
<u>11</u>	1 of2	wsw	0.01 / 63.54	66.74 / -360	2110 E Valley Hwy SUMNER WA 98390	ERTS
Incident ID: Incident Dat		19420		Latitude Longitud		

Initial Report Details

County:

Location:

Initial Report Substance Name: Undetermined Initial Report Subst Catego: Historical

Initial Report Subst Quanti: Initial Report Substance Unit:

Initial Report Medium Name: Surface water-Fresh

**PIERCE** 

Initial Report Medium Category:
Initial Report Cause Category:
Initial Report Cause Name:
Initial Report Source Name:
Initial Report Source Category:
Initial Report Activity Name:

Water
Human error
Other-Human error
Undetermined
Historical
Other

Initial Report Comment Desc: Caller owns nursery that gathers water for his Jap \*\*Note: Many records provided by the department have a

truncated [Initial Report Comment Description] field.

Follow up Details

ERTS Follow up No: 104297
Follow up Substance Name: Undetermined

Follow up Substance Quantity: Follow up Subst Unit of Meas:

Follow up Cause Name: Other-Human error
Follow up Medium Name: Surface water-Fresh
Follow up Source Nname: Undetermined

Follow up Activity Name: Other

Potential Details

Pot Resp Party First Name:

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Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Pot Resp Prty Last Name: Potentially Resp Party Org:

#### Follow up Comments

#### Follow up Comment:

ERTS Number 619420 - 05/11/2010

I met with the property owner and WDFW. The PRP has dredged a ditch along the railroad tracks that discharges to waterts used by the business owner for his Koi. During this investigation there were not a lot of exposed soils and turbidity did not appear to still be an issue. The business owner stated that he did not believe that turbidity was causing harm to his fish. The business owner stated that the gills were burned and he thought that the dredging had caused suspension of conaminants from railroad materials such as treated ties. The business owner also stated that the dredging occurred on PUD property and that the PUD had stated that they were going to send the operator a letter regarding the dredging activities.

#### 06/01/2010

I met with the operator and discussed water quality concerns. The operator stated that he was working with WDFW in order to obtain a permit.

#### Follow up Comment:

ERTS Number 619420 - Historic Investigator Contact Information - FirstName: DEREK MiddleName: LastName: ROCKETT OrganizationName: WATER QUALITY WorkLocation: SWRO

#### Follow up Comment:

ERTS Number 619420 - Historic Referral Contact Information - ReferralDate: 2010-04-22 FirstName: DEREK MiddleName: LastName: ROCKETT Email: droc461@ecy.wa.gov PhoneNumber: (360) 407-6697 OrganizationName: WATER QUALITY WorkLocation: SWRO

#### Follow up Comment:

ERTS Number 619420 - Historic Referral Contact Information - ReferralDate: 2010-04-22 FirstName: GINA MiddleName: PIAZZA LastName: DEPARTMENT OF FISH AND WILDLIFE Email: Gina.Piazza@dfw.wa.gov PhoneNumber: (360) 895-3695 OrganizationName: ALL FRESHWATER TRIBUTARIES PIERCE CO WorkLocation: SWRO

#### Follow up Comment:

ERTS Number 619420 - Historic Referral Contact Information - ReferralDate: 2010-04-22 FirstName: VICKI MiddleName: LastName: CLINE Email: vwin461@ecy.wa.gov PhoneNumber: (360) 407-0278 OrganizationName: WATER RESOURCES WorkLocation: SWRO

## **Initial Comments**

## Initial Report Comment:

ERTS Number 619420 - Caller owns nursery that gathers water for his Japanese Koi fish from a `creek` that runs along the railroad tracks from a duck pond that is fed by a spring that comes down the hill. His neighbor has been diggiing out the creek on Puget Power property trying to widen the waterway in the hopes that it will drain his (neighbor's) property so it will dry out so he can sell it. This is causing chemicals to go into the water and is killing caller's fish. Caller was told it is probably arsenic from old railroad ties. Neighbor did the same thing last year and caller lost \$40,000 of fish. Caller also said frogs and other wildlife in nearby ponds are no longer there after the neighbor's digging.

Please call caller when investigating so caller can meet with investigators to provide more information.

11 2 of 2 WSW 0.01/ 66.74 / **SPILLS** 2110 E Valley Hwy E 63.54 -360 WATER Sumner WA Report ID: 210375 Date Incident (Map): 4/18/2020 Incident No: Regulated (Map): Nο **ERTS No:** 697754 Address1 (Map): 2110 E Valley Hwy E Address2 (Map): Incident Date: Is Regulated?: Location (Map): Bridge Location Description: Latitude (Map): 47.23723 Latitude: Longitude (Map): -122.22579 Longitude: City (Map): Sumner

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RE<mark>VIEW #2</mark> SEPA-2024-0001

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Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft)

City: County (Map): Pierce

County:

Source: Reported Spills to Water of 1 gallon or more.(July 2015 to December 2023)

Spills to Water Detail(s)

ID: 2530 Source Type: Vehicle

Incident Category: Vehicular Accident-Oil Spill Source: NON-COMMERCIAL VEHICLE

Stream/River **Quantity Total:** Medium: 14.0 **GASOLINE** Quantity to Water: Oil Type: 14.0 Cause Type: UNKNOWN **Quantity IMP: UNKNOWN Quantity Recovered:** 0.0 Cause:

Impact: WATER POLLUTION

**UNDERWAY OR IN MOTION** Activity:

POV in the Cascade Spill Way, Lake Tapps Case Name:

12 1 of1 WSW 0.02 / 71.01/ ID P3 **UST** 2300 E VALLEY RD 106.86 -356

Sumner WA 98390

UST ID: 388 Region: Southwest 70991519 Pierce Facility Site ID: County: Site Active: Latitude: No 47.235823 Responsible Unit: Southwest Longitude: -122.22597

Active Tag:

Alternate Site Names:

https://apps.ecology.wa.gov/cleanupsearch/reports/ust/sitesummary/388 Tank Summary URL:

Tank Detail(s)

Tank Name: Tank Construction: Single Wall Tank

08/03/1996 Status Date: Tank Capacity: 5,000 to 9,999 Gallons Install Date: 12/31/1964 Actual Capacity: Upgrade Date: Pipe Install Date:

03/29/2019 Perm Closure Date: **Endorsement Expire:** 

Tank Status: Removed

Tank Material:

Tank Corrosion Protection:

Tank Manifold:

Tank Release Detection: Tank Tightness Test: Tank Spill Prevention: Tank Overfill Prevention:

Pipe Material: Pipe Construction: Pipe Corrosion Protection:

Tank SFC: Dispenser SFC:

Pri Pipe Release Detection: Secondary Pipe Rel Detect: Pipe Pumping System: **Turbine Sump Construction:** 

Pipe Manufacturer: Tank Manufacturer:

**Compartments** 

Compartment No:

1 of 4

Compart Capacity:

Stored Substance: Diesel

**Used Substance:** 

635.02/

**ALL SITES** 168.44 208 **FACILITY** 

NORTH TACOMA ODORANT

Order No: 23120500932

VIEW #2 SEPA-2024-0001

94

13

0.03/

**ESE** 

Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft)

> 2401 LAKELAND HILLS WAY **BONNEY LAKE WA 98391**

Facility/Site ID: 16175

Point Y: 47.2379579338743 Point X: -122.208612766989

Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of Ecology Source File:

Facilties - Sites

Facility/Site Interaction

CRK000082240 Program ID: Interact Start Dt: 22-Apr-2013

106055 Interaction ID: Interact End Dt:

**HAZWASTE** Interaction Status: Α **Ecology Program: EPCRA** Interac Stat Desc: Active Prog Database Name:

TIER2 Interaction Type:

NORTH TACOMA ODORANT FACILITY Facility Alternate: Interaction Desc: Emergency/Haz Chem Rpt TIER2 Program Name Desc: Hazardous Waste & Toxics Reduction Program Emergency Planning & Community Right-to-Know Act Database Name Desc:

Facility Location Detail

Coord Extension: 0 Horizont Accuracy: 6 Coord Geog: 8 Hor Dtm Co: 3 Horizontal: 40ft Horz Coll Meth Cd: 13 Horizont 1: NAD83HARN Location Verified:

16175 Horizont 2: Digital map or GIS Geo Loc ID:

**ESE** 0.03/ 635.02 / **VERIZON WIRELESS PIPELINE** 2 of4 13 **ALL SITES** 168.44 208 **AUBURN** 

1919 LAKELAND HILLS WAY E

SUMNER WA 98390

2300 LAKELAND HILLS WAY

Facility/Site ID: 47968

47.2031504786766 Point Y: Point X: -122.240381710493

Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of Ecology Source File:

Facilties - Sites

Facility/Site Interaction

Program ID: CRK000088750 Interact Start Dt: 01-Jan-2015

Interaction ID: 127979 Interact End Dt:

Interaction Status: Α **Ecology Program: HAZWASTE** Interac Stat Desc: Active Prog Database Name: **EPCRA** 

Interaction Type: TIER2

VERIZON WIRELESS PIPELINE AUBURN Facility Alternate:

Emergency/Haz Chem Rpt TIER2 Interaction Desc:

Program Name Desc: Hazardous Waste & Toxics Reduction Program Database Name Desc: Emergency Planning & Community Right-to-Know Act

Facility Location Detail

Coord Extension: 0 Horizont Accuracy: 99 Coord Geog: 8 Hor Dtm Co: 4 Horizontal: Unknown Horz Coll Meth Cd: 4 Horizont 1: WGS84 Location Verified:

47968 Horizont 2: Address Geo Loc ID:

**ESE** 0.03/ 635.02/ NORTHWEST PIPELINE N 13 3 of 4 168.44 208 TACOMA ODORANT FACILITY

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TIER 2

Order No: 23120500932

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Direction Elev/Diff DΒ Map Key Number of Distance Site Records (mi/ft) (ft)

**BONNEY LAKE WA 98391** 

Facility ID: 10985 Location County: **PIERCE** CRK000082970 CRK No: 47.234985 Latitude: NAICS Code: 486210 Longitude: -122.208736

#### Facility Information 2022

Original CRK No: CRK000082970 Is UnderSec302 Flg: No RMP No: NULL Is Active Flag: Yes **Dunbrad Code:** 67977322 SubjectToCAA Flag: No SIC Code: NULL IsElecReporterFlag: Yes LEPC Name: **PIERCE** EHS Date: **NULL** Max Occupant No: NULL MSDS Date: **NULL** Reporting Year: 2022 Exempt Date: NULL Facility Phone No: NULL Site Plan Date: **NULL NULL** Facility Email:

Monica Mogg Cert by Full Name: Contact Full Name: MONICA MOGG

Contact Title Name: **ENVIRONMENTAL SPECIALIST** 

Contact Phone No: 3606001907 Contact Fax No: **NULL** 

MONICA.MOGG@WILLIAMS.COM Contact Email:

Mailing Address: 8907 NE 219TH STREET **BATTLE GROUND** Mailing City:

Mailing State: WA Mailing Postalcode: 98604

Owner Operator Name: NORTHWEST PIPELINE LLC

Owner Operator Address: 295 CHIPETA WAY **Owner Operator City:** SALT LAKE CITY

Owner Operator State: UT Owner Operator Postalcode: 84158 8015846288 Owner Operator Phone:

MONICA.MOGG@WILLIAMS.COM Owner Operator Email:

Original SERC Rec Datetime: 2/22/2023 8:39:03 AM Updated SERC Rec Datetime: 2/22/2023 8:39:03 AM

## **Chemical Information 2022**

Chemical ID: 384878 HhRprdctveTxctyFlg: NO CAS No: 74-93-1 HhRsprtySnstztnFlg: NO EHS CAS No: HhSmplAsphyxntFlg: 74-93-1 NO EHS Flag: Yes HhSkinCrrsnFlag: NO Pure Flag: HhSpcfcTgtOrgnTxct: NO No Mix Flag: PhCmbustbleDustFlg: Yes NO Solid Flag: PhCrrsveToMtIFIg: NO Nο Liquid Flag: Yes Ph ExplosiveFlag: NO Gas Flag: No Ph FlammableFlag: YES YES Trade Secret Flag: Nο PhGasUndrPrssreFlg: Days Onsite Quant: 365 PhInCntctWtrGasFlg: NO Max Pound Quantity: 23590 PhHzrdNtClssfedFlg: NO Avg Pound Quantity: 13500 PhHzrdNtClssfedFlg: NO Reporting Year: 2022 PhOrgnicPrxdeFlag: NO HhAcuteToxictyFlag: YES Ph OxidizerFlag: NO HhAsprtnHazardFlag: Ph PyrophoricFlag: NO NO HhCarcnognctyFlag: NO PhPyrphrcGasFlg: NO HhEyeDmglrrtatnFlg: NO Ph SelfHeatingFlag: NO HhGrmCIIMtgnctyFlg: NO Ph SelfReactiveFlg: NO

HhHzrdNtClssfedFlg: NO

EHS Name: Methyl mercaptan **Product Name:** Methyl mercaptan

Storage Information 2022

**Product Name:** Methyl mercaptan

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ber of ords	Direction	Distance (mi/ft)	Elev/Diff	01:		
		(1111/14)	(ft)	Site		DB
	6 Less than amb	mbient pressure ent temperature,	but not cryogenic			
	ESE	0.03 / 168.44	635.02 / 208	TACOMA O 2300 LAKEI	DORANT FACILITY AND HILLS WAY	ALL SITES
	-122.20832229 Washington Sta	5005 ate Department of	f Ecology Facilties	s - Sites Interact	iions; Washington State Depart	ment of Ecology
i <u>on</u>						
CRK000 128110 A Active TIER2	NORTHWEST Emergency/Ha Hazardous Wa	z Chem Rpt TIER ste & Toxics Red	Interact E Ecology Prog Date COMA ODORANT 12 uction Program	End Dt: Program: abase Name: FACILITY	01-Jan-2013 HAZWASTE EPCRA	
<u>tail</u>						
WGS84			Hor Dtm Horz Coll Location	Co:   Meth Cd:   Verified:	99 4 4 4	
c	CRK000 128110 A Active TIER2  ::: ail  Unknown WGS84	68546 47.2364210368 -122.20832229 Washington Star Facilties - Sites  On  CRK000092970 128110 A Active TIER2  NORTHWEST Emergency/Ha: Hazardous Wast Emergency Pla  iii  0 8 Unknown	ESE 0.03 / 168.44  68546 47.2364210368083 -122.208322295005 Washington State Department o Facilties - Sites  On  CRK000092970 128110 A Active TIER2  NORTHWEST PIPELINE N TACE Emergency/Haz Chem Rpt TIER Hazardous Waste & Toxics Red Emergency Planning & Community  on  units of the community of t	ESE 0.03 / 635.02 / 168.44 208  68546 47.2364210368083 -122.208322295005 Washington State Department of Ecology Facilities Facilities - Sites  CRK000092970 Interact Sites  CRK000092970 Inter	ESE 0.03 / 635.02 / NORTHWEST 168.44 208 TACOMA O. 2300 LAKEL BONNEY LA 68546 47.2364210368083 -122.208322295005 Washington State Department of Ecology Facilties - Sites Interact Facilties - Sites  CRK000092970 Interact Start Dt: Interact End Dt: Ecology Program: Prog Database Name: TIER2  NORTHWEST PIPELINE N TACOMA ODORANT FACILITY Emergency/Haz Chem Rpt TIER2  NORTHWEST PIPELINE N TACOMA ODORANT FACILITY Emergency/Haz Chem Rpt TIER2  Hazardous Waste & Toxics Reduction Program Emergency Planning & Community Right-to-Know Act  Horizont Accuracy: Hor Dtm Co: Horz Coll Meth Cd: Location Verified:	ESE 0.03 / 635.02 / NORTHWEST PIPELINE N 168.44 208 TACOMA ODDRANT FACILITY 2300 LAKELAND HILLS WAY BONNEY LAKE WA 98391  68546 47.2364210368083 -122.208322295005 Washington State Department of Ecology Facilties - Sites Interactions; Washington State Departrial Facilties - Sites  CRK000092970 Interact Start Dt: 01-Jan-2013 128110 Interact End Dt: Ecology Program: HAZWASTE Prog Database Name: EPCRA  Active TIER2 NORTHWEST PIPELINE N TACOMA ODORANT FACILITY Emergency/Haz Chem Rpt TIER2 Hazardous Waste & Toxics Reduction Program Emergency Planning & Community Right-to-Know Act  Bill  O Horizont Accuracy: 99 Hor Dim Co: 4 Unknown Horz Coll Meth Cd: 4 Location Verified:

<u>14</u>	1 of2	WSW	0.03 / 180.62	66.13 / -361	Bridge	SP	ILLS
					SUMNER WA		

Incident ID: 110881 Bridge Location:

4/18/2020 Incident Date: Address:

Latitude: 47.2372 SUMNER City: Longitude: -122.2258 County: PIERCE

## Spill Details June 2020 - Present

ERTS ID: 697754 To Water Qty: 14

Incident Type No.: Tosoil Qty: 6 Spill Quantity: 1527962.13 Imperm Qty: Total Spill Qty: To Water Rec Qty: 0 14

Recovered Quantity1: 1447283.52 To Soil Rec Qty: Imperm Rec Qty: Total Recovered Qty: 0 Inc Primary Ca Type: Oil Spill Is Regulated Flag:

Incident Categories: Vehicular Accident-Oil Spill Resp Party Name: unknown

Source Type Desc: Response Person: Vehicle Nannette Brooks

Source Description: Non-commercial vehicle Response Act Desc: GASOLINE Vessel Facility Name: Material Desc:

Medium Desc: Stream/River

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## PHASE 1 (GEN-TIE) ESA: Part 5 of 5

Distance Elev/Diff Site DB Map Key Number of Direction Records (mi/ft) (ft)

UNDERWAY OR IN MOTION Activity Description:

Cause Type Desc: UNKNOWN Cause Description: **UNKNOWN** 

Impacts: WATER POLLUTION

Case Name: POV in the Cascade Spill Way, Lake Tapps

Narrative Description:

Response summary event type 6: A vehicle upside down in the Cascade spill way for Lake Tapps was reported. A sheen was observed, but was decreasing at the time of the fire response. Ecology worked with law enforcement and the tow operator too ensure an HPA was in place. I (Nannette Brooks) was paged at 12:57. Call Pierce Co fire Bat 111 253.606.1816 (Rick) Cascade Spill way waterline from Lake Tapps that empties into the White River in rural Sumner – 2110 East Valley Hwy. There was a gasoline sheen. It was decreasing in volume. The capacity was estimated at 14 gallons because of the small size of the car (make and model were not available as it was upside down). Booming the area was decided not to be a good strategy. Briefed Alison M 13:24 Briefed Miriam Duerr 13:30 I contacted local police dispatch and was able to get e message to law enforcement on scene, requesting that when a plan was in place, I needed to confirm the tow company was part of the Washington Towing association. If they were not, I would facilitate an Emergency HPA. 15:00 I was contacted by Genes Towing, Lakewood WA. They were contracted with, to do the water recovery of the vehicle. 15:03 I gave the tow information to Alison Meyers. She was able to confirm they were part of the association and indeed have a blanket emergency HPA, and could do the work without further permits 15:12 I contacted the tow company and told them they were permitted for the work.

WSW 0.03/ 66.13/ 14 2 of2 **SPILLS** 180.62 -361 **Bridae** WATER SUMNER WA

Date Incident (Map):

Regulated (Map): Address1 (Map):

Address2 (Map):

Location (Map):

Latitude (Map):

County (Map):

City (Map):

Longitude (Map):

Report ID: Incident No: 110881 ERTS No: 697754 4/18/2020 Incident Date:

Is Regulated?: Location Description: Bridge Latitude: 47.2372 -122.2258 Longitude: SUMNER City: County: **PIERCE** 

Source: Washington Department of Ecology Spill Summary

1 of1 SE 0.04/ 581.83/ 15

187.19 155 16114 22nd St E **BONNEY LAKE WA 98391** 

Incident ID: 674539 Latitude: Incident Date: Longitude:

**PIERCE** County:

Location:

Initial Report Details

Undetermined Initial Report Substance Name: Initial Report Subst Catego: Historical

Initial Report Subst Quanti: Initial Report Substance Unit:

Initial Report Medium Name: N/A Initial Report Medium Category: Air

Initial Report Cause Category: Human error Initial Report Cause Name: Other-Human error

Initial Report Source Name: Domestic Initial Report Source Category: Private property

Initial Report Activity Name:

Initial Report Comment Desc: From: SMTP@www.ecy.wa.gov [mailto:SMTP@www.ecy.wa.

Follow up Details

**ERTS Follow up No:** 157205 Follow up Substance Name: Undetermined

Follow up Substance Quantity: Follow up Subst Unit of Meas:

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Order No: 23120500932

**ERTS** 

Elev/Diff DB Map Key Number of Direction Distance Site Records (mi/ft) (ft)

Other-Human error Follow up Cause Name:

Follow up Medium Name: N/A Follow up Source Nname: Domestic Follow up Activity Name: Other

Potential Details

Pot Resp Party First Name: Pot Resp Prty Last Name: Potentially Resp Party Org:

Unknown

Follow up Comments

#### Follow up Comment:

ERTS Number 674539 - I, Brian Andrews ERTS Coordinator, tried contacting the reporting party to explain that Ecology does not enforce noise complaints. I left a voicemail and sent an email but I have not received a response. If I do hear back, I will either direct them to Terry Swanson at Ecology who can provide information about noise complaints, or I will instruct the reporting party to contact the county.

### Follow up Comment:

ERTS Number 674539 - Historic Investigator Contact Information - FirstName: Brian MiddleName: LastName: Andrews OrganizationName: ADMINISTRATION (SWRO ERTS COORDINATOR) WorkLocation: SWRO

## Follow up Comment:

ERTS Number 674539 - Historic Referral Contact Information - ReferralDate: 2017-07-26 FirstName: Brian MiddleName: LastName: Andrews Email: band461@ecy.wa.gov PhoneNumber: (360) 407-6300 OrganizationName: ADMINISTRATION (SWRO ERTS COORDINATOR) WorkLocation: SWRO

1 of1 W SEATTLE SUBDIVISION 16 0.04/ 52.13/ **SPILLS** 207.44 -375 **MILEPOST 26.1X** SEATTLE WA

92147 SEATTLE SUBDIVISION Incident ID: Location: Incident Date: 1/26/2017 Address: MILEPOST 26.1X Latitude: 47.23817 **SEATTLE** Citv:

Longitude: -122.2283 **KING** County:

Spill Details May 2016 - April 2019

Oil Spill MECHANICAL FAILURE Incident Category: Cause:

**EQUIPMENT/MATERIAL FAILURE** Incident Cat Desc: Cause Type Desc:

Product: LUBE OIL/MOTOR OIL Train Source: Source Type Desc: Vehicle Spill Quantity: Regulated 1: Unit: Gals 0

Railroad Track Bed Medium: Primary Prp:

Medium Type Desc: Land

Activity: STATIC OR PERFORMING DESIGNED FUNCTION POTENTIAL POLLUTION ONLY-NO RELEASE Impact:

Prp Bus Name: **BNSF** 

Prp Contact Name: Kevin Nevill Narrative Description:

17 1 of 3 SE 0.06/ 583.23/ **ERTS** 334.55 16115 23rd St E 156

**BONNEY LAKE WA** 

642862 Incident ID: Latitude: Incident Date: 2013-08-01 Longitude:

County: **PIERCE** 

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Location:

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

#### Initial Report Details

Initial Report Substance Name: Other Initial Report Subst Catego: Chemical

Initial Report Subst Quanti: Initial Report Substance Unit:

Initial Report Medium Name:
Initial Report Medium Category:
Initial Report Cause Category:
Initial Report Source Name:
Initial Report Source Category:
Initial Report Source Category:

Building/Structure
Impermeable surface
Human error
Other-Human error
Domestic
Private property

Initial Report Activity Name: Other

Initial Report Comment Desc: Caller needs assistance on how to dispose of mercu \*\*Note: Many records provided by the department have a

truncated [Initial Report Comment Description] field.

#### Follow up Details

ERTS Follow up No: 130102
Follow up Substance Name: Other
Follow up Substance Quantity: 1
Follow up Subst Unit of Meas: Ounce

Follow up Cause Name: Other-Human error Follow up Medium Name: Building/Structure

Follow up Source Nname: Domestic Follow up Activity Name: Other

#### **Potential Details**

Pot Resp Party First Name:
Pot Resp Prty Last Name:
Hitzemann
Potentially Resp Party Org:

Follow up Comments

## Follow up Comment:

ERTS Number 642862 - 8/01/2013: I, Andrea Unger, called and spoke with Mr. Hitzemann. He wanted to know where he can dispose of the broken mercury thermometer. I gave him the location of the Hidden Valley Transfer Station which accepts household hazardous waste.

## Follow up Comment:

ERTS Number 642862 - Historic Investigator Contact Information - FirstName: ANDREA MiddleName: LastName: UNGER OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

#### Follow up Comment:

ERTS Number 642862 - Historic Referral Contact Information - ReferralDate: 2013-08-01 FirstName: ANDREA MiddleName: LastName: UNGER Email: aung461@ecy.wa.gov PhoneNumber: 407-6334 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

#### **Initial Comments**

## Initial Report Comment:

ERTS Number 642862 - Caller needs assistance on how to dispose of mercury thermometer that broke in his drawer. He has scooped everything metal out of the drawer and put into a glass jar but doesn't know where to dispose of.

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Мар Кеу	Numbe	er of	Direction	Distance	Elev/Diff	Site		DB
.,	Record			(mi/ft)	(ft)			
<u>17</u>	2 of3		SE	0.06 / 334.55	583.23 / 156	NULL 16115 23rd BONNEY L		SPILLS
Incident ID: Incident Dat Latitude: Longitude:	e:	30246 8/1/2013 47.23656 -122.2142			Location: Address: City: County:		NULL 16115 23rd St E BONNEY LAKE PIERCE	
<u>17</u>	3 of3		SE	0.06 / 334.55	583.23 / 156	16115 23rd BONNEY L		SPILLS
Incident ID: Incident Dat Latitude: Longitude:	e:	642862			Location: Address: City: County:		16115 23rd St E BONNEY LAKE PIERCE	
Spill Informa	ation							
Incident Dat Latitude: Longitude:	e:		8/1/2013 NULL NULL					
Spill Details	<u> Historical</u>							
Material: Qty: Medium: Impact: Cause: Activity:		HUMAN	AL G/STRUCTUR FACTOR - OTI		Source: Sheen Oni Waterway: Prp Busin Prp First N Prp Last N	: ess Name: lame:	DOMESTIC 0 NULL NULL Darrell Hitzemann	
18	1 of1		wsw	0.07/ 364.62	71.00 / -356	TACOMA N SEC 7 T20	ST PIPELINE N METER STATION N R5E D WA NULL	TIER 2
Facility ID: CRK No:		824 CRK0000	008940		Location ( Latitude:	County:	PIERCE 47.235556	

Is UnderSec302 Flg:

SubjectToCAA Flag:

IsElecReporterFlag:

Is Active Flag:

EHS Date:

MSDS Date:

Exempt Date:

Site Plan Date:

No

Yes

No

Yes

NULL

NULL

NULL

NULL

 CRK No:
 CRK000008940
 Latitude:
 47.235556

 NAICS Code:
 486210
 Longitude:
 -122.225278

## Facility Information 2022

crk000008940 Original CRK No: RMP No: NULL **Dunbrad Code:** 67977322 SIC Code: NULL **PIERCE** LEPC Name: Max Occupant No: NULL Reporting Year: 2022 Facility Phone No: NULL Facility Email: NULL

Cert by Full Name: Monica Mogg
Contact Full Name: MONICA MOGG

Contact Title Name: ENVIRONMENTAL SPECIALIST

Contact Phone No: 3606001907 Contact Fax No: NULL

Contact Email: MONICA.MOGG@WILLIAMS.COM

Mailing Address:8907 NE 219TH STREETMailing City:BATTLE GROUND

Mailing State: WA

Mailing Postalcode: 98604

Owner Operator Name: NORTHWEST PIPELINE, LLC

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Elev/Diff Site DΒ Map Key Number of Direction Distance Records (mi/ft) (ft)

295 CHIPETA WAY Owner Operator Address: **Owner Operator City:** SALT LAKE CITY

**Owner Operator State:** UT 84108 Owner Operator Postalcode: Owner Operator Phone: 8015846288

MONICA.MOGG@WILLIAMS.COM Owner Operator Email:

Original SERC Rec Datetime: 2/20/2023 10:56:44 AM Updated SERC Rec Datetime: 2/20/2023 10:56:44 AM

#### **Chemical Information 2022**

Chemical ID: 383478 CAS No: 000057-55-6 EHS CAS No: NULL EHS Flag: No Pure Flag: No Mix Flag: Yes Solid Flag: No Liquid Flag: Yes Gas Flag: No Trade Secret Flag: No Days Onsite Quant: 365 Max Pound Quantity: 58400 Avg Pound Quantity: 58400 Reporting Year: 2022 HhAcuteToxictyFlag: NO HhAsprtnHazardFlag: NO HhCarcnognctyFlag: NO HhEyeDmgIrrtatnFlg: NO HhGrmCIIMtgnctyFlg: NO HhHzrdNtClssfedFlg: YES

HhRprdctveTxctyFlg: HhRsprtySnstztnFlg: NO HhSmplAsphyxntFlg: NO HhSkinCrrsnFlag: NO HhSpcfcTgtOrgnTxct: NO PhCmbustbleDustFlg: NO PhCrrsveToMtIFIg: NO Ph ExplosiveFlag: NO Ph FlammableFlag: NO PhGasUndrPrssreFlg: NO PhInCntctWtrGasFlg: NO PhHzrdNtClssfedFlg: NO PhHzrdNtClssfedFlg: NO PhOrgnicPrxdeFlag: NO Ph OxidizerFlag: NO Ph PyrophoricFlag: NO PhPyrphrcGasFlg: NO Ph SelfHeatingFlag: NO Ph SelfReactiveFlg: NO

NO

NULL EHS Name:

**Product Name:** PROPYLENE GLYCOL

#### Storage Information 2022

PROPYLENE GLYCOL Product Name:

Reporting Year: 2022 Is Cnfdntl Flag: No Container Code:

Above ground tank Container Type:

Pressure Code:

**Ambient Pressure** Pressure Condition:

Temperature Code:

Ambient temperature Temp Condition: Location Desc: Near Meter Station Building

19 1 of1 **ESE** 0.07/ 623.03/ **FOREST CANYON HIGHLANDS ALL SITES** 

380.27 196 **NOVASTAR** 

**EXTENSION OF LAKELAND HILLS** 

AUBURN WA 98390

Facility/Site ID: 14534

Point Y: 47.2372000001628 -122.207000000495 Point X:

Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology Source File:

Facilties - Sites

## Facility/Site Interaction

WAR006450 03-Oct-2005 Program ID: Interact Start Dt: Interaction ID: 84182 Interact End Dt: 11-May-2015 Interaction Status: **Ecology Program:** WATQUAL Interac Stat Desc: Inactive Prog Database Name: **PARIS** 

> erisinfo.com | Environmental Risk Information Services Order No: 23120500932

Number of Direction Elev/Diff Site DΒ Map Key Distance Records (mi/ft) (ft)

Interaction Type: CONSTSWGP

Facility Alternate: FOREST CANYON HIGHLANDS NOVASTAR

Interaction Desc: Construction SW GP Program Name Desc: Water Quality Program

Database Name Desc: Permitting & Reporting Information System

Facility Location Detail

0 99 Coord Extension: Horizont Accuracy: Coord Geog: 0 Hor Dtm Co: 4 Horizontal: Unknown Horz Coll Meth Cd: 99 Horizont 1: WGS84 Location Verified:

Horizont 2: Unknown Geo Loc ID: 14534

20 1 of8 WSW 0.08/ 76.50 / PSE N TACOMA GATE STATION **ALL SITES** 24TH ST E & E VALLEY HWY 417.81 -350 TACOMA WA 98001

388948 Facility/Site ID:

Point Y: 47.2349337412209 Point X: -122.358229343561

Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology Source File:

Facilties - Sites

Facility/Site Interaction

CRK000057850 Interact Start Dt: Program ID: 15-Sep-2003

Interaction ID: 6671 Interact End Dt:

Interaction Status: Α **Ecology Program: HAZWASTE** Interac Stat Desc: Active Prog Database Name: **EPCRA** Interaction Type: TIER2

Facility Alternate:

Interaction Desc: Emergency/Haz Chem Rpt TIER2

Program Name Desc: Hazardous Waste & Toxics Reduction Program Database Name Desc: Emergency Planning & Community Right-to-Know Act

Facility Location Detail

99 Coord Extension: Horizont Accuracy: 99 Coord Geog: 99 Hor Dtm Co: 99 Horizontal: Unknown Horz Coll Meth Cd: 99 Horizont 1: Unknown Location Verified: Ν Horizont 2: Unknown Geo Loc ID: 388948

WSW 0.08/ 76.50 / **PSE SUMNER** 20 2 of8 **ALL SITES** 417.81 -350 E VALLEY HWY & 24 ST E

SUMNER WA 98390

Facility/Site ID: 42739517

Point Y: 47.2356732734274 Point X: -122.226014470299

Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology Source File:

Facilties - Sites

Facility/Site Interaction

Program ID: CRK000017400 Interact Start Dt: 01-Jan-1753

Interaction ID: 43970 Interact End Dt:

Interaction Status: Α **Ecology Program: HAZWASTE** Interac Stat Desc: Active Prog Database Name: **EPCRA** 

Interaction Type: Facility Alternate:

Interaction Desc: Emergency/Haz Chem Rpt TIER2

TIER2

erisinfo.com | Environmental Risk Information Services Order No: 23120500932

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Number of Direction Elev/Diff DΒ Map Key Distance Site Records (mi/ft) (ft)

Hazardous Waste & Toxics Reduction Program Program Name Desc: Database Name Desc: Emergency Planning & Community Right-to-Know Act

Facility Location Detail

99 Coord Extension: Horizont Accuracy: 6 Coord Geog: 8 Hor Dtm Co: 3 Horizontal: 40ft Horz Coll Meth Cd: 13

NAD83HARN Location Verified: Horizont 1:

Horizont 2: Digital map or GIS Geo Loc ID: 42739517

WSW 0.08/ 76.50 / **PSE DIERINGER** 20 3 of8 **ALL SITES** 417.81 -350 24TH ST E & E VALLEY HWY

**DIERINGER WA 98241** 

Facility/Site ID: 70137823

48.2597230002377 Point Y: Point X: -121.589996000482

Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology Source File:

Facilties - Sites

Facility/Site Interaction

CRK000042520 Program ID: Interact Start Dt: 01-Jan-1995 Interaction ID: 59737 16-Feb-2006 Interact End Dt: Interaction Status: **HAZWASTE** Ecology Program: Interac Stat Desc: Inactive Prog Database Name: **EPCRA** 

Interaction Type: TIER2

Facility Alternate:

Emergency/Haz Chem Rpt TIER2 Interaction Desc:

5175

Program Name Desc: Hazardous Waste & Toxics Reduction Program Emergency Planning & Community Right-to-Know Act Database Name Desc:

Facility Location Detail

99 99 Coord Extension: Horizont Accuracy: Coord Geog: 99 Hor Dtm Co: 2 Horz Coll Meth Cd: 99 Horizontal: Unknown NAD83 Horizont 1: Location Verified: Ν

Horizont 2: Unknown Geo Loc ID: 70137823

WSW 0.08/ 76.50 / PSE N TACOMA GATE STATION 20 4 of8 TIER 2 417.81 -350 24th ST E AND E VALLEY HWY

SUMNER WA 98390

Location County:

PIERCE

Order No: 23120500932

CRK000057850 47.235556 CRK No: Latitude: NAICS Code: 221210 Longitude: -122.225833

Facility Information 2022

Facility ID:

Original CRK No: CRK000057850 No Is UnderSec302 Flg: RMP No: NULL Is Active Flag: Yes Dunbrad Code: 7942113 SubjectToCAA Flag: No IsElecReporterFlag: SIC Code: NULL Yes LEPC Name: **PIERCE** EHS Date: **NULL** Max Occupant No: MSDS Date: 2/24/2022 NULL Reporting Year: 2022 Exempt Date: **NULL** Facility Phone No: **NULL** Site Plan Date: **NULL** 

Facility Email: NULL

JEOVANI HUERTA-AVILA Cert by Full Name: JEOVANI HUERTA-AVILA Contact Full Name: Contact Title Name: SR. ENVIRONMENTAL SCIENTIST

REVIEW #2 SEPA-2024-0001

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Contact Phone No: 3609397935 Contact Fax No: NULL

Contact Email: JEOVANI.HUERTA-AVILA@PSE.COM

Mailing Address:PO BOX 97034Mailing City:BELLEVUEMailing State:WA

Mailing State: WA
Mailing Postalcode: 98009

Owner Operator Name: PUGET SOUND ENERGY

Owner Operator Address: PO BOX 97034
Owner Operator City: BELLEVUE
Owner Operator State: WA
Owner Operator Postalcode: 98009
Owner Operator Phone: 4254562999

Owner Operator Email: ALLBELLEVUECORPORATERECEPTION@PSE.COM

 Original SERC Rec Datetime:
 2/22/2023 12:41:07 PM

 Updated SERC Rec Datetime:
 2/22/2023 12:41:07 PM

#### **Chemical Information 2022**

Chemical ID: 385188 HhRprdctveTxctvFla: NO CAS No: 000075-66-1 HhRsprtySnstztnFlg: YES EHS CAS No: NULL HhSmplAsphyxntFlg: NO EHS Flag: HhSkinCrrsnFlag: NO No Pure Flag: HhSpcfcTgtOrgnTxct: No YES Mix Flag: Yes PhCmbustbleDustFlg: NO Solid Flag: No PhCrrsveToMtlFlg: NO Liquid Flag: Ph ExplosiveFlag: NO Yes Gas Flag: Ph FlammableFlag: Yes YES Trade Secret Flag: No PhGasUndrPrssreFlg: NO Days Onsite Quant: 365 PhInCntctWtrGasFlg: NO Max Pound Quantity: 10660 PhHzrdNtClssfedFlg: NO PhHzrdNtClssfedFlg: NO Avg Pound Quantity: 5330 Reporting Year: 2022 PhOrgnicPrxdeFlag: NO HhAcuteToxictyFlag: Ph OxidizerFlag: NO NO HhAsprtnHazardFlag: NO Ph PyrophoricFlag: NO HhCarcnognctyFlag: NO PhPyrphrcGasFlg: NO Ph SelfHeatingFlag: HhEyeDmgIrrtatnFlg: YES NO HhGrmCIIMtanctyFla: NO Ph SelfReactiveFlg: NO HhHzrdNtClssfedFlg: NO

EHS Name: NULL

Product Name: MERCAPTAN

## Storage Information 2022

Product Name:MERCAPTANReporting Year:2022Is Cnfdntl Flag:NoContainer Code:A

Container Type: Above ground tank

Pressure Code: 2

**Pressure Condition:** Greater than ambient pressure

Temperature Code:

**Temp Condition:** Ambient temperature

Location Desc: UNDER ROOF STRUCTURE OPEN ON ALL 4 SIDES

20 5 of8 WSW 0.08 / 76.50 / SPILLS

Sumner WA

 Incident ID:
 120659
 Location:

 Incident Date:
 1/24/2022
 Address:

 Latitude:
 47.2354
 City:
 Sumner

 Longitude:
 -122.2251
 County:
 Pierce

Spill Details June 2020 - Present

erisinfo.com | Environmental Risk Information Services Order No: 23120500932

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Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

ERTS ID: 712271 To Water Qty:
Incident Type No.: 6 Tosoil Qty:
Spill Quantity: Imperm Qty:

Total Spill Qty:

Recovered Quantity1:

Total Recovered Qty:

Inc Primary Ca Type:

Total Spill Qty:

To Water Rec Qty:

To Soil Rec Qty:

Imperm Rec Qty:

Is Regulated Flag:

 Incident Categories:
 Oil Spill
 Resp Party Name:

 Source Type Desc:
 Unknown
 Response Person:
 Josh Weide

 Source Description:
 Unknown
 Response Act Desc:
 TELEPHONE

 Material Desc:
 USED OIL
 Vessel Facility Name:

Medium Desc:Roadway - UnpavedActivity Description:DUMPINGCause Type Desc:HUMAN ERROR

Cause Description: DELIBERATE VIOLATION

Impacts: CONTAMINATED ROADWAY/PARKING LOT

Case Name: Motor Oil Dumped to Pierce County Parks Gravel Driveway - Sumner, 1/24/22

Narrative Description:

1/24/22 Incident and Response Summary, Type 6: City of Sumner reported that an estimated 1 gal of used motor oil was found dumped in the gravel driveway of a County Parks building. I confirmed with reporting party, Ann Bustamante, Pollution Prevention Specialist for the City, that no waterways or storm drains were impacted and that the City successfully excavated the hardpacked gravel driveway and disposed of the contaminated gravel at PRS. No further response by Ecology Spills at this time.

20 6 of8 WSW 0.08 / 76.50 / 417.81 -350 E Valley Hwy E & 24th St E

Sumner WA 98390

Location:

## **Initial Report Details**

Initial Report Substance Name: Used oil Initial Report Subst Catego: Oil Initial Report Subst Quanti: 2
Initial Report Substance Unit: Liters

Initial Report Medium Name: Roadway-Unpaved

Initial Report Medium Category: Ground

Initial Report Cause Category: Initial Report Cause Name:

Initial Report Source Name: Other-Public lands
Initial Report Source Category: Public lands
Initial Report Activity Name: Dumping

Initial Report Comment Desc: Illegal dumping [of oil at] driveway leading to pa \*\*Note: Many records provided by the department have a truncated

[Initial Report Comment Description] field.

#### Follow up Details

ERTS Follow up No: 201571
Follow up Substance Name: Used oil
Follow up Substance Quantity: 2
Follow up Subst Unit of Meas: Liters

Follow up Cause Name:

Follow up Medium Name: Roadway-Unpaved Follow up Source Nname: Other-Public lands

Follow up Activity Name: Dumping

## Potential Details

#### Pot Resp Party First Name:

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REVIEW #2 SEPA-2024-0001

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Pot Resp Prty Last Name: Potentially Resp Party Org:

#### **Initial Comments**

#### Initial Report Comment:

ERTS Number 712271 - Illegal dumping [of oil at] driveway leading to parks building near old gold course / footbridge.

20 7 of8 WSW 0.08 / 76.50 / 417.81 -350 24th St E & E Valley Hwy E Sumner WA 98390

 Incident ID:
 717941
 Latitude:
 47.235430000000001

 Incident Date:
 2022-09-28
 Longitude:
 -122.22508999999999

County: PIERCE Location:

Initial Report Details

Initial Report Substance Name: Lube oil/Motor oil

Initial Report Subst Catego: Oil Initial Report Subst Quanti: 0.5

Initial Report Substance Unit: U.S. gallons
Initial Report Medium Name: Roadway-Unpaved

Initial Report Medium Category: Ground

Initial Report Cause Category: Initial Report Cause Name:

Initial Report Source Name: Non-commercial vehicle

Initial Report Source Category: Vehicle Initial Report Activity Name: Dumping

Initial Report Comment Desc: Caller reported that someone abandoned a junk vehi \*\*Note: Many records provided by the department have a

truncated [Initial Report Comment Description] field.

Follow up Details

ERTS Follow up No: 211468

Follow up Substance Name: Lube oil/Motor oil

Follow up Substance Quantity: 0.5

Follow up Subst Unit of Meas: U.S. gallons

Follow up Cause Name:

Follow up Medium Name: Roadway-Unpaved Follow up Source Nname: Non-commercial vehicle

Follow up Activity Name: Dumping

Potential Details

Pot Resp Party First Name: Pot Resp Prty Last Name: Potentially Resp Party Org:

### **Initial Comments**

## Initial Report Comment:

ERTS Number 717941 - Caller reported that someone abandoned a junk vehicle on a grave lot near the intersection of 24th St E and E Valley Hwy E. The vehicle lost approximately half a gallon of motor oil. Cleanup has been completed and no drains were impacted. The vehicle is still present but it has stopped leaking and absorbents have been place underneath it.

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## PHASE 1 (GEN-TIE) ESA: Part 5 of 5

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
20	8 of8	WSW	0.08 / 417.81	76.50 / -350		SPILLS

Sumner WA

 Incident ID:
 124022
 Location:

 Incident Date:
 9/28/2022
 Address:

 Latitude:
 47.2354
 City:

 Latitude:
 47.2354
 City:
 Sumner

 Longitude:
 -122.2251
 County:
 Pierce

## Spill Details June 2020 - Present

ERTS ID: 717941 To Water Qty:

 Incident Type No.:
 6
 Tosoil Qty:
 0.5

 Spill Quantity:
 Imperm Qty:

 Total Spill Qty:
 0.5
 To Water Rec Qty:

 Recovered Quantity1:
 To Soil Rec Qty:
 0.5

 Total Recovered Qty:
 0.5
 Imperm Rec Qty:

 Inc Primary Ca Type:
 Oil Spill
 Is Regulated Flag:

 Incident Categories:
 Oil Spill
 Resp Party Name:

Source Type Desc:VehicleResponse Person:Anthony FooteSource Description:Non-commercial vehicleResponse Act Desc:TELEPHONE

 Material Desc:
 LUBE OIL/MOTOR OIL
 Vessel Facility Name:

 Medium Desc:
 Roadway - Unpaved

Activity Description: DUMPING
Cause Type Desc: HUMAN ERROR

Cause Description: SABOTAGE/SUSPECTED ILLEGAL ACTIVITY Impacts: SABOTAGE/SUSPECTED ILLEGAL ACTIVITY CONTAMINATED ROADWAY/PARKING LOT

Case Name: Lube Oil Spill from vehicle to roadway Sumner 9-28-2022

Narrative Description:

09/28/22 Type 6 Incident I, Anthony Foote, received a report from City of Sumner of a vehicle that had been abandoned and leaked about .5 gallons of lube oil to the pavement. The spill was discovered at 15:30 on 09/28/22 near the intersection of 24th E and E Valley Hwy E. 16:22 Beau Lacrosse, City of Sumner Public Works- The lube oil spill went to the hardpack gravel lot off the roadway and was able to be recovered with absorbents. They estimate a half gallon or less leaked. Unknown who the vehicle belongs to, it was dumped, but they are working on getting it removed. Placed a catch underneath to prevent further spills until the vehicle is removed from it location. End of response \*\*Note: Many records provided by the department have a truncated [Narrative Description] field.

21 1 of 11 WSW 0.09 / 60.93 / NORTHWEST PIPELINE GP RCRA NON GEN 15209 24TH ST E SUMNER WA 98390

EPA Handler ID:WAD988479002Gen Status Universe:No ReportContact Name:MITCH SINGER

Contact Address: 8907 NE 219TH ST,, BATTLE GROUND, WA, 98604, US

Contact Phone No and Ext: 360-666-2107

Contact Email: MITCH.S.SINGER@WILLIAMS.COM

Contact Country: US
County Name: PIERCE
EPA Region: 10
Land Type: Private
Receive Date: 20090306

Location Latitude: Location Longitude:

#### Violation/Evaluation Summary

Note: NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records

associated with this facility (EPA ID).

**Handler Summary** 

Importer Activity: No

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Map Key Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Mixed Waste Generator:	No				
Transporter Activity:	No				
Transfer Facility:	No				
Onsite Burner Exemption:	No				
Furnace Exemption:	No				
Underground Injection Activi	ty: No				
Commercial TSD:	No				
Used Oil Transporter:	No				
Used Oil Transfer Facility:	No				
Used Oil Processor:	No				
Used Oil Refiner:	No				
Used Oil Burner:	No				
Used Oil Market Burner:	No				
Used Oil Spec Marketer:	No				

## Hazardous Waste Handler Details

Sequence No:

Receive Date: 19930901

Handler Name: NORTHWEST PIPELINE CORP-N TACO

Source Type: Annual/Biennial Report

Federal Waste Generator Code: 1

Generator Code Description: Large Quantity Generator

#### Hazardous Waste Handler Details

Sequence No:

**Receive Date:** 19940414

Handler Name: NORTHWEST PIPELINE CORP AUBURN

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Not a Generator, Verified

## Hazardous Waste Handler Details

Sequence No:

**Receive Date:** 19940415

Handler Name: NORTHWEST PIPELINE CORP AUBURN

Source Type: Implementer

Federal Waste Generator Code: N

Generator Code Description: Not a Generator, Verified

#### **Hazardous Waste Handler Details**

Sequence No:

**Receive Date:** 20070511

Handler Name: NORTHWEST PIPELINE CORP NORTH TACOMA

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Large Quantity Generator

## Hazardous Waste Handler Details

Sequence No: 2

Receive Date: 20071231

Handler Name: NORTHWEST PIPELINE CORP NORTH TACOMA

Source Type: Annual/Biennial Report

Federal Waste Generator Code:

Generator Code Description: Large Quantity Generator

## Hazardous Waste Handler Details

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## PHASE 1 (GEN-TIE) ESA: Part 5 of 5

Number of Direction Elev/Diff Site DΒ Map Key Distance Records (mi/ft) (ft)

Sequence No: 4

Receive Date: 20080301

NORTHWEST PIPELINE CORP NORTH TACOMA Handler Name:

Source Type: Notification

Federal Waste Generator Code:

Large Quantity Generator Generator Code Description:

Waste Code Details

Hazardous Waste Code:

Waste Code Description: Washington State Dangerous Toxic Waste with a toxic constituents concentration greater than or equal to 0.001%

and less than 1.0%, determined by biological testing methods or a book designation procedure.

Hazardous Waste Handler Details

Sequence No:

Receive Date: 20080307

Handler Name: NORTHWEST PIPELINE GP NORTH TACOMA

Source Type: Implementer

Federal Waste Generator Code:

Generator Code Description: Not a Generator, Verified

Hazardous Waste Handler Details

Sequence No:

Receive Date: 20080307

Handler Name: NORTHWEST PIPELINE GP NORTH TACOMA

Notification Source Type:

Federal Waste Generator Code:

Generator Code Description: Large Quantity Generator

**Hazardous Waste Handler Details** 

Sequence No: 6

Receive Date: 20090305

Handler Name: NORTHWEST PIPELINE GP NORTH TACOMA

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Not a Generator. Verified

Hazardous Waste Handler Details

Sequence No:

Receive Date: 20090306

NORTHWEST PIPELINE GP NORTH TACOMA Handler Name:

Source Type: Implementer

Federal Waste Generator Code:

Generator Code Description: Not a Generator, Verified

Owner/Operator Details

Date Became Current:

Owner/Operator Ind: **Current Operator** Street No:

Type: Street 1: T20N R5E S7

NORTHWEST PIPELINE CORP AUBURN Name: Street 2:

**AUBURN** City: State: WA

Order No: 23120500932

Date Ended Current: 000-000-0000 US Phone: Country: Notification Zip Code: 98002 Source Type:

Owner/Operator Ind: **Current Owner** Street No:

Type: Private Street 1: PO BOX 58900

NORTHWEST PIPELINE GP Name: Street 2:

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Мар Кеу	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		DE
Date Became (	Current:	19960502		City:		SALT LAKE CITY	
Date Ended Cu	urrent:			State:		UT	
Phone:		801-584-6761		Country:		US	
Source Type:		Notification		Zip Code:		84158	
Owner/Operate	or Ind:	Current Operator		Street No:			
Туре:		Private		Street 1:		22909 NE REDMOND FALL CITY RD	
Name:		NORTHWEST PIPELIN	E GP	Street 2:			
Date Became (	Current:			City:		REDMOND	
Date Ended Cเ	urrent:			State:		WA	
Phone:		206-868-1010		Country:		US	
Source Type:		Notification		Zip Code:		98053	
Owner/Operate	or Ind:	Current Owner		Street No:			
Туре:		Private		Street 1:		PO BOX 58900	
Vame:	_	NORTHWEST PIPELIN	E GP	Street 2:		0.41 = 1.41/= 0.1=1/	
Date Became (				City:		SALT LAKE CITY	
Date Ended Cเ	urrent:	004 504 0704		State:		UT	
Phone:		801-584-6761		Country:		US	
Source Type:		Notification		Zip Code:		84158	
Owner/Operate	or Ind:	Current Owner		Street No:			
Гуре:		Private		Street 1:		PO BOX 58900	
Vame:	_	NORTHWEST PIPELIN	E GP	Street 2:		0.41 = 1.41/= 0.1=1/	
Date Became (				City:		SALT LAKE CITY	
Date Ended Cu	ırrent:	004 504 0704		State:		UT	
Phone:		801-584-6761		Country:		US	
Source Type:		Implementer		Zip Code:		84158-0900	
Owner/Operate	or Ind:	Current Owner		Street No:			
Гуре:		Private		Street 1:		PO BOX 58900	
Name:		NORTHWEST PIPELIN	E CORP	Street 2:		0.41 = 1.41/= 0.1=1/	
Date Became (		19960502		City:		SALT LAKE CITY	
Date Ended Cu	urrent:	000 000 0000		State:		UT	
Phone: Source Type:		000-000-0000 Notification		Country: Zip Code:		US 84158	
Owner/Operate	or Indi	Current Owner		Stroot No.			
Owner/Operate	or ma:	Current Owner Private		Street No: Street 1:		PO BOX 58900	
Гуре: Name:		NORTHWEST PIPELIN	E CORP	Street 2:		FO BOX 30900	
vame. Date Became (	Current:	19960502	L CON	City:		SALT LAKE CITY	
Date Became ( Date Ended Cu		13300302		State:		UT	
Phone:	arrent.			Country:		US	
Source Type:		Annual/Biennial Report		Zip Code:		84158-0900	
ourse Type.		•		•		01100 0000	
Owner/Operate	or Ind:	Current Owner		Street No:			
Гуре:		Private	E 0000	Street 1:		PO BOX 58900	
Name:		NORTHWEST PIPELIN	E CORP	Street 2:		OALT LAKE OITY	
Date Became (		19960502		City:		SALT LAKE CITY	
Date Ended Cu	ırrent:	000 000 0000		State:		UT	
Phone: Source Type:		000-000-0000 Implementer		Country: Zip Code:		US 84158	
		·		•			
Owner/Operate	or Ind:	Current Owner		Street No:		DO DOV 50000	
Type:		Private	E CD	Street 1:		PO BOX 58900	
Name: Date Became (	Current	NORTHWEST PIPELIN 19960502	E GP	Street 2:		SALTIAKE CITY	
Date Became ( Date Ended Cu		19960302		City: State:		SALT LAKE CITY UT	
Date Ended Cl Phone:	ai i <del>C</del> IIL.	801-584-6761		Country:		US	
Source Type:		Implementer		Zip Code:		84158	
Owner/Operate	or Ind	Current Owner		Street No:			
омпет/орегаю Туре:	or mu.	Private		Street 1:		T20N R5E S7	
		NORTHWEST PIPELIN	F CORP ALIRLIPN			. 2011 1102 01	
		OKIIIVVLOI I II LLIIV	- COM ADDOM				
Name:	Current.			City:		AUBURN	
Name: Date Became (				City: State:		AUBURN WA	
		000-000-0000		City: State: Country:		AUBURN WA US	

Map Key	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		Di
Owner/Opera	tor Ind:	Current Owner		Street No:			
Туре:		Private		Street 1:		PO BOX 58900	
Name:		NORTHWEST PIPELINE	GP .	Street 2:			
Date Became	Current:			City:		SALT LAKE CITY	
Date Ended C	Current:			State:		UT	
Phone:		801-584-6761		Country:		US	
Source Type:	•	Implementer		Zip Code:		84158	
Owner/Opera	tor Ind:	Current Operator		Street No:			
Туре:		Private		Street 1:		22909 NE REDMOND FALL CITY RD	
Name:	_	NORTHWEST PIPELINE	CORP	Street 2:		555146115	
Date Became				City:		REDMOND	
Date Ended C	Current:			State:		WA	
Phone:		206-868-1010		Country:		US	
Source Type:		Notification		Zip Code:		98053	
Owner/Opera	tor Ind:	Current Operator		Street No:		DO DOV 50000	
Type:		Private	· CD	Street 1:		PO BOX 58900	
Name:	0	NORTHWEST PIPELINE	: GP	Street 2:		OALT LAKE OITY	
Date Became				City:		SALT LAKE CITY	
Date Ended C	Current:	004 504 0704		State:		UT	
Phone:		801-584-6761		Country:		US	
Source Type:		Implementer		Zip Code:		84158-0900	
Owner/Opera	tor Ind:	Current Owner		Street No:			
Type:		Private		Street 1:		PO BOX 58900	
Name:		NORTHWEST PIPELINE	CORP	Street 2:			
Date Became	Current:			City:		SALT LAKE CITY	
Date Ended C				State:		UT	
Phone:		801-584-6761		Country:		US	
Source Type:	:	Notification		Zip Code:		84158	
Owner/Opera	tor Ind:	Current Operator		Street No:			
Type:		Private		Street 1:		22909 NE REDMOND FALL CITY RD	
Name:		NORTHWEST PIPELINE	CORP	Street 2:			
Date Became	Current:	19960502		City:		REDMOND	
Date Ended C	Current:			State:		WA	
Phone:				Country:		US	
Source Type:		Annual/Biennial Report		Zip Code:		98053	
Owner/Opera	tor Ind:	Current Operator		Street No:			
Type:		Private		Street 1:		T20N R5E S7	
Name:		NORTHWEST PIPELINE	CORP AUBURN	Street 2:			
Date Became	Current:			City:		AUBURN	
Date Ended C	Current:			State:		WA	
Phone:		000-000-0000		Country:		US	
Source Type:	:	Implementer		Zip Code:		98002	
Owner/Opera	tor Ind:	Current Owner		Street No:			
Type:		Private		Street 1:		T20N R5E S7	
Name:		NORTHWEST PIPELINE	CORP AUBURN	Street 2:			
Date Became				City:		AUBURN	
Date Ended C	Current:			State:		WA	
Phone:		000-000-0000		Country:		US	
Source Type:	:	Implementer		Zip Code:		98002	
Owner/Opera	tor Ind:	Current Operator		Street No:			
Туре:		Private		Street 1:		22909 NE REDMOND FALL CITY RD	
Name:		NORTHWEST PIPELINE	: GP	Street 2:			
Date Became	Current:			City:		REDMOND	
Date Ended C	Current:			State:		WA	
Phone:		206-868-1010		Country:		US	
Source Type:	:	Implementer		Zip Code:		98053	
Owner/Opera	tor Ind:	Current Owner		Street No:			
Туре:		Private		Street 1:		PO BOX 58900	
Name:		NORTHWEST PIPELINE	CORP	Street 2:			
	Current:	19960502		City		CALTIAKE OITY	
Date Became	Current.	10000002		City:		SALT LAKE CITY	

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

 Phone:
 801-584-6761
 Country:
 US

 Source Type:
 Notification
 Zip Code:
 84158

Historical Handler Details

**Receive Dt:** 20090305

Generator Code Description: Not a Generator, Verified

Handler Name: NORTHWEST PIPELINE GP NORTH TACOMA

**Receive Dt:** 20080307

Generator Code Description: Not a Generator, Verified

Handler Name: NORTHWEST PIPELINE GP NORTH TACOMA

**Receive Dt:** 20080307

Generator Code Description: Large Quantity Generator

Handler Name: NORTHWEST PIPELINE GP NORTH TACOMA

**Receive Dt:** 20080301

Generator Code Description: Large Quantity Generator

Handler Name: NORTHWEST PIPELINE CORP NORTH TACOMA

**Receive Dt:** 20071231

Generator Code Description: Large Quantity Generator

Handler Name: NORTHWEST PIPELINE CORP NORTH TACOMA

**Receive Dt:** 20070511

Generator Code Description: Large Quantity Generator

Handler Name: NORTHWEST PIPELINE CORP NORTH TACOMA

**Receive Dt:** 19940415

Generator Code Description: Not a Generator, Verified

Handler Name: NORTHWEST PIPELINE CORP AUBURN

**Receive Dt:** 19940414

Generator Code Description: Not a Generator, Verified

Handler Name: NORTHWEST PIPELINE CORP AUBURN

**Receive Dt:** 19930901

Generator Code Description: Large Quantity Generator

Handler Name: NORTHWEST PIPELINE CORP-N TACO

21 2 of 11 WSW 0.09 / 60.93 / North Tacoma Meter Station NW CSCSL NFA 460.21 -366 Pipeline

15209 24TH ST E

SUMNER WA 98390

Order No: 23120500932

 Fac Site ID:
 8620889
 Fac Site ID (OD):
 8620889

 Cleanup Site ID:
 3222
 Cleanup SiteID(OD):
 3222

Site Status: NFA Site Status (OD): No Further Action

**NFA Date:** 04/24/2012 **Rank (OD):** 

Responsible Unit: Southwest Has Env Coven (OD):

Has Insti Control: Respon Unit (OD): Southwest Region: Southwest Region (OD): Southwest County: Pierce County (OD): Pierce Latitude: 47.235556 Latitude (OD): 47.235556 -122.242222 Lonaitude: -122.242222 Longitude (OD):

NFA Reason:

Voluntary Cleanup Program Review
Alternate Site Names:

NW PIPELINE CORP N TACOM

Location (OD):

(47.235556, -122.242222)

Department of Ecology - Washington; Open Data Portal - Washington State; Open Data Portal - Media and

Contaminants

Site URL: https://apps.ecology.wa.gov/cleanupsearch/site/3222

Site Details URL: https://apps.ecology.wa.gov/cleanupsearch/reports/cleanup/sitedetails/3222

NFA Contaminants Detail(s)

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SEPA-2024-0001

113 REVIEW #2 Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Contaminant Name: Arsenic

Groundwater: Surfacewater:

Surfacewater:

**Soil:** Below Cleanup Levels

Sediment: Air: Bedrock:

**Contaminant Name:** Metals Priority Pollutants

Groundwater: Surfacewater:

Soil: Remediated-Below

Sediment: Air: Bedrock:

Open Data Portal - Media and Contaminants as of 2023-05-29

Contaminant: Metals Priority Pollutants

Contaminant Media: Soil

Contaminant Status: Remediated-Below

Contaminant: Arsenic Contaminant Media: Soil

Contaminant Status: Below Cleanup Levels

21 3 of 11 WSW 0.09 / 60.93 / NORTH TACOMA METER ALL SITES 460.21 -366 STATION NW PIPELINE ALL SITES

.21 -366 STATION NW PIPELINE 15209 24TH ST E

SUMNER WA 98390

Facility/Site ID: 8620889

**Point Y:** 47.2355559996137 **Point X:** -122.242221999804

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

Program ID: SW0849 Interact Start Dt: 13-Mar-2007

 Interaction ID:
 23083
 Interact End Dt:

 Interaction Status:
 A
 Ecology Program:
 TOXICS

 Interac Stat Desc:
 Active
 Prog Database Name:
 ISIS

Interaction Type: VOLCLNST

Facility Alternate: NORTH TACOMA METER STATION NW PIPELINE

 Interaction Desc:
 Voluntary Cleanup Sites

 Program Name Desc:
 Toxics Cleanup Program

 Database Name Desc:
 Integrated Site Info System

 Program ID:
 CRK000008940
 Interact Start Dt:
 15-Sep-2003

Interaction ID: 23082 Interact End Dt:

Interaction Status:AEcology Program:HAZWASTEInterac Stat Desc:ActiveProg Database Name:EPCRA

Interaction Type: TIER2
Facility Alternate:

Interaction Desc: Emergency/Haz Chem Rpt TIER2

Program Name Desc:Hazardous Waste & Toxics Reduction ProgramDatabase Name Desc:Emergency Planning & Community Right-to-Know Act

Facility Location Detail

 Coord Extension:
 4
 Horizont Accuracy:
 11

 Coord Geog:
 99
 Hor Dtm Co:
 2

 Horizontal:
 1000ft
 Horz Coll Meth Cd:
 29

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## PHASE 1 (GEN-TIE) ESA: Part 5 of 5

**ALL SITES** 

Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft) Location Verified: NAD83 Horizont 1: N Horizont 2: GPS consumer high end Geo Loc ID: 8620889

4 of 11 **WSW** 0.09/ 60.93/ Northwest Pipeline GP North 460.21 -366 Tacoma

15209 24TH ST E

SUMNER WA 98390 23585625 Facility/Site ID:

Point Y: 47.2209357987653 Point X: -122.197906659084

Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology Source File:

Facilties - Sites

Facility/Site Interaction

**21** 

WAD988479002 Interact Start Dt: 01-Jan-2008 Program ID: Interaction ID: 33291 Interact End Dt: 31-Dec-2008 **HAZWASTE** Interaction Status: **Ecology Program:** Interac Stat Desc: Inactive Prog Database Name: **TURBOWASTE** 

**HWG** Interaction Type: Facility Alternate:

Interaction Desc: Hazardous Waste Generator

Hazardous Waste & Toxics Reduction Program Program Name Desc:

Database Name Desc: Hazardous Waste Inf Mgt System

Program ID: WAD988479002 Interact Start Dt: 01-Jan-2008 Interaction ID: 33290 Interact End Dt: 01-Jan-2008 Interaction Status: **Ecology Program:** HAZWASTF **TURBOWASTE** Interac Stat Desc: Inactive Prog Database Name:

Interaction Type: **HWOTHER** 

Facility Alternate:

Interaction Desc: Haz Waste Management Activity

Hazardous Waste & Toxics Reduction Program Program Name Desc:

Database Name Desc: Hazardous Waste Inf Mgt System

WAD988479002 Interact Start Dt: 09-Oct-1990 Program ID: Interaction ID: 33288 25-Feb-1994 Interact End Dt: **HAZWASTE** Interaction Status: **Ecology Program:** Interac Stat Desc: Inactive Prog Database Name: **TURBOWASTE** 

Interaction Type: **HWG** 

Facility Alternate:

Hazardous Waste Generator Interaction Desc:

Hazardous Waste & Toxics Reduction Program Program Name Desc:

Database Name Desc: Hazardous Waste Inf Mgt System

Program ID: WAD988479002 Interact Start Dt: 07-May-2007 33289 01-Jan-2008 Interaction ID: Interact End Dt: **HAZWASTE** Interaction Status: **Ecology Program:** Interac Stat Desc: Inactive Prog Database Name: **TURBOWASTE** 

Interaction Type: **HWG** 

Facility Alternate:

Interaction Desc: Hazardous Waste Generator

Hazardous Waste & Toxics Reduction Program Program Name Desc:

Database Name Desc: Hazardous Waste Inf Mgt System

Facility Location Detail

99 Coord Extension: Horizont Accuracy: 11 Coord Geog: 99 Hor Dtm Co: 2 Horizontal: 1000ft Horz Coll Meth Cd: 99 Horizont 1: NAD83 Location Verified: Ν

23585625 Horizont 2: Unknown Geo Loc ID:

Map Key	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		DE
<u>21</u>	5 of11	wsw	0.09 / 460.21	60.93 / -366		_	ICR
Cleanup Site Facility Site Site Status: Statute: Rank: Rank Descr Has Env Co Is Brownfile Is PSI Site:	e ID: : ription: ovenant:	3222 8620889 No Further Action Require MTCA	ed	Latitude Longitud	Site: sible Unit: : de: ive District: istrict:	10 Yes Southwest 47.235556000000003 -122.242222 31 10 Pierce	
Cleanup Ac	<u>tivities</u>						
Related ID: VCP Prj No. Activity Nar Activity Sta	: me:	SW0849 VCP Termination Completed		Start Date End Date Legal Me Performe	e: echanism:	2012-04-24	
County Nan Applies to:		Pierce VcpProject Voluntary Clear	nup Program		Manager:	Teel, Steve	
Related ID: VCP Prj No. Activity Nar Activity Sta	: me:	Site Status Changed to N	FA	Start Da End Date Legal Me Perform	e: echanism:	2012-04-24	
County Name Applies to: Applies to I	ne: Description:	Pierce CleanupSite		Project l	Manager:	Teel, Steve	
Related ID: VCP Prj No. Activity Nar Activity Sta	me: tus:	SW0849 VCP Application Completed		Perform	e: echanism: ed by:	2007-03-13	
County Nam Applies to: Applies to I	ne: Description:	Pierce VcpProject Voluntary Clear	nup Program	Project i	Manager:	Teel, Steve	
Related ID: VCP Prj No. Activity Nai Activity Sta	me:	SW0849 VCP Opinion on Site Clea Completed	anup	Start Date End Date Legal Me Perform	e: echanism:	2012-02-07 2012-04-24	
County Nam Applies to:		Pierce VcpProject Voluntary Clear	nup Program		Manager:	Teel, Steve	
Related ID: VCP Prj No. Activity Nar Activity Sta	: me:	SW0849 VCP Opinion on Remedia Completed	al Investigation	Start Da End Date Legal Me Perform	e: echanism:	2009-04-23 2009-07-23	
County Nan Applies to:		Pierce VcpProject Voluntary Clear	nup Program		Manager:	Teel, Steve	
Media Cont	aminants						
Contaminal Groundwate Groundwate Surface Wa Surfacewate	er: er Desc.: nter:	Metals Priority Pollutants		Sedimer Sedimer Air: Air Desc Bedrock	nt Desc.:		
Soil.	Desc	RB		Bedrock			

Bedrock Desc.:

County Name:

Pierce

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Remediated-Below Cleanup Level

RB

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Soil:

Soil Desc.:

## PHASE 1 (GEN-TIE) ESA: Part 5 of 5

**VCP** 

Number of Direction Distance Elev/Diff DB Map Key Site Records (mi/ft) (ft) Contaminant Type: Arsenic Sediment: Groundwater: Sediment Desc.: Groundwater Desc.: Air: Air Desc.: Surface Water: Surfacewater Desc.: Bedrock: В Soil: Bedrock Desc.: Soil Desc.: Below Cleanup Level County Name: Pierce

21 6 of 11 WSW 0.09 / 60.93 / North Tacoma Meter Station NW

460.21 -366 Pipeline

15209 24TH ST E SUMNER WA 98390

 Facility Site ID:
 8620889
 County:
 Pierce

 Cleanup Site ID:
 322
 Latitude:
 47.235556

 Region:
 Southwest
 Longitude:
 -122.242222

Alternate Site Names: NW PIPELINE CORP N TACOM

Data Source(s): No Futher Action Sites List; No Futher Action Sites List; All Cleanup Sites in Washington State

Site URL: https://apps.ecology.wa.gov/cleanupsearch/site/3222

Site Details URL: https://apps.ecology.wa.gov/cleanupsearch/reports/cleanup/sitedetails/3222

## WA ECY Toxics Cleanup Program - No Futher Action Sites List

Site Status: NFA
NFA Date: 04/24/2012
Responsible Unit: Southwest

Has Inst Control:

NFA Reason: Voluntary Cleanup Program Review

#### WA ECY Toxics Cleanup Program - No Futher Action Sites List - Contaminants Info

Contaminant Name: Metals Priority Pollutants

Groundwater: Surfacewater:

Soil: Remediated-Below

Sediment: Air: Bedrock:

Contaminant Name: Arsenic

Groundwater: Surfacewater:

Soil: Sediment: Below Cleanup Levels

Sediment: Air: Bedrock:

## WA ECY Toxics Cleanup Program - All Statewide Cleanup Sites

Site Status: No Further Action

Site Rank: Has Inst Control: Current VCP:

Past VCP:YesResponsible Unit:SouthwestDatabase Creation Date:03/13/2007

## WA ECY Toxics Cleanup Program - All Statewide Cleanup Sites - Contaminants

Contaminant Name: Metals Priority Pollutants

Groundwater:

Surfacewater:

**Soil:** Remediated-Below

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**ERTS** 

Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft)

Sediment: Air: Bedrock:

Contaminant Name:

Arsenic

Groundwater: Surfacewater:

Soil:

Below Cleanup Levels

Sediment: Air: Bedrock:

21

0.09/ 60.93/ **PSE N TACOMA GATE STATION** 460.21 -366 15209 24TH ST EAST

SUMNER WA

Incident ID: 605410 Latitude: 47.235833

Incident Date: 2008-01-30 Longitude: 122.22583299999999

**PIERCE** County:

7 of 11

Location: PSE N TACOMA GATE STATION

WSW

## Initial Report Details

Initial Report Substance Name: Undetermined Initial Report Subst Catego: Historical

Initial Report Subst Quanti: Initial Report Substance Unit:

Initial Report Medium Name: Soil Initial Report Medium Category: Ground Initial Report Cause Category: Accident Initial Report Cause Name: Other Undetermined Initial Report Source Name: Initial Report Source Category: Historical Initial Report Activity Name: Other

CALLER REPORTING THAT THE FACILITY WILL BE UNDERGO \*\*Note: Many records provided by the Initial Report Comment Desc:

department have a truncated [Initial Report Comment Description] field.

### Follow up Details

**ERTS Follow up No:** 96116

Undetermined Follow up Substance Name:

Follow up Substance Quantity:

Follow up Subst Unit of Meas:

Follow up Cause Name: Other Follow up Medium Name: Soil

Follow up Source Nname: Undetermined

Follow up Activity Name: Other

## Potential Details

Pot Resp Party First Name: Pot Resp Prty Last Name:

**PSE** Potentially Resp Party Org:

# Follow up Comments

### Follow up Comment:

ERTS Number 605410 - COMPLAINT (Brief Summary of ERTS): Release of mercury in the soil due to faulty natural gas equipment.

SITE STATUS (Brief Summary of site condition(s) after investigation): No significant threat to human health or the environment remains at this site.

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Map Key	Number of	Direction	Distance	Elev/Diff	Site	D	В
	Records		(mi/ft)	(ft)			

Description:

Note: The parcel is used for public utility services only.

January 2008 - February 2009: GeoEngineers conducted site exploration activities at the site due to upgrades being made to the facility. Mercury-containing devices had been used and presented a potential for release of mercury to the soil. Soil samples were obtained from locations where mercury-containing metering equipment could have been present. Soil samples in proximity to painted structures or pipelines were analyzed for lead. Soil samples where an odorant may have been introduced to soil were analyzed for PARs. All samples were below the MTCA Method A Cleanup Levels for lead and PARs. Mercury concentrations as high as 6.9 mg/kg were detected, above the MTCAMethod A Cleanup Level of 2.0 mg/kg. For samples where the mercury concentration exceeded the MTCA Method A Cleanup Level, further samples were taken from beneath and/or adjacent to each sample in order to establish vertical and lateral limits of the contamination.

05.05-05.08.08: Western Refinery Services and Aqua Clean Jet-n-Vac completed the excavation. Approximately 170.95 tons of soil was removed for disposal at Allied Waste. The resulting excavation measured ~53` x 50` with a maximum depth of3`. Groundwater was not present in the excavation areas during cleanup activities at the site. Clean limits were established by confirmation soil samples taken during the soil characterization study.

03.26.09: At the site with Paul Craig of GeoEngineers, no remaining contamination was noted.

SITE HAZARD ASSESSMENT COMPLETE SITE NOT RECOMMENDED FOR LISTING SEE INITIAL INVESTIGATION REPORT SENT TO SWRO RECORDS CENTER 05/06/2009

#### Follow up Comment:

ERTS Number 605410 - Historic Investigator Contact Information - FirstName: SHARON MiddleName: LastName: BELL OrganizationName: TOXICS CLEANUP WorkLocation: swro

#### Follow up Comment:

ERTS Number 605410 - Historic Referral Contact Information - ReferralDate: 2008-04-30 FirstName: SHARON MiddleName: LastName: BELL Email: erts@tpchd.org PhoneNumber: (253) 798-2891 OrganizationName: TOXICS CLEANUP WorkLocation: swro

### **Initial Comments**

#### Initial Report Comment:

ERTS Number 605410 - CALLER REPORTING THAT THE FACILITY WILL BE UNDERGOING SOME UPGRADES SO SOIL TESTING WAS DONE AT SITE. SOIL SAMPLE RESULTS SHOWED MERCURY IN SOIL WITH THE HIGHEST HIT BEING 6.9 MILIGRAMS PER KILIGRAM.

THE SOURCE OF THE MERCURY APPEARS TO BE FAULTY NATURAL GAS METERING EQUIPTMENT ON SITE.

160 CUBIC YARDS OF SOIL WILL BE REMOVED FROM SITE. WORK WILL BEGIN ON MONDAY THE 5TH OF MAY AND END BY THE END OF THE WEEK.

A REPORT WILL BE SENT TO ECOLOGY IN ABOUT 6 WEEKS.

21 8 of 11 WSW 0.09 / 60.93 / 460.21 -366 15209 24th St E SUMNER WA 98390

 Incident ID:
 672653
 Latitude:
 47.235460000000003

 Incident Date:
 2017-05-01
 Longitude:
 -122.22615999999999

 County:
 PIERCE

Location:

# Initial Report Details

Initial Report Substance Name:
Initial Report Subst Catego:
Initial Report Subst Quanti:
Initial Report Substance Unit:
Initial Report Medium Name:
Initial Report Medium Category:
Initial Report Cause Category:

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Initial Report Cause Name:

Initial Report Source Name: Pipeline Initial Report Source Category: Pipeline

Initial Report Activity Name: Stationary/In Port

Initial Report Comment Desc: Responder received NRC notification via email from \*\*Note: Many records provided by the department have a

truncated [Initial Report Comment Description] field.

### Follow up Details

ERTS Follow up No:
Follow up Substance Name:
Follow up Substance Quantity:
Follow up Subst Unit of Meas:
Follow up Cause Name:
Follow up Medium Name:
Follow up Source Nname:
Follow up Activity Name:

### **Potential Details**

Pot Resp Party First Name: Chris
Pot Resp Prty Last Name: Mason

Potentially Resp Party Org: NORTHWEST PIPELINE CO LLC

### **Initial Comments**

#### **Initial Report Comment:**

ERTS Number 672653 - Responder received NRC notification via email from State EMD:

Subject: NRC#1177100

NATIONAL RESPONSE CENTER 1-800-424-8802
\*\*\*GOVERNMENT USE ONLY\*\*\*GOVERNMENT USE ONLY\*\*\*
Information released to a third party shall comply with any
applicable federal and/or state Freedom of Information and Privacy Laws

Incident Report # 1177100

### INCIDENT DESCRIPTION

\*Report taken by: MST3 STEPHEN COOKE at 09:26 on 01-MAY-17

Incident Type: PIPELINE

Incident Cause: OVER PRESSURING

Affected Area:

Incident occurred on 29-MAR-17 at 10:01 local incident time.

Affected Medium: AIR NATURAL GAS RELEASE TO ATMOSPHERE.

REPORTING PARTY

Name: CHRIS MASON

Organization: NORTHWEST PIPELINE CO LLC

Address: 295 CHAPETA WAY SALT LAKE CITY, UT 84108

Email Address: chris.mason@williams.com

PRIMARY Phone: (281)2164956

Type of Organization: PRIVATE ENTERPRISE

SUSPECTED RESPONSIBLE PARTY

Name: CHRIS MASON

Organization: NORTHWEST PIPELINE CO LLC

Address: 295 CHAPETA WAY SALT LAKE CITY, UT 84108 PRIMARY Phone: (281)2164956

Type of Organization: PRIVATE ENTERPRISE

INCIDENT LOCATION

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15209 24TH STREET EAST County: PIERCE

City: EAST SUMNER State: WA

RELEASED MATERIAL(S)

CHRIS Code: ONG Official Material Name: NATURAL GAS

Also Known As:

Qty Released: 21 MIL CBF

**DESCRIPTION OF INCIDENT** 

CALLER IS REPORTING THAT A METER STATION THAT SUPPLIES NORTH TACOMA EXPERIENCED A REGULATOR FAILURE RESULTING IN THE RELEASE OF 21 MILLION CUBIC FEET OF NATURAL GAS FROM A PRESSURE RELIEF VALVE.

SENSITIVE INFORMATION

INCIDENT DETAILS
Pipeline Type: SERVICE
DOT Regulated: YES

Pipeline Above/Below Ground: ABOVE Exposed or Under Water: NO Pipeline Covered: UNKNOWN

IMPACT

Fire Involved: NO Fire Extinguished: UNKNOWN

INJURIES: NO Hospitalized: Empl/Crew: Passenger: FATALITIES: NO Empl/Crew: Passenger: Occupant: EVACUATIONS:NO Who Evacuated: Radius/Area:

Damages: NO Hours Direction of

Closure Type Description of Closure Closed Closure

N
Air:
N Major
Road: Artery:N
N

Waterway:

N Track:

**Environmental Impact: UNKNOWN** 

Media Interest: UNKNOWN Community Impact due to Material:

REMEDIAL ACTIONS

LINE SHUT IN, REGULATOR REPLACED.

Release Secured: YES Release Rate:

**Estimated Release Duration:** 

WEATHER

ADDITIONAL AGENCIES NOTIFIED Federal: PHMSA State/Local:

State/Local On Scene: State Agency Number:

otato / tgorio) / tambori

NOTIFICATIONS BY NRC

CENTERS FOR DISEASE CONTROL (GRASP)

01-MAY-17 09:39 (770)4887100

DHS DEFENSE THREAT REDUCTION AGENCY (CHEMICAL AND BIOLOGICAL TECHNOLOGI

01-MAY-17 09:39 (703)7673477

NTNL PROGRAMS AND PROTECTION DIR (OFC OF INFRASTRUCTURE PROTECTION RGN

01-MAY-17 09:39 (202)3097911

Elev/Diff DB Map Key Number of Direction Distance Site Records (mi/ft) (ft)

DOT CRISIS MANAGEMENT CENTER (MAIN OFFICE)

01-MAY-17 09:39 (202)3661863

EPA CRIMINAL INVESTIGATION DIVISION (EPA CRIMINAL INVESTIGATION DIV REG

01-MAY-17 09:39 (206)5538306

U.S. EPA X SEATTLE (MAIN OFFICE)

(206)5531263

FEMA REGION 10 (MAIN OFFICE) 01-MAY-17 09:39 (425)4874704

NATIONAL INFRASTRUCTURE COORD CTR (MAIN OFFICE)

01-MAY-17 09:39 (202)2829201 NOAA RPTS FOR WA (MAIN OFFICE)

01-MAY-17 09:39 (206)5264911

NATIONAL RESPONSE CENTER HQ (AUTOMATIC REPORTS)

01-MAY-17 09:39 (202)2671136 NTSB PIPELINE (MAIN OFFICE) 01-MAY-17 09:39 (202)3146293 REPORTING PARTY (RP SUBMITTER)

01-MAY-17 09:39

WA STATE EMERGENCY MANAGEMENT (MAIN OFFICE)

01-MAY-17 09:39 (800)2585990

SUQUAMISH TRIBE (ÉMERGENCY MANAGEMENT)

01-MAY-17 09:39 (360)5983311

WASHINGTON STATE FUSION CENTER (FUSION COMMAND CENTER)

01-MAY-17 09:39 (877)8439522

WASHINGTON STATE NATIONAL GUARD (COMMAND CENTER)

01-MAY-17 09:39 (253)5128159

### ADDITIONAL INFORMATION

CALLER STATED THAT WHEN THE INITIAL INCIDENT OCCURRED THE NRC REPORTABLE CRITERIA WAS GREY AND THE RESPONSIBLE PARTY BELIEVED THAT THIS WASN'T A REPORTABLE INCIDENT. CALLER CONTACTED PHMSA ASKING FOR CLARIFICATION AND IT TOOK SOME TIME FOR DOT TO CLARIFY REPORTING CRITERIA AND INSTRUCTED THE COMPANY TO NOTIFY NRC.

Report any problems by calling 1-800-424-8802

PLEASE VISIT OUR WEB SITE AT http://www.nrc.uscg.mil

Historic Referral Contact Information - ReferralDate: 2017-05-01 FirstName: Shawn MiddleName: LastName: Zaniewski Email: szan461@ecy.wa.gov PhoneNumber: (360) 407-6372 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

9 of 11 WSW 0.09/ 60.93/ 21 **SPILLS** 15209 24th St E 460.21 -366 SUMNER WA

Location:

Incident ID: 93468

Incident Date: 5/1/2017 Address: 15209 24th St E 47.23546 Latitude: SUMNER City: -122.22616 **PIERCE** Longitude: County:

# Spill Details May 2016 - April 2019

Incident Category: Non Oil Cause: MECHANICAL FAILURE

Incident Cat Desc: Cause Type Desc: **EQUIPMENT/MATERIAL FAILURE** 

Transmission Pipeline Gas Flammable Product: Source:

Spill Quantity: Source Type Desc: **Pipeline** Unit: **NULL** Regulated 1: O

Medium: Air Primary Prp: Medium Type Desc: Other

STATIC OR PERFORMING DESIGNED FUNCTION Activity:

Impact: AIR POLLUTION

NORTHWEST PIPELINE CO LLC Prp Bus Name: Chris Mason

Prp Contact Name: Narrative Description:

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<sup>\*\*\*</sup> END INCIDENT REPORT #1177100 \*\*\*

# PHASE 1 (GEN-TIE) ESA: Part 5 of 5

Order No: 23120500932

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>21</u>	10 of11	WSW	0.09 / 460.21	60.93 / -366	NULL 15209 24TH ST EAST SUMNER WA	SPILLS
Incident ID: Incident Dat Latitude: Longitude:	te: 1/3 47.	5410 0/2008 235833 2.225833		Location: Address: City: County:	NULL 15209 24TH ST EAST SUMNER PIERCE	
<u>21</u>	11 of11	wsw	0.09 / 460.21	60.93 / -366	15209 24TH ST EAST SUMNER WA	SPILLS
Incident ID: Incident Dat Latitude: Longitude:		5410		Location: Address: City: County:	15209 24TH ST EAST SUMNER PIERCE	

# Spill Information

Incident Date: 1/30/2008 Latitude: NULL **NULL** Longitude:

#### Spill Details Historical

OTHER - SEE NOTE Material: Source: OTHER Qty: NULL Sheen Only: 0 Medium: SOIL Waterway: NULL Impact: SOIL CONTAMINATION Prp Business Name: **PSE** Cause: **OTHER** Prp First Name: NULL Activity: **OTHER** Prp Last Name: NULL

0.09/ 577.43/ Lakeland Commons II 22 1 of1 **ENE ALL SITES** 16615 15th Street Ct E 484.44 151 Auburn WA 98390

Facility/Site ID: 1861

47.2436680370915 Point Y: Point X: -122.20782796345

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

### Facility/Site Interaction

Interaction Type:

Program ID: WAR303435 Interact Start Dt: 15-Sep-2015

Interaction ID: 114770 Interact End Dt:

Interaction Status: Α **Ecology Program:** WATQUAL **PARIS** Interac Stat Desc: Active Prog Database Name: CONSTSWGP

Facility Alternate: Lakeland Commons II Interaction Desc: Construction SW GP Water Quality Program Program Name Desc:

Permitting & Reporting Information System Database Name Desc:

Facility Location Detail

0 99 Horizont Accuracy: Coord Extension: Coord Geog: Hor Dtm Co: 3 Horz Coll Meth Cd: Horizontal: Unknown 4 NAD83HARN Horizont 1: Location Verified:

Horizont 2: Address Geo Loc ID: 1861

# PHASE 1 (GEN-TIE) ESA: Part 5 of 5

**ERTS** 

Order No: 23120500932

Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>23</u>	1 of10	WNW	0.10 / 543.13	68.16 / -359	Western Self Storage 1402 E VALLEY HWY E TACOMA WA 98421	ALL SITES

Facility/Site ID: 10169

 Point Y:
 47.2629689385687

 Point X:
 -122.40511350808

Source File: Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

Program ID: WAR303533 Interact Start Dt: 02-Nov-2015

Interaction ID: 115764 Interact End Dt:

Interaction Status:AEcology Program:WATQUALInterac Stat Desc:ActiveProg Database Name:PARIS

Interaction Type: CONSTSWGP

Facility Alternate: Western Self Storage
Interaction Desc: Construction SW GP
Program Name Desc: Water Quality Program

Database Name Desc: Permitting & Reporting Information System

Facility Location Detail

 Coord Extension:
 0
 Horizont Accuracy:
 99

 Coord Geog:
 8
 Hor Dtm Co:
 4

 Horizontal:
 Unknown
 Horz Coll Meth Cd:
 4

 Horizont 1:
 WGS84
 Location Verified:

Horizont 2: Address Geo Loc ID: 10169

23 2 of 10 WNW 0.10 / 68.16 / WESTERN SELF STORAGE 543.13 -359 1402 E VALLEY HWY

SUMNER WA

 Incident ID:
 549695
 Latitude:

 Incident Date:
 2005-08-01
 Longitude:

County: PIERCE

Location: WESTERN SELF STORAGE

Initial Report Details

Initial Report Substance Name: Other Initial Report Subst Catego: Chemical Initial Report Subst Quanti:

Initial Report Substance Unit:

Initial Report Medium Name: Building/Structure Initial Report Medium Category: Impermeable surface

Initial Report Cause Category: Human error

Initial Report Cause Name: Sabotage/Suspected illegal activity

Initial Report Source Name: Residential Initial Report Source Category: Drug lab

Initial Report Activity Name: Suspected illegal activity

Initial Report Comment Desc: 5 GALLON GAS CAN AND AMMONIA GENERATOR (PH 11), WE \*\*Note: Many records provided by the

department have a truncated [Initial Report Comment Description] field.

Follow up Details

ERTS Follow up No: 66375
Follow up Substance Name: Other
Follow up Substance Quantity: 2

Follow up Subst Unit of Meas: Container

Follow up Cause Name: Sabotage/Suspected illegal activity

Follow up Medium Name: Building/Structure

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Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Follow up Source Nname:
Follow up Activity Name:

Residential

Suspected illegal activity

Follow up Details

ERTS Follow up No: 66421

Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas:

Follow up Cause Name: Sabotage/Suspected illegal activity

Follow up Medium Name: Building/Structure

Follow up Source Nname:

Follow up Activity Name: Suspected illegal activity

Follow up Details

ERTS Follow up No: 66421
Follow up Substance Name: Other
Follow up Substance Quantity: 9

Follow up Subst Unit of Meas: U.S. gallons

Follow up Cause Name: Sabotage/Suspected illegal activity

Follow up Medium Name: Building/Structure

Follow up Source Nname:

Follow up Activity Name: Suspected illegal activity

Follow up Details

ERTS Follow up No: 66421

Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas:

Follow up Cause Name: Sabotage/Suspected illegal activity

Follow up Medium Name: Building/Structure

Follow up Source Nname: Milk run

Follow up Activity Name: Suspected illegal activity

Follow up Details

ERTS Follow up No: 66421

Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas:

Follow up Cause Name: Sabotage/Suspected illegal activity

Follow up Medium Name: Building/Structure Follow up Source Nname: Residential

Follow up Activity Name: Suspected illegal activity

Potential Details

Pot Resp Party First Name:

Pot Resp Prty Last Name: UNKNOWN

Potentially Resp Party Org:

### Follow up Comments

# Follow up Comment:

ERTS Number 549695 - ECOLOGY RESPONDERS IDENTIFIED, SEPARATED, OVERPACKED, LABELED, MANIFESTED AND TRANSPORTED THE FOLLOWING CHEMICALS TO HAZO-HOUSE FOR DISPOSAL:

3 GALS OF FLAMMABLE PH 14, LIQUID 4 GALS OF FLAMMABLE PH 0, LIQUIDS

SOLID WASTE WAS DISPOSED OF AT HAZO-HOUSE

THE WASTE FROM THIS LAB WAS COMBINED WITH THE FOLLOWING LABS: ERTS: 549421, 549455, 549561, 549681, 549695, 549672, 549330

3 AMMONIA GAS GENERATORS, PLASTIC, WERE PROCESSED AND DISPOSED OF WITH STATE CONTRACTORS, TERIS,

1 150LB ANYDROUS AMMONIA TANK AND 1 NITOROUS OXIDE TANK WERE PICKED UP AND DELIVERED TO AIRGAS ON 8/2/05

COSTS FOR PROCESSING THESE LABS WERE BORNE BY ECOLOGY. THIS COST SHOULD BE ASSESSED TO ANY AND ALL RESPONSIBLE PARTIES.

SEE SPILL FILE FOR ADDITIONAL INFORMATION.

#### Follow up Comment:

ERTS Number 549695 - Historic Investigator Contact Information - FirstName: ANDREA MiddleName: LastName: UNGER OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

#### Follow up Comment:

ERTS Number 549695 - Historic Investigator Contact Information - FirstName: RON MiddleName: LastName: HOLCOMB OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

#### Follow up Comment:

ERTS Number 549695 - DEPUTY WILL TRANSPORT TO SOUTH HILL

#### Follow up Comment:

ERTS Number 549695 - Historic Investigator Contact Information - FirstName: MIKE MiddleName: LastName: OSWEILER OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

#### Follow up Comment:

ERTS Number 549695 - Historic Referral Contact Information - ReferralDate: 2005-08-01 FirstName: MIKE MiddleName: LastName: OSWEILER Email: mosw461@ecy.wa.gov PhoneNumber: 407-6372 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

#### **Initial Comments**

# Initial Report Comment:

ERTS Number 549695 - 5 GALLON GAS CAN AND AMMONIA GENERATOR (PH 11), WERE REPORTED AS THE ITEMS AT A DRUG LAB. LAB PROCESSED AT 1030 HRS ON 8/1/2005

23 3 of 10 WNW 0.10 / 68.16 / PASQUIRE PANEL PRODUCT 543.13 -359 1400 BLK E VALLEY HWY ERTS

SUMNER WA

 Incident ID:
 604131
 Latitude:

 Incident Date:
 2008-03-05
 Longitude:

 County:
 PIERCE

Location: PASQUIRE PANEL PRODUCT

### Initial Report Details

Initial Report Substance Name: Undetermined Initial Report Subst Catego: Historical

Initial Report Subst Quanti: Initial Report Substance Unit:

Initial Report Medium Name: Soil

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Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Initial Report Medium Category: Ground
Initial Report Cause Category: Human error
Initial Report Cause Name: Dumping

Initial Report Source Name: Commercial/Industrial facility

Initial Report Source Category: Facility
Initial Report Activity Name: Disposing
Initial Report Comment Desc:

#### Follow up Details

ERTS Follow up No: 87289
Follow up Substance Name: Undetermined
Follow up Substance Quantity: 1

Follow up Substance Quantity:

Follow up Subst Unit of Meas:

Follow up Cause Name:

Cother

Dumping

Follow up Medium Name:

Soil

Follow up Source Nname: Commercial/Industrial facility

Follow up Activity Name: Disposing

### Potential Details

Pot Resp Party First Name: Pot Resp Prty Last Name:

Potentially Resp Party Org: PASQUIRE PANEL PRODUCT

#### Follow up Comments

#### Follow up Comment:

ERTS Number 604131 - I, ANDREA UNGER, CALLED AND LEFT A MESSAGE ON ENGINE 18 PHONE (253) 606-1148. I THEN TRIED FIRE COMM. THE OPERATOR GAVE ME ANOTHER NUMBER TO TRY (253) 377-1325.

I CALLED THAT NUMBER AND REACH STAN, FORGOT TO GET LAST NAME, STAN STATED THAT HE HAD CREW OUT ON SCENE AT 1400 E VALLEY HWY. WERE THEY WERE PUTTING OUT A SAWDUST PILE FIRE. THE SAWDUST PILE CAME FROM PASQUIRE PANEL PRODUCTS, SUMNER.

PASQUIER HAD A FIRE IN THEIR HOPPER A COUPLE OF DAYS AGO AND THE FIRE DEPARTMENT RESPONSED AND PUT THE FIRE OUT. PASQUIER THEN TOOK THE BURNT SAWDUST FROM THE HOPPER AND PLACED IT ON THE PROPERTY AT 1400 E VALLEY HWY E.

WHEN THE FIRE DEPT WAS AT THE 1400 E VALLEY PROPERTY THEY NOTICED THAT IT MIGHT BE A WETLAND AND SOME OF SAWDUST COULD BE GETTING INTO THE WHITE RIVER. I SAID I WOULD TRY AND GET OUT THAT AFTERNOON TO TAKE A LOOK AT THE SITE BUT THERE WERE ONLY TWO RESPONDERS AVAILABLE SO I MIGHT GET CALLED OUT ON A ONLY CALL.

JOHN MCCDAONALD WANTED TO BE CONTACTED WHEN I COME OUT (253) 606-1148.

WE GOT CALLED OUT TO A DRUG LAB DUMPSITE THAT AFTERNOON SO I CALLED JOHN, THERE NO ANSWER, SO I LEFT A MESSAGE SAYING I WOULD TRY TO GET OUT THE NEXT DAY.

3/6/08

MIKE OSWEILER I AND WERE IN THE TACOMA AREA SO WE DEDICDE TO GO TO THIS SITE. I CALLED MR. MCCDONALD AROUND 13:00 HRS AND THERE WAS NO ANSWER, SO I LEFT A MESSAGE, STATING WE WERE IN FIFE AND WOULD BE HEADING OUT TO THE LOCATIN SOON AND PLEASE CALL.

I NEVER RECEIVED A CALL THAT DAY FROM MR. MCCDONALD

MIKE AND I DROVE TO THE 1400 E VALLEY HWY LOCATION. THE ONLY THING WE COULD FIND ON SITE WAS A SOIL STORAGE AND DELIVERY BUSINESS. THE BUSINESS WAS CLOSED WITH THE DRIVE WAY BLOCK WITH A METAL GATE. WE DIDN'T SEE ANY PILES OF SAWDUST FROM THE DRIVEWAY.

3/11/08

FOR FOLLOW UP I CALLED MR. MCCDONALD'S NUMBER AGAIN-NO ANSWER-LEFT A MESSAGE REQUESTING BETTER LOCATION INFORMATION.

### Follow up Comment:

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REVIEW #2 SEPA-2024-0001

# PHASE 1 (GEN-TIE) ESA: Part 5 of 5

**ERTS** 

Order No: 23120500932

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

ERTS Number 604131 - Historic Investigator Contact Information - FirstName: ANDREA MiddleName: LastName: UNGER OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

#### Follow up Comment:

ERTS Number 604131 - Historic Referral Contact Information - ReferralDate: 2008-03-05 FirstName: ANDREA MiddleName: LastName: UNGER Email: aung461@ecy.wa.gov PhoneNumber: 407-6334 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

23 4 of 10 WNW 0.10 / 68.16 /

543.13 -359 1402 E VALLEY HWY SUMNER WA

Incident ID:550236Latitude:Incident Date:2005-08-26Longitude:

County:

Location:

### Initial Report Details

Initial Report Substance Name: Other Initial Report Subst Catego: Chemical

Initial Report Subst Quanti: Initial Report Substance Unit:

Initial Report Medium Name: Building/Structure
Initial Report Medium Category: Impermeable surface

**PIERCE** 

Initial Report Cause Category: Initial Report Cause Name:

Initial Report Source Name: Undetermined Initial Report Source Category: Historical Initial Report Activity Name: Storing

Initial Report Comment Desc: CHEMICALS WERE FOUND AT A STORAGE FACILITY. THE C \*\*Note: Many records provided by the

department have a truncated [Initial Report Comment Description] field.

## Follow up Details

ERTS Follow up No: 66962
Follow up Substance Name: Other
Follow up Substance Quantity: 5
Follow up Subst Unit of Meas: Container

Follow up Cause Name:

Follow up Medium Name:
Follow up Source Nname:
Follow up Activity Name:

Building/Structure
Undetermined
Storing

### Potential Details

Pot Resp Party First Name:

Pot Resp Prty Last Name: UNKNOWN

Potentially Resp Party Org:

### Follow up Comments

#### Follow up Comment:

ERTS Number 550236 - Law enforcement did not think that the chemicals were drug-lab related they are no longer involved. I told the owner (Bud Drummond) that he would have to hire a contractor. I sent Bud a contractor's list so he could choose.

#### Follow up Comment:

Map Key	Number of	Direction	Distance	Elev/Diff	Site	DB
	Records		(mi/ft)	(ft)		

ERTS Number 550236 - Historic Investigator Contact Information - FirstName: JOHN MiddleName: LastName: HANSON OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

# Follow up Comment:

ERTS Number 550236 - Historic Referral Contact Information - ReferralDate: 2005-08-26 FirstName: JOHN MiddleName: LastName: HANSON Email: joha461@ecy.wa.gov PhoneNumber: 407-6378 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

# **Initial Comments**

### Initial Report Comment:

ERTS Number 550236 - CHEMICALS WERE FOUND AT A STORAGE FACILITY. THE CHEMICALS WERE IN ONE OF THE UNITS. HYDROCHLORIDE AND AMMONIA CHLORIDE. CHEMICALS ARE SEALED IN WHAT APPEARS TO BE ORIGINAL GLASS CONTAINERS. THERE ARE NO CHEMICALS ASSOCIATED WITH THE BOTTLES.

IT DOES NOT APPEAR TO BE DRUG LAB RELATED. THERE ARE NO OTHER ITEMS STORED IN THE UNIT THAT COULD BE USED FOR ILLEGAL DRUG PRODUCTION

LAW ENFORCEMENT IS REQUESTING ECOLOGY TECHNICAL ASSISTANCE.

<u>23</u>	5 of10		WNW	0.10 / 543.13	68.16 / -359	NULL 1402 E VALLEY HWY SUMNER WA	SPILLS
Incident ID: Incident Da Latitude: Longitude:	ite:	549695 8/1/2005 NULL NULL			Location: Address: City: County:	NULL 1402 E VALLEY HWY SUMNER PIERCE	
23	6 of10		wnw	0.10 / 543.13	68.16 / -359	NULL 1402 E VALLEY HWY SUMNER WA	SPILLS
Incident ID: Incident Da Latitude: Longitude:		550236 8/26/2005 NULL NULL			Location: Address: City: County:	NULL 1402 E VALLEY HWY SUMNER PIERCE	
<u>23</u>	7 of10		WNW	0.10 / 543.13	68.16 / -359	NULL 1400 BLK E VALLEY HWY SUMNER WA	SPILLS
Incident ID: Incident Da Latitude: Longitude:		604131 3/5/2008 NULL NULL			Location: Address: City: County:	NULL 1400 BLK E VALLEY HWY SUMNER PIERCE	
23	8 of10		wnw	0.10 / 543.13	68.16 / -359	1400 BLK E VALLEY HWY SUMNER WA	SPILLS
Incident ID: Incident Da Latitude: Longitude:	ite:	604131			Location: Address: City: County:	1400 BLK E VALLEY HWY SUMNER PIERCE	
Spill Inform	nation						

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3/5/2008

RE<mark>VIEW #2</mark> SEPA-2024-0001

Incident Date:

129

Latitude: NULL Longitude: NULL

Spill Details Historical

Material: OTHER - SEE NOTE Source: COMMERCIAL

 Qty:
 NULL
 Sheen Only:
 0

 Medium:
 SOIL
 Waterway:
 NULL

Impact: POTENTIAL POLLUTION/RELEASE Prp Business Name: PASQUIRE PANEL PRODUCT

Cause:DUMPINGPrp First Name:NULLActivity:DISPOSINGPrp Last Name:NULL

23 9 of 10 WNW 0.10 / 68.16 / SPILLS 543.13 -359 1402 E VALLEY HWY

SUMNER WA

Incident ID: 549695 Location:

Incident Date:Address:1402 E VALLEY HWYLatitude:City:SUMNERLongitude:County:PIERCE

Spill Information

Incident Date:8/1/2005Latitude:NULLLongitude:NULL

Spill Details Historical

Material:CHEMICALSource:DRUG LAB - RESIDENTIAL

NULL Sheen Only: 0 Qty: Medium: **BUILDING/STRUCTURE** Waterway: **NULL** Impact: **HUMAN** Prp Business Name: **NULL** HUMAN FACTOR - SUSPECTED CRIMINAL Cause: Prp First Name: NULL

ACTIVITY

Activity: SUSPECTED ILLEGAL ACTIVITY Prp Last Name: UNKNOWN

23 10 of10 WNW 0.10 / 68.16 / SPILLS 543.13 -359 1402 E VALLEY HWY

SUMNER WA

 Incident ID:
 550236
 Location:

 Incident Date:
 Address:
 1402 E VALLEY HWY

Latitude:City:SUMNERLongitude:County:PIERCE

Spill Information

Incident Date:8/26/2005Latitude:NULLLongitude:NULL

Spill Details Historical

Material:CHEMICALSource:UNKNOWNQtv:NULLSheen Only:0

Sheen Only: Qty: Medium: **BUILDING/STRUCTURE** Waterway: **NULL** POTENTIAL POLLUTION/RELEASE NULL Impact: Prp Business Name: Cause: **HUMAN FACTOR - INTENTIONAL** Prp First Name: **NULL** UNKNOWN **STORING** Activity: Prp Last Name:

erisinfo.com | Environmental Risk Information Services Order No: 23120500932

# PHASE 1 (GEN-TIE) ESA: Part 5 of 5

Order No: 23120500932

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>24</u>	1 of3	wsw	0.11 / 604.85	63.42 / -363	15125 24TH ST E SUMNER WA	ERTS

 Incident ID:
 560131
 Latitude:

 Incident Date:
 2007-01-18
 Longitude:

 County:
 PIERCE

Location:

## **Initial Report Details**

Initial Report Substance Name: Other Initial Report Subst Catego: Chemical Initial Report Subst Quanti: 1
Initial Report Substance Unit: Quart Initial Report Medium Name: N/A Initial Report Medium Category: Air

Initial Report Cause Category:
Initial Report Cause Name:
Initial Report Source Name:
Initial Report Source Category:
Initial Report Activity Name:

Human error
Other-Human error
Undetermined
Historical
Refueling (vessel)

Initial Report Comment Desc: DEP. CHIEF JOHN MCDONALD/EAST PIERCE COUNTY FIRE D \*\*Note: Many records provided by the

department have a truncated [Initial Report Comment Description] field.

#### Follow up Details

ERTS Follow up No: 78069

Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas:

Follow up Cause Name: Other-Human error

Follow up Medium Name: N/A

Follow up Source Nname: Undetermined Follow up Activity Name: Refueling (vessel)

# Follow up Details

ERTS Follow up No: 78069

Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas:

Follow up Cause Name: Other-Human error

Follow up Medium Name: Soil

Follow up Source Nname:

Follow up Activity Name: Refueling (vessel)

### Follow up Details

Follow up No: 78069
Follow up Substance Name: Other
Follow up Substance Quantity: 1
Follow up Subst Unit of Meas: Quart

Follow up Cause Name: Other-Human error

Follow up Medium Name: N/A

Follow up Source Nname:

Follow up Activity Name: Refueling (vessel)

# Follow up Details

ERTS Follow up No: 78069
Follow up Substance Name: Other

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REVIEW #2 SEPA-2024-0001

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Follow up Substance Quantity:

Follow up Subst Unit of Meas: Quart

Follow up Cause Name: Other-Human error

Follow up Medium Name: Soil

Follow up Source Nname:

Follow up Activity Name: Refueling (vessel)

### Follow up Details

ERTS Follow up No: 78069

Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas:

Follow up Cause Name: Other-Human error

Follow up Medium Name: N/A

Follow up Source Nname:

Follow up Activity Name: Refueling (vessel)

### Follow up Details

ERTS Follow up No: 78069

Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas:

Follow up Cause Name: Other-Human error

Follow up Medium Name: Soi

Follow up Source Nname: Undetermined Refueling (vessel)

### **Potential Details**

Pot Resp Party First Name: Pot Resp Prty Last Name:

Potentially Resp Party Org: PUGET SOUND ENERGY

# Follow up Comments

### Follow up Comment:

ERTS Number 560131 - DEP. CHIEF JOHN MCDONALD/EAST PIERCE COUNTY FIRE DEPT. (253-677-2113) @ 1220/18JAN07:

This injection system is at the intersections of 24th Street East and East Valley Highway, Sumner, WA. The released mercaptan resulted in a call to the fire department to respond to 7 affected persons—all were assessed and released on scene.

An estimated 1 quart of mercaptan in total was released during transfer operations of this about ½ (one pint) was released to soil and the remainder went to a flare stack. The material in the soil was chemically treated then covered (to abate/minimize atmospheric dispersion).

I passed this information on to the following agencies:

\*PSCAA/Mario Petroso (206) 689-4023 (1237/18JAN07)

\*UTC/Tim Sweeney (360) 664-1118 (1255/18JAN07)

I will also forward a copy of this incident to Ecology/Dangerous Waste.

No further action required by Ecology Spills/SWRO.

### Follow up Comment:

ERTS Number 560131 - Historic Investigator Contact Information - FirstName: MIKE MiddleName: LastName: OSWEILER OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

# Follow up Comment:

ERTS Number 560131 - Historic Referral Contact Information - ReferralDate: 2007-01-18 FirstName: MIKE MiddleName: LastName: OSWEILER Email: mosw461@ecy.wa.gov PhoneNumber: 407-6372 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

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**SPILLS** 

**ALL SITES** 

Order No: 23120500932

Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft)

# **Initial Comments**

#### Initial Report Comment:

ERTS Number 560131 - DEP. CHIEF JOHN MCDONALD/EAST PIERCE COUNTY FIRE DEPT. (253-677-2113) @ 1220/18JAN07:

A Puget Sound Energy (PSE) crew was on scene at a mercaptan injection station located at 15125-24th Street East, Sumner, WA. Mercaptan was being transferred from a portable tank to an on-site under ground storage tank—during transfer shut down a portion of this mercaptan was bypassed to a line that discharged liquid mercaptan to soil and atmosphere.

WSW 0.11/ 63.42 / 24 2 of 3 NULL 15125 24TH ST E 604.85 -363

SUMNER WA

Incident ID: 560131 Location: **NULL** 

1/18/2007 15125 24TH ST E Incident Date: Address: **NULL SUMNER** Latitude: Citv: Longitude: NULL County: PIERCE

WSW 0.11/ 63.42 / 24 3 of 3 **SPILLS** 604.85 -363 15125 24TH ST E

SUMNER WA

Incident ID: 560131 Location:

15125 24TH ST E Incident Date: Address: Latitude: City: SUMNER Longitude: **PIERCE** County:

**Spill Information** 

Incident Date: 1/18/2007 Latitude: NULL Longitude: **NULL** 

Spill Details Historical

Material: **CHEMICAL** Source: **OTHER** Qty: Sheen Only: 0 Medium: AIR Waterway: **NULL** 

Impact: **HUMAN** Prp Business Name: **PUGET SOUND ENERGY** 

Cause: **HUMAN FACTOR - OTHER** Prp First Name: **NULL** Activity: REFUELING Prp Last Name: NULL

731.78

25 1 of 3 WSW 0.14/ 58.52 / Sumner 24th St -368

Sumner WA 98390

Facility/Site ID: 99997877

47.2354240004204 Point Y: Point X: -122.227511000263

Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology Source File:

Facilties - Sites

Facility/Site Interaction

WAR311804 24-Aug-2022 Program ID: Interact Start Dt:

Interaction ID: 145583 Interact End Dt: Α **Ecology Program:** 

WATQUAL Interaction Status: Interac Stat Desc: Active **PARIS** Prog Database Name:

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Interaction Type: CONSTSWGP

Facility Alternate:Sumner 24th StInteraction Desc:Construction SW GPProgram Name Desc:Water Quality Program

Database Name Desc: Permitting & Reporting Information System

Facility Location Detail

Coord Extension:0Horizont Accuracy:6Coord Geog:0Hor Dtm Co:3Horizontal:40ftHorz Coll Meth Cd:13

Horizont 1: NAD83HARN Location Verified:

Horizont 2: Digital map or GIS Geo Loc ID: 99997877

25 2 of 3 WSW 0.14 / 58.52 / 24th St E Utility Relocation ALL SITES 731.78 -368

Sumner WA 98390

Facility/Site ID: 99997300

 Point Y:
 47.2354240004204

 Point X:
 -122.227511000263

Source File: Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

 Program ID:
 WAR311412
 Interact Start Dt:
 10-May-2022

Interaction ID: 144547 Interact End Dt:

Interaction Status:AEcology Program:WATQUALInterac Stat Desc:ActiveProg Database Name:PARIS

Interaction Type: CONSTSWGP

Facility Alternate: 24th St E Utility Relocation
Interaction Desc: Construction SW GP
Program Name Desc: Water Quality Program

Database Name Desc: Permitting & Reporting Information System

Facility Location Detail

 Coord Extension:
 0
 Horizont Accuracy:
 6

 Coord Geog:
 0
 Hor Dtm Co:
 3

 Horizontal:
 40ft
 Horz Coll Meth Cd:
 13

Horizont 1: NAD83HARN Location Verified:

Horizont 2: Digital map or GIS Geo Loc ID: 99997300

25 3 of 3 WSW 0.14/ 58.52/ 24th St E Utility Underground ALL SITES

731.78 -368 Sumner WA 98390

Facility/Site ID: 99997945

**Point Y:** 47.2354240013197 **Point X:** -122.227511000292

Source File: Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

Program ID: WAR311847 Interact Start Dt: 08-Sep-2022

Interaction ID: 145709 Interact End Dt:

 Interaction Status:
 A
 Ecology Program:
 WATQUAL

 Interac Stat Desc:
 Active
 Prog Database Name:
 PARIS

Interaction Type: CONSTSWGP

Facility Alternate: 24th St E Utility Underground Interaction Desc: Construction SW GP

erisinfo.com | Environmental Risk Information Services Order No: 23120500932

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Number of Direction Elev/Diff Site DΒ Map Key Distance Records (mi/ft) (ft) Water Quality Program Program Name Desc: Database Name Desc: Permitting & Reporting Information System Facility Location Detail 0 Coord Extension: Horizont Accuracy: 99 Coord Geog: 0 Hor Dtm Co: 4 Horizontal: Unknown Horz Coll Meth Cd: 99 **WGS84** Location Verified: Horizont 1: Horizont 2: Unknown Geo Loc ID: 99997945 SW 0.16/ 66.49/ SEDRON SERVICES SUMNER 26 1 of1 SWF/LF 840.43 -360 SMF 2518 E VALLEY HWY Sumner WA 98284 3542 Open to Public: ın. No Recycle Survey ID: Regulation: 173-308 0 Permitted Permit Status: Ownership: PR **Operational Status:** Operating Region: Southwest Regional Office Year Opened: County: Pierce Year Closed: Latitude: 0 Ann Report Required: Yes Longitude: 0 Facility Phone: Rec Survey Required: No Facility Type: **Biosolids Management Details** Permit No: Contact Address 1: 133 W STATE ST STE 105 Operator First Name: Contact Address 2: Operator Last Name: Contact City: SEDRO-WOOLLEY Operator Title: Contact State: Operator Email: 98284 Contact Zip: Contact First Name: **GEORGE** Contact Email: george.bryan@sedron.com Contact Phone: 360-399-6193 **BRYAN** Contact Last Name: Contact Title: **Program Specialist** Contact Phone Ext: Contact Organization: \_Unspecified \_Unspecified **Operator Organization:** Web Address: **27** 1 of1 SW 0.17/ 64.94 / **SEDRON SERVICES SUMNER PFAS IND WASHINGTON LLC** 874.41 -362 SUMNER WA Fac Fips Code: Status: Active Fac Indian Cntry Flg: Ν Compliance Status: No Violation Identified Fac Derived Huc: **RCRA** EPA Programs: Fac Derived Wbd: Federal Facility: No Fac Derived Cd113: Federal Agency: Fac Derived Cb2010: Fac Snc Fig: Ν Fac Informal Count: AIR Flag: 0 Ν NPDES Flag: Last Informal Action: Ν Formal Action Count: 0 SDWIS Flag: Ν Last Formal Action: RCRAFlag: Υ TRI Flag: Fac Total Penalties: 0 N Fac Penalty Count: GHG Flag: Ν Date Last Penalty: TRI IDs: Last Penalty Amt: TRI Releases Trnsfrs: Fac Qtrs With Nc: TRI on Site Releases:

TRI off Site Trnsfrs:

Fac Imp Water Fig:

Υ

Order No: 23120500932

TRI Reporter:

Fac Major Flag:

Fac Active Flag:

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Fac Pop Den:

Fac County:

135

Count:

Programs With Snc:

Fac Percent Minority:

0

**PIERCE** 

Number of Direction Distance Elev/Diff DΒ Map Key Site Records (mi/ft) (ft) State Other: Fac Inspection Count: 0 Region: 10 Date Last Inspection: 47.2342 Latitude: Days Last Inspection: -122.2258 Longitude: Fac Derived Tribes: AIR IDs: CAA Permit Types: CAA NAICS: CAA SICS: NPDES IDs: CWA Permit Types: **CWA NAICS:** CWA SICS: WAH000060865 RCRA IDs: RCRA Permit Types: LQG 562212 RCRA NAICS: SDWA IDs: SDWA System Types: SDWA Compliance Status: SDWA Snc Flag: Ν Fac Collection Meth: **EJSCREEN Flag Us: EJSCREEN Report:** https://ejscreen.epa.gov/mapper/mobile/EJSCREEN\_mobile.aspx?geometry=%7B%22x%22:-122.2258,%22y%22: 47.2342,%22spatialReference%22:%7B%22wkid%22:4326%7D% 7D&unit=9035&areatype=&areaid=&basemap=streets&distance=1 ECHO Facility Report: https://echo.epa.gov/detailed-facility-report?fid=WAH000060865 Waste Management Industry: 28 1 of 1 SW 0.17/ 65.03 / AA Asphalting **TP HIST LF** 886.08 -362 WA ID: Report: Close Date: 01-JUN-90 X Coord: 1211606 01-SEP-88 Open Date: Y Coord: 697907 D Owner: 47.2342 Latitude: -122.226 D Operator: Longitude: **29** 1 of1 **ENE** 0.19/ 580.62 / **Evergreen Facility Group ALL SITES** 1,027.16 154 1402 Lake Tapps Parkway E 137th St Sumner Auburn WA 98092 Facility/Site ID: 5656 Point Y: 47.2444220003986 Point X: -122.210570999915 Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology Facilties - Sites Facility/Site Interaction 18-Nov-2009 Program ID: Interact Start Dt: 93185 Interaction ID: Interact End Dt: Interaction Status: Α **Ecology Program: HAZWASTE** Interac Stat Desc: Active Prog Database Name: LSC Interaction Type: UW **Evergreen Facility Group** Facility Alternate:

Facility Location Detail

Program Name Desc:

Database Name Desc:

Interaction Desc:

136 REVIEW #2 SEPA-2024-0001 Local Source Control

**Urban Waters** 

Hazardous Waste & Toxics Reduction Program

# PHASE 1 (GEN-TIE) ESA: Part 5 of 5

1406 Lake Tapps Pkwy E

Auburn WA 98092

Map Key	Number of Records	Dire	ction Distan (mi/ft)		ff Site		DB
Coord Extens	sion: 0			Horiz	zont Accuracy:	99	
Coord Geog:	. 8			Hor	Dtm Co:	4	
Horizontal:	Un	known		Horz	Coll Meth Cd:	99	
Horizont 1:	W	GS84		Loca	tion Verified:		
Horizont 2:	Un	known		Geo	Loc ID:	5656	
<u>30</u>	1 of2	ENE	0.21/	582.48 /	Haggen 34	138 Tanna Blum E	ALL SITES

Facility/Site ID: 11293

**Point Y:** 47.2432377882081 **Point X:** -122.209666660058

Source File: Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of Ecology

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Facilties - Sites

### Facility/Site Interaction

 Program ID:
 WAH000051302
 Interact Start Dt:
 01-Aug-2016

 Interaction ID:
 119093
 Interact End Dt:
 31-Dec-2017

 Interaction Status:
 I
 Ecology Program:
 HAZWASTE

 Interac Stat Desc:
 Inactive
 Prog Database Name:
 TURBOWASTE

1,094.38

Interaction Type: HWG

Facility Alternate: Haggen 3438

Interaction Desc: Hazardous Waste Generator

Program Name Desc: Hazardous Waste & Toxics Reduction Program

Database Name Desc: Hazardous Waste Inf Mgt System

Program ID:WAH000051302Interact Start Dt:31-Dec-2017Interaction ID:125029Interact End Dt:Interaction Status:AEcology Program:HAZWASTEInterac Stat Desc:ActiveProg Database Name:TURBOWASTE

Interaction Type: HWOTHER

Facility Alternate: Haggen 3438

Interaction Desc: Haz Waste Management Activity

Program Name Desc: Hazardous Waste & Toxics Reduction Program

Database Name Desc: Hazardous Waste Inf Mgt System

### Facility Location Detail

Coord Extension: 0 Horizont Accuracy: 99 Coord Geog: 8 Hor Dtm Co: 2 Horizontal: Unknown Horz Coll Meth Cd: 4 Horizont 1: NAD83 Location Verified: Horizont 2: Address Geo Loc ID: 11293

30 2 of2 ENE 0.21/ 582.48/ HAGGEN 3438

1,094.38 156 1406 LAKE TAPPS PKWY E

AUBURN WA 98092

EPA Handler ID: WAH000051302 Gen Status Universe: VSG

Contact Name: ERICA FRANSEN

Contact Address: PO BOX 20 , DEPT 9938819 , BOISE , ID, 83726 , US

Contact Phone No and Ext: 208-395-4793

Contact Email: ERICA.FRANSEN@ALBERTSONS.COM

 Contact Country:
 US

 County Name:
 KING

 EPA Region:
 10

 Land Type:
 Private

 Receive Date:
 20230221

 Location Latitude:
 47.243237

 Location Longitude:
 -122.20967

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Order No: 23120500932

RCRA VSQG

Direction Elev/Diff Site DB Map Key Number of Distance Records (mi/ft) (ft)

Violation/Evaluation Summary

Note: NO RECORDS: As of Jul 2023, there are no Compliance Monitoring and Enforcement (violation) records

associated with this facility (EPA ID).

**Handler Summary** 

Importer Activity: No Mixed Waste Generator: No Transporter Activity: No Transfer Facility: No Onsite Burner Exemption: No Furnace Exemption: No **Underground Injection Activity:** Nο Commercial TSD: No Used Oil Transporter: No Used Oil Transfer Facility: Nο **Used Oil Processor:** No **Used Oil Refiner:** No **Used Oil Burner:** No **Used Oil Market Burner:** No Used Oil Spec Marketer: No

### Hazardous Waste Handler Details

Sequence No:

20160809 Receive Date: Handler Name: HAGGEN 3438

Federal Waste Generator Code:

Very Small Quantity Generator Generator Code Description:

Notification Source Type:

Waste Code Details

Hazardous Waste Code: D001

**IGNITABLE WASTE** Waste Code Description:

Hazardous Waste Code: D002

Waste Code Description: **CORROSIVE WASTE** 

Hazardous Waste Code: P001

Waste Code Description: 2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYLBUTYL)-, & SALTS, WHEN PRESENT AT

CONCENTRATIONS GREATER THAN 0.3% (OR) WARFARIN, & SALTS, WHEN PRESENT AT

**CONCENTRATIONS GREATER THAN 0.3%** 

# Hazardous Waste Handler Details

Sequence No:

Receive Date: 20170215 Handler Name: HAGGEN 3438

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

Notification Source Type:

Waste Code Details

Hazardous Waste Code: D001

**IGNITABLE WASTE** Waste Code Description:

Hazardous Waste Code:

Waste Code Description: CORROSIVE WASTE

Hazardous Waste Code: D009

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# PHASE 1 (GEN-TIE) ESA: Part 5 of 5

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Waste Code Description: MERCURY

Hazardous Waste Code: D035

Waste Code Description: METHYL ETHYL KETONE

Hazardous Waste Code: WT02

Waste Code Description: Washington State Dangerous Toxic Waste with a toxic constituents concentration greater than or equal to 0.001%

and less than 1.0%, determined by biological testing methods or a book designation procedure.

### Hazardous Waste Handler Details

Sequence No:

Receive Date: 20180124 Handler Name: HAGGEN 3438

Federal Waste Generator Code: 3

Generator Code Description: Very Small Quantity Generator

Source Type: Notification

#### Waste Code Details

Hazardous Waste Code: D001

Waste Code Description: IGNITABLE WASTE

Hazardous Waste Code: D002

Waste Code Description: CORROSIVE WASTE

**SELENIUM** 

Hazardous Waste Code: D006
Waste Code Description: CADMIUM

Hazardous Waste Code: D007
Waste Code Description: CHROMIUM

Hazardous Waste Code: D009

Waste Code Description: MERCURY
Hazardous Waste Code: D010

Hazardous Waste Code: D011
Waste Code Description: SILVER

Waste Code Description:

Hazardous Waste Code:D024Waste Code Description:M-CRESOL

Hazardous Waste Code: P001

Waste Code Description: 2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYLBUTYL)-, & SALTS, WHEN PRESENT AT

CONCENTRATIONS GREATER THAN 0.3% (OR) WARFARIN, & SALTS, WHEN PRESENT AT

**CONCENTRATIONS GREATER THAN 0.3%** 

# **Hazardous Waste Handler Details**

Sequence No:

**Receive Date:** 20180209 **Handler Name:** HAGGEN 3438

Federal Waste Generator Code: N

Generator Code Description: Not a Generator, Verified

Source Type: Notification

### Hazardous Waste Handler Details

Sequence No: 5

**Receive Date:** 20190225 **Handler Name:** HAGGEN 3438

Federal Waste Generator Code: 3

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Generator Code Description:

Very Small Quantity Generator

Source Type:

Notification

Waste Code Details

Hazardous Waste Code: D001

Waste Code Description: IGNITABLE WASTE

Hazardous Waste Code: D002

Waste Code Description: CORROSIVE WASTE

Hazardous Waste Code:D009Waste Code Description:MERCURY

Hazardous Waste Code: P001

Waste Code Description: 2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYLBUTYL)-, & SALTS, WHEN PRESENT AT

CONCENTRATIONS GREATER THAN 0.3% (OR) WARFARIN, & SALTS, WHEN PRESENT AT

**CONCENTRATIONS GREATER THAN 0.3%** 

Hazardous Waste Code: WT02

Waste Code Description: Washington State Dangerous Toxic Waste with a toxic constituents concentration greater than or equal to 0.001%

and less than 1.0%, determined by biological testing methods or a book designation procedure.

**Hazardous Waste Handler Details** 

Sequence No: 6

Receive Date: 20200226 Handler Name: HAGGEN 3438

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

Source Type: Notification

Waste Code Details

Hazardous Waste Code: D001

Waste Code Description: IGNITABLE WASTE

Hazardous Waste Code: D002

Waste Code Description: CORROSIVE WASTE

Hazardous Waste Code: P001

Waste Code Description: 2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYLBUTYL)-, & SALTS, WHEN PRESENT AT

CONCENTRATIONS GREATER THAN 0.3% (OR) WARFARIN, & SALTS, WHEN PRESENT AT

**CONCENTRATIONS GREATER THAN 0.3%** 

Hazardous Waste Code: WT02

Waste Code Description: Washington State Dangerous Toxic Waste with a toxic constituents concentration greater than or equal to 0.001%

and less than 1.0%, determined by biological testing methods or a book designation procedure.

Hazardous Waste Handler Details

Sequence No: 7

Receive Date: 20210222 Handler Name: HAGGEN 3438

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

Source Type: Notification

Waste Code Details

Hazardous Waste Code: D001

Waste Code Description: IGNITABLE WASTE

# PHASE 1 (GEN-TIE) ESA: Part 5 of 5

Elev/Diff DB Map Key Number of Direction Distance Site Records (mi/ft) (ft)

Hazardous Waste Code: D002

Waste Code Description: **CORROSIVE WASTE** 

D011 Hazardous Waste Code: Waste Code Description: **SILVER** 

Hazardous Waste Code: P001

2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYLBUTYL)-, & SALTS, WHEN PRESENT AT Waste Code Description:

CONCENTRATIONS GREATER THAN 0.3% (OR) WARFARIN, & SALTS, WHEN PRESENT AT

CONCENTRATIONS GREATER THAN 0.3%

Hazardous Waste Code: WT02

Washington State Dangerous Toxic Waste with a toxic constituents concentration greater than or equal to 0.001% Waste Code Description:

and less than 1.0%, determined by biological testing methods or a book designation procedure.

### Hazardous Waste Handler Details

9 Sequence No:

20210702 Receive Date: HAGGEN 3438 Handler Name:

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

Source Type: Notification

### Waste Code Details

Hazardous Waste Code:

Waste Code Description: **IGNITABLE WASTE** 

Hazardous Waste Code: D002

**CORROSIVE WASTE** Waste Code Description:

Hazardous Waste Code: D007

Waste Code Description: **CHROMIUM** 

D011 Hazardous Waste Code: Waste Code Description: **SILVER** 

P001 Hazardous Waste Code:

2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYLBUTYL)-, & SALTS, WHEN PRESENT AT Waste Code Description:

CONCENTRATIONS GREATER THAN 0.3% (OR) WARFARIN, & SALTS, WHEN PRESENT AT

**CONCENTRATIONS GREATER THAN 0.3%** 

Hazardous Waste Code:

Waste Code Description: Washington State Dangerous Toxic Waste with a toxic constituents concentration greater than or equal to 0.001%

and less than 1.0%, determined by biological testing methods or a book designation procedure.

#### Hazardous Waste Handler Details

Sequence No: 10

20220208 Receive Date: HAGGEN 3438 Handler Name:

Federal Waste Generator Code:

Very Small Quantity Generator Generator Code Description:

Source Type: Notification

Waste Code Details

Hazardous Waste Code: D001

Waste Code Description: **IGNITABLE WASTE** 

Hazardous Waste Code:

Waste Code Description: CORROSIVE WASTE

Hazardous Waste Code: D007

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Order No: 23120500932 <u>erisinfo.com</u> | Environmental Risk Information Services

Waste Code Description: CHROMIUM

Hazardous Waste Code:D010Waste Code Description:SELENIUM

Hazardous Waste Code: P001

Waste Code Description: 2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYLBUTYL)-, & SALTS, WHEN PRESENT AT

CONCENTRATIONS GREATER THAN 0.3% (OR) WARFARIN, & SALTS, WHEN PRESENT AT

**CONCENTRATIONS GREATER THAN 0.3%** 

Hazardous Waste Code: WT02

Waste Code Description: Washington State Dangerous Toxic Waste with a toxic constituents concentration greater than or equal to 0.001%

and less than 1.0%, determined by biological testing methods or a book designation procedure.

### **Hazardous Waste Handler Details**

Sequence No: 11

Receive Date: 20230221 Handler Name: HAGGEN 3438

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

Source Type: Notification

Waste Code Details

Hazardous Waste Code: D001

Waste Code Description: IGNITABLE WASTE

Hazardous Waste Code: D002

Waste Code Description: CORROSIVE WASTE

Hazardous Waste Code:D007Waste Code Description:CHROMIUM

Hazardous Waste Code:D010Waste Code Description:SELENIUM

Hazardous Waste Code:D011Waste Code Description:SILVER

Hazardous Waste Code: P001

Waste Code Description: 2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYLBUTYL)-, & SALTS, WHEN PRESENT AT

CONCENTRATIONS GREATER THAN 0.3% (OR) WARFARIN, & SALTS, WHEN PRESENT AT

**CONCENTRATIONS GREATER THAN 0.3%** 

Hazardous Waste Code: WP02

Waste Code Description: Washington State Dangerous Persistent Waste containing Halogenated Organic Compounds (HOC) at a total

concentration level of 0.01% to 1.0%.

Hazardous Waste Code: WT02

Waste Code Description: Washington State Dangerous Toxic Waste with a toxic constituents concentration greater than or equal to 0.001%

and less than 1.0%, determined by biological testing methods or a book designation procedure.

98101

Order No: 23120500932

Owner/Operator Details

Owner/Operator Ind: Current Owner Street No:

Type: Private Street 1: 601 UNION ST STE 5300

Name: LAKELAND TOWN CTR LLC COLLIERS Street 2:

INTERN

 Date Became Current:
 City:
 SEATTLE

 Date Ended Current:
 State:
 WA

 Phone:
 206-223-1174
 Country:
 US

 Source Type:
 Notification
 Zip Code:

 Owner/Operator Ind:
 Current Operator
 Street No:

Type: Private Street 1: PO BOX 20

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Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DE
Name:		HAGG	EN 3438		Street 2:		DEPT 81014	
	Current	TIAGG	LIN 3430				BOISE	
Date Became					City:			
Date Ended C	Surrent:				State:		ID	
Phone:			5-4793		Country:		US	
Source Type:		Notifica	ation		Zip Code:		83726	
Owner/Opera	tor Ind:	Curren	t Owner		Street No:			
Type:		Private			Street 1:		601 UNION STREET, SUITE 5300	
Name:		LAKEL	AND TOWN CENT	ER LLC	Street 2:		C\O COLLIERS INTERNATIONAL	
Date Became	Current:	200102	208		City:		SEATTLE	
Date Ended C	Current:				State:		WA	
Phone:		206-22	3-1174		Country:		US	
Source Type:	•	Notifica			Zip Code:		98101	
Owner/Opera	tor Ind	Curren	t Owner		Street No:			
Туре:		Private			Street 1:		PO BOX 20	
туре. Name:			VAY INC		Street 1:		DEPT 9938819	
	0							
Date Became		201606	002		City:		BOISE	
Date Ended C	Surrent:				State:		ID	
Phone:		208-39	5-4793		Country:		US	
Source Type:	•	Notifica	ation		Zip Code:		83726	
Owner/Opera	tor Ind:	Curren	t Operator		Street No:			
Туре:		Private	1		Street 1:		1406 LAKE TAPPS PKWY E	
Name:		HAGG	EN 3438		Street 2:			
Date Became	Current:	201606			City:		AUBURN	
Date Ended C		201000	702		State:		WA	
Date Ended C Phone:	an GIIL.	252 97	6-1700		Country:		US	
Pnone: Source Type:	•	Notifica			Zip Code:		98092	
		Curro	t Owner		044 N			
Owner/Opera	tor ına:		t Owner		Street No:		COA LINIONI CT CTT 5000	
Туре:		Private			Street 1:		601 UNION ST STE 5300	
Name:		LAKEL INTER	.AND TOWN CTR   N	LLC COLLIERS	Street 2:			
Date Became	Current:	201712			City:		SEATTLE	
Date Ended C	Current:				State:		WA	
Phone:	<del></del>	206-22	3-1174		Country:		US	
Source Type:	•	Notifica	•		Zip Code:		98101	
Owner/Oners	tor Ind:	Curren	t Owner		Street No:			
Owner/Opera	tor ma:	Private					PO BOX 20	
Type:					Street 1:			
Name:			RTSONS LLC		Street 2:		DEPT 81014	
Date Became		201606	502		City:		BOISE	
Date Ended C	Current:				State:		ID	
Phone:		208-39	5-4793		Country:		US	
Source Type:	•	Notifica	ation		Zip Code:		83726	
Owner/Opera	tor Ind:	Curren	t Operator		Street No:			
Type:		Private	•		Street 1:		PO BOX 20	
Name:			EN 3438		Street 2:		DEPT 81014	
Date Became		201606			City:		BOISE	
Date Ended C	Current:				State:		ID	
Phone:		208-39	5-4793		Country:		US	
Source Type:	•	Notifica	ation		Zip Code:		83726	
Historical Hai	ndler Detail	's						
		_						
Receive Dt:			20220208					
Generator Co	de Descrip	tion:	Very Small Qua	•				
Handler Name	e:		HAGGEN 3438					
Receive Dt:			20210702					
Generator Co	de Descrin	tion:	Very Small Qua	intity Generator				
Generator Co Handlar Nam			HAGGEN 3438					

Handler Name: HAĞGEN 3438

Receive Dt: 20210222

Generator Code Description: Very Small Quantity Generator

HAGGEN 3438 Handler Name:

Direction Distance Elev/Diff Site DB Map Key Number of Records (mi/ft) (ft) 20200226 Receive Dt: Very Small Quantity Generator Generator Code Description: HAGGEN 3438 Handler Name: 20190225 Receive Dt: Generator Code Description: Very Small Quantity Generator Handler Name: HAGGEN 3438 Receive Dt: 20180209 Not a Generator, Verified Generator Code Description: Handler Name: HAGGEN 3438 20180124 Receive Dt: Generator Code Description: Very Small Quantity Generator HAGGEN 3438 Handler Name: Receive Dt: 20170215 Generator Code Description: Very Small Quantity Generator Handler Name: HAGGEN 3438 Receive Dt: Generator Code Description: Very Small Quantity Generator HAGGEN 3438 Handler Name:

31 1 of8 SW 0.24/ 64.19/ CITY TRANSFER INC RCRA
1,267.31 -363 2720 E VALLEY HWY NON GEN

EPA Handler ID:WAD988504338Gen Status Universe:No ReportContact Name:TODD GOLDBERG

Contact Address: PO BOX 1850 , , SUMNER , WA, 98390 , US

Contact Phone No and Ext: 253-850-1775

Contact Email: ADMIN@THEINTEGRATEDGROUP.COM

Contact Country: US
County Name: PIERCE
EPA Region: 10
Land Type: Private
Receive Date: 20080419

Location Latitude: Location Longitude:

### Violation/Evaluation Summary

Note: NO RECORDS: As of Oct 2023, there are no Compliance Monitoring and Enforcement (violation) records

associated with this facility (EPA ID).

### **Handler Summary**

Importer Activity: No Mixed Waste Generator: No Transporter Activity: Nο Transfer Facility: No Onsite Burner Exemption: Nο Furnace Exemption: No **Underground Injection Activity:** No Commercial TSD: Nο Used Oil Transporter: No Used Oil Transfer Facility: No Used Oil Processor: No **Used Oil Refiner:** No **Used Oil Burner:** No **Used Oil Market Burner:** No Used Oil Spec Marketer: No

### Hazardous Waste Handler Details

Sequence No:

**Receive Date:** 19931231

Handler Name: CITY TRANSFER INC

Source Type: Notification

Federal Waste Generator Code: 2

Generator Code Description: Small Quantity Generator

#### Hazardous Waste Handler Details

Sequence No: 2

**Receive Date:** 19940101

Handler Name: CITY TRANSFER INC

Source Type: Notification

Federal Waste Generator Code: N

Generator Code Description: Not a Generator, Verified

## **Hazardous Waste Handler Details**

Sequence No:

Receive Date: 19950101

Handler Name: CITY TRANSFER INC

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Not a Generator, Verified

### Hazardous Waste Handler Details

Sequence No:

**Receive Date:** 19960301

Handler Name: CITY TRANSFER OF KENT INC

Source Type: Annual/Biennial Report

Federal Waste Generator Code:

Generator Code Description: Large Quantity Generator

# **Hazardous Waste Handler Details**

Sequence No:

Receive Date: 19960304

Handler Name: CITY TRANSFER INC

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Large Quantity Generator

# Hazardous Waste Handler Details

Sequence No:

Receive Date: 19970304

Handler Name: CITY TRANSFER INC

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Large Quantity Generator

#### Hazardous Waste Handler Details

Sequence No:

**Receive Date:** 19980302

Handler Name: CITY TRANSFER INC

Source Type: Notification

Federal Waste Generator Code: 2

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Generator Code Description: Small Quantity Generator

### Hazardous Waste Handler Details

Sequence No:

**Receive Date:** 19990205

Handler Name: CITY TRANSFER INC

Source Type: Notification

Federal Waste Generator Code: 3

Generator Code Description: Very Small Quantity Generator

### **Hazardous Waste Handler Details**

Sequence No:

Receive Date: 20000301

Handler Name: CITY TRANSFER INC

Source Type: Notification

Federal Waste Generator Code: 3

Generator Code Description: Very Small Quantity Generator

#### **Hazardous Waste Handler Details**

Sequence No:

Receive Date: 20010305

Handler Name: CITY TRANSFER INC

Source Type: Notification

Federal Waste Generator Code: 2

Generator Code Description: Small Quantity Generator

### Hazardous Waste Handler Details

Sequence No:

Receive Date: 20020304

Handler Name: CITY TRANSFER INC

Source Type: Implementer

Federal Waste Generator Code: N

Generator Code Description: Not a Generator, Verified

# Hazardous Waste Handler Details

Sequence No: 10 Receive Date: 2002

Receive Date: 20020304
Handler Name: CITY TRANSFER INC

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Small Quantity Generator

# Hazardous Waste Handler Details

 Sequence No:
 11

 Receive Date:
 20030227

Handler Name: CITY TRANSFER INC

Source Type: Notification

Federal Waste Generator Code: 2

Generator Code Description: Small Quantity Generator

### **Hazardous Waste Handler Details**

Seguence No: 2

Receive Date: 20031231

Handler Name: CITY TRANSFER INC

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Source Type: Annual/Biennial Report

Federal Waste Generator Code: 2

Generator Code Description: Small Quantity Generator

### **Hazardous Waste Handler Details**

Sequence No: 12

Receive Date: 20040303

Handler Name: CITY TRANSFER INC

Source Type: Notification

Federal Waste Generator Code: 2

Generator Code Description: Small Quantity Generator

# **Hazardous Waste Handler Details**

 Sequence No:
 13

 Receive Date:
 20050331

Handler Name: CITY TRANSFER INC

Source Type: Notification

Federal Waste Generator Code: 2

Generator Code Description: Small Quantity Generator

# **Hazardous Waste Handler Details**

Sequence No:

Receive Date: 20051231

Handler Name:CITY TRANSFER INCSource Type:Annual/Biennial Report

Federal Waste Generator Code: 2

Generator Code Description: Small Quantity Generator

### Hazardous Waste Handler Details

Sequence No: 14
Receive Date: 20060421

Handler Name: CITY TRANSFER INC

Source Type: Notification

Federal Waste Generator Code: 2

Generator Code Description: Small Quantity Generator

# Hazardous Waste Handler Details

Sequence No:

Receive Date: 20071231

Handler Name:CITY TRANSFER INCSource Type:Annual/Biennial Report

Federal Waste Generator Code: N

Generator Code Description: Not a Generator, Verified

### Hazardous Waste Handler Details

Sequence No:

**Receive Date:** 20080418

Handler Name: CITY TRANSFER INC Source Type: Implementer

Source Type: Impl Federal Waste Generator Code: N

Generator Code Description: Not a Generator, Verified

### **Hazardous Waste Handler Details**

Sequence No: 15

2

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Order No: 23120500932

SUMNER

SUMNER

Order No: 23120500932

WA

Number of Direction Elev/Diff Site DΒ Map Key Distance Records (mi/ft) (ft)

20080418 Receive Date:

Handler Name: CITY TRANSFER INC

Source Type: Notification

Federal Waste Generator Code:

Generator Code Description: Very Small Quantity Generator

## Hazardous Waste Handler Details

16 Sequence No:

Receive Date: 20080418

CITY TRANSFER INC Handler Name:

Source Type: Notification

Federal Waste Generator Code:

Very Small Quantity Generator Generator Code Description:

#### **Hazardous Waste Handler Details**

Sequence No: 17

20080419 Receive Date:

Handler Name: CITY TRANSFER INC

Source Type: Implementer

Federal Waste Generator Code:

Generator Code Description: Not a Generator, Verified

#### Owner/Operator Details

Owner/Operator Ind: **Current Owner** Street No:

PO BOX 1850 Type: Private Street 1:

Name: BENSON, RON Street 2: Date Became Current: City:

Date Ended Current: State:

Phone: 253-850-1775 Country: US Source Type: Implementer Zip Code: 98390

Owner/Operator Ind: **Current Owner** Street No:

Private 2720 E VALLEY HWY Street 1: Type:

Name: CITY TRANSFER INC Street 2: Date Became Current:

City: Date Ended Current: State: WA

US Phone: 000-000-0000 Country: Notification 98390 Source Type: Zip Code:

Owner/Operator Ind: **Current Owner** Street No:

Type: PO BOX 1850 Private Street 1:

Name: BENSON, RON Street 2:

Date Became Current: City: **SUMNER** 

Date Ended Current: State: WA 253-850-1775 US Country:

Phone: Notification Zip Code: 98390 Source Type:

**Current Owner** Owner/Operator Ind: Street No:

PO BOX 1850 Type: Private Street 1:

CITY TRANSFER INC Name: Street 2:

SUMNER Date Became Current: 20001231 City: Date Ended Current: State: WA US

Country: Phone: Source Type: Annual/Biennial Report Zip Code: 98390

Owner/Operator Ind: **Current Operator** Street No:

Type: Street 1: PO BOX 1850 Private

Name: CITY TRANSFER INC Street 2:

**SUMNER** Date Became Current: Citv:

Date Ended Current: State: WA 253-850-1775 Country: US Phone: Source Type:

Implementer Zip Code: 98390

Map Key	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Owner/Opera	ator Ind:	Current Owner		Street No:			
Туре:		Private		Street 1:		PO BOX 1850	
Name:		CITY TRANSFER INC		Street 2:			
Date Became	e Current:	20001231		City:		SUMNER	
Date Ended (	Current:			State:		WA	
Phone:		253-850-1775		Country:		US	
Source Type	):	Implementer		Zip Code:		98390	
Owner/Opera	ator Ind:	Current Operator		Street No:			
Type:		Private		Street 1:		2720 E VALLEY HWY	
Name:		CITY TRANSFER INC		Street 2:			
Date Became	e Current:			City:		SUMNER	
Date Ended (	Current:			State:		WA	
Phone:		000-000-0000		Country:		US	
Source Type	:	Notification		Zip Code:		98390	
Owner/Opera	ator Ind:	Current Operator		Street No:			
Type:		Private		Street 1:		PO BOX 1850	
Name:		CHRISTIANSON, RANDY		Street 2:			
Date Became				City:		SUMNER	
Date Ended (	Current:			State:		WA	
Phone:		253-850-1775		Country:		US	
Source Type	);	Notification		Zip Code:		98390	
Owner/Opera	ator Ind:	Current Operator		Street No:			
Туре:		Private		Street 1:		PO BOX 1850	
Name:		CHRISTIANSON, RANDY		Street 2:			
Date Became	e Current:			City:		SUMNER	
Date Ended (	Current:			State:		WA	
Phone:		253-850-1775		Country:		US	
Source Type	:	Implementer		Zip Code:		98390	
Owner/Opera	ator Ind:	Current Owner		Street No:			
Туре:		Private		Street 1:		PO BOX 1850	
Name:		KEITH B		Street 2:			
Date Became		20001231		City:		SUMNER	
Date Ended (	Current:			State:		WA	
Phone:		253-850-1775		Country:		US	
Source Type	);	Implementer		Zip Code:		98390	
Owner/Opera	ator Ind:	Current Owner		Street No:			
Туре:		Private		Street 1:		PO BOX 1850	
Name:		CITY TRANSFER INC		Street 2:			
· ··a····o·							
Date Became		20001231		City:		SUMNER	
				City: State:		WA	
Date Became		20001231 253-850-1775		City: State: Country:		WA US	
Date Became Date Ended (	Current:	20001231		City: State:		WA	
Date Became Date Ended ( Phone: Source Type Owner/Opera	Current:	20001231 253-850-1775 Notification Current Operator		City: State: Country: Zip Code: Street No:		WA US	
Date Became Date Ended ( Phone: Source Type	Current:	20001231 253-850-1775 Notification		City: State: Country: Zip Code:		WA US	
Date Became Date Ended ( Phone: Source Type Owner/Opera	Current:	20001231 253-850-1775 Notification Current Operator		City: State: Country: Zip Code: Street No:		WA US 98390	
Date Became Date Ended ( Phone: Source Type Owner/Opera Type:	Current:	20001231 253-850-1775 Notification Current Operator Private		City: State: Country: Zip Code: Street No: Street 1:		WA US 98390	
Date Became Date Ended ( Phone: Source Type Owner/Opera Type: Name:	Current: ator Ind: c Current:	20001231 253-850-1775 Notification Current Operator Private RANDY CHRISTIANSON		City: State: Country: Zip Code: Street No: Street 1: Street 2:		WA US 98390 PO BOX 1850	
Date Became Date Ended ( Phone: Source Type Owner/Opera Type: Name: Date Became	Current: ator Ind: c Current:	20001231 253-850-1775 Notification Current Operator Private RANDY CHRISTIANSON		City: State: Country: Zip Code: Street No: Street 1: Street 2: City:		WA US 98390 PO BOX 1850 SUMNER	
Date Became Date Ended ( Phone: Source Type Owner/Opera Type: Name: Date Became Date Ended (	Current: :: ator Ind: e Current: Current:	20001231 253-850-1775 Notification Current Operator Private RANDY CHRISTIANSON		City: State: Country: Zip Code: Street No: Street 1: Street 2: City: State:		WA US 98390 PO BOX 1850 SUMNER WA	
Date Became Date Ended ( Phone: Source Type: Owner/Opera Type: Name: Date Became Date Ended ( Phone:	Current: :: ator Ind: e Current: Current:	20001231  253-850-1775 Notification  Current Operator Private RANDY CHRISTIANSON 19960820  Annual/Biennial Report  Current Operator		City: State: Country: Zip Code: Street No: Street 1: Street 2: City: State: Country:		WA US 98390 PO BOX 1850 SUMNER WA US	
Date Became Date Ended ( Phone: Source Type: Owner/Opera Type: Name: Date Became Date Ended ( Phone: Source Type	Current: :: ator Ind: e Current: Current:	20001231  253-850-1775 Notification  Current Operator Private RANDY CHRISTIANSON 19960820  Annual/Biennial Report		City: State: Country: Zip Code: Street No: Street 1: Street 2: City: State: Country: Zip Code:		WA US 98390 PO BOX 1850 SUMNER WA US	
Date Became Date Ended ( Phone: Source Type: Owner/Opera Type: Name: Date Became Date Ended ( Phone: Source Type:	Current: :: ator Ind: e Current: Current:	20001231  253-850-1775 Notification  Current Operator Private RANDY CHRISTIANSON 19960820  Annual/Biennial Report  Current Operator		City: State: Country: Zip Code: Street No: Street 1: Street 2: City: State: Country: Zip Code: Street No:		WA US 98390 PO BOX 1850 SUMNER WA US 98390	
Date Became Date Ended ( Phone: Source Type: Owner/Opera Type: Name: Date Became Date Ended ( Phone: Source Type: Owner/Opera Type:	Current:  c:  etor Ind:  current:  current:  current:	20001231  253-850-1775 Notification  Current Operator Private RANDY CHRISTIANSON 19960820  Annual/Biennial Report  Current Operator Private		City: State: Country: Zip Code: Street No: Street 2: City: State: Country: Zip Code: Street No: Street 1:		WA US 98390 PO BOX 1850 SUMNER WA US 98390	
Date Became Date Ended (Phone: Source Type: Owner/Opera Type: Name: Date Became Date Ended (Phone: Source Type: Owner/Opera Type: Name:	Current:  c:  etor Ind:  current:  current:  current:  ctor Ind:	20001231  253-850-1775 Notification  Current Operator Private RANDY CHRISTIANSON 19960820  Annual/Biennial Report  Current Operator Private RANDY C		City: State: Country: Zip Code: Street No: Street 1: Street 2: City: State: Country: Zip Code: Street No: Street 1: Street 1: Street 2:		WA US 98390  PO BOX 1850  SUMNER WA US 98390  PO BOX 1850	
Date Became Date Ended (Phone: Source Type: Owner/Opera Type: Name: Date Became Phone: Source Type: Owner/Opera Type: Name: Date Became	Current:  c:  etor Ind:  current:  current:  current:  ctor Ind:	20001231  253-850-1775 Notification  Current Operator Private RANDY CHRISTIANSON 19960820  Annual/Biennial Report  Current Operator Private RANDY C		City: State: Country: Zip Code: Street No: Street 2: City: State: Country: Zip Code: Street No: Street 1: Street 2: City:		WA US 98390  PO BOX 1850  SUMNER WA US 98390  PO BOX 1850  SUMNER	
Date Became Date Ended (Phone: Source Type: Owner/Opera Type: Name: Date Became Date Ended (Phone: Source Type: Owner/Opera Type: Name: Date Became Date Became Date Became	Current:  c:  etor Ind:  e Current:  Current:  c:  etor Ind:  current:  Current:	20001231  253-850-1775 Notification  Current Operator Private RANDY CHRISTIANSON 19960820  Annual/Biennial Report  Current Operator Private RANDY C 19960820		City: State: Country: Zip Code: Street No: Street 1: Street 2: City: State: Country: Zip Code: Street No: Street 1: Street 2: City: State: State:		WA US 98390  PO BOX 1850  SUMNER WA US 98390  PO BOX 1850  SUMNER WA	
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Elev/Diff DB Map Key Number of Direction Distance Site Records (mi/ft) (ft)

Date Ended Current: State: WA 253-850-1775 US Phone: Country: Source Type: Notification Zip Code: 98390

Historical Handler Details

Receive Dt: 20080418

Generator Code Description: Very Small Quantity Generator

CITY TRANSFER INC Handler Name:

Receive Dt: 20080418

Not a Generator, Verified Generator Code Description: Handler Name: CITY TRANSFER INC

20080418 Receive Dt:

Generator Code Description: Very Small Quantity Generator

CITY TRANSFER INC Handler Name:

20071231 Receive Dt:

Generator Code Description: Not a Generator, Verified Handler Name: CITY TRANSFER INC

Receive Dt:

Small Quantity Generator Generator Code Description: CITY TRANSFER INC Handler Name:

20051231 Receive Dt:

Small Quantity Generator Generator Code Description: Handler Name: CITY TRANSFER INC

Receive Dt: 20050331

Small Quantity Generator Generator Code Description: Handler Name: CITY TRANSFER INC

20040303 Receive Dt.

Generator Code Description: **Small Quantity Generator** CITY TRANSFER INC Handler Name:

Receive Dt: 20031231

**Small Quantity Generator** Generator Code Description: Handler Name: CITY TRANSFER INC

Receive Dt:

Generator Code Description: **Small Quantity Generator** Handler Name: CITY TRANSFER INC

20020304 Receive Dt:

Generator Code Description: Not a Generator, Verified Handler Name: CITY TRANSFER INC

20020304 Receive Dt:

**Small Quantity Generator** Generator Code Description: Handler Name: CITY TRANSFER INC

20010305 Receive Dt:

Generator Code Description: **Small Quantity Generator** Handler Name: CITY TRANSFER INC

Receive Dt: 20000301

Very Small Quantity Generator Generator Code Description:

Handler Name: CITY TRANSFER INC

Receive Dt:

Generator Code Description: Very Small Quantity Generator

CITY TRANSFER INC Handler Name:

Receive Dt: 19980302

Generator Code Description: Small Quantity Generator

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Number of Elev/Diff Site DΒ Map Key Direction Distance Records (mi/ft) (ft) CITY TRANSFER INC Handler Name: Receive Dt: 19970304 Large Quantity Generator Generator Code Description: Handler Name: CITY TRANSFER INC Receive Dt: Large Quantity Generator Generator Code Description: Handler Name: CITY TRANSFER INC 19960301 Receive Dt: Generator Code Description: Large Quantity Generator CITY TRANSFER OF KENT INC Handler Name: Receive Dt: 19950101 Generator Code Description: Not a Generator, Verified CITY TRANSFER INC Handler Name: 19940101 Receive Dt. Generator Code Description: Not a Generator, Verified CITY TRANSFER INC Handler Name: Receive Dt: 19931231 **Small Quantity Generator** Generator Code Description: CITY TRANSFER INC Handler Name:

31 2 of8 SW 0.24/ 64.19/ CITY TRANSFER INC **UST** 1,267.31 2720 E VALLEY HWY E -363 Sumner WA 98390

100722 UST ID: Region: Southwest Facility Site ID: 8269212 County: Pierce Site Active: Latitude: 47.232472 No Responsible Unit: Southwest Longitude: -122.226444

Active Tag: A4981

KENT CITY TRANSFER, KENT CITY TRANSFER INC Alternate Site Names:

https://apps.ecology.wa.gov/cleanupsearch/reports/ust/sitesummary/100722 Tank Summary URL:

# Tank Detail(s)

Tank Name: 1-P3 08/06/1996 Status Date: 12/31/1964 Install Date: Upgrade Date:

Perm Closure Date:

Tank Status: Closed in Place

Tank Material:

Tank Corrosion Protection:

Tank Manifold:

Tank Release Detection: Tank Tightness Test: Tank Spill Prevention: Tank Overfill Prevention: Pipe Material:

Pipe Construction: Pipe Corrosion Protection:

Tank SFC: Dispenser SFC:

Pri Pipe Release Detection: Secondary Pipe Rel Detect: Pipe Pumping System: **Turbine Sump Construction:** 

Pipe Manufacturer: Tank Manufacturer:

Tank Construction: Tank Capacity: Actual Capacity: Pipe Install Date: **Endorsement Expire:** 

Compartments

Compartment No: 1 Compart Capacity:

Stored Substance: **Used Substance:** 

Tank Detail(s)

Tank Name: 138260 09/16/2015 Status Date: Install Date: 06/01/1989 Upgrade Date: 06/01/1989 Perm Closure Date: 10/15/2015

Tank Status: Removed Steel Tank Material:

Tank Corrosion Protection: Sacrificial Anode

Tank Manifold:

Tank Release Detection: Automatic Tank Gauging

Tank Tightness Test:

Tank Spill Prevention: 25 Gallons or less Tank Overfill Prevention: 25 Gallons or less Pipe Material: Fiberglass Pipe Construction: Single Wall Pipe Pipe Corrosion Protection: Corrosion Resistant

Tank SFC: Dispenser SFC:

Pri Pipe Release Detection: Other

Secondary Pipe Rel Detect:

Pipe Pumping System: Product Removed by Reclaimer

Turbine Sump Construction: Pipe Manufacturer: Tank Manufacturer:

**Compartments** 

Compartment No: Compart Capacity: 550 Stored Substance: Motor Oil

**Used Substance:** Machinery or Engine Lubricant

Tank Detail(s)

Tank Name: 138257 09/16/2015 Status Date: Install Date: 06/01/1989 Upgrade Date: 04/20/1998 Perm Closure Date: 10/15/2015

Removed Tank Status: Tank Material: Steel

Tank Corrosion Protection: Sacrificial Anode

Tank Manifold:

Tank Release Detection: Automatic Tank Gauging

Tank Tightness Test:

25 Gallons or less Tank Spill Prevention: Tank Overfill Prevention: 25 Gallons or less

Fiberglass Pipe Material: **Pipe Construction:** No Piping Attached to Tank

Corrosion Resistant Pipe Corrosion Protection: Tank SFC:

Dispenser SFC:

Pri Pipe Release Detection: Other

Secondary Pipe Rel Detect:

Pipe Pumping System:

**Turbine Sump Construction:** 

Pipe Manufacturer:

Tank Construction: Single Wall Tank Tank Capacity: 111 TO 1,100 Gallons 550

**Actual Capacity:** Pipe Install Date: **Endorsement Expire:** 

Single Wall Tank Tank Construction: Tank Capacity: 111 TO 1,100 Gallons

Order No: 23120500932

Actual Capacity: 550 Pipe Install Date:

**Endorsement Expire:** 

Product Removed by Reclaimer

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REVIEW #2 SEPA-2024-0001

Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft)

Tank Manufacturer:

**Compartments** 

Compartment No: 550 Compart Capacity:

Used Oil/Waste Oil Stored Substance: **Used Substance:** Recycled (Used Oil)

Tank Detail(s)

144970 Tank Name: 09/16/2015 Status Date: Install Date: 06/01/1989 04/20/1998 Upgrade Date: Perm Closure Date: 10/15/2015

Tank Status: Removed Tank Material: Steel

Tank Corrosion Protection: Sacrificial Anode

Tank Manifold:

Tank Release Detection: Automatic Tank Gauging

Tank Tightness Test:

Tank Spill Prevention: Single Wall Spill Bucket Automatic Shutoff (fill pipe) Tank Overfill Prevention:

Pipe Material: **Fiberglass** Pipe Construction: Single Wall Pipe Corrosion Resistant Pipe Corrosion Protection:

Tank SFC: Dispenser SFC:

Pri Pipe Release Detection: Safe Suction (No Leak Detection) Secondary Pipe Rel Detect: Safe Suction (No Leak Detection)

Pipe Pumping System: **Turbine Sump Construction:** 

Pipe Manufacturer: Tank Manufacturer:

**Compartments** 

Compartment No: 1 10000 Compart Capacity: Stored Substance: Diesel

**Used Substance:** Motor Fuel for Vehicles

Tank Detail(s)

Tank Name: HYD OIL 09/16/2015 Status Date: Install Date: 07/14/1994 Upgrade Date: Perm Closure Date: 10/15/2015 Tank Status: Removed

Tank Material: Steel Corrosion Resistant

Tank Corrosion Protection:

Tank Manifold:

Tank Release Detection:

Tank Tightness Test:

Tank Spill Prevention: None

Tank Overfill Prevention: 25 Gallons or less

Pipe Material: No Piping Attached to Tank No Piping Attached to Tank Pipe Construction: Pipe Corrosion Protection: No Piping Attached to Tank

Automatic Tank Gauging

Tank SFC: Dispenser SFC:

Pri Pipe Release Detection: No Piping Attached to Tank

Single Wall Tank Tank Construction: Tank Capacity: 10,000 to 19,999 Gallons Actual Capacity: 10000

Pipe Install Date: **Endorsement Expire:** 

Tank Construction: Double Wall Tank

550

Tank Capacity: **Actual Capacity:** 

Pipe Install Date: **Endorsement Expire:** 

erisinfo.com | Environmental Risk Information Services Order No: 23120500932

REVIEW #2 SEPA-2024-0001

Number of Direction Distance Elev/Diff Site DΒ Map Key Records (mi/ft) (ft)

Secondary Pipe Rel Detect:

Pipe Pumping System:

**Turbine Sump Construction:** 

Pipe Manufacturer: Tank Manufacturer: Safe Suction

**Compartments** 

Compartment No: 1 Compart Capacity: 550

Stored Substance: Other Petroleum Substance **Used Substance:** Machinery or Engine Lubricant

3 of8 SW 0.24/ 64.19/ 31 City Transfer Inc **ALL SITES** 1,267.31 -363 2720 E VALLEY HWY

SUMNER WA 98390

Facility/Site ID: 8269212

47.2324719995753 Point Y: Point X: -122.226444000255

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

Program ID: 100722 Interact Start Dt: 12-Jun-1991

22367 Interaction ID: Interact End Dt:

**TOXICS** Interaction Status: Α **Ecology Program:** Interac Stat Desc: Active Prog Database Name: UST UST Interaction Type:

Facility Alternate:

Underground Storage Tank Interaction Desc: Program Name Desc: Toxics Cleanup Program Database Name Desc: **Underground Storage Tanks** 

Interact Start Dt: Program ID: WAD988504338 20-Mar-1992 Interaction ID: 22368 31-Dec-2007 Interact End Dt: Interaction Status: **HAZWASTE Ecology Program:** Inactive Interac Stat Desc: Prog Database Name: **TURBOWASTE** 

Interaction Type: **HWG** 

CITY TRANSFER INC Facility Alternate: Interaction Desc: Hazardous Waste Generator

Program Name Desc: Hazardous Waste & Toxics Reduction Program

Database Name Desc: Hazardous Waste Inf Mgt System

Program ID: Interact Start Dt: 19-Oct-2015 117938 14-Apr-2016 Interaction ID: Interact End Dt: Interaction Status: **Ecology Program:** TOXICS

Interac Stat Desc: Inactive

LUST Interaction Type: Facility Alternate: City Transfer Inc **LUST Facility** Interaction Desc:

Toxics Cleanup Program Program Name Desc:

Database Name Desc: Integrated Site Info System

Facility Location Detail

99 4 Coord Extension: Horizont Accuracy: Coord Geog: 99 Hor Dtm Co: 2 Horizontal: 10ft Horz Coll Meth Cd: 99 NAD83 Horizont 1: Location Verified: N 8269212 Horizont 2: Unknown Geo Loc ID:

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Prog Database Name:

ISIS

# PHASE 1 (GEN-TIE) ESA: Part 5 of 5

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>31</u>	4 of8	SW	0.24 / 1,267.31	64.19 / -363	VALLEY VIEW DIERINGER PIT 2720 E VALLEY HWY E SUMNER WA 98390	ALL SITES

Facility/Site ID: 23241

Point Y: 47.2280365017061 Point X: -122.22106341213

Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology Source File:

Facilties - Sites

### Facility/Site Interaction

WAG501031 15-Feb-1995 Program ID: Interact Start Dt:

86385 Interaction ID: Interact End Dt:

WATQUAL Interaction Status: Α **Ecology Program:** Interac Stat Desc: Active Prog Database Name: **PARIS** 

SANDGP Interaction Type:

Facility Alternate: Sumner Sand & Gravel LLC Sumner Pit

Interaction Desc: Sand and Gravel GP Program Name Desc: Water Quality Program

Database Name Desc: Permitting & Reporting Information System

## Facility Location Detail

Coord Extension: 0 Horizont Accuracy: 6 Coord Geog: 8 Hor Dtm Co: 3 Horizontal: 40ft Horz Coll Meth Cd: 13

NAD83HARN Horizont 1: Location Verified:

Digital map or GIS 23241 Horizont 2: Geo Loc ID:

31 5 of8 SW 0.24/ 64.19/ City Transfer Inc **CSCSL NFA** 2720 E VALLEY HWY 1,267.31 -363 SUMNER WA 98390

Southwest

Fac Site ID: 8269212 Fac Site ID (OD): 8269212 Cleanup Site ID: 13023 Cleanup SiteID(OD): 13023

Site Status (OD): Site Status: NFA No Further Action

04/14/2016 Rank (OD): NFA Date: Has Env Coven (OD):

Responsible Unit: Southwest

Has Insti Control:

Respon Unit (OD): Region: Southwest Region (OD): Southwest County: Pierce Pierce County (OD): Latitude: 47.232472 Latitude (OD): 47.232472 Longitude: -122.226444 Longitude (OD): -122.226444

NFA Reason: Initial Investigation

Alternate Site Names: KENT CITY TRANSFER, KENT CITY TRANSFER INC

Location (OD):

(47.232472, -122.226444)

Data Source(s): Department of Ecology - Washington; Open Data Portal - Washington State; Open Data Portal - Media and

Contaminants

https://apps.ecology.wa.gov/cleanupsearch/site/13023 Site URL:

Site Details URL: https://apps.ecology.wa.gov/cleanupsearch/reports/cleanup/sitedetails/13023

#### NFA Contaminants Detail(s)

Contaminant Name: Petroleum-Diesel

Groundwater: Surfacewater:

Remediated-Below Soil:

Sediment: Air: Bedrock:

Open Data Portal - Media and Contaminants as of 2023-05-29

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erisinfo.com | Environmental Risk Information Services Order No: 23120500932

Elev/Diff DB Map Key Number of Direction Distance Site Records (mi/ft) (ft) Contaminant: Petroleum-Diesel Contaminant Media: Soil Contaminant Status: Remediated-Below 31 6 of8 SW 0.24/ 64.19/ SUMNER SAND & GRAVEL, LLC **MINES** 1,267.31 -363 Sumner WA Mine ID: 4502611 Miles from Office: 50 144200 Status Code: SIC: Full-Time Permanent Construction Sand and Gravel Mine Status: Primary SIC: Status Date: 20230221 Primary SIC CD 1: 1442 Operation Class: 2 - Non-coal mining Primary SIC CD SFX: OΩ Primary Canvass: SandAndGravel Company Type: Other 000562277 Primary Canvass CD: Assess Ctrl No: 5 Secondary SIC: **Current Mine Type:** Surface **Currnt Mine Status:** Active Secondary SIC 1: 000000 Secondary SIC 2: 02/21/2023 000000 **Current Status Dt:** Secondary SIC 3: 000000 **Curr Controller ID:** M06392 Secondary SIC 4: Curr Cont Begin Dt: 04/01/2014 000000 Curr Operator ID: 0135855 Secondary SIC 5: 000000 Coal Metal Ind: M Secondary SIC CD: Secondary SIC CD 1: Mine Gas Ctgry CD: Miners Rep Ind: No Sec SIC CD Sfx: 144200 Mines Prim SIC CD: Sec Canvass CD: Mines State: WA Secondary Canvass: No Employees: Primary SIC CD: Construction Sand and Gravel 2 No Non-Prod Pits: Country: USA Province: No Producina Pits: No Tailing Ponds: 0 Postal CD: No of Pits: 000 WA State Abbrev: No of Plants: County Code: 053 0 No of Shops: 0 State Code: 53 Never Had 103I Status M7 Current 103I: District: Current 103I Dt: **BOM State CD:** 45 Portable Operation: FIPS Cntv CD: 053 No Portble FIPS St CD: FIPS Cnty Nm: Pierce 5 Days Per Week: Cong Dist CD: Hours Per Shift: 8 Contact Title: **Environmental Manager** FIPS State CD: Prod Shift Per Day: 53 Maint Shift PerDay: 0 Lat Deg: 47 Part48 Training: Lat Min: 13 Yes Avg Mine Height: Lat Sec: 54 122 Methane Liberation: Long Deg: Multiple Pits: No Long Min: 13 Safety Committ Ind: 30 No Long Sec: Office CD: M7641 Latitude: 47.231667 Kent WA Field Office Office Name: Longitude: -122.225 **Entity Name:** SUMNER MINE **Current Mine Name:** Sumner Mine Gary Merlino: Don Merlino **Curr Controller Name: Curr Operator Name:** Sumner Sand & Gravel, LLC Status Description: The mine is actively being worked. Pillar Recovery Used: Nο Highwall Miner Used: No 167 South, take Algona Pacific exit, turn left on Ellingson Road, turn right on A" street, SE, follow to East Valley Directions to Mine: hwy. East, follow East Valley hwy. to mine approx. 2 miles." 5050 1st Avenue, South, Suite 102 Street: City: Seattle

Po Box:

State Abbr: WA

State: Washington Zip Code: 98134

Data Source: Master Index File; MINES Data Set

Violation Details

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	mber of cords	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Event No:	115426	3		Contested I	Ind:	No	
Initial Viol No:				Contested I	Dt:		
Replaced by Ord N	lo:			Final Ord Is	sue Dt:	04/23/2010	
Controller ID:	M00728	3		Fiscal Qtr:		2	
Contractor ID:				Fiscal Yr:		2010	
Violation No:	648092	5		Violator Typ	ne CD:	Operator	
Violator ID:	L00868	-		Viola Insp D		2	
Docket No:	200000			Violat Viola	•	5	
Docket Stat Cd:				Violation Is		01/28/2010	
	Surface			Violation is:		0955	
Mine Type:							
Likelihood:	Reason	lably		Violation O		01/28/2010	
Amount Due:	285			Orig Term L		01/28/2010	
Amount Paid:	285			Orig Term L		1010	
Asmt Generated In				Inspectn Be	•	01/28/2010	
Asses Case Stat C				Inspection	End Dt:	01/29/2010	
Bill Print Dt:	03/18/2	010		Last Action	Cd:	Paid	
Cal Qtr:	1			Last Action	Dt:	06/28/2010	
Cal Yr:	2010			Latest Term	Due Dt:	01/28/2010	
Cit Ord Safe:	Citation			Latest Term		1010	
Coal Metal Ind:	M			Termination		01/28/2010	
Inj Illness:	Fatal			Termination		1005	
No Affected:	1			Termination		Terminated	
Negligence:		gligence		Vacate Dt:	i iype.	Tommatou	
Written Notice:	Modrite	gilgeriee		Vacate Dt.	o <i>-</i>		
Enforcement Area	_			Sia Sub:	<b>c.</b>	Yes	
	=			- 3			
Special Assess:	No			Part Section		56.14105	
Primary or Mill:	Primary	<b>'</b>		Section of A		404( )	
Right to Conf Dt:				Section of A		104(a)	
Proposed Penalty:	285			Section of A	Act 2:		
Mine Name:		Sumner Mine					
Controller Name:		Ronald G Bens	on; Keith Benson				
Violation Details							
Event No:	113456	0		Contested I		No	
Event No: Initial Viol No:		0		Contested I	Dt:		
Event No: Initial Viol No: Replaced by Ord N	lo:			Contested I Final Ord Is	Dt:	04/20/2008	
Event No: Initial Viol No: Replaced by Ord N Controller ID:				Contested I Final Ord Is Fiscal Qtr:	Dt:	04/20/2008 1	
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Event No: Initial Viol No: Replaced by Ord N Controller ID: Contractor ID: Violation No:	<b>lo:</b> M00728	8		Contested I Final Ord Is Fiscal Qtr: Fiscal Yr: Violator Typ	Dt: ssue Dt: pe CD:	04/20/2008 1 2008 Operator	
Event No: Initial Viol No: Replaced by Ord N Controller ID: Contractor ID: Violation No: Violator ID:	<b>lo:</b> M00728	8		Contested I Final Ord Is Fiscal Qtr: Fiscal Yr: Violator Typ Viola Insp I	Dt: ssue Dt: pe CD: Day Cnt:	04/20/2008 1 2008 Operator 5	
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Event No: Initial Viol No: Replaced by Ord N Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type:	M00728 796375 L00868 Surface	8		Contested I Final Ord Is Fiscal Qtr: Fiscal Yr: Violator Typ Viola Insp I Violat Viola Violation Iss	Dt: csue Dt: De CD: Day Cnt: tn Cnt: sue Dt: ue Time: ccur Dt:	04/20/2008 1 2008 Operator 5 2 12/06/2007 1710	
Event No: Initial Viol No: Replaced by Ord N Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood:	M00728 796375 L00868 Surface Unlikely	8		Contested I Final Ord Is Fiscal Qtr: Fiscal Yr: Violator Typ Viola Insp I Violat Viola Violation Is Violation O Orig Term I	Dt: ssue Dt: Day Cnt: tn Cnt: sue Dt: ue Time: ccur Dt: Due Dt:	04/20/2008 1 2008 Operator 5 2 12/06/2007 1710 12/06/2007	
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Event No: Initial Viol No: Replaced by Ord N Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asses Case Stat C Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind:	796375 L00868  Surface Unlikely 100 100 100 100 101 100 102 103/13/2 4 2007 Citation M	3 8 8 		Contested I Final Ord Is Fiscal Qtr: Fiscal Yr: Violator Typ Viola Insp I Violation Is. Violation Is. Violation Orig Term I Inspectn Be Inspectn Be Inspection Last Action Latest Term Termination	Dt: De CD: Day Cnt: tn Cnt: sue Dt: ue Time: ccur Dt: Due Tm: egin Dt: End Dt: t Dt: t Due Dt: t Due Dt: t Due Dt: t Due Dt:	04/20/2008 1 2008 Operator 5 2 12/06/2007 1710 12/06/2007 01/03/2008 1600 12/04/2007 12/06/2007 Paid 07/30/2008 02/11/2008 0900 01/23/2008	
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Direction Elev/Diff DB Map Key Number of Distance Site Records (mi/ft) (ft)

Orig Term Due Tm:

#### Violation Details

Amount Paid:

0816684 Contested Ind: No Event No: Initial Viol No: Contested Dt:

01/30/2002 Replaced by Ord No: Final Ord Issue Dt:

Controller ID: M00728 Fiscal Qtr: Contractor ID: Fiscal Yr: 2001

7995568 Operator Violation No: Violator Type CD: Violator ID: L00868 Viola Insp Day Cnt: 0 Docket No: Violat Violatn Cnt: 0

Violation Issue Dt: Docket Stat Cd: 09/25/2001 Mine Type: Surface Violatn Issue Time: 1420

Likelihood: Violation Occur Dt: 09/25/2001 Reasonably **Amount Due:** 184 Orig Term Due Dt:

Inspectn Begin Dt: 09/25/2001 Asmt Generated Ind: No Asses Case Stat Cd: Closed Inspection End Dt: 09/26/2001 12/14/2001 Bill Print Dt: Last Action Cd: Paid Cal Qtr: 3 Last Action Dt: 01/30/2002 Cal Yr: 2001 Latest Term Due Dt: 09/25/2001 Cit Ord Safe: Citation Latest Term Due Tm: 1600

Coal Metal Ind: 09/26/2001 M Termination Dt: Inj Illness: Permanent 0925 **Termination Time:** No Affected: Terminated

Termination Type: Negligence: ModNegligence Vacate Dt:

Written Notice: Vacate Time: Sig Sub: Enforcement Area: Yes

Special Assess: No Part Section: 56.14107(a) Primary or Mill: Primary Section of Act:

Right to Conf Dt: 09/25/2001 Section of Act 1: 104(a) Proposed Penalty: 184 Section of Act 2:

Mine Name: Sumner Mine

Ronald G Benson; Keith Benson Controller Name:

Violator Name: City Transfer Inc

184

# Violation Details

Event No: 1154147 Contested Ind: No Initial Viol No: Contested Dt:

Final Ord Issue Dt: 08/21/2010 Replaced by Ord No: Controller ID: M00728 Fiscal Qtr: 3

2010 Contractor ID: Fiscal Yr: Violation No: 8563726 Violator Type CD: Operator

L00868 Violator ID: Viola Insp Day Cnt: Docket No: Violat Violatn Cnt: Docket Stat Cd: Violation Issue Dt: 06/03/2010

Surface Violatn Issue Time: 1420 Mine Type: Likelihood: Unlikely Violation Occur Dt: 06/03/2010 Amount Due: 224 Orig Term Due Dt: 06/03/2010 Amount Paid: 224 Orig Term Due Tm: 1430 Asmt Generated Ind: No Inspectn Begin Dt: 06/02/2010

Closed Inspection End Dt: 06/03/2010 Asses Case Stat Cd: Bill Print Dt: 07/15/2010 Last Action Cd: Paid Cal Qtr: Last Action Dt: 10/26/2010 Cal Yr: 2010 Latest Term Due Dt: 06/03/2010 Cit Ord Safe: Citation Latest Term Due Tm: 1430 06/03/2010 Coal Metal Ind: M Termination Dt:

Inj Illness: Fatal Termination Time: 1425 No Affected: Termination Type: Terminated Negligence: HighNegligence Vacate Dt-

Written Notice: Vacate Time: Sig Sub: No Enforcement Area:

56.18002(a) Special Assess: No Part Section: **Primary or Mill:** Primary Section of Act:

Right to Conf Dt: Section of Act 1: 104(a) Proposed Penalty: 224 Section of Act 2:

Number of Elev/Diff DB Map Key Direction Distance Site Records (mi/ft) (ft) Sumner Mine Mine Name: Controller Name: Ronald G Benson; Keith Benson Violator Name: City Transfer Inc Violation Details Event No: 6228856 Contested Ind: No Initial Viol No: Contested Dt: Final Ord Issue Dt: 10/12/2022 Replaced by Ord No: M06392 Fiscal Qtr: Controller ID: Contractor ID: Fiscal Yr: 2022 Violator Type CD: Violation No: 9205612 Operator Violator ID: 0135855 Viola Insp Day Cnt: Docket No: Violat Violatn Cnt: 3 07/21/2022 Docket Stat Cd: Violation Issue Dt: Mine Type: Surface Violatn Issue Time: 1330 Likelihood: 07/21/2022 Unlikely Violation Occur Dt: Amount Due: 133 Orig Term Due Dt: 07/21/2022 133 Orig Term Due Tm: 1600 Amount Paid: Asmt Generated Ind: No Inspectn Beain Dt: 07/16/2022 Asses Case Stat Cd: Closed Inspection End Dt: 07/23/2022 Last Action Cd: Bill Print Dt: 09/06/2022 Paid Cal Qtr: Last Action Dt: 09/29/2022 Cal Yr: 2022 Latest Term Due Dt: 07/21/2022 Cit Ord Safe: Citation Latest Term Due Tm: 1600 Coal Metal Ind: Μ Termination Dt: 07/21/2022 Inj Illness: LostDays **Termination Time:** 1600 No Affected: Termination Type: **Terminated** Negligence: ModNegligence Vacate Dt: Written Notice: Vacate Time: No Enforcement Area: Sig Sub: No 56.14107 Part Section: Special Assess: No Primary or Mill: Primary Section of Act: Right to Conf Dt: Section of Act 1: 104(a) Proposed Penalty: 133 Section of Act 2: Mine Name: Sumner Mine Gary Merlino; Don Merlino Controller Name: Violator Name: Sumner Sand & Gravel, LLC Violation Details Event No: 1134560 Contested Ind: No Initial Viol No: Contested Dt: Replaced by Ord No: Final Ord Issue Dt: 02/28/2008 M00728 Fiscal Qtr: Controller ID: Contractor ID: Fiscal Yr: 2008 Violation No: 7963754 Violator Type CD: Operator Violator ID: L00868 Viola Insp Day Cnt: 4 Docket No: Violat Violatn Cnt: Docket Stat Cd: Violation Issue Dt: 12/04/2007 Mine Type: Surface Violatn Issue Time: 1100 Likelihood: Unlikely Violation Occur Dt: 12/04/2007 Amount Due: 100 Orig Term Due Dt: 12/06/2007 100 1700 Amount Paid: Orig Term Due Tm: Asmt Generated Ind: No Inspectn Begin Dt: 12/04/2007 Asses Case Stat Cd: Closed Inspection End Dt: 12/06/2007 Bill Print Dt: 01/17/2008 Last Action Cd: Paid 07/03/2008 Cal Qtr: Last Action Dt: Cal Yr: 2007 Latest Term Due Dt: 12/06/2007 Cit Ord Safe: Citation Latest Term Due Tm: 1700 Coal Metal Ind: Μ 12/06/2007 Termination Dt. Inj Illness: Permanent **Termination Time:** 1111

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ModNegligence

No

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No Affected:

Negligence:

Written Notice:

Special Assess:

159

Enforcement Area:

Terminated

56.14107(a)

No

Termination Type:

Vacate Dt:

Sig Sub:

Vacate Time:

Part Section:

Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DE
Primary or M	lill:	Primary			Section			
Right to Conf					Section		104(a)	
Proposed Per	nalty:	100			Section (	of Act 2:		
Mine Name:			Sumner Mine	Kalib Bassas				
Controller Na			City Transfer In	on; Keith Benson				
Violator Nam	ie:		City Hansier III	U				
Violation Deta	tails							
Event No:	_	1118996			Conteste		No	
Initial Viol No Replaced by					Conteste	ea Dt: d Issue Dt:	12/31/2004	
Controller ID:		M00728			Fiscal Q		12/31/2004	
Contractor ID		11100720			Fiscal Yı		2005	
Violation No:		6363835				Type CD:	Operator	
Violator ID:		L00868			Viola Ins	p Day Cnt:	17	
Docket No:						olatn Cnt:	16	
Docket Stat C	Cd:					Issue Dt:	10/13/2004	
Mine Type:		Surface				ssue Time:	1150	
Likelihood:		Unlikely				Occur Dt:	10/13/2004	
Amount Due: Amount Paid		60 60				m Due Dt: m Due Tm:		
Asmt Genera	-	No				Begin Dt:	10/13/2004	
Asses Case S		Closed			•	on End Dt:	10/14/2004	
Bill Print Dt:		11/18/20	04		Last Act		Paid	
Cal Qtr:		4			Last Act	ion Dt:	08/15/2005	
Cal Yr:		2004				erm Due Dt:	10/13/2004	
Cit Ord Safe:		Citation				erm Due Tm:	1600	
Coal Metal In	ıd:	M			Termina		10/14/2004	
Inj Illness:		Fatal				tion Time:	1015	
No Affected: Negligence:		1 ModNegl	igence		Vacate D	tion Type:	Terminated	
Written Notic	٠۵٠	Modriegi	igerice		Vacate D			
Enforcement					Sig Sub:		No	
Special Asse		No			Part Sec		56.12032	
Primary or M	IIII:	Primary			Section	of Act:		
Right to Conf	f Dt:	10/13/20	04		Section (	of Act 1:	104(a)	
Proposed Pe	nalty:	60			Section (	of Act 2:		
Mine Name:			Sumner Mine	an Kaith Danasa				
Controller Na Violator Name			City Transfer In	on; Keith Benson c				
Violation Deta	tails							
Event No:	_	6228856			Conteste		No	
Initial Viol No					Conteste Final Or	ed Dt: d Issue Dt:	10/12/2022	
Replaced by Controller ID:		M06392			Fiscal Q		10/12/2022	
Contractor ID		11100002			Fiscal Yı		2022	
		9205614				Type CD:	Operator	
Violation No:		0135855				p Day Cnt:	2	
Violation No: Violator ID:						olatn Cnt:	3	
Violator ID: Docket No:					1/:-1-4:	Issue Dt:	07/22/2022	
Violator ID: Docket No: Docket Stat C	Cd:							
Violator ID: Docket No: Docket Stat C Mine Type:	Cd:	Surface	h.L.		Violatn I	ssue Time:	1045	
Violator ID: Docket No: Docket Stat C Mine Type: Likelihood:		Reasona	bly		Violatn Is Violation	ssue Time: Occur Dt:	1045 07/22/2022	
Violator ID: Docket No: Docket Stat C Mine Type: Likelihood: Amount Due:	<del></del>	Reasona 378	bly		Violatn Is Violation Orig Teri	ssue Time: Occur Dt: m Due Dt:	1045 07/22/2022 07/22/2022	
Violator ID: Docket No: Docket Stat C Mine Type: Likelihood: Amount Due: Amount Paid	: I:	Reasona 378 378	bly		Violatn I Violation Orig Teri Orig Teri	ssue Time: Occur Dt: m Due Dt: m Due Tm:	1045 07/22/2022 07/22/2022 1115	
Violator ID: Docket No: Docket Stat C Mine Type: Likelihood: Amount Due: Amount Paid Asmt Genera	: l: nted Ind:	Reasona 378	bly		Violatn Is Violation Orig Teri Orig Teri Inspectn	ssue Time: Occur Dt: m Due Dt: m Due Tm: Begin Dt:	1045 07/22/2022 07/22/2022	
Violator ID: Docket No: Docket Stat C Mine Type: Likelihood: Amount Due: Amount Paid Asmt Genera	: l: nted Ind:	Reasona 378 378 No	·		Violatn Is Violation Orig Teri Orig Teri Inspectn	ssue Time: Occur Dt: Due Dt: Due Tm: Begin Dt: Don End Dt:	1045 07/22/2022 07/22/2022 1115 07/16/2022	
Violator ID: Docket No: Docket Stat C Mine Type: Likelihood: Amount Due: Amount Paid Asmt Genera Asses Case S	: l: nted Ind:	Reasona 378 378 No Closed	·		Violatn I Violation Orig Teri Orig Teri Inspectn Inspectio	ssue Time: n Occur Dt: m Due Dt: m Due Tm: Begin Dt: on End Dt: ion Cd:	1045 07/22/2022 07/22/2022 1115 07/16/2022 07/23/2022	
Violator ID: Docket No: Docket Stat C Mine Type: Likelihood: Amount Due: Amount Paid Asmt Genera Asses Case S Bill Print Dt:	: l: nted Ind:	Reasona 378 378 No Closed 09/06/202	·		Violatn Is Violation Orig Tern Orig Tern Inspectn Last Act Last Act	ssue Time: n Occur Dt: m Due Dt: m Due Tm: Begin Dt: on End Dt: ion Cd:	1045 07/22/2022 07/22/2022 1115 07/16/2022 07/23/2022 Paid	
Violator ID: Docket No: Docket Stat C Mine Type: Likelihood: Amount Due: Amount Paid Asmt Genera Asses Case S Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe:	: l: ated Ind: Stat Cd:	Reasona 378 378 No Closed 09/06/20: 3 2022 Citation	·		Violatn Is Violation Orig Teri Orig Teri Inspection Last Acti Last Acti Latest Te	ssue Time: n Occur Dt: m Due Dt: m Due Tm: Begin Dt: on End Dt: ion Cd: ion Dt: erm Due Dt:	1045 07/22/2022 07/22/2022 1115 07/16/2022 07/23/2022 Paid 09/29/2022 07/22/2022 1115	
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Violator ID: Docket No: Docket Stat C Mine Type: Likelihood: Amount Due: Amount Paid Asmt Genera Asses Case S Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe:	: l: ated Ind: Stat Cd:	Reasona 378 378 No Closed 09/06/20: 3 2022 Citation	·		Violatn Is Violation Orig Teri Inspectn Inspectic Last Act Last Act Latest Terminal Terminal	ssue Time: n Occur Dt: m Due Dt: m Due Tm: Begin Dt: on End Dt: ion Cd: ion Dt: erm Due Dt:	1045 07/22/2022 07/22/2022 1115 07/16/2022 07/23/2022 Paid 09/29/2022 07/22/2022 1115	

REVIEW #2 SEPA-2024-0001

Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DE
Written Notice Enforcement				Vacate 7 Sig Sub:		Yes	
Special Asses				Part Sec		56.12030	
Primary or Mi		ary		Section			
Right to Conf					of Act 1:	104(a)	
Proposed Per Mine Name:	iaity: 370	Sumner Mine		Section	of Act 2:		
Controller Na	me:	Gary Merlino; I	Oon Merlino				
Violator Name	9 <i>:</i>	Sumner Sand	& Gravel, LLC				
Violation Deta	ails						
Event No:	1118	996		Conteste	ed Ind:	No	
Initial Viol No.				Conteste			
Replaced by 0	Ord No:			Final Ord	d Issue Dt:	12/31/2004	
Controller ID:	M007	728		Fiscal Q	tr:	1	
Contractor ID	="			Fiscal Y		2005	
Violation No:	6363				Type CD:	Operator	
Violator ID:	L008	68			sp Day Cnt:	17 16	
Docket No:	·				olatn Cnt:	16 10/13/2004	
Docket Stat C Mine Type:	r <b>a:</b> Surfa	ice			n Issue Dt: ssue Time:	10/13/2004 1040	
lvine rype. Likelihood:	Unlik				Ssue Time. 1 Occur Dt:	10/13/2004	
Amount Due:	60	,			m Due Dt:		
Amount Paid:	60				m Due Tm:		
Asmt Generat	ted Ind: No			Inspectn	Begin Dt:	10/13/2004	
Asses Case S				•	on End Dt:	10/14/2004	
Bill Print Dt:		3/2004		Last Act		Paid	
Cal Qtr:	4			Last Act		08/15/2005	
Cal Yr: Cit Ord Safe:	2004 Citati				erm Due Dt: erm Due Tm:	10/13/2004 1600	
Cit Ord Sale. Coal Metal Ind		OH		Termina		10/13/2004	
Inj Illness:	Fatal				tion Dt. tion Time:	1045	
No Affected:	1				tion Type:	Terminated	
Negligence:	Modi	Negligence		Vacate D	• •		
Written Notice	e <i>:</i>			Vacate 7	īme:		
Enforcement .				Sig Sub:		No	
Special Asses				Part Sec		56.12008	
Primary or Mi		•		Section		404(-)	
Right to Conf		3/2004			of Act 1:	104(a)	
Proposed Per Mine Name:	nalty: 60	Sumner Mine		Section	of Act 2:		
Controller Name Violator Name			son; Keith Benson nc				
Violation Deta	<u>ails</u>						
Event No: Initial Viol No:	1118 :	458		Conteste Conteste		No	
Replaced by Controller ID:	Ord No:	<b>7</b> 28			d Issue Dt:	04/08/2004 1	
Contractor ID				Fiscal Y		2004	
Violation No:	6350				Type CD:	Operator	
Violator ID:	L008	68			p Day Cnt:	12	
Docket No:	\				olatn Cnt:	5	
Docket Stat C					ı Issue Dt:	10/29/2003	
Mine Type: Likelihood:	Surfa Unlik				ssue Time: n Occur Dt:	1500 10/29/2003	
Likeiiriooa: Amount Due:		∪ı y			m Due Dt:	1012312003	
Amount Paid: Amount Paid:					m Due Dt. m Due Tm:		
Asmt Generat				•	Begin Dt:	10/29/2003	
Asses Case S		ed			on End Dt:	11/03/2003	
Bill Print Dt:	01/15	5/2004		Last Act		Paid	
Cal Qtr:	4			Last Act		12/02/2004	
Cal Yr:	2003			Latest To	erm Due Dt:	10/30/2003	
Cit Ord Safe:	Citati			_	erm Due Tm:	1200	

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	Number Records	of	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		
Inj Illness:		LostDays	S		Termina	tion Time:	1230	
No Affected:		1			Termina	tion Type:	Terminated	
Negligence:		ModNeg	ligence		Vacate D	Dt:		
Written Notice:	•	_			Vacate T	ime:		
Enforcement A	rea:				Sig Sub:		No	
Special Assess	s <i>:</i>	No			Part Sec	tion:	56.11002	
Primary or Mill:	:	Primary			Section	of Act:		
Right to Conf D	Ot:	10/29/20	003		Section	of Act 1:	104(a)	
Proposed Pena	alty:	60			Section	of Act 2:		
Mine Name:	•		Sumner Mine					
Controller Nam	ie:		Ronald G Benso	on; Keith Benson				
Violator Name:			City Transfer Inc					
Violation Detail	<u>Is</u>							
Event No:		1118458	3		Conteste		No	
Initial Viol No:					Conteste			
Replaced by Or	rd No:					d Issue Dt:	04/08/2004	
Controller ID:		M00728			Fiscal Q		1	
Contractor ID:					Fiscal Yı	-	2004	
Violation No:		6350736	5		Violator	Type CD:	Operator	
Violator ID:		L00868				p Day Cnt:	12	
Docket No:						olatn Cnt:	5	
Docket Stat Cd	l:					Issue Dt:	10/29/2003	
Mine Type:		Surface				ssue Time:	1320	
Likelihood:		Unlikely			Violation	Occur Dt:	10/29/2003	
Amount Due:		60				m Due Dt:	. 0, 20, 2000	
Amount Paid:		60			•	m Due Tm:		
Asmt Generate	d Ind:	No			•	Begin Dt:	10/29/2003	
Asses Case Sta		Closed				on End Dt:	11/03/2003	
Bill Print Dt:	at Cu.	01/15/20	104		Last Act		Paid	
Cal Qtr:		4	104		Last Act		12/02/2004	
Cal Yr:		2003				erm Due Dt:	10/30/2003	
Cit Ord Safe:		Citation				erm Due Tm:	1200	
Coal Metal Ind:	•	M			Termina		10/30/2003	
Inj Illness:		Fatal				tion Time:	1030	
No Affected:		1				tion Type:	Terminated	
Negligence:		LowNegl	ligence		Vacate D			
Written Notice:					Vacate T			
Enforcement A					Sig Sub:		No	
Special Assess	S:	No			Part Sec		56.14112(b)	
Primary or Mill:	:	Primary			Section	of Act:		
Right to Conf D		10/29/20	003		Section	of Act 1:	104(a)	
Proposed Pena	alty:	60			Section 6	of Act 2:		
Mine Name:	•		Sumner Mine					
Controller Nam Violator Name:			Ronald G Benso City Transfer Inc	on; Keith Benson				
Violation Detail	<u>Is</u>		·					
Event No:		1131818	}		Conteste	ed Ind:	No	
Initial Viol No:					Conteste			
Replaced by O	rd No:					d Issue Dt:	04/01/2007	
Controller ID:		M00728			Fiscal Q		2	
Contractor ID:		551.20			Fiscal Yı		2007	
Violation No:		6384721				Type CD:	Operator	
Violation No. Violator ID:		L00868				p Day Cnt:	9	
Docket No:		_00000				olatn Cnt:	7	
Docket Stat Cd	ı.					olatii Ciit. i Issue Dt:	01/04/2007	
	•	Surface				ssue Di: ssue Time:		
Mine Type:							1030	
Likelihood:		Unlikely				Occur Dt:	01/04/2007	
Amount Due:		60			•	m Due Dt:	01/05/2007	
Amount Paid:		60			•	m Due Tm:	1200	
Asmt Generate		No				Begin Dt:	01/04/2007	
Asses Case Sta	at Cd:	Closed			•	on End Dt:	01/05/2007	
Bill Print Dt:		02/15/20	007		Last Act		Paid	
Cal Qtr:		1			Last Act		06/04/2007	

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Мар Кеу	Number Records			stance i/ft)	Elev/Diff (ft)	Site		1
Cal Yr:		2007			Latest Te	rm Due Dt:	01/05/2007	
Cit Ord Safe:		Citation			Latest Te	rm Due Tm:	1200	
Coal Metal Inc	1:	М			Terminat	ion Dt:	01/05/2007	
Ini Illness:		Fatal				ion Time:	1231	
No Affected:		1				ion Type:	Terminated	
Negligence:		ModNeg	ligence		Vacate D		Terrimated	
Written Notice		Modrieg	ilgerice		Vacate D			
						me.	No	
Enforcement /		No			Sig Sub:	·		
Special Asses		No			Part Sect		56.12006	
Primary or Mil		Primary			Section o			
Right to Conf					Section of		104(a)	
Proposed Pen	nalty:	60	_		Section of	of Act 2:		
Mine Name:			Sumner Mine					
Controller Nar	me:		Ronald G Benson; Ke	ith Benson				
Violator Name	<b>)</b> :		City Transfer Inc					
Violation Deta	<u>nils</u>							
Event No:		1118458			Conteste		No	
Initial Viol No:					Conteste		04/00/0004	
Replaced by C		1400=05				l Issue Dt:	04/08/2004	
Controller ID:		M00728			Fiscal Qt		1	
Contractor ID:	:				Fiscal Yr	='	2004	
Violation No:		6350735				Гуре CD:	Operator	
Violator ID:		L00868			Viola Ins	o Day Cnt:	12	
Docket No:						olatn Cnt:	5	
Docket Stat Co	d:				Violation	Issue Dt:	10/29/2003	
Mine Type:		Surface			Violatn Is	sue Time:	1310	
Likelihood:		Unlikely			Violation	Occur Dt:	10/29/2003	
Amount Due:		60				n Due Dt:		
Amount Paid:		60			•	n Due Tm:		
Asmt Generat		No			•	Begin Dt:	10/29/2003	
Asses Case S		Closed				n End Dt:	11/03/2003	
Bill Print Dt:	tat Cu.	01/15/20	04		Last Acti		Paid	
Cal Qtr:		4	04		Last Acti		12/02/2004	
Cal Yr:		2003				erm Due Dt:	10/30/2003	
Cit Ord Safe:	_	Citation				rm Due Tm:	1200	
Coal Metal Ind	d:	M			Terminat		10/30/2003	
Inj IIIness:		LostDays	5		Terminat	ion Time:	1030	
No Affected:		1			Terminat	ion Type:	Terminated	
Negligence:		HighNeg	ligence		Vacate D	t:		
Written Notice	ə <i>:</i>	0 0			Vacate T	ime:		
Enforcement /					Sig Sub:		No	
Special Asses		No			Part Sect	ion·	56.14109(a)	
Primary or Mil		Primary			Section of		00.11100(u)	
Right to Conf		10/29/20	വദ		Section of		104(a)	
Right to Conf Proposed Pen		10/29/20 60	00		Section o		107(a)	
•	іапу:	60	Cumpar Mina		Section	I ACT Z:		
Mine Name:			Sumner Mine					
Controller Nar Violator Name			Ronald G Benson; Ke City Transfer Inc	eith Benson				
Violation Deta	nils							
Event No:		0707171			Conteste		No	
Initial Viol No:					Conteste			
Replaced by C	Ord No:				Final Ord	l Issue Dt:	02/14/2001	
Controller ID:		M00728			Fiscal Qt	r:	1	
Contractor ID:	:				Fiscal Yr	:	2001	
Violation No:		7990134				Туре CD:	Operator	
Violator ID:		L00868				p Day Cnt:	0	
Docket No:						olatn Cnt:	0	
Docket No. Docket Stat C	d·					Issue Dt:	10/12/2000	
	u.	Surface					1210	
Mine Type:		Surface				ssue Time:	-	
Likelihood:		Unlikely				Occur Dt:	10/12/2000	
Amount Due:		55				n Due Dt:		
Amount Paid:		55				n Due Tm:		
	ted Ind:	No			1	Begin Dt:	10/12/2000	

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Order No: 23120500932

Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		
Asses Case S	Stat Cd:	Closed			Inspection	n End Dt:	10/16/2000	
Bill Print Dt:		01/11/20	01		Last Acti		Paid	
Cal Qtr:		4	01		Last Acti		02/14/2001	
Cal Yr:		2000				erm Due Dt:	10/13/2000	
Cit Ord Safe:		Citation				rm Due Tm:	0800	
Coal Metal Ind	d:	M			Terminat	ion Dt:	10/16/2000	
lnj Illness:		LostDays	3		Terminat	ion Time:	1230	
No Affected:		1			Terminat	ion Type:	Terminated	
Negligence:		ModNeg	ligence		Vacate D	• •		
Written Notice	o-				Vacate T			
						iiie.	No	
Enforcement .		NI-			Sig Sub:		No	
Special Asses		No			Part Sect		56.14200	
Primary or Mi	III:	Primary			Section of	of Act:		
Right to Conf	Dt:	10/12/20	00		Section of	of Act 1:	104(a)	
Proposed Per		55			Section of	of Act 2:	` ,	
Mine Name:		00	Sumner Mine					
	mar			on; Keith Benson				
Controller Na Violator Name			City Transfer In	•				
Violation Deta	ails							
Event No:		1131189	ı		Conteste	d Ind:	No	
Initial Viol No.	5				Conteste			
Replaced by 0						l Issue Dt:	07/02/2006	
, ,		1400700						
Controller ID:		M00728			Fiscal Qt		2	
Contractor ID	) <del>:</del>				Fiscal Yr		2006	
Violation No:		6371196	i		Violator	Туре CD:	Operator	
Violator ID:		L00868			Viola Ins	p Day Cnt:	14	
Docket No:					Violat Vid	olatn Cnt:	20	
Docket Stat C	.d.					Issue Dt:	03/15/2006	
	u.	Curtoso				ssue Time:		
Mine Type:		Surface					1415	
Likelihood:		Unlikely				Occur Dt:	03/15/2006	
Amount Due:		60			Orig Teri	n Due Dt:	03/16/2006	
Amount Paid:		60			Orig Teri	n Due Tm:	1600	
Asmt Generat	ted Ind:	No			Inspectn	Begin Dt:	03/15/2006	
Asses Case S	Stat Cd:	Closed			Inspection	n End Dt:	03/16/2006	
Bill Print Dt:		05/18/20	06		Last Acti		Paid	
			00					
Cal Qtr:		1			Last Acti		07/27/2006	
Cal Yr:		2006			Latest Te	rm Due Dt:	03/16/2006	
Cit Ord Safe:		Citation			Latest Te	rm Due Tm:	1600	
Coal Metal Ind	d:	M			Terminat	ion Dt:	03/15/2006	
Inj IIIness:		LostDays	2			ion Time:	1430	
•		-	•					
No Affected:		1	l'acacas			ion Type:	Terminated	
Negligence:		ModNeg	iigence		Vacate D			
Written Notice	e:				Vacate T	ime:		
Enforcement.	Area:				Sig Sub:		No	
Special Asses	ss:	No			Part Sec	ion:	47.44(b)	
Primary or Mi		Primary			Section of		(-)	
		ai y			Section 6		104(a)	
Right to Conf		00					104(a)	
Proposed Per	naity:	60			Section of	of Act 2:		
Mine Name:			Sumner Mine					
Controller Na	me:		Ronald G Bens	on; Keith Benson				
Violator Name	e <i>:</i>		City Transfer In	С				
Violation Deta	ails							
Event No:		1158323			Conteste		No	
Initial Viol No.	:				Conteste			
Replaced by 0	Ord No:				Final Ord	l Issue Dt:	01/19/2013	
Controller ID:		M00728			Fiscal Qt		1	
Contractor ID.		11.501 20			Fiscal Yr		2013	
	-	0640405					_	
Violation No:		8610165	1			Туре CD:	Operator	
Violator ID:		L00868				p Day Cnt:	3	
Docket No:					Violat Vi	olatn Cnt:	2	
Docket Stat C	d:				Violation	Issue Dt:	10/17/2012	
Mine Type:		Surface				sue Time:	1300	
		Januado			violaul IS	I IIII (C.	1000	

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Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		E
Amount Due:		100			Orig Teri	m Due Dt:	10/17/2012	
Amount Paid:		100				m Due Tm:	1700	
Asmt Generate	ed Ind:	No			•	Begin Dt:	10/17/2012	
Asses Case St	tat Cd:	Closed			Inspection	on End Dt:	10/19/2012	
Bill Print Dt:		12/13/20	)12		Last Acti	ion Cd:	Paid	
Cal Qtr:		4			Last Acti	ion Dt:	03/20/2013	
Cal Yr:		2012			Latest Te	erm Due Dt:	10/17/2012	
Cit Ord Safe:		Citation			Latest Te	erm Due Tm:	1700	
Coal Metal Ind	l:	M			Terminat	tion Dt:	10/18/2012	
Inj Illness:		Permane	ent		Terminat	tion Time:	1050	
No Affected:		1			Terminat	tion Type:	Terminated	
Negligence:		ModNeg	ligence		Vacate D	t:		
Written Notice	) <i>:</i>				Vacate T	ime:		
Enforcement A	Area:				Sig Sub:		No	
Special Asses	s:	No			Part Sec	tion:	56.14107(a)	
Primary or Mill	I:	Primary			Section of	of Act:		
Right to Conf I	Dt:				Section of	of Act 1:	104(a)	
Proposed Pena	alty:	100			Section 6	of Act 2:		
Mine Name:			Sumner Mine					
Controller Nan				on; Keith Benson				
Violator Name	:		City Transfer In	nc				
Violation Detai	<u>ils</u>							
Event No:		1118458	3		Conteste	ed Ind:	No	
Initial Viol No:					Conteste	ed Dt:		
Replaced by O	Ord No:				Final Ord	l Issue Dt:	04/08/2004	
Controller ID:		M00728			Fiscal Q	tr:	1	
Contractor ID:					Fiscal Yr	•	2004	
Violation No:		6350733	3		Violator	Type CD:	Operator	
Violator ID:		L00868				p Day Cnt:	12	
Docket No:						olatn Cnt:	5	
Docket Stat Co	d:					Issue Dt:	10/29/2003	
Mine Type:		Surface				ssue Time:	1150	
Likelihood:		Unlikely				Occur Dt:	10/29/2003	
Amount Due:		60				m Due Dt:		
Amount Paid:		60			•	m Due Tm:		
Asmt Generate	ed Ind:	No			•	Begin Dt:	10/29/2003	
Asses Case St	tat Cd:	Closed			•	on End Dt:	11/03/2003	
Bill Print Dt:		01/15/20	004		Last Acti		Paid	
Cal Qtr:		4	,01		Last Acti		12/02/2004	
Cal Yr:		2003				erm Due Dt:	10/30/2003	
Car 11. Cit Ord Safe:		Citation				erm Due Tm:	1200	
Coal Metal Ind	l <u>:</u>	M			Terminat		10/30/2003	
lnj Illness:	•	Fatal				tion Dt. tion Time:	10/30/2003	
nn niness. No Affected:		1 atai				tion Type:	Terminated	
Negligence:		ModNeg	ligence		Vacate D		Tommatou	
Written Notice	) <del>-</del>	ou.vog	901.00		Vacate D			
Enforcement A					Sig Sub:		No	
Special Asses		No			Part Sec	tion:	56.12032	
Primary or Mili		Primary			Section (		30.12002	
Right to Conf I		10/29/20	003		Section 6		104(a)	
Proposed Pen		60	,00		Section 6		10π(α)	
Proposed Pen Mine Name:	urty.	50	Sumner Mine		Section (	J. AUL 2.		
wine Name. Controller Nan	no.			on; Keith Benson				
Violator Name			City Transfer In	•				
Violation Detail	ils							
	_ <del>_</del>				_			
Event No:		1134569	)		Conteste		No	
Initial Viol No:					Conteste			
Replaced by O	Ord No:					l Issue Dt:	05/23/2008	
Controller ID:		M00728			Fiscal Q	tr:	2	
Contractor ID:					Fiscal Yr		2008	
Violation No:		7963784	ļ.		Violator	Type CD:	Operator	
Violator ID:		L00868			Viola Ins	p Day Cnt:	10	
Docket No:					V:-1-4 V:	olatn Cnt:	2	

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Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asset Generated II Asses Case Stat C Bill Print Dt: Cal Qtr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Area Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name: Violation Details Event No: Initial Viol No: Replaced by Ord II Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	Cd: Closed 04/17/2 1 2008 Citation M Perman 1 ModNey  a: No Primary  7: 100	ent gligence  Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Violation Issue Dt: Violatn Issue Time: Violatn Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspectn Begin Dt: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Tm Termination Time: Termination Time: Termination Type: Vacate Dt: Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act 1: Section of Act 2:  Ison  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt:	No 164(a)  No 07/25/2005 3 2005 Operator 17	
Mine Type: Likelihood: Amount Due: Amount Paid: Asset Generated II Asses Case Stat G Bill Print Dt: Cal Qtr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Area Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name: Violator Name: Violation Details Event No: Initial Viol No: Replaced by Ord II Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated III	Unlikely 100 100 100 Ind: No Cd: Closed 04/17/2 1 2008 Citation M Perman 1 ModNey a: No Primary 7: 100  112366 No: M00728 636395	ent gligence  Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Violatn Issue Time: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspectn Begin Dt: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Tm Termination Dt: Termination Time: Termination Type: Vacate Dt: Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act 1: Section of Act 2: Ason  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	0845 02/28/2008 02/28/2008 1600 02/28/2008 Paid 09/23/2008 02/28/2008 02/28/2008 1600 02/28/2008 1445 Terminated  No 56.14107(a)  104(a)  No 07/25/2005 3 2005 Operator 17	
Likelihood: Amount Due: Amount Paid: Asmt Generated II Asses Case Stat (I Bill Print Dt: Cal Qtr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Area Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name: Violator Details Event No: Initial Viol No: Replaced by Ord II Controller ID: Contractor ID: Violation No: Violator No: Violator No: Likelihood: Amount Due: Amount Paid: Asmt Generated III	100 100 100 No Cd: Closed 04/17/2 1 2008 Citation M Perman 1 ModNes a: No Primary 7: 100	ent gligence  Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Orig Term Due Dt: Orig Term Due Tm: Inspectn Begin Dt: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Tm: Termination Dt: Termination Time: Termination Type: Vacate Dt: Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act 1: Section of Act 2:  Ison  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	02/28/2008 1600 02/28/2008 02/28/2008 Paid 09/23/2008 02/28/2008 1600 02/28/2008 1445 Terminated  No 56.14107(a)  104(a)  No 07/25/2005 3 2005 Operator 17	
Amount Due: Amount Paid: Asmt Generated II Asses Case Stat C Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Area Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name: Violation Details  Event No: Initial Viol No: Replaced by Ord II Controller ID: Contractor ID: Violation No: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated III	100 100 100 No Cd: Closed 04/17/2 1 2008 Citation M Perman 1 ModNes a: No Primary 7: 100	ent gligence  Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Orig Term Due Dt: Orig Term Due Tm: Inspectn Begin Dt: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Tm: Termination Dt: Termination Time: Termination Type: Vacate Dt: Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act 1: Section of Act 2:  Ison  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	1600 02/28/2008 02/28/2008 Paid 09/23/2008 02/28/2008 1600 02/28/2008 1445 Terminated  No 56.14107(a)  104(a)  No 07/25/2005 3 2005 Operator 17	
Asmt Generated II Asses Case Stat C Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: No Affected: Written Notice: Enforcement Area Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violation Details  Event No: Initial Viol No: Replaced by Ord II Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket No: Initial Viol No: Replaced by Ord II Contractor ID: Violation No: Violation No: Violator ID: Docket No: Likelihood: Amount Due: Amount Paid: Asmt Generated III	Ind: No Cd: Closed 04/17/2 1 2008 Citation M Perman 1 ModNes  a: No Primary  7: 100  112366  No: M00728 636395	ent gligence Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Orig Term Due Tm: Inspectn Begin Dt: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Dt: Latest Term Due Tm Termination Dt: Termination Time: Termination Type: Vacate Dt: Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act 1: Section of Act 2: Ison  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	02/28/2008 02/28/2008 Paid 09/23/2008 02/28/2008 1600 02/28/2008 1445 Terminated  No 56.14107(a)  104(a)  No 07/25/2005 3 2005 Operator 17	
Asses Case Stat C Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Area Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violation Details  Event No: Initial Viol No: Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	Cd: Closed 04/17/2 1 2008 Citation M Perman 1 ModNes a: No Primary 1 100 112366 No: M00728 636395	ent gligence Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Inspectn Begin Dt: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Dt: Latest Term Due Tm Termination Time: Termination Type: Vacate Dt: Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act 1: Section of Act 2:  Ison  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	02/28/2008 Paid 09/23/2008 02/28/2008 1600 02/28/2008 1445 Terminated  No 56.14107(a)  104(a)  No 07/25/2005 3 2005 Operator 17	
Bill Print Dt: Cal Qtr: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Area Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name: Violation Details Event No: Initial Viol No: Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	04/17/2 1 2008 Citation M Perman 1 ModNe a: No Primary 1100  112366 No: M00728 636395	ent gligence Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Last Action Cd: Last Action Dt: Latest Term Due Dt: Latest Term Due Tm Termination Dt: Termination Time: Termination Type: Vacate Dt: Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act 1: Section of Act 2:  ISON  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	Paid 09/23/2008 02/28/2008 1600 02/28/2008 1445 Terminated  No 56.14107(a)  104(a)  No 07/25/2005 3 2005 Operator 17	
Cal Qtr: Cal Yr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Area Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name: Violation Details  Event No: Initial Viol No: Replaced by Ord I Controller ID: Controller ID: Controller ID: Violation No: Violator ID: Violator No: Docket No: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	1 2008 Citation M Perman 1 ModNes A: No Primary 1 100 112366 No: M00728 636395	ent gligence Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Last Action Dt: Latest Term Due Dt: Latest Term Due Tm Termination Dt: Termination Time: Termination Type: Vacate Dt: Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act 1: Section of Act 2:  ISON  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	09/23/2008 02/28/2008 1600 02/28/2008 1445 Terminated  No 56.14107(a)  104(a)  No 07/25/2005 3 2005 Operator 17	
Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Area Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name: Violation Details  Event No: Initial Viol No: Replaced by Ord I Controller ID: Controller ID: Controller ID: Violation No: Violator ID: Docket No: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated III	2008 Citation M Perman 1 ModNes a: No Primary 1100  112366 No: M00728 636395	Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Latest Term Due Dt: Latest Term Due Tm Termination Dt: Termination Time: Termination Type: Vacate Dt: Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act 1: Section of Act 2:  Section of Ind: Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	02/28/2008 1600 02/28/2008 1445 Terminated  No 56.14107(a)  104(a)  No 07/25/2005 3 2005 Operator 17	
Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Area Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name: Violation Details Event No: Initial Viol No: Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	Citation M Perman 1 ModNes A:  No Primary 100  112366  No:  M00728 636395	Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Latest Term Due Tm Termination Dt: Termination Time: Termination Type: Vacate Dt: Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act 1: Section of Act 2:  Section of Act 2:  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	No 164(a)  No 07/25/2005 3 2005 Operator 17	
Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Area Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name: Violation Details Event No: Initial Viol No: Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator No: Violator ID: Docket No: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	M Perman 1 ModNe  a: No Primary  1100  112366  No: M00728 636395	Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Termination Dt: Termination Time: Termination Type: Vacate Dt: Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act 1: Section of Act 2:  Section of Act 2:  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	02/28/2008 1445 Terminated  No 56.14107(a)  104(a)  No 07/25/2005 3 2005 Operator 17	
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No Affected: Negligence: Written Notice: Enforcement Area Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator No: Violator No: Likelihood: Amount Due: Amount Paid: Asmt Generated II	1 ModNey a: No Primary 1: 100  112366 No: M00728 636395	Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Termination Type: Vacate Dt: Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act 1: Section of Act 2:  Section of Act 2:  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	No 56.14107(a) 104(a)  No 07/25/2005 3 2005 Operator 17	
Negligence: Written Notice: Enforcement Area Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator No: Violator No: Likelihood: Amount Due: Amount Paid: Asmt Generated II	112366 No:  M00728 636395	Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Vacate Dt: Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act 1: Section of Act 2:  Section of Act 1: Section of Act 1: Section of Act 1: Section of Act 2:  Section of Act 2:  Section of Act 2:  Section of Act 2:  Section of Act 1: Section of Act 2:  Section of Act 2:  Section of Act 2: Section of Act 2: Section of Act: Section	No 56.14107(a) 104(a) No 07/25/2005 3 2005 Operator 17	
Written Notice: Enforcement Area Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name: Violation Details Event No: Initial Viol No: Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator No: Violator No: Likelihood: Amount Due: Amount Paid: Asmt Generated II	112366 No:  M00728 636395	Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act 1: Section of Act 2:  Ison  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	56.14107(a)  104(a)  No  07/25/2005 3 2005 Operator 17	
Enforcement Area Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name: Violation Details Event No: Initial Viol No: Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	No Primary  100  112366  No: M00728 636395	Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Sig Sub: Part Section: Section of Act: Section of Act 1: Section of Act 2:  Ison  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	56.14107(a)  104(a)  No  07/25/2005 3 2005 Operator 17	
Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	No Primary  100  112366  No: M00728 636395	Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Part Section: Section of Act: Section of Act 1: Section of Act 2:  Ison  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	56.14107(a)  104(a)  No  07/25/2005 3 2005 Operator 17	
Primary or Mill: Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	Primary  100  112366  No:  M00728 636395	Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Section of Act: Section of Act 1: Section of Act 2:  Ison  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	No 07/25/2005 3 2005 Operator 17	
Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord I Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	112366 No:  M00728 636395	Sumner Mine Ronald G Benson; Keith Ben City Transfer Inc	Section of Act 1: Section of Act 2:  Ison  Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	No 07/25/2005 3 2005 Operator 17	
Right to Conf Dt: Proposed Penalty Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord I Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	112366 <b>No:</b> M00728 636395	Ronald G Benson; Keith Ben City Transfer Inc	Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	No 07/25/2005 3 2005 Operator 17	
Mine Name: Controller Name: Violator Name: Violation Details Event No: Initial Viol No: Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	112366 <b>No:</b> M00728 636395	Ronald G Benson; Keith Ben City Transfer Inc	Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	No 07/25/2005 3 2005 Operator 17	
Mine Name: Controller Name: Violator Name: Violation Details Event No: Initial Viol No: Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	112366 <b>No:</b> M00728 636395	Ronald G Benson; Keith Ben City Transfer Inc	Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	07/25/2005 3 2005 Operator 17	
Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	112366 <b>No:</b> M00728 636395	City Transfer Inc	Contested Ind: Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	07/25/2005 3 2005 Operator 17	
Event No: Initial Viol No: Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	<b>No:</b> M00728 636395	ı	Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	07/25/2005 3 2005 Operator 17	
Initial Viol No: Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Asmt Generated II	<b>No:</b> M00728 636395	ı	Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	07/25/2005 3 2005 Operator 17	
Replaced by Ord I Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	M00728 636395		Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	3 2005 Operator 17	
Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Asmt Generated II	M00728 636395		Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	3 2005 Operator 17	
Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Asmt Generated II	M00728 636395		Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	2005 Operator 17	
Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II		4	Violator Type CD: Viola Insp Day Cnt:	Operator 17	
Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II		4	Viola Insp Day Cnt:	17	
Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II	L00868		Viola Insp Day Cnt:	17	
Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated II				10	
Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated li				19	
Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated li			Violation Issue Dt:	05/05/2005	
Amount Due: Amount Paid: Asmt Generated I	Surface		Violatn Issue Time:	1140	
Amount Paid: Asmt Generated I	Unlikely		Violation Occur Dt:	05/05/2005	
Asmt Generated I	60 ´		Orig Term Due Dt:	05/06/2005	
	60		Orig Term Due Tm:	1800	
			Inspectn Begin Dt:	05/04/2005	
Asses Case Stat (			Inspection End Dt:	05/10/2005	
Bill Print Dt:	06/16/2	005	Last Action Cd:	Paid	
Cal Qtr:	2		Last Action Dt:	08/15/2005	
Cal Yr:	2005		Latest Term Due Dt:		
Cit Ord Safe:	Citation		Latest Term Due Tm		
Coal Metal Ind:	M		Termination Dt:	05/10/2005	
Ini Illness:	Perman	ent	Termination Time:	1000	
No Affected:	1		Termination Type:	Terminated	
Negligence:	•	gligence	Vacate Dt:		
Written Notice:		, <u></u>	Vacate Dt.  Vacate Time:		
Enforcement Area	a:		Sig Sub:	No	
Special Assess:	No		Part Section:	56.9303	
Primary or Mill:	Primary		Section of Act:		
Right to Conf Dt:	ary		Section of Act 1:	104(a)	
Proposed Penalty	<i>r</i> : 60		Section of Act 1:	(~)	
Mine Name:	00	Sumner Mine	Souldin of Aut 2.		
Controller Name:		Ronald G Benson; Keith Ben	nson		
Violator Name:		City Transfer Inc			
Violation Details					
Event No:	682526	3	Contested Ind:	No	
Initial Viol No:	332320	-	Contested Ind:		
Replaced by Ord I	No.		Final Ord Issue Dt:	11/04/2020	
Controller ID:			i iliai Gra Issue Dl.		
Controller ID. Contractor ID:			Fiscal Qtr:	4	

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REVIEW #2 SEPA-2024-0001

Map Key	Number of Records	Direction	on Distance (mi/ft)	Elev/Diff Site (ft)		E
Violation No:	94	434986		Violator Type CD:	Contractor	
Violator ID:		1716		Viola Insp Day Cnt:	0	
Docket No:				Violat Violatn Cnt:	0	
Docket Stat Co	d:			Violation Issue Dt:	08/04/2020	
Mine Type:	S	urface		Violatn Issue Time:	1250	
Likelihood:	R	easonably		Violation Occur Dt:	08/04/2020	
Amount Due:	22	22		Orig Term Due Dt:		
Amount Paid:	22	22		Orig Term Due Tm:		
Asmt Generate	ed Ind: N	0		Inspectn Begin Dt:	08/04/2020	
Asses Case St	tat Cd: C	losed		Inspection End Dt:	08/05/2020	
Bill Print Dt:	09	9/22/2020		Last Action Cd:	Paid	
Cal Qtr:	3			Last Action Dt:	10/29/2020	
Cal Yr:	20	020		Latest Term Due Dt:		
Cit Ord Safe:	0	rder		Latest Term Due Tm:		
Coal Metal Ind	d: M	1		Termination Dt:	09/10/2020	
Inj Illness:	P	ermanent		Termination Time:	1325	
No Affected:	4			Termination Type:	Terminated	
Negligence:		lodNegligence		Vacate Dt:		
Written Notice	e: N	0		Vacate Time:		
Enforcement A	Area:			Sig Sub:	Yes	
Special Asses				Part Section:	46.5(a)	
Primary or Mil.	<i>II:</i> P	rimary		Section of Act:		
Right to Conf				Section of Act 1:	104(g)(1)	
Proposed Pen	nalty: 22	22		Section of Act 2:		
Mine Name:		Sumner I	Mine			
Controller Nan	те:					
Violator Name	);	Gary Mei	lino Construction Compa	nny		
Violation Deta	<u>iils</u>					
Event No:		118489		Contested Ind:	No	
Initial Viol No:				Contested Dt:	00/04/0004	
Replaced by C		100700		Final Ord Issue Dt:	06/21/2004	
Controller ID:		100728		Fiscal Qtr:	2	
Contractor ID:		055450		Fiscal Yr:	2004	
Violation No:		355459		Violator Type CD:	Operator	
Violator ID:	L	00868		Viola Insp Day Cnt:	16	
Docket No:				Violat Violatn Cnt:	6	
Docket Stat Co				Violation Issue Dt:	03/25/2004	
Mine Type:		urface		Violatn Issue Time:	0950	
Likelihood:		nlikely		Violation Occur Dt:	03/25/2004	
Amount Due:	60			Orig Term Due Dt:		
Amount Paid:	60 10 d lod N			Orig Term Due Tm:	02/24/2024	
Asmt Generate				Inspectn Begin Dt:	03/24/2004	
Asses Case St		losed		Inspection End Dt:	03/25/2004	
Bill Print Dt:		5/13/2004		Last Action Cd:	Paid	
Cal Qtr:	1	004		Last Action Dt:	12/02/2004	
Cal Yr:		004		Latest Term Due Dt:	03/25/2004	
Cit Ord Safe:		itation		Latest Term Due Tm:	1200	
Coal Metal Ind				Termination Dt:	03/25/2004	
Inj Iliness:	L	ostDays		Termination Time:	0955	
No Affected:	1	ا ما ۱ ام ما ا		Termination Type:	Terminated	
Negligence:		lodNegligence		Vacate Dt:		
Written Notice				Vacate Time:	Nie	
Enforcement A				Sig Sub:	No 56 4204(a)(4)	
Special Asses				Part Section:	56.4201(a)(1)	
Primary or Mil.		rimary		Section of Act:	404(-)	
Right to Conf		3/25/2004		Section of Act 1:	104(a)	
Proposed Pen	nalty: 60	-	A'	Section of Act 2:		
Mine Name:		Sumner I				
Controller Nan			Benson; Keith Benson			
Violator Name	):	City Tran	ster Inc			
Violation Deta	<u>ils</u>					
Event No:	1.	118458		Contested Ind:	No	

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REVIEW #2 SEPA-2024-0001

Мар Кеу	Number o Records	f	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Replaced by	Ord No:				Final Or	d Issue Dt:	04/08/2004	
Controller ID		<i>I</i> 00728			Fiscal Q		1	
Contractor IL	D:				Fiscal Y	r:	2004	
Violation No:	: 6	350732			Violator	Type CD:	Operator	
Violator ID:	L	-00868			Viola Ins	p Day Cnt:	12	
Docket No:						olatn Cnt:	5	
Docket Stat (						ı Issue Dt:	10/29/2003	
Mine Type:		Surface				ssue Time:	1130	
Likelihood:		Jnlikely				Occur Dt:	10/29/2003	
Amount Due		00			•	m Due Dt:		
Amount Paid		00			•	m Due Tm:	10/20/2002	
Asmt Genera		No Closed			•	Begin Dt:	10/29/2003	
Asses Case S Bill Print Dt:		)1/15/200	4		Last Act	on End Dt:	11/03/2003 Paid	
Cal Qtr:	4		4		Last Act		12/02/2004	
Cal Yr:		2003				erm Due Dt:	10/30/2003	
Cit Ord Safe:		Citation				erm Due Tm:	1200	
Coal Metal In		Л			Termina		10/30/2003	
Inj Illness:		ostDays				tion Time:	1030	
No Affected:						tion Type:	Terminated	
Negligence:	H	- lighNegli	gence		Vacate L			
Written Notic	e:		-		Vacate 1	Time:		
Enforcement	: Area:				Sig Sub	•	No	
Special Asse	ess:	Мо			Part Sec	tion:	56.14100(b)	
Primary or M	<i>IIII:</i> F	Primary			Section	of Act:		
Right to Con		0/29/200	3		Section	of Act 1:	104(a)	
Proposed Pe	enalty: 6	60	_		Section	of Act 2:		
Mine Name:			Sumner Mine					
Controller Na Violator Nam			Ronald G Benso City Transfer Inc	•				
Event No:	1	154147			Contest	ed Ind:	No	
Initial Viol No	o <i>:</i>				Contest	ed Dt:		
Replaced by	Ord No:				Final Or	d Issue Dt:	08/21/2010	
Controller ID	): N	<i>I</i> 100728			Fiscal Q	tr:	3	
Contractor IL	D:				Fiscal Y	r:	2010	
Violation No:		3563725				Type CD:	Operator	
Violator ID:	L	-00868				p Day Cnt:	5	
Docket No:						olatn Cnt:	9	
Docket Stat (		fo.oo				Issue Dt:	06/03/2010	
Mine Type: Likelihood:		Surface	als e			ssue Time: n Occur Dt:	1350 06/03/2010	
Amount Due		Reasonab 808	лу			m Due Dt:	06/03/2010	
Amount Paid		308				m Due Dt. m Due Tm:	1400	
Asmt Genera		No.			•	Begin Dt:	06/02/2010	
Asses Case		Closed			•	on End Dt:	06/03/2010	
Bill Print Dt:		7/15/201	0		Last Act		Paid	
Cal Qtr:	2	2			Last Act	ion Dt:	10/26/2010	
Cal Yr:	2	2010			Latest T	erm Due Dt:	06/03/2010	
Cit Ord Safe:		Citation			Latest T	erm Due Tm:	1400	
Coal Metal In		Л			Termina		06/03/2010	
Inj Illness:		ostDays				tion Time:	1354	
No Affected:						tion Type:	Terminated	
Negligence:		HighNegli	gence		Vacate L			
Written Notic					Vacate 1		Vaa	
Enforcement		.lo			Sig Sub		Yes	
Special Asse		No Primary			Part Sec		56.14107(a)	
Primary or M Right to Con		Primary			Section	of Act: of Act 1:	104(a)	
Proposed Pe		808				of Act 1:	107(a)	
Mine Name:	nany.	,,,,	Sumner Mine		Gection	O. AUL Z.		
Controller Na	ame:			n; Keith Benson				
				,				

Violation Details

Violator Name:

168
REVIEW #2
SEPA-2024-0001

City Transfer Inc

	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Event No:		1118489			Conteste	d Ind:	No	
Initial Viol No					Conteste			
Replaced by						l Issue Dt:	06/21/2004	
Controller ID:	-	M00728			Fiscal Qt		2	
Contractor ID					Fiscal Yr		2004	
Violation No:	•	6355458			Violator	• •	Operator	
Violator ID:		L00868				Day Cnt:	16	
Docket No:						olatn Cnt:	6	
Docket Stat C	Cd:					Issue Dt:	03/24/2004	
Mine Type:		Surface				sue Time:	1400	
Likelihood:		Reasona	bly			Occur Dt:	03/24/2004	
Amount Due:		154				n Due Dt:		
Amount Paid		154			•	n Due Tm:	00/04/0004	
Asmt Genera		No			•	Begin Dt:	03/24/2004	
Asses Case S	Stat Cd:	Closed	0.4		•	n End Dt:	03/25/2004	
Bill Print Dt:		05/13/200	04		Last Acti		Paid	
Cal Qtr:		1			Last Acti		12/02/2004	
Cal Yr:		2004				erm Due Dt:	03/24/2004	
Cit Ord Safe:		Citation				rm Due Tm:	1415	
Coal Metal In	nd:	M			Terminat		03/24/2004	
Inj Illness:		Fatal				ion Time:	1430	
No Affected:		1				ion Type:	Terminated	
Negligence:		ModNegl	igence		Vacate D			
Written Notic					Vacate Ti	ime:		
Enforcement					Sig Sub:	_	Yes	
Special Asse		No			Part Sect		56.12004	
Primary or M		Primary			Section of			
Right to Conf		03/24/200	04		Section of		104(a)	
Proposed Per	enalty:	154			Section of	of Act 2:		
Mine Name:			Sumner Mine					
			D 110D	17 '41 D				
Violator Nam	ne:		Ronald G Bens City Transfer Ir	son; Keith Bensor nc				
Violation Deta	ne:	0005000		,		dh.d	No	
Violator Nam  Violation Deta  Event No:	ne: tails	6825263		,	Conteste		No	
Violator Nam  Violation Deta  Event No: Initial Viol No	tails	6825263		,	Conteste Conteste	d Dt:		
Violator Name Violation Detail Event No: Initial Viol No Replaced by	tails o: Ord No:			,	Conteste Conteste Final Ord	d Dt: I Issue Dt:	10/17/2020	
Violator Name Violation Details  Event No: Initial Viol No Replaced by Controller ID:	tails o: Ord No:	6825263 M06392		,	Conteste Conteste Final Ord Fiscal Qt	d Dt:   Issue Dt: r:	10/17/2020 4	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID	tails  Ord No:  1:	M06392		,	Conteste Conteste Final Ord Fiscal Qt Fiscal Yr	d Dt:   Issue Dt: r:	10/17/2020 4 2020	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID Violation No:	tails  Ord No:  1:	M06392 9434987		,	Conteste Conteste Final Ord Fiscal Yr Violator 1	d Dt: I Issue Dt: r: : Type CD:	10/17/2020 4 2020 Operator	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID Violation No: Violator ID:	tails  Ord No:  1:	M06392		,	Conteste Conteste Final Oro Fiscal Yr Violator T Viola Ins	d Dt: I Issue Dt: r: : Type CD: o Day Cnt:	10/17/2020 4 2020 Operator 2	
Violator Nam  Violation Deta  Event No: Initial Viol No Replaced by Controller ID: Contractor ID Violation No: Violator ID: Docket No:	ne: dails o: Ord No: b: D:	M06392 9434987		,	Conteste Conteste Final Oro Fiscal Yr Violator V Viola Ins <sub>I</sub> Violat Vio	d Dt: I Issue Dt: r: : : Type CD: to Day Cnt: to Datr Cnt:	10/17/2020 4 2020 Operator 2 0	
Violator Nam  Violation Deta  Event No: Initial Viol No Replaced by Controller ID: Contractor ID Violation No: Violator ID: Docket No: Docket Stat C	ne: dails o: Ord No: b: D:	M06392 9434987 0135855		,	Conteste Conteste Final Ord Fiscal Yr Violator Viola Ins <sub>i</sub> Violat Vio	d Dt: I Issue Dt: r: : Type CD: to Day Cnt: Dlatn Cnt: Issue Dt:	10/17/2020 4 2020 Operator 2 0 08/05/2020	
Violator Nam  Violation Deta  Event No: Initial Viol No Replaced by Controller ID: Contractor ID Violation No: Violator ID: Docket No: Docket Stat O Mine Type:	ne: dails o: Ord No: b: D:	M06392 9434987 0135855 Surface	City Transfer In	,	Conteste Conteste Final Ord Fiscal Yr Violator Viola Ins <sub>I</sub> Violat Vio Violation Violatn Is	d Dt: I Issue Dt: r: : Type CD: to Day Cnt: blatn Cnt: Issue Dt: ssue Time:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047	
Violator Name Violation Determination Event No: Initial Viol No Replaced by Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Comine Type: Likelihood:	tails  Ord No:  O:  C:  C:  Cd:	M06392 9434987 0135855 Surface NoLikelih	City Transfer In	,	Conteste Conteste Final Ord Fiscal Yr Violator Viola Ins Violat Vid Violation Violation	d Dt: I Issue Dt: r: : Type CD: to Day Cnt: blatn Cnt: Issue Dt: ssue Time: Occur Dt:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID: Violator ID: Docket No: Docket Stat C Mine Type: Likelihood: Amount Due:	tails  Ord No:  D:  Cd:	M06392 9434987 0135855 Surface NoLikelih 123	City Transfer In	,	Conteste Conteste Final Ord Fiscal Yr Violator Viola Insy Violat Vid Violation Violation Orig Tern	d Dt: I Issue Dt: r: : Type CD: to Day Cnt: blatn Cnt: Issue Dt: ssue Time: Occur Dt: n Due Dt:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID: Violator ID: Docket No: Docket Stat C Mine Type: Likelihood: Amount Due: Amount Paid	tails  Ord No:  D:  Cd:	M06392 9434987 0135855 Surface NoLikelih 123 123	City Transfer In	,	Conteste Conteste Final Ord Fiscal Yr Violator Viola Insy Violat Vid Violation Violation Orig Tern Orig Tern	d Dt: I Issue Dt: r: : Type CD: to Day Cnt: blatn Cnt: Issue Dt: ssue Time: Occur Dt: n Due Tm:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID Violator ID: Violator ID: Docket No: Docket Stat C Mine Type: Likelihood: Amount Due: Amount Paid Asmt Genera	tails  Ord No: : Cd: : tiented Ind:	M06392 9434987 0135855 Surface NoLikelih 123 123 No	City Transfer In	,	Conteste Conteste Final Ord Fiscal Yr Violator Viola Insj Violat Vio Violation Violation Orig Tern Orig Tern Inspectn	d Dt: I Issue Dt: r: : Type CD: to Day Cnt: blatn Cnt: Issue Dt: ssue Time: Occur Dt: n Due Tm: Begin Dt:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020	
Violator Name Violation Detail Violation Detail Viol Not Replaced by Controller ID: Contractor ID: Violator ID: Docket No: Docket Stat Controller Stat Controller Violator ID: Amount Due: Amount Paid Asmt General Asses Case State Controller ID: Co	tails  Ord No: : Cd: : tiented Ind:	M06392 9434987 0135855 Surface NoLikelih 123 123 No Closed	City Transfer Ir	,	Conteste Conteste Final Ord Fiscal Yr Violator Violat Vio Violation Violation Violation Orig Terr Inspectn	d Dt: Il Issue Dt: r: : Type CD: to Day Cnt: blatn Cnt: Issue Dt: ssue Time: Occur Dt: n Due Dt: n Due Tm: Begin Dt: on End Dt:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Company Mine Type: Likelihood: Amount Due: Amount Paid Asmt Genera Asses Case S Bill Print Dt:	tails  Ord No: : Cd: : tiented Ind:	M06392 9434987 0135855 Surface NoLikelih 123 123 No	City Transfer Ir	,	Conteste Conteste Final Ord Fiscal Qt Fiscal Yr Violator Violat Vio Violation Violation Violation Orig Terr Inspectn Inspectic	d Dt: Il Issue Dt: r: : Type CD: to Day Cnt: blatn Cnt: Issue Dt: ssue Time: Occur Dt: n Due Tm: Begin Dt: to End Dt: on Cd:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020 08/05/2020	
Violator Name Violation Detail Event No: Initial Viol No: Replaced by Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Communit Due: Amount Due: Amount Paid Asmt Genera Asses Case Sill Print Dt: Cal Qtr:	tails  Ord No: : Cd: : tiented Ind:	M06392 9434987 0135855 Surface NoLikelih 123 123 No Closed 09/08/202 3	City Transfer Ir	,	Conteste Conteste Final Ord Fiscal Yr Violator Viola Ins Violat Violation Violation Orig Terr Orig Terr Inspectn Inspection Last Acti	d Dt: Il Issue Dt: r: : Type CD: to Day Cnt: blatn Cnt: Issue Dt: ssue Time: Occur Dt: n Due Tm: Begin Dt: to End Dt: on Cd:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020 08/05/2020 Paid	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Company Mine Type: Likelihood: Amount Due: Amount Paid Asmt Genera Asses Case S Bill Print Dt:	tails  Ord No:  : Cd:  : tails  Critical indicated Indicated Cd:	M06392 9434987 0135855 Surface NoLikelih 123 123 No Closed 09/08/202	City Transfer Ir	,	Conteste Conteste Final Ord Fiscal Yr Violator Violat No Violation Violation Violation Orig Terr Orig Terr Inspectn Inspectio Last Acti Latest Te	d Dt: Ilssue Dt: r: Type CD: Day Cnt: Dlatn Cnt: Issue Dt: Ssue Time: Occur Dt: Due Dt: Due Dt: Due Dt: Due Cm: Due Cnt:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020 08/05/2020 Paid 10/06/2020	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID Violation No: Violator ID: Docket No: Docket Stat O Mine Type: Likelihood: Amount Due: Amount Paid Asmt Genera Asses Case S Bill Print Dt: Cal Qtr: Cal Yr:	tails  Ord No: : : : : : : : : : : : : : : : : : :	M06392 9434987 0135855 Surface NoLikelih 123 123 No Closed 09/08/203 3 2020	City Transfer Ir	,	Conteste Conteste Final Ord Fiscal Yr Violator Violat No Violation Violation Violation Orig Terr Orig Terr Inspectn Inspectio Last Acti Latest Te	d Dt: Il Issue Dt: r: Type CD: Day Cnt: Dlatn Cnt: Issue Dt: Ssue Time: Occur Dt: Due Dt: Due Dt: Due Dt: Due Cm: Due Cn Cd: Due Cn	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020 08/05/2020 Paid 10/06/2020 08/12/2020	
Violator Name Violation Detail Event No: Initial Viol No: Replaced by Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Common Paid Asmt General Asses Case Sill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe:	tails  Ord No: : : : : : : : : : : : : : : : : : :	M06392 9434987 0135855 Surface NoLikelih 123 123 No Closed 09/08/203 3 2020 Citation	City Transfer In	,	Conteste Conteste Final Ord Fiscal Yr Violator Violat Violat Violation Violation Violation Orig Terr Inspectn Inspection Last Acti Latest Te	d Dt: Il Issue Dt: r: Type CD: Day Cnt: Dlatn Cnt: Issue Dt: Ssue Time: Occur Dt: Due Dt: Due Dt: Due Dt: Due Cm: Due Cn Cd: Due Cn	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020 08/05/2020 Paid 10/06/2020 08/12/2020 1100	
Violator Name Violation Detail Event No: Initial Viol No: Replaced by Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Common Paid Asmt Genera Asses Case Sill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal In	tails  Ord No:  : Cd:  : Stated Ind: State Cd:	M06392 9434987 0135855 Surface NoLikelih 123 123 No Closed 09/08/203 3 2020 Citation M	City Transfer In	,	Conteste Conteste Final Ord Fiscal Yr Violator Violator Violation Violation Orig Terr Orig Terr Inspecto Last Acti Latest Te Latest Te Terminat	d Dt: Il Issue Dt: r: Type CD: Day Cnt: Dlatn Cnt: Issue Dt: Ssue Time: Occur Dt: Due Dt: Due Dt: Due Dt: Due Cn Cd: Due	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020 08/05/2020 Paid 10/06/2020 08/12/2020 1100 08/10/2020	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID Violation No: Violator ID: Docket No: Docket Stat Of Mine Type: Likelihood: Amount Paid Asmt Genera Asses Case S Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal In Inj Illness:	tails  Ord No:  : Cd:  : Stated Ind: State Cd:	M06392 9434987 0135855 Surface NoLikelih 123 123 No Closed 09/08/203 3 2020 Citation M NoLostDa	City Transfer In	,	Conteste Conteste Final Ord Fiscal Yr Violator Violator Violation Violation Orig Terr Orig Terr Inspecto Last Acti Latest Te Latest Te Terminat	d Dt: Il Issue Dt: r: : Type CD: to Day Cnt: blatn Cnt: Issue Dt: Issue Time: Occur Dt: to Due Tm: Begin Dt: ton End Dt: ton Dt: torm Due Dt: torm Due Tm: torn Dt: torn Dt: torn Dt: torn Dt: torn Dt: torn Due Tm: torn Dt: torn Dt: torn Due Tm: torn Dt: torn Time: torn Type:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020 08/05/2020 Paid 10/06/2020 08/12/2020 1100 08/10/2020 1100 08/10/2020	
Violator Name Violation Determination Event No: Initial Viol No Replaced by Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Comment Stat Comment Paid Asmt Genera Asses Case Simil Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal In Inj Illness: No Affected:	tails  Cord No:  Co:  Cd:  tated Ind: Stat Cd:	M06392 9434987 0135855 Surface NoLikelih 123 123 No Closed 09/08/203 3 2020 Citation M NoLostDa	City Transfer In	,	Conteste Conteste Final Ord Fiscal Qt Fiscal Yr Violator I Violat Vid Violation Violation Orig Terr Inspectio Last Acti Latest Te Latest Te Terminat Terminat	d Dt: Il Issue Dt: r: Type CD: Day Cnt: Dlatn Cnt: Issue Dt: Issue Time: Occur Dt: In Due Tm: Begin Dt: Is End	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020 08/05/2020 Paid 10/06/2020 08/12/2020 1100 08/10/2020 1100 08/10/2020	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID: Violator No: Violator ID: Docket No: Docket Stat Comment Paid Asmt General Asses Case Sill Print Dt: Cal Yr: Cit Ord Safe: Coal Metal In Inj Illness: No Affected: Negligence:	tails  Cord No:  Co:  Cd:  tated Ind: Stat Cd:	M06392 9434987 0135855 Surface NoLikelih 123 123 No Closed 09/08/203 3 2020 Citation M NoLostDa 0 ModNegl	City Transfer In	,	Conteste Conteste Final Ord Fiscal Yr. Violator Y Violat Vio Violation Violation Orig Terr. Orig Terr. Inspectio Last Acti Latest Te Latest Te Terminat Terminat Vacate D	d Dt: Il Issue Dt: r: Type CD: Day Cnt: Dlatn Cnt: Issue Dt: Issue Time: Occur Dt: In Due Tm: Begin Dt: Is End	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020 08/05/2020 Paid 10/06/2020 08/12/2020 1100 08/10/2020 1100 08/10/2020	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Community Amount Due: Amount Paid Asmt General Asses Case Sill Print Dt: Cal Yr: Cal Yr: Cit Ord Safe: Coal Metal In Inj Illness: No Affected: Negligence: Written Notic	tails  Cord No: Co: Cd: tated Ind: Stat Cd: t Area:	M06392 9434987 0135855 Surface NoLikelih 123 123 No Closed 09/08/203 3 2020 Citation M NoLostDa 0 ModNegl	City Transfer In	,	Conteste Conteste Final Ord Fiscal Qt Fiscal Yr Violator T Viola Insp Violation Violation Orig Terr Inspecto Last Acti Latest Te Latest Te Terminat Terminat Vacate D Vacate Ti	d Dt: Il Issue Dt: r: Type CD: Day Cnt: Dlatn Cnt: Issue Time: Occur Dt: Due Tm: Begin Dt: Den End Dt: Den Due Tm: Due Dt: Den Due Tm:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020 Paid 10/06/2020 Paid 10/06/2020 08/12/2020 1100 08/10/2020 1118 Terminated	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID: Violator ID: Docket No: Docket Stat Community Amount Due: Amount Paid Asmt General Asses Case Sill Print Dt: Cal Yr: Cit Ord Safe: Coal Metal In Inj Illness: No Affected: Negligence: Written Notic Enforcement	tails  Ord No: : : : : : : : : : : : : : : : : : :	M06392 9434987 0135855 Surface NoLikelih 123 123 No Closed 09/08/203 3 2020 Citation M NoLostDa 0 ModNegl No	City Transfer In	,	Conteste Conteste Final Ord Fiscal Qt Fiscal Yr Violator I Violat Vio Violation Violation Orig Terr Inspectn Last Acti Latest Te Latest Te Terminat Vacate D Vacate Ti Sig Sub:	d Dt: Il Issue Dt: r: : Type CD: to Day Cnt: blatn Cnt: Issue Dt: ssue Time: Occur Dt: to Due Tm: Begin Dt: to End Dt: to End Dt: to Time Due Tm: to Time: to Time: to Time: tion Type: tt: time:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020 08/05/2020 Paid 10/06/2020 08/12/2020 1100 08/10/2020 1118 Terminated	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID: Violator ID: Docket No: Docket No: Docket Stat C Mine Type: Likelihood: Amount Due: Amount Paid Asmt Genera Asses Case S Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal In In Illness: No Affected: Negligence: Written Notic Enforcement Special Asse	tails  cord No:  cord No:  cord:  cor	M06392 9434987 0135855 Surface NoLikelih 123 123 No Closed 09/08/203 3 2020 Citation M NoLostDa 0 ModNegl No	City Transfer In	,	Contester Contester Final Order Fiscal Qtter Fiscal Yr. Violator Violat Inspection Violation Orig Terrinspection Last Acticulates Terminat Terminat Vacate D Vacate Test Sig Subers Fiscal Quite Final Contest Policy Co	d Dt: Il Issue Dt: r: : Type CD: to Day Cnt: blatn Cnt: Issue Dt: ssue Time: Occur Dt: m Due Tm: Begin Dt: m End Dt: on Cd: on Dt: irm Due Tm: ion Time: ion Time: ion Time: ion Type: tt: iime:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020 08/05/2020 Paid 10/06/2020 08/12/2020 1100 08/10/2020 1118 Terminated	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID: Violator ID: Docket No: Docket No: Docket Stat C Mine Type: Likelihood: Amount Due: Amount Paid Asmt Genera Asses Case S Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal In Inj Illness: No Affected: Negligence: Written Notic Enforcement Special Asse Primary or Mi	tails  cord No:  cord No:  cord:  cor	M06392 9434987 0135855 Surface NoLikelih 123 123 No Closed 09/08/203 3 2020 Citation M NoLostDa 0 ModNegl No	City Transfer In	,	Contester Contester Final Order Fiscal Qtf Fiscal Qtf Fiscal Yr Violator Violat Violation Violation Violation Orig Terror Inspection Last Actic Latest Terminat Terminat Terminat Vacate D Vacate Tis Sig Suber Fiscal Quite Fisca	d Dt: Il Issue Dt: r: Type CD: Day Cnt: Day Cnt: Day Cnt: Sour Dt: Sour Dt: Docur Dt:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020 08/05/2020 Paid 10/06/2020 08/12/2020 1100 08/10/2020 1118 Terminated	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID: Violator ID: Docket No: Docket No: Docket Stat C Mine Type: Likelihood: Amount Due: Amount Paid Asmt Genera Asses Case S Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal In Inj Illness: No Affected: No Affected: No Affected: Written Notic Enforcement Special Asse Primary or M Right to Confi	tails  cord No:  cord No:  cord:  cor	M06392 9434987 0135855 Surface NoLikelih 123 No Closed 09/08/202 3 2020 Citation M NoLostDa 0 ModNegl No No	City Transfer In	,	Contester Contester Final Order Fiscal Qtf Fiscal Qtf Fiscal Yr Violator Violator Violator Violation Violation Orig Terror Inspection Last Actic Latest Terminate Terminate Terminate Vacate Description Contest of Contest Performinate Contest Terminate Contest Termi	d Dt: Il Issue Dt: r: Type CD: Day Cnt: Day Cnt: Day Cnt: Sour Dt: Sour Dt: Docur Dt:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020 08/05/2020 Paid 10/06/2020 08/12/2020 1100 08/10/2020 1118 Terminated	
Violator Name Violation Detail Event No: Initial Viol No Replaced by Controller ID: Contractor ID: Violator ID: Docket No: Docket Stat Community Amount Due: Amount Paid Asmt Genera Asses Case Sill Print Dt: Cal Yr: Cal Yr: Cit Ord Safe: Coal Metal In Inj Illness: No Affected: Negligence: Written Notic Enforcement Special Asse Primary or M. Right to Cont Proposed Petail Right Safe Second Right to Cont Right Ri	tails  c: tails  ord No: c: c: cd: d: d: stat Cd: d: d: f Dt: enalty:	M06392 9434987 0135855 Surface NoLikelih 123 No Closed 09/08/202 3 2020 Citation M NoLostDa 0 ModNegl No No	City Transfer In	Don Merlino	Contester Contester Final Order Fiscal Qtf Fiscal Qtf Fiscal Yr Violator Violator Violator Violation Violation Orig Terror Inspection Last Actic Latest Terminate Terminate Terminate Vacate Description Contest of Contest Performinate Contest Terminate Contest Termi	d Dt: Il Issue Dt: r: Type CD: Day Cnt: Day Cnt: Day Cnt: Sour Dt: Sour Dt: Docur Dt:	10/17/2020 4 2020 Operator 2 0 08/05/2020 1047 08/05/2020 08/12/2020 1100 08/04/2020 08/05/2020 Paid 10/06/2020 08/12/2020 1100 08/10/2020 1118 Terminated	

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

#### Violation Details

Event No: 0707035 Contested Ind: No

Initial Viol No: Contested Dt:

 Replaced by Ord No:
 Final Ord Issue Dt:
 03/19/2001

 Controller ID:
 M00728
 Fiscal Qtr:
 1

 Contractor ID:
 Fiscal Yr:
 2001

 Violation No:
 7995403
 Violator Type CD:
 Operator

 Violator ID:
 L00868
 Viola Insp Day Cnt:
 0

 Docket No:
 Violat Violatn Cnt:
 0

Docket Stat Cd:Violation Issue Dt:12/15/2000Mine Type:SurfaceViolatn Issue Time:1250

Likelihood: Reasonably Violation Occur Dt: 12/15/2000

Amount Due: 184 Orig Term Due Dt:

 Amount Paid:
 184
 Orig Term Due Tm:

 Asmt Generated Ind:
 No
 Inspectn Begin Dt:
 12/15/2000

 Asses Case Stat Cd:
 Closed
 Inspection End Dt:
 12/18/2000

02/22/2001 Last Action Cd: Paid Bill Print Dt: Cal Qtr: 4 Last Action Dt: 03/19/2001 Cal Yr: 2000 Latest Term Due Dt: 01/04/2001 Cit Ord Safe: Citation Latest Term Due Tm: 1800 Coal Metal Ind: 01/22/2001 M Termination Dt: Inj Illness: Fatal **Termination Time:** 1140

No Affected: 1 Termination Type: Terminated
Negligence: LowNegligence Vacate Dt:

Written Notice: Vacate Di.

Vacate Di.

Vacate Di.

Vacate Di.

Enforcement Area:Sig Sub:YesSpecial Assess:NoPart Section:56.9300(a)

 Special Assess:
 No
 Part Section:
 56.9300(a

 Primary or Mill:
 Primary
 Section of Act:
 Section of Act 1:
 104(a)

Right to Conf Dt: 12/15/2000 Section of Act 1: Proposed Penalty: 184 Section of Act 2:

Mine Name: Sumner Mine

Controller Name: Ronald G Benson; Keith Benson

Violator Name: City Transfer Inc

# Violation Details

Event No: 1118458 Contested Ind: No

 Initial Viol No:
 Contested Dt:

 Replaced by Ord No:
 Final Ord Issue Dt:
 04/08/2004

 Controller ID:
 M00728
 Fiscal Qtr:
 1

 Contractor ID:
 Fiscal Yr:
 2004

 Violation No:
 6350741
 Violator Type CD:
 Operator

 Violator ID:
 L00868
 Viola Insp Day Cnt:
 12

Docket No: Violation Issue Dt: 12

Docket Stat Cd: Violation Issue Dt: 10/30/2003

Mine Type: Surface Violatn Issue Time: 1100
Likelihood: NoLikelihood Violation Occur Dt: 10/30/2003

Amount Due: 60 Orig Term Due Dt:
Amount Paid: 60 Orig Term Due Tm:

Amount Faid. 60 Cing Term Due Tin.

Asmt Generated Ind: No Inspectin Begin Dt: 10/29/2003

Asses Case Stat Cd: Closed Inspection End Dt: 11/03/2003

Bill Print Dt: 01/15/2004 Last Action Cd: Paid Cal Qtr: Last Action Dt: 12/02/2004 Cal Yr: 2003 Latest Term Due Dt: 11/15/2003 Cit Ord Safe: Citation Latest Term Due Tm: 1200 11/03/2003 Coal Metal Ind: Termination Dt: М

Inj Illness:NoLostDaysTermination Time:1230No Affected:1Termination Type:Terminated

Written Notice: Vacate Time:
Enforcement Area: Sig Sub: No

Special Assess: No Part Section: 56.14130(c)
Primary or Mill: Primary Section of Act:

Vacate Dt-

Right to Conf Dt:10/30/2003Section of Act 1:104(a)Proposed Penalty:60Section of Act 2:

LowNegligence

170

Negligence:

Number of Direction Elev/Diff DB Map Key Distance Site Records (mi/ft) (ft) Sumner Mine Mine Name: Controller Name: Ronald G Benson; Keith Benson Violator Name: City Transfer Inc Violation Details Event No: 1134560 Contested Ind: No Initial Viol No: Contested Dt: Final Ord Issue Dt: 06/21/2008 Replaced by Ord No: M00728 Fiscal Qtr: Controller ID: 2008 Contractor ID: Fiscal Yr: Violator Type CD: Violation No: 7963757 Operator Violator ID: L00868 Viola Insp Day Cnt: Docket No: Violat Violatn Cnt: 12/06/2007 Docket Stat Cd: Violation Issue Dt: Mine Type: Surface Violatn Issue Time: 1710 Likelihood: 12/06/2007 Unlikely Violation Occur Dt: Amount Due: 100 Orig Term Due Dt: 01/03/2008 100 Orig Term Due Tm: 1600 Amount Paid: Asmt Generated Ind: No Inspectn Beain Dt: 12/04/2007 Asses Case Stat Cd: Closed Inspection End Dt: 12/06/2007 Last Action Cd: Bill Print Dt: 05/15/2008 Paid Cal Qtr: Last Action Dt: 07/14/2008 Cal Yr: 2007 Latest Term Due Dt: 06/06/2008 Citation Cit Ord Safe: Latest Term Due Tm: 1600 Coal Metal Ind: Μ Termination Dt: 06/05/2008 Inj Illness: Permanent **Termination Time:** 1505 No Affected: Termination Type: **Terminated** Negligence: ModNegligence Vacate Dt: Written Notice: Vacate Time: Enforcement Area: Sig Sub: No No Part Section: 62.130(a) Special Assess: Primary or Mill: Primary Section of Act: Right to Conf Dt: Section of Act 1: 104(a) Proposed Penalty: 100 Section of Act 2: Mine Name: Sumner Mine Ronald G Benson; Keith Benson Controller Name: City Transfer Inc Violator Name: Violation Details Event No: 0707171 Contested Ind: No Initial Viol No: Contested Dt: Replaced by Ord No: Final Ord Issue Dt: 02/14/2001 M00728 Fiscal Qtr: Controller ID: Contractor ID: Fiscal Yr: 2001 Violation No: 7990132 Violator Type CD: Operator Violator ID: L00868 Viola Insp Day Cnt: 0 Docket No: Violat Violatn Cnt: Docket Stat Cd: Violation Issue Dt: 10/12/2000 Mine Type: Surface Violatn Issue Time: 1140 Likelihood: Unlikely Violation Occur Dt: 10/12/2000 Orig Term Due Dt: Amount Due: 55 55 Orig Term Due Tm: Amount Paid: Asmt Generated Ind: No Inspectn Begin Dt: 10/12/2000 Asses Case Stat Cd: Closed Inspection End Dt: 10/16/2000 Bill Print Dt: 01/11/2001 Last Action Cd: Paid 02/14/2001 Cal Qtr: Last Action Dt: Cal Yr: 2000 Latest Term Due Dt: 10/13/2000 Cit Ord Safe: Citation Latest Term Due Tm: 0800 Coal Metal Ind: Μ 10/16/2000 Termination Dt. Inj Illness: LostDays **Termination Time:** 1220 No Affected: Terminated Termination Type: Negligence: ModNegligence Vacate Dt: Written Notice: Vacate Time:

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171

Enforcement Area:

No

Special Assess:

Order No: 23120500932

No

56.14201

Sig Sub:

Part Section:

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Primary or M Right to Con	<b>if Dt:</b> 10/	mary 12/2000		Section (	of Act 1:	104(a)	
Proposed Pe Mine Name:	enalty: 55	Sumner Mine		Section	of Act 2:		
Controller Na	ame:		on; Keith Benson				
Violator Nam		City Transfer Ir	•				
Violation Det	tails						
Event No: Initial Viol No		8489		Conteste Conteste		No	
Replaced by					d Issue Dt:	06/21/2004	
Controller ID		0728		Fiscal Q		2	
Contractor IL				Fiscal Yı		2004	
Violation No:		55456			Type CD:	Operator	
Violator ID: Docket No:	LOC	0868			p Day Cnt: olatn Cnt:	16 6	
Docket Stat (	Cd·				olatii Ciit. i Issue Dt:	03/24/2004	
Mine Type:		face			ssue Time:	1130	
Likelihood:		asonably			Occur Dt:	03/24/2004	
Amount Due	-				m Due Dt:		
Amount Paid Asmt Genera					m Due Tm: Begin Dt:	03/24/2004	
Asses Case		sed			on End Dt:	03/25/2004	
Bill Print Dt:		13/2004		Last Act		Paid	
Cal Qtr:	1			Last Act		12/02/2004	
Cal Yr:	200				erm Due Dt:	03/24/2004	
Cit Ord Safe: Coal Metal In		ation		Latest 16 Termina	erm Due Tm:	1230 03/24/2004	
Inj Illness:		tDays			tion Time:	1145	
No Affected:		, .			tion Type:	Terminated	
Negligence:		dNegligence		Vacate D			
Written Notic				Vacate T		Voo	
Enforcement Special Asse				Sig Sub: Part Sec		Yes 56.9300(a)	
Primary or M		mary		Section		00.0000(u)	
Right to Con		24/2004		Section	of Act 1:	104(a)	
Proposed Pe	enalty: 91			Section	of Act 2:		
Mine Name: Controller Na	ama:	Sumner Mine	on; Keith Benson				
Violator Nam		City Transfer Ir	,				
Violation Det	tails						
Event No: Initial Viol No		8458		Conteste Conteste		No	
Replaced by Controller ID	Ord No:	0728			d Issue Dt:	04/08/2004 1	
Contractor IL		·· <b>-</b> ·		Fiscal Yi		2004	
Violation No:	: 635	50739		Violator	Type CD:	Operator	
Violator ID:	LOC	0868			p Day Cnt:	12	
Docket No: Docket Stat (	Cd.				olatn Cnt: Issue Dt:	5 10/29/2003	
Mine Type:		face			ssue Dt: ssue Time:	1530	
Likelihood:		ikely			Occur Dt:	10/29/2003	
Amount Due	-			•	m Due Dt:		
Amount Paid				•	m Due Tm:	10/20/2002	
Asmt General Asses Case		sed			Begin Dt: on End Dt:	10/29/2003 11/03/2003	
Bill Print Dt:		15/2004		Last Act		Paid	
Cal Qtr:	4			Last Act		12/02/2004	
Cal Yr:	200				erm Due Dt:	10/30/2003	
Cit Ord Safe: Coal Metal In		ation		Latest Termina	erm Due Tm:	1200 10/30/2003	
Ini Illness:	<i>ia:</i> M Fat	al			tion Dt: tion Time:	10/30/2003	
	iai	···		· Cililla			
No Affected:	1			Termina	tion Type:	Terminated	

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Map Key Numbe	er of Direction	Distance	Elev/Diff	Site	,	DB
Record		(mi/ft)	(ft)	Site		DB
Written Notice:			Vacate T	me:		
Enforcement Area:	Na		Sig Sub:	•	No 50 40004	
Special Assess:	No Drimon		Part Sect		56.12004	
Primary or Mill:	Primary		Section of		104(a)	
Right to Conf Dt:	10/29/2003 60		Section of		104(a)	
Proposed Penalty: Mine Name:	Sumner Mine		Section of	I ACT Z:		
Controller Name:		on; Keith Benson				
Violator Name:	City Transfer Inc					
Violation Details						
Event No:	1154263		Conteste	d Ind:	No	
Initial Viol No:	1134203		Conteste		NO	
Replaced by Ord No:				l Issue Dt:	04/23/2010	
Controller ID:	M00728		Fiscal Qt		2	
Contractor ID:			Fiscal Yr		2010	
Violation No:	6480927		Violator		Operator	
Violation ID:	L00868			Day Cnt:	2	
Docket No:				olatn Cnt:	5	
Docket Stat Cd:				Issue Dt:	01/28/2010	
Mine Type:	Surface			sue Time:	1030	
Likelihood:	Unlikely		Violation	Occur Dt:	01/28/2010	
Amount Due:	100		Orig Terr	n Due Dt:	01/28/2010	
Amount Paid:	100		Orig Terr	n Due Tm:	1530	
Asmt Generated Ind:	No		Inspectn	Begin Dt:	01/28/2010	
Asses Case Stat Cd:	Closed		Inspectio	n End Dt:	01/29/2010	
Bill Print Dt:	03/18/2010		Last Acti	on Cd:	Paid	
Cal Qtr:	1		Last Acti	on Dt:	06/28/2010	
Cal Yr:	2010		Latest Te	rm Due Dt:	01/28/2010	
Cit Ord Safe:	Citation		Latest Te	rm Due Tm:	1530	
Coal Metal Ind:	M		Terminat	ion Dt:	01/29/2010	
Inj Illness:	Fatal		Terminat	ion Time:	1005	
No Affected:	1			ion Type:	Terminated	
Negligence:	LowNegligence		Vacate D			
Written Notice:			Vacate Ti	me:		
Enforcement Area:			Sig Sub:	_	No	
Special Assess:	No		Part Sect		56.12008	
Primary or Mill:	Primary		Section of		101()	
Right to Conf Dt:			Section of		104(a)	
Proposed Penalty:	100		Section of	of Act 2:		
Mine Name:	Sumner Mine	Kaith Danasa				
Controller Name: Violator Name:	City Transfer Inc	on; Keith Benson				
<u>Violation Details</u>						
Event No:	1131818		Conteste	d Ind·	No	
Initial Viol No:			Conteste		.10	
Replaced by Ord No:				Issue Dt:	04/01/2007	
Controller ID:	M00728		Fiscal Qt		2	
Contractor ID:			Fiscal Yr		2007	
Violation No:	6384720		Violator		Operator	
Violator ID:	L00868			Day Cnt:	9	
Docket No:				olatn Cnt:	7	
Docket Stat Cd:				Issue Dt:	01/04/2007	
Mine Type:	Surface			sue Time:	1030	
Likelihood:	Reasonably		Violation	Occur Dt:	01/04/2007	
Amount Due:	247			n Due Dt:	01/05/2007	
Amount Paid:	247		•	n Due Tm:	1200	
Asmt Generated Ind:	No		•	Begin Dt:	01/04/2007	
Asses Case Stat Cd:	Closed			n End Dt:	01/05/2007	
Bill Print Dt:	02/15/2007		Last Acti		Paid	
Cal Qtr:	1		Last Acti	on Dt:	06/04/2007	
Cal Yr:	2007		Latest Te	rm Due Dt:	01/05/2007	
Cit Ord Safe:	Citation		Latest Te	rm Due Tm:	1200	
Coal Metal Ind:	M		Terminat	ion Dt:	01/05/2007	

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Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		Di
Inj Illness:		Fatal			Termina	tion Time:	1228	
No Affected:		1			Termina	tion Type:	Terminated	
Negligence:		ModNeg	ligence		Vacate D	Dt:		
Written Notice	) <i>:</i>				Vacate T	īme:		
Enforcement A	Area:				Sig Sub:		Yes	
Special Asses	s:	No			Part Sec	tion:	56.11012	
Primary or Mili	I:	Primary			Section	of Act:		
Right to Conf I	Dt:				Section	of Act 1:	104(a)	
Proposed Pen	alty:	247			Section	of Act 2:		
Mine Name:			Sumner Mine					
Controller Nan				on; Keith Benson				
Violator Name	:		City Transfer Inc					
Violation Detai	<u>ils</u>							
Event No:		1118458			Conteste	ed Ind:	No	
Initial Viol No:					Conteste	ed Dt:		
Replaced by C	Ord No:				Final Ord	d Issue Dt:	04/08/2004	
Controller ID:		M00728			Fiscal Q	tr:	1	
Contractor ID:	•				Fiscal Yı	r:	2004	
Violation No:		6350740			Violator	Type CD:	Operator	
Violator ID:		L00868				p Day Cnt:	12	
Docket No:					Violat Vi	olatn Cnt:	5	
Docket Stat Co	d:				Violation	ı Issue Dt:	10/30/2003	
Mine Type:		Surface			Violatn I	ssue Time:	1100	
Likelihood:		Unlikely				Occur Dt:	10/30/2003	
Amount Due:		60				m Due Dt:		
Amount Paid:		60			•	m Due Tm:		
Asmt Generate		No				Begin Dt:	10/29/2003	
Asses Case St	tat Cd:	Closed				on End Dt:	11/03/2003	
Bill Print Dt:		01/15/20	04		Last Act		Paid	
Cal Qtr:		4			Last Act		12/02/2004	
Cal Yr:		2003				erm Due Dt:	10/30/2003	
Cit Ord Safe:		Citation				erm Due Tm:	1200	
Coal Metal Ind	l:	M	_		Termina		10/30/2003	
Inj Illness:		LostDays	3			tion Time:	1300	
No Affected:		] MaralNia ad	!:			tion Type:	Terminated	
Negligence:		ModNeg	ligence		Vacate D			
Written Notice					Vacate T		Na	
Enforcement A		NI.			Sig Sub:		No	
Special Asses		No			Part Sec		56.4200(b)(2)	
Primary or Mili		Primary	02		Section		104(a)	
Right to Conf I		10/30/20	03		Section (		104(a)	
Proposed Pen- Mine Name:	any:	60	Sumner Mine		Section	Of ACT 2:		
Controller Name:	mar			on; Keith Benson				
Violator Name			City Transfer Inc	,				
Violation Deta	<u>ils</u>							
Event No:		0671260			Conteste	ed Ind:	No	
Initial Viol No:		557 1200			Conteste		.10	
Replaced by C						d Issue Dt:	06/28/2002	
Controller ID:		M00728			Fiscal Q		2	
Contractor ID:	i				Fiscal Yi		2002	
Violation No:		6336432				Type CD:	Operator	
Violation ID:		L00868				p Day Cnt:	0	
Docket No:						olatn Cnt:	0	
Docket Stat Co	d:					Issue Dt:	03/20/2002	
Mine Type:		Surface				ssue Time:	1120	
Likelihood:		Reasona	ably			Occur Dt:	03/20/2002	
Amount Due:		122	·· <i>y</i>			m Due Dt:	5 5, 20, 2002	
Amount Paid:		122			•	m Due Tm:		
Asmt Generate	ed Ind	No				Begin Dt:	03/20/2002	
Asses Case St		Closed				on End Dt:	03/22/2002	
Bill Print Dt:	a. Ju.	04/26/20	02		Last Act		Paid	
		0 1/20/20	~ <b>-</b>		<b>⊑</b> 431 ∧しし			

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Map Key	Number Records		Direction Distance (mi/ft)	Elev/Diff Site (ft)		Ĺ
Cal Yr:		2002		Latest Term Due Dt:	03/21/2002	
Cit Ord Safe:		Citation		Latest Term Due Tm:	1200	
Coal Metal Ind	d:	M		Termination Dt:	03/21/2002	
Inj Illness:		Permane	ent	Termination Time:	1300	
No Affected:		1		Termination Type:	Terminated	
Negligence:		ModNeg	ligence	Vacate Dt:		
Written Notice	٠.	Modritog	iigonioo	Vacate Time:		
Enforcement A				Sig Sub:	Yes	
Special Asses		No		Part Section:	56.14112(a)(1)	
•				Section of Act:	50.14112(a)(1)	
Primary or Mil		Primary 03/20/20	03		101(a)	
Right to Conf			02	Section of Act 1:	104(a)	
Proposed Pen	naity:	122	0 14:	Section of Act 2:		
Mine Name:			Sumner Mine			
Controller Nai			Ronald G Benson; Keith Bens	son		
Violator Name	9:		City Transfer Inc			
Violation Deta	ails					
Event No:		1116247		Contested Ind:	No	
Initial Viol No:				Contested Dt:		
Replaced by C	Ord No:			Final Ord Issue Dt:	09/03/2003	
Controller ID:		M00728		Fiscal Qtr:	3	
Contractor ID:				Fiscal Yr:	2003	
Violation No:		7999142		Violator Type CD:	Operator	
Violation No.		L00868		Violator Type GD.  Viola Insp Day Cnt:	13	
Docket No:		200000		Violat Violatn Cnt:	6	
	·				05/13/2003	
Docket Stat C	a:	0(		Violation Issue Dt:		
Mine Type:		Surface		Violatn Issue Time:	1200	
Likelihood:		Unlikely		Violation Occur Dt:	05/13/2003	
Amount Due:		60		Orig Term Due Dt:		
Amount Paid:		60		Orig Term Due Tm:		
Asmt Generat	ted Ind:	No		Inspectn Begin Dt:	05/13/2003	
Asses Case S	tat Cd:	Closed		Inspection End Dt:	05/14/2003	
Bill Print Dt:		07/17/20	03	Last Action Cd:	Paid	
Cal Qtr:		2		Last Action Dt:	09/11/2003	
Cal Yr:		2003		Latest Term Due Dt:	05/13/2003	
Cit Ord Safe:		Citation		Latest Term Due Tm:	1600	
Coal Metal Ind	a:	M		Termination Dt:	05/13/2003	
Inj Illness:		Permane	ent	Termination Time:	1305	
No Affected:		1		Termination Type:	Terminated	
Negligence:		ModNeg	ligence	Vacate Dt:		
Written Notice	e <i>:</i>	Ū		Vacate Time:		
Enforcement /				Sig Sub:	No	
Special Asses		No		Part Section:	56.14112(b)	
Special Asses Primary or Mil		Primary		Section of Act:	30.17112(D)	
		•	03		104(a)	
Right to Conf		05/13/20	US .	Section of Act 1:	104(a)	
Proposed Pen	naity:	60	O	Section of Act 2:		
Mine Name:			Sumner Mine			
Controller Naı Violator Name			Ronald G Benson; Keith Bens City Transfer Inc	son		
			,			
<u>Violation Deta</u>	<u>uiS</u>	00=1==				
Event No:		0671260		Contested Ind:	No	
Initial Viol No:				Contested Dt:	00/00/	
Replaced by C				Final Ord Issue Dt:	06/28/2002	
Controller ID:		M00728		Fiscal Qtr:	2	
Contractor ID:	:			Fiscal Yr:	2002	
Violation No:		6336431		Violator Type CD:	Operator	
Violator ID:		L00868		Viola Insp Day Cnt:	0	
Docket No:		_55550		Violat Violatn Cnt:	0	
	· d ·				-	
Docket Stat C	u.	C		Violation Issue Dt:	03/20/2002	
Mine Type:		Surface		Violatn Issue Time:	0900	
Likelihood:		Unlikely		Violation Occur Dt:	03/20/2002	
Amount Due:		55		Orig Term Due Dt:		
America Doide		55		Orig Term Due Tm:		
Amount Paid:				_		

REVIEW #2 SEPA-2024-0001

Map Key	Number Records		Direction Distance (mi/ft)	Elev/Diff Site (ft)		DE
Asses Case S	Stat Cd:	Closed		Inspection End Da	t: 03/22/2002	
Bill Print Dt:		04/26/20	002	Last Action Cd:	Paid	
Cal Qtr:		1		Last Action Dt:	06/28/2002	
Cal Yr:		2002		Latest Term Due I		
Cit Ord Safe:		Citation		Latest Term Due	<b>Tm</b> : 1000	
Coal Metal Inc		М		Termination Dt:	03/20/2002	
Inj Illness:	<b>u</b> .	LostDay	s	Termination Time		
No Affected:		1	3	Termination Type		
Negligence:		ModNeg	digence	Vacate Dt:	. reminated	
Written Notice		Modrace	ingeriee	Vacate Dt.  Vacate Time:		
					No	
Enforcement		No		Sig Sub:		
Special Asses		No		Part Section:	56.20013	
Primary or Mi		Primary		Section of Act:		
Right to Conf		03/20/20	002	Section of Act 1:	104(a)	
Proposed Per	nalty:	55		Section of Act 2:		
Mine Name:			Sumner Mine			
Controller Na	ame:		Ronald G Benson; Keith Benso	n		
Violator Name	e:		City Transfer Inc			
Violation Deta	ails					
Event No:		1118458	3	Contested Ind:	No	
Initial Viol No				Contested Dt:	0.4/20/2001	
Replaced by				Final Ord Issue Di		
Controller ID:	=	M00728		Fiscal Qtr:	1	
Contractor ID	) <i>:</i>			Fiscal Yr:	2004	
Violation No:		6350737	7	Violator Type CD:	Operator	
Violator ID:		L00868		Viola Insp Day Cn	t: 12	
Docket No:				Violat Violatn Cnt	<i>:</i> 5	
Docket Stat C	Cd:			Violation Issue Dt		
Mine Type:		Surface		Violatn Issue Time		
Likelihood:		Unlikely		Violation Occur D		
Amount Due:	-	60		Orig Term Due Dt		
Amount Paid:		60		Orig Term Due Tr		
		No		•		
Asmt General				Inspectn Begin Di		
Asses Case S	Stat Ca:	Closed	204	Inspection End Di		
Bill Print Dt:		01/15/20	004	Last Action Cd:	Paid	
Cal Qtr:		4		Last Action Dt:	12/02/2004	
Cal Yr:		2003		Latest Term Due I	<b>Dt:</b> 10/30/2003	
Cit Ord Safe:		Citation		Latest Term Due 1	<i>Tm:</i> 1200	
Coal Metal Inc	d:	M		Termination Dt:	10/30/2003	
Inj Illness:		Fatal		Termination Time	<i>:</i> 1115	
No Affected:		1		Termination Type		
Negligence:		ModNeg	lligence	Vacate Dt:		
Written Notice	٠	MOUNT	nigorioo	Vacate Dt. Vacate Time:		
Enforcement					No	
		No		Sig Sub:		
Special Asses		No Briman		Part Section:	56.14107(a)	
Primary or Mi		Primary	200	Section of Act:	4044.)	
Right to Conf		10/29/20	003	Section of Act 1:	104(a)	
Proposed Per	nalty:	60		Section of Act 2:		
Mine Name:			Sumner Mine			
Controller Na	ame:		Ronald G Benson; Keith Benso	n		
Violator Name	e:		City Transfer Inc			
Violation Deta	ails					
Event No:		1134560	)	Contested Ind:	No	
Initial Viol No				Contested Dt:		
Replaced by	Ord No:			Final Ord Issue Di	t: 06/21/2008	
Controller ID:		M00728		Fiscal Qtr:	1	
Contractor ID				Fiscal Yr:	2008	
Violation No:		7963756	3	Violator Type CD:		
		L00868	•		•	
Violator ID:		L00000		Viola Insp Day Cn		
Docket No:	24.			Violat Violatn Cnt		
Docket Stat C	Jd:	o .		Violation Issue Dt		
Mine Type:		Surface		Violatn Issue Time		
Likelihood:		Unlikely		Violation Occur D	t: 12/06/2007	

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Map Key	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		L
Amount Due:		100			Orig Teri	m Due Dt:	01/03/2008	
Amount Paid:		100				m Due Tm:	1600	
Asmt Generate	ed Ind:	No				Begin Dt:	12/04/2007	
Asses Case St	tat Cd:	Closed				on End Dt:	12/06/2007	
Bill Print Dt:		05/15/20	08		Last Acti	ion Cd:	Paid	
Cal Qtr:		4			Last Acti	ion Dt:	07/14/2008	
Cal Yr:		2007			Latest Te	erm Due Dt:	06/06/2008	
Cit Ord Safe:		Citation			Latest Te	erm Due Tm:	1600	
Coal Metal Ind	l:	M			Terminat	tion Dt:	06/05/2008	
Inj Illness:		Permane	ent		Terminat	tion Time:	1500	
No Affected:		1			Terminat	tion Type:	Terminated	
Negligence:		ModNeg	ligence		Vacate D	t:		
Written Notice	) <i>:</i>				Vacate T	ime:		
Enforcement A	Area:				Sig Sub:		No	
Special Asses	s:	No			Part Sec	tion:	62.130(a)	
Primary or Mili	I:	Primary			Section 6	of Act:		
Right to Conf I	Dt:				Section of	of Act 1:	104(a)	
Proposed Pen	alty:	100			Section 6	of Act 2:		
Mine Name:			Sumner Mine					
Controller Nan			Ronald G Benso	•				
Violator Name	:		City Transfer Inc	;				
Violation Detai	<u>ils</u>							
Event No:		6830583			Conteste	ed Ind:	No	
Initial Viol No:					Conteste	ed Dt:		
Replaced by C	Ord No:				Final Ord	l Issue Dt:	06/18/2022	
Controller ID:		M06392			Fiscal Q	tr:	3	
Contractor ID:	•				Fiscal Yr	:	2021	
Violation No:		9505449			Violator	Type CD:	Operator	
Violator ID:		0135855				p Day Cnt:	3	
Docket No:						olatn Cnt:	3	
Docket Stat Co	d:					Issue Dt:	04/08/2021	
Mine Type:		Surface				ssue Time:	1105	
Likelihood:		Unlikely				Occur Dt:	04/08/2021	
Amount Due:		133				m Due Dt:	04/08/2021	
Amount Paid:		133			•	m Due Tm:	1110	
Asmt Generate	ed Ind:	No			•	Begin Dt:	04/05/2021	
Asses Case St		Closed			•	on End Dt:	04/12/2021	
Bill Print Dt:		05/10/20	22		Last Acti		Paid	
Cal Qtr:		2			Last Acti		06/09/2022	
Cal Yr:		2021				erm Due Dt:	04/08/2021	
Cit Ord Safe:		Citation				erm Due Tm:	1110	
Coal Metal Ind	l:	M			Terminat		04/08/2021	
lnj Illness:	· <del>-</del>	Permane	ent			tion Dt. tion Time:	1107	
No Affected:		1				tion Type:	Terminated	
Negligence:		ModNeg	ligence		Vacate D	• •	Tommatou	
Written Notice	) <del>-</del>	No	901.00		Vacate D			
Enforcement A		. 10			Sig Sub:		No	
Special Asses		No			Part Sec	tion:	56.14207	
Primary or Mili		Primary			Section (		30.17201	
Right to Conf		, innai y			Section 6		104(a)	
Proposed Pen		133			Section 6		10-τ(α)	
Proposea Pen Mine Name:	uny.	100	Sumner Mine		Section (	AULZ.		
wine Name. Controller Nan	no.		Gary Merlino; Do	on Merlino				
Violator Name			Sumner Sand &					
violator ivallie	•		outiliter outile a	Glavel, LLO				
Violation Deta	<u>ils</u>							
Event No:		1134560			Conteste	ed Ind:	No	
Initial Viol No:					Conteste	ed Dt:		
Replaced by C	Ord No:				Final Ord	l Issue Dt:	02/28/2008	
Controller ID:		M00728			Fiscal Q	tr:	1	
Contractor ID:	,				Fiscal Yr		2008	
Violation No:		7963751				Type CD:	Operator	
Violator ID:		L00868				p Day Cnt:	4	
Docket No:						olatn Cnt:	2	

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Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		D
Docket Stat (	Cd:				Violation	Issue Dt:	12/04/2007	
Mine Type:		Surface				ssue Time:	1330	
Likelihood:		Unlikely				Occur Dt:	12/04/2007	
Amount Due:	:	112			Oria Teri	m Due Dt:		
Amount Paid	l:	112			•	m Due Tm:		
Asmt Genera	ated Ind:	No			-	Begin Dt:	12/04/2007	
Asses Case S		Closed			•	on End Dt:	12/06/2007	
Bill Print Dt:		01/17/20	108		Last Act	ion Cd:	Paid	
Cal Qtr:		4			Last Act	ion Dt:	07/03/2008	
Cal Yr:		2007			Latest Te	erm Due Dt:		
Cit Ord Safe:		Order				erm Due Tm:		
Coal Metal In	nd:	M			Termina		12/06/2007	
Inj Illness:		LostDays	S			tion Time:	0600	
No Affected:		11				tion Type:	Terminated	
Negligence:		LowNegl	ligence		Vacate D	• •		
Written Notic	e.		gooo		Vacate T			
Enforcement					Sig Sub:		No	
Special Asse		No			Part Sec		46.8(a)(2)	
•		Primary			Section (		70.0(a)(L)	
Primary or M Right to Con		i iiiiaiy			Section (		104(a)(1)	
Right to Cont Proposed Pe		112			Section (		104(g)(1)	
•	enany:	112	Sumner Mine		Section	Of ACT 2:		
Mine Name: Controller Na	ama:			on; Keith Benson				
Violator Nam			City Transfer Inc					
Violation Det	<u>tails</u>							
Event No:		1154263	}		Conteste	ed Ind:	Yes	
Initial Viol No	o <i>:</i>				Conteste	ed Dt:	07/02/2010	
Replaced by	Ord No:				Final Ord	d Issue Dt:	01/16/2012	
Controller ID	) <u>:</u>	M00728			Fiscal Q	tr:	2	
Contractor IE	D:				Fiscal Yr	:	2010	
Violation No:	:	6480931			Violator	Type CD:	Operator	
Violator ID:		L00868			Viola Ins	p Day Cnt:	3	
Docket No:		WEST 2	010-1469M			olatn Cnt:	5	
Docket Stat (	Cd:	Accepted	d		Violation	Issue Dt:	01/29/2010	
Mine Type:		Surface			Violatn Is	ssue Time:	0535	
Likelihood:		Reasona	ably			Occur Dt:	01/29/2010	
Amount Due:	5	317				m Due Dt:	01/29/2010	
Amount Paid		317			•	m Due Tm:	0555	
Asmt Genera	<del></del>	No			•	Begin Dt:	01/28/2010	
Asses Case		Closed			•	on End Dt:	01/29/2010	
Asses Case ( Bill Print Dt:	Ciai Gu.	06/17/20	10		Last Act		Paid	
Cal Qtr:		1			Last Act		01/30/2012	
Cai Qtr: Cal Yr:		2010				erm Due Dt:	01/30/2012	
Car Yr: Cit Ord Safe:		Citation				erm Due Dt: erm Due Tm:	01/29/2010	
							01/29/2010	
Coal Metal In	iu:	M	nnt .		Terminat			
Inj Iliness:		Permane	गार			tion Time:	0540	
No Affected:		2	l'anamar.			tion Type:	Terminated	
Negligence:		ModNeg	iigence		Vacate D			
Written Notic					Vacate T			
Enforcement					Sig Sub:		Yes	
Special Asse		Yes			Part Sec		56.15005	
Primary or M		Primary			Section			
Right to Con					Section (	of Act 1:	104(a)	
Proposed Pe	enalty:	11500			Section (	of Act 2:		
Mine Name:			Sumner Mine					
Controller Na Violator Nam			Ronald G Benso City Transfer Inc	on; Keith Benson				
Violation Det	tails							
Event No:		6825263	<b>;</b>		Conteste	ed Ind:	No	
Initial Viol No	o <i>:</i>				Conteste	ed Dt:		
Replaced by					Final Ord	d Issue Dt:	11/04/2020	
Controller ID					Fiscal Q	tr:	4	
	D:	B1716					2020	

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Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		D
Violation No:		9434985			Violator	Type CD:	Contractor	
Violator ID:		B1716				p Day Cnt:	0	
Docket No:						olatn Cnt:	0	
Docket Stat Co	d:				Violation	Issue Dt:	08/04/2020	
Mine Type:		Surface				ssue Time:	1225	
Likelihood:		Unlikely				Occur Dt:	08/04/2020	
Amount Due:		123			•	m Due Dt:	08/05/2020	
Amount Paid:		123			•	m Due Tm:	1400	
Asmt Generate Asses Case Si		No Closed			•	Begin Dt: on End Dt:	08/04/2020	
Asses Case Si Bill Print Dt:	lai Cu.	09/22/202	20		Last Act		08/05/2020 Paid	
Cal Qtr:		3	_0		Last Act		10/29/2020	
Cal Yr:		2020				erm Due Dt:	08/05/2020	
Cit Ord Safe:		Citation				erm Due Tm:	1400	
Coal Metal Ind	l:	М			Termina		08/05/2020	
Inj Illness:		LostDays			Termina	tion Time:	1313	
No Affected:		1			Termina	tion Type:	Terminated	
Negligence:		ModNegli	gence		Vacate D	Dt:		
Written Notice	) <i>:</i>	No			Vacate T	ime:		
Enforcement A	Area:				Sig Sub:		No	
Special Asses		No			Part Sec		56.4101	
Primary or Mil		Primary			Section			
Right to Conf		400			Section		104(a)	
Proposed Pen	alty:	123	C		Section	of Act 2:		
Mine Name:			Sumner Mine					
Controller Nan Violator Name			Gary Merlino Co	onstruction Compa	ny			
Violation Deta	<u>ils</u>							
Event No:		1134560			Conteste	ed Ind:	No	
Initial Viol No:					Conteste	ed Dt:		
Replaced by C	Ord No:				Final Ord	d Issue Dt:	02/28/2008	
Controller ID:		M00728			Fiscal Q		1	
Contractor ID:					Fiscal Yı		2008	
Violation No:		7963755				Type CD:	Operator	
Violator ID:		L00868				p Day Cnt:	4	
Docket No:	.1					olatn Cnt:	2	
Docket Stat Co	a:	Curtoso				Issue Dt:	12/04/2007	
Mine Type:		Surface	L I			ssue Time:	1200	
Likelihood:		Reasonal	oly			Occur Dt:	12/04/2007 12/04/2007	
Amount Due: Amount Paid:		108				m Due Dt: m Due Tm:	1230	
Amount Paid: Asmt Generate	ed Ind:	No				Begin Dt:	12/04/2007	
Asses Case Si		Closed			•	on End Dt:	12/04/2007	
Asses Case Si Bill Print Dt:	a. Ju.	01/17/200	08		Last Act		Paid	
Cal Qtr:		4			Last Act		07/03/2008	
Cal Yr:		2007				erm Due Dt:	12/04/2007	
Cit Ord Safe:		Citation				erm Due Tm:	1230	
Coal Metal Ind	l:	М			Termina		12/04/2007	
Inj Illness:		LostDays				tion Time:	1220	
No Affected:		1			Termina	tion Type:	Terminated	
Negligence:		ModNegli	gence		Vacate D	t:		
Written Notice	) <i>:</i>	-			Vacate T			
Enforcement A	Area:				Sig Sub:		Yes	
Special Asses		No			Part Sec		56.9300(a)	
Primary or Mil		Primary			Section			
Right to Conf		400			Section		104(a)	
Proposed Pen	alty:	108	0		Section	of Act 2:		
Mine Name:			Sumner Mine	on Koith Dann				
Controller Nan Violator Name			City Transfer In	on; Keith Benson c				
Violation Deta	<u>ils</u>							

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Order No: 23120500932

	Number of Records	Direction	Distance (mi/ft)	Elev/Diff S (ft)	ite		E
Replaced by Or	d No:			Final Ord Issu	ue Dt:	07/20/2013	
Controller ID:	M00728	3		Fiscal Qtr:		3	
Contractor ID:				Fiscal Yr:		2013	
Violation No:	861153	5		Violator Type		Operator	
Violator ID:	L00868			Viola Insp Da		2	
Docket No:				Violat Violatn		2	
Docket Stat Cd				Violation Issu		04/23/2013	
Mine Type:	Surface			Violatn Issue		0915	
Likelihood:	Unlikely	•		Violation Occ		04/23/2013	
Amount Due:	100			Orig Term Du		04/23/2013	
Amount Paid:	100 <b>d Ind:</b> No			Orig Term Du		1600 04/22/2013	
Asmt Generate				Inspectn Beg			
Asses Case Sta Bill Print Dt:	06/13/2	012		Inspection Er Last Action C		04/24/2013 Paid	
Cal Qtr:	2	013		Last Action C		09/23/2013	
Cal Yr:	2013			Latest Term L		04/23/2013	
Cit Ord Safe:	Citation			Latest Term L		1600	
Cit Oid Sale. Coal Metal Ind:				Termination I		04/23/2013	
Inj Illness:	Perman	ent		Termination		1230	
No Affected:	1			Termination 1		Terminated	
Negligence:	ModNeg	aliaence		Vacate Dt:	. , , ,	. Jiiiiiiatoa	
Written Notice:	11100110	JJ		Vacate Dt. Vacate Time:			
Enforcement A	rea:			Sig Sub:		No	
Special Assess				Part Section:		56.9300(b)	
Primary or Mill:				Section of Ac	et:		
Right to Conf D	,			Section of Ac	t 1:	104(a)	
Proposed Pena				Section of Ac	t 2:	· ,	
Mine Name:	•	Sumner Mine					
Controller Nam	e:	Ronald G Benso	on; Keith Benson				
Violator Name:		City Transfer Inc	С				
	_	4		Contested Inc	d·	No	
Event No:	081668	4		Contested Inc		No	
Event No: Initial Viol No:	081668	4		Contested Dt	:		
Event No: Initial Viol No: Replaced by Ol	081668 <i>-</i>			Contested Dt Final Ord Issu	:	01/30/2002	
Event No: Initial Viol No: Replaced by Oi Controller ID:	081668			Contested Dt Final Ord Issu Fiscal Qtr:	:	01/30/2002 4	
Event No: Initial Viol No: Replaced by Oi Controller ID: Contractor ID:	081668 od No: M00728	3		Contested Dt Final Ord Issu Fiscal Qtr: Fiscal Yr:	: ue Dt:	01/30/2002 4 2001	
Event No: Initial Viol No: Replaced by Oi Controller ID: Contractor ID: Violation No:	081668 <i>-</i>	3		Contested Dt Final Ord Iss Fiscal Qtr: Fiscal Yr: Violator Type	: ue Dt: cCD:	01/30/2002 4	
Event No: Initial Viol No: Replaced by Oi Controller ID: Contractor ID: Violation No: Violator ID:	081668 rd No: M00728 799556	3		Contested Dt Final Ord Issu Fiscal Qtr: Fiscal Yr:	: ue Dt: • CD: y Cnt:	01/30/2002 4 2001 Operator	
Event No: Initial Viol No: Replaced by Oi Controller ID: Contractor ID: Violation No: Violator ID: Docket No:	081668- rd No: M00728 799556- L00868	3		Contested Dt Final Ord Issi Fiscal Qtr: Fiscal Yr: Violator Type Viola Insp Da Violat Violatn	: ue Dt: CD: y Cnt: Cnt:	01/30/2002 4 2001 Operator 0	
Event No: Initial Viol No: Replaced by Oi Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd	081668- rd No: M00728 799556- L00868	9		Contested Dt Final Ord Issi Fiscal Qtr: Fiscal Yr: Violator Type Viola Insp Da	: ue Dt: CD: y Cnt: Cnt: ue Dt:	01/30/2002 4 2001 Operator 0	
Event No: Initial Viol No: Replaced by Oi Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd Mine Type:	081668- rd No: M00728 799556: L00868	9		Contested Dt Final Ord Issi Fiscal Qtr: Fiscal Yr: Violator Type Viola Insp Da Violat Violatn Violation Issi	: ue Dt: CD: y Cnt: Cnt: ue Dt: Time:	01/30/2002 4 2001 Operator 0 0 09/25/2001	
Event No: Initial Viol No: Replaced by Or Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd Mine Type: Likelihood:	081668- rd No: M00728 799556: L00868	9		Contested Dt Final Ord Issi Fiscal Qtr: Fiscal Yr: Violator Type Viola Insp Da Violat Violatn Violatn Issu	: ue Dt: e CD: y Cnt: e Cnt: ue Dt: Time: cur Dt:	01/30/2002 4 2001 Operator 0 0 09/25/2001 1450	
Event No: Initial Viol No: Replaced by Or Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd Mine Type: Likelihood: Amount Due:	081668- 7d No: M00728 799556: L00868 : Surface Unlikely	9		Contested Dt Final Ord Issi Fiscal Qtr: Fiscal Yr: Violator Type Viola Insp Da Violat Violatn Violation Issu Violation Occ	: ue Dt: cCD: y Cnt: Cnt: ue Dt: Time: cur Dt: ue Dt:	01/30/2002 4 2001 Operator 0 0 09/25/2001 1450	
Event No: Initial Viol No: Replaced by Or Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd Mine Type: Likelihood: Amount Due: Amount Paid:	081668- 7d No: M00728 799556: L00868 : Surface Unlikely 55	9		Contested Dt Final Ord Issi Fiscal Qtr: Fiscal Yr: Violator Type Viola Insp Da Violat Violatn Violation Issu Violation Occ Orig Term Du	: ue Dt: ue Dt: y Cnt: Cnt: ue Dt: Time: cur Dt: ue Dt: ue Dt:	01/30/2002 4 2001 Operator 0 0 09/25/2001 1450	
Event No: Initial Viol No: Replaced by Or Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generate	081668- 7d No: M00728 799556: L00868 : Surface Unlikely 55 55 d Ind: No	9		Contested Dt Final Ord Issi Fiscal Qtr: Fiscal Yr: Violator Type Viola Insp Da Violat Violatn Violation Issu Violation Occ Orig Term Du Orig Term Du	: ue Dt: ue Dt: y Cnt: cont: ue Dt: Time: cur Dt: ue Dt: ue Dt: ue Tm: ue Tm:	01/30/2002 4 2001 Operator 0 0 09/25/2001 1450 09/25/2001	
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Violation Details

180 REVIEW #2 SEPA-2024-0001 Order No: 23120500932

	umber of ecords	Direction	Distance (mi/ft)	Elev/Diff Site (ft)		DB
Event No:	6830583	}		Contested Ind:	No	
Initial Viol No:				Contested Dt:		
Replaced by Ord	No:			Final Ord Issue Dt:	06/18/2022	
Controller ID:	M06392			Fiscal Qtr:	3	
Contractor ID:				Fiscal Yr:	2021	
Violation No:	9505448			Violator Type CD:	Operator	
Violator ID:	0135855	,		Viola Insp Day Cnt:	3	
Docket No:				Violat Violatn Cnt:	3	
Docket Stat Cd:				Violation Issue Dt:	04/08/2021	
Mine Type:	Surface			Violatn Issue Time:	0915	
Likelihood:	Unlikely			Violation Occur Dt:	04/08/2021	
Amount Due:	133			Orig Term Due Dt:	04/08/2021	
Amount Paid:	133			Orig Term Due Tm:	1000	
Asmt Generated Asses Case Stat				Inspectn Begin Dt:	04/05/2021 04/12/2021	
Bill Print Dt:	05/10/20	122		Inspection End Dt: Last Action Cd:	04/12/2021 Paid	
Cal Qtr:	2	122		Last Action Ot:	06/09/2022	
Cal Qtr:	2021			Last Action Dt.  Latest Term Due Dt:	04/08/2021	
Cit Ord Safe:	Citation			Latest Term Due Dt.  Latest Term Due Tm:	1000	
Coal Metal Ind:	M			Termination Dt:	04/08/2021	
Ini Iliness:	LostDay	s		Termination Dt. Termination Time:	1000	
No Affected:	1	0		Termination Type:	Terminated	
Negligence:	LowNeg	ligence		Vacate Dt:	reminated	
Written Notice:	No	gooo		Vacate Time:		
Enforcement Are				Sig Sub:	No	
Special Assess:	No			Part Section:	56.11003	
Primary or Mill:	Primary			Section of Act:		
Right to Conf Dt:	•			Section of Act 1:	104(a)	
Proposed Penalt	y: 133			Section of Act 2:		
rioposeu renan						
Mine Name:		Sumner Mine				
Mine Name:		Sumner Mine Gary Merlino; I Sumner Sand &				
Mine Name: Controller Name Violator Name:		Gary Merlino; [				
Mine Name: Controller Name: Violator Name:  Violation Details Event No:	1154263	Gary Merlino; I Sumner Sand &		Contested Ind: Contested Dt:	No	
Mine Name: Controller Name: Violator Name:  Violation Details Event No: Initial Viol No:	1154263	Gary Merlino; I Sumner Sand &		Contested Ind: Contested Dt: Final Ord Issue Dt:		
Mine Name: Controller Name: Violator Name:  Violation Details Event No:	1154263 <b>No:</b>	Gary Merlino; I Sumner Sand &		Contested Dt: Final Ord Issue Dt:	No 04/23/2010 2	
Mine Name: Controller Name: Violator Name:  Violation Details Event No: Initial Viol No: Replaced by Ord	1154263	Gary Merlino; I Sumner Sand &		Contested Dt:	04/23/2010 2	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID:	1154263 <b>No:</b>	Gary Merlino; [ Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr:	04/23/2010 2 2010	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID:	1154263 <b>No:</b> M00728	Gary Merlino; [ Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr:	04/23/2010 2	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No:	1154263 <b>No:</b> M00728 6480929	Gary Merlino; [ Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD:	04/23/2010 2 2010 Operator	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd:	1154263 <b>No:</b> M00728 6480929 L00868	Gary Merlino; [ Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt:	04/23/2010 2 2010 Operator 2 5 01/28/2010	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No:	1154263 <b>No:</b> M00728 6480929 L00868  Surface	Gary Merlino; [ Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood:	1154263  No:  M00728  6480929  L00868  Surface Unlikely	Gary Merlino; [ Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due:	1154263  No:  M00728  6480929 L00868  Surface Unlikely 100	Gary Merlino; [ Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt: Orig Term Due Dt:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid:	1154263  No:  M00728  6480929  L00868  Surface  Unlikely  100  100	Gary Merlino; [ Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 1600	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Violation No: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated	1154263  No:  M00728  6480929  L00868  Surface  Unlikely  100  100  Ind:  No	Gary Merlino; [ Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt: Orig Term Due Tm: Inspectn Begin Dt:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 1600 01/28/2010	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated Asses Case Stat	1154263  No:  M00728 6480929 L00868  Surface Unlikely 100 100 Ind: No Cd: Closed	Gary Merlino; I Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspectn Begin Dt: Inspection End Dt:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 1600 01/28/2010 01/29/2010	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated Asses Case Stat Bill Print Dt:	1154263  No:  M00728 6480929 L00868  Surface Unlikely 100 100 Ind: No Cd: Closed 03/18/20	Gary Merlino; I Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspection End Dt: Last Action Cd:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 1600 01/28/2010 01/29/2010 Paid	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated Asses Case Stat Bill Print Dt: Cal Qtr:	1154263  No:  M00728 6480929 L00868  Surface Unlikely 100 100 No Cd: Closed 03/18/20 1	Gary Merlino; I Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspection End Dt: Last Action Cd: Last Action Dt:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 1600 01/28/2010 01/29/2010 Paid 06/28/2010	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated Asses Case Stat Bill Print Dt: Cal Qtr: Cal Yr:	1154263  No:  M00728 6480929 L00868  Surface Unlikely 100 100 No Cd: Closed 03/18/20 1 2010	Gary Merlino; I Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt: Orig Term Due Dt: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Dt:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 01/28/2010 01/29/2010 Paid 06/28/2010 01/28/2010	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Paid: Asmt Generated Asses Case Stat Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe:	1154263  No:  M00728 6480929 L00868  Surface Unlikely 100 100 No Cd: Closed 03/18/20 1 2010 Citation	Gary Merlino; I Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Tm: Latest Term Due Tm:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 01/28/2010 01/29/2010 Paid 06/28/2010 01/28/2010 1600	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated Asses Case Stat Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind:	1154263  No:  M00728 6480929 L00868  Surface Unlikely 100 100 No Cd: Closed 03/18/20 1 2010 Citation M	Gary Merlino; I Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Tm: Termination Dt:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 01/28/2010 01/29/2010 Paid 06/28/2010 01/28/2010 1600 01/28/2010	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Violation No: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated Asses Case Stat Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness:	1154263  No:  M00728 6480929 L00868  Surface Unlikely 100 100 No Cd: Closed 03/18/20 1 2010 Citation	Gary Merlino; I Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt: Orig Term Due Tm: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Tm: Termination Dt: Termination Time:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 01/28/2010 01/29/2010 Paid 06/28/2010 01/28/2010 01/28/2010 01/28/2010 01/29/2010 1600 01/29/2010 0955	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Violation No: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asme Generated Asses Case Stat Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected:	1154263  No:  M00728  6480929 L00868  Surface Unlikely 100 100  Cd: Closed 03/18/20 1 2010 Citation M Permane 1	Gary Merlino; E Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Tm: Termination Dt: Termination Type:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 01/28/2010 01/29/2010 Paid 06/28/2010 01/28/2010 1600 01/28/2010	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Violation No: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated Asses Case Stat Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence:	1154263  No:  M00728 6480929 L00868  Surface Unlikely 100 100 No Cd: Closed 03/18/20 1 2010 Citation M	Gary Merlino; E Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspect Begin Dt: Inspection End Dt: Last Action Cd: Latest Term Due Dt: Latest Term Due Dt: Latest Term Due Tm: Termination Dt: Termination Type: Vacate Dt:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 01/28/2010 01/29/2010 Paid 06/28/2010 01/28/2010 01/28/2010 01/28/2010 01/29/2010 1600 01/29/2010 0955	
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Violation No: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated Asses Case Stat Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice:	1154263  No:  M00728  6480929 L00868  Surface Unlikely 100 100  Ind: No Cd: Closed 03/18/20 1 2010 Citation M Permane 1 ModNeg	Gary Merlino; E Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspect Begin Dt: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Dt: Latest Term Due Tm: Termination Dt: Termination Type: Vacate Dt: Vacate Time:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 01/28/2010 01/29/2010 Paid 06/28/2010 01/28/2010 01/28/2010 01/28/2010 01/29/2010 1600 01/29/2010 0955	
Mine Name: Controller Name: Violator Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated Asses Case Stat Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Are	1154263  No:  M00728  6480929 L00868  Surface Unlikely 100 100  Ind: No Cd: Closed 03/18/20 1 2010 Citation M Permane 1 ModNeg	Gary Merlino; E Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspect Begin Dt: Inspection End Dt: Last Action Cd: Latest Term Due Dt: Latest Term Due Dt: Latest Term Due Tm: Termination Dt: Termination Type: Vacate Dt:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 1600 01/28/2010 01/29/2010 Paid 06/28/2010 01/28/2010 1600 01/28/2010 1600 01/29/2010 Terminated	
Mine Name: Controller Name: Violator Name: Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated Asses Case Stat Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Are Special Assess:	1154263  No:  M00728  6480929 L00868  Surface Unlikely 100 100  Ind: No Cd: Closed 03/18/20 1 2010 Citation M Permane 1 ModNeg	Gary Merlino; E Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Dt: Inspect Begin Dt: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Dt: Latest Term Due Tm: Termination Dt: Termination Type: Vacate Dt: Vacate Time: Sig Sub:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 1600 01/28/2010 Paid 06/28/2010 01/28/2010 01/28/2010 01/29/2010 1600 01/29/2010 0955 Terminated	
Mine Name: Controller Name: Violator Name: Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated Asses Case Stat Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Are Special Assess: Primary or Mill:	1154263  No:  M00728 6480929 L00868  Surface Unlikely 100 100 Ind: No Cd: Closed 03/18/20 1 2010 Citation M Permane 1 ModNeg a: No	Gary Merlino; E Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Issue Time: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspectn Begin Dt: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Tm: Termination Dt: Termination Time: Termination Type: Vacate Dt: Vacate Time: Sig Sub: Part Section:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 1600 01/28/2010 01/29/2010 Paid 06/28/2010 01/28/2010 1600 01/28/2010 1600 01/29/2010 Terminated	
Mine Name: Controller Name: Violator Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated Asses Case Stat Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Are Special Assess: Primary or Mill: Right to Conf Dt:	1154263  No:  M00728 6480929 L00868  Surface Unlikely 100 100 Ind: No Cd: Closed 03/18/20 1 2010 Citation M Permane 1 ModNeg a: No Primary	Gary Merlino; E Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Issue Time: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspectin Begin Dt: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Tm: Termination Dt: Termination Dt: Termination Type: Vacate Dt: Vacate Time: Sig Sub: Part Section: Section of Act:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 01/28/2010 01/29/2010 Paid 06/28/2010 01/28/2010 1600 01/29/2010 1955 Terminated	
Mine Name: Controller Name: Violator Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated Asses Case Stat Bill Print Dt: Cal Yr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Are Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalt	1154263  No:  M00728 6480929 L00868  Surface Unlikely 100 100 Ind: No Cd: Closed 03/18/20 1 2010 Citation M Permane 1 ModNeg a: No Primary	Gary Merlino; E Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Issue Time: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Tm: Termination Dt: Termination Dt: Termination Type: Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 01/28/2010 01/29/2010 Paid 06/28/2010 01/28/2010 1600 01/29/2010 1955 Terminated	
Mine Name: Controller Name: Violator Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated Asses Case Stat Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Are	1154263  No:  M00728 6480929 L00868  Surface Unlikely 100 100 No Cd: Closed 03/18/20 1 2010 Citation M Permane 1 ModNeg  a: No Primary y: 100	Gary Merlino; I Sumner Sand &		Contested Dt: Final Ord Issue Dt: Fiscal Qtr: Fiscal Yr: Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violation Issue Time: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspection End Dt: Last Action Cd: Last Action Dt: Latest Term Due Tm: Termination Dt: Termination Dt: Termination Type: Vacate Time: Sig Sub: Part Section: Section of Act: Section of Act:	04/23/2010 2 2010 Operator 2 5 01/28/2010 1155 01/28/2010 01/28/2010 01/28/2010 01/29/2010 Paid 06/28/2010 01/28/2010 1600 01/29/2010 1955 Terminated	

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

### **Violation Details**

Event No: 0707034 Contested Ind: No Initial Viol No: Contested Dt:

Initial Viol No: Contested Dt:

Replaced by Ord No: Final Ord Issue Dt: 03/19/2001

 Controller ID:
 M00728
 Fiscal Qtr:
 1

 Contractor ID:
 Fiscal Yr:
 2001

Violation No:7995402Violator Type CD:OperatorViolator ID:L00868Viola Insp Day Cnt:0Docket No:Violat Violatn Cnt:0

 Docket Stat Cd:
 Violation Issue Dt:
 12/15/2000

 Mine Type:
 Surface
 Violatn Issue Time:
 1155

 Likelihood:
 Unlikely
 Violation Occur Dt:
 12/15/2000

Amount Due:55Orig Term Due Dt:Amount Paid:55Orig Term Due Tm:

No Inspectn Begin Dt: 12/15/2000 Asmt Generated Ind: Asses Case Stat Cd: Closed Inspection End Dt: 12/18/2000 02/22/2001 Bill Print Dt: Last Action Cd: Paid Cal Qtr: 4 Last Action Dt: 03/19/2001 Cal Yr: 2000 Latest Term Due Dt: 12/16/2000 Cit Ord Safe: Citation Latest Term Due Tm: 1200 Coal Metal Ind: 12/18/2000 M Termination Dt:

Inj Illness:FatalTermination Time:1600No Affected:1Termination Type:Terminated

Negligence:ModNegligenceVacate Dt:Written Notice:Vacate Time:

Enforcement Area:Sig Sub:NoSpecial Assess:NoPart Section:56.3131Primary or Mill:PrimarySection of Act:

Right to Conf Dt: 12/15/2000 Section of Act 1: 104(a)

Proposed Penalty: 55 Section of Act 2: Mine Name: Sumner Mine

Controller Name: Ronald G Benson; Keith Benson

Violator Name: City Transfer Inc

# Violation Details

Event No: 1158471 Contested Ind: No Initial Viol No: Contested Dt:

 Replaced by Ord No:
 Final Ord Issue Dt:
 01/21/2012

 Controller ID:
 M00728
 Fiscal Qtr:
 1

 Contractor ID:
 Fiscal Yr:
 2012

 Violation No:
 8556571
 Violator Type CD:
 Operator

 Violator ID:
 1 00868
 Violator Insp. Day Cpt:
 3

 Violator ID:
 L00868
 Viola Insp Day Cnt:
 3

 Docket No:
 Violat Violatn Cnt:
 6

 Docket Stat Cd:
 Violation Issue Dt:
 11/07/2011

Surface Violatn Issue Time: 1555 Mine Type: Likelihood: Unlikely Violation Occur Dt: 11/07/2011 Amount Due: 100 Orig Term Due Dt: 11/07/2011 Amount Paid: 100 Orig Term Due Tm: 1615

Asmt Generated Ind: No Inspectn Begin Dt: 11/03/2011 Closed Inspection End Dt: 11/08/2011 Asses Case Stat Cd: Bill Print Dt: 12/15/2011 Last Action Cd: Paid Cal Qtr: Last Action Dt: 01/10/2012 Cal Yr: 2011 Latest Term Due Dt: 11/07/2011 Cit Ord Safe: Citation Latest Term Due Tm: 1615

 Coal Metal Ind:
 M
 Termination Dt:
 11/07/2011

 Inj Illness:
 LostDays
 Termination Time:
 1600

 No Affected:
 1
 Termination Type:
 Terminated

 Negligence:
 ModNegligence
 Vacate Dt:

 Written Notice:
 Vacate Time:

 Enforcement Area:
 Sig Sub:
 No

Special Assess: No Part Section: 56.4601
Primary or Mill: Primary Section of Act:

Right to Conf Dt: Section of Act 1: 104(a)
Proposed Penalty: 100 Section of Act 2:

Number of Elev/Diff DB Map Key Direction Distance Site Records (mi/ft) (ft) Sumner Mine Mine Name: Controller Name: Ronald G Benson; Keith Benson Violator Name: City Transfer Inc Violation Details Event No: 1158323 Contested Ind: No Initial Viol No: Contested Dt: Final Ord Issue Dt: 01/19/2013 Replaced by Ord No: M00728 Fiscal Qtr: Controller ID: Contractor ID: Fiscal Yr: 2013 Violator Type CD: Operator Violation No: 8610164 Violator ID: L00868 Viola Insp Day Cnt: Docket No: Violat Violatn Cnt: 10/17/2012 Docket Stat Cd: Violation Issue Dt: Mine Type: Surface Violatn Issue Time: 1230 Likelihood: 10/17/2012 Unlikely Violation Occur Dt: Amount Due: 100 Orig Term Due Dt: 10/18/2012 100 Orig Term Due Tm: 0900 Amount Paid: Asmt Generated Ind: No Inspectn Beain Dt: 10/17/2012 Asses Case Stat Cd: Closed Inspection End Dt: 10/19/2012 Last Action Cd: Bill Print Dt: 12/13/2012 Paid Cal Qtr: Last Action Dt: 03/20/2013 Cal Yr: 2012 Latest Term Due Dt: 10/18/2012 Cit Ord Safe: Citation Latest Term Due Tm: 0900 Coal Metal Ind: Μ Termination Dt: 10/18/2012 Inj Illness: Permanent **Termination Time:** 1045 No Affected: Termination Type: **Terminated** Negligence: ModNegligence Vacate Dt: Written Notice: Vacate Time: Enforcement Area: Sig Sub: No 56.12004 No Part Section: Special Assess: Primary or Mill: Primary Section of Act: Right to Conf Dt: 104(a) Section of Act 1: Proposed Penalty: 100 Section of Act 2: Mine Name: Sumner Mine Ronald G Benson; Keith Benson Controller Name: City Transfer Inc Violator Name: Violation Details Event No: 1123667 Contested Ind: No Initial Viol No: Contested Dt: Replaced by Ord No: Final Ord Issue Dt: 07/25/2005 M00728 Fiscal Qtr: Controller ID: 3 Contractor ID: Fiscal Yr: 2005 Violation No: 6363955 Violator Type CD: Operator Violator ID: L00868 Viola Insp Day Cnt: 17 Docket No: Violat Violatn Cnt: 19 05/05/2005 Docket Stat Cd: Violation Issue Dt: Mine Type: Surface Violatn Issue Time: 1200 Likelihood: Unlikely Violation Occur Dt: 05/05/2005 Amount Due: 60 Orig Term Due Dt: 05/05/2005 60 1400 Amount Paid: Orig Term Due Tm: Asmt Generated Ind: No Inspectn Begin Dt: 05/04/2005 Asses Case Stat Cd: Closed Inspection End Dt: 05/10/2005 Bill Print Dt: 06/16/2005 Last Action Cd: Paid 08/15/2005 Cal Qtr: 2 Last Action Dt: Cal Yr: 2005 Latest Term Due Dt: 05/05/2005 Cit Ord Safe: Citation Latest Term Due Tm: 1400 Coal Metal Ind: 05/05/2005 M Termination Dt. Inj Illness: LostDays **Termination Time:** 1230 No Affected: Terminated Termination Type: Negligence: ModNegligence Vacate Dt: Written Notice: Vacate Time:

REVIEW #2 SEPA-2024-0001

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Enforcement Area:

No

Special Assess:

Sig Sub:

No

56.14100(b)

Primary or Mill:		mber of cords	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Proposed Penalty: Mine Name: Controller Name: Controlle	•	Primary	1				101( )	
	•	. 60					104(a)	
	•	. 60	Sumner Mine		Section	Of ACT 2:		
Violation Details				son; Keith Benson				
Event No:     1134560	Violator Name:		City Transfer I	nc				
Initial Viol No:	Violation Details							
Replaced by Ord No: Controller   15		113456	0				No	
Controller   D: Contractor							02/29/2009	
Contractor ID:	•		2					
Violation ID:		100720	,					
Docket No:		796375	3				_	
Docket Start Cd:	Violator ID:	L00868						
Mine Type:   Surface   Violatin Sizue Time:   1040								
Likelihod:   Unlikely   Violation Occur Dt:   12/04/2007		Surface						
Amount Due:	• •							
Amount Paid:   100		,						
Asses Case Stat Cd:   Closed   Inspection End Dt:   12/06/2007   12/06/2007   12/06/2007   12/06/2008   12/06/2008   12/06/2008   12/06/2008   12/06/2008   12/06/2008   12/06/2008   12/06/2008   12/06/2008   12/06/2008   12/06/2008   12/06/2008   12/06/2008   12/06/2007   12/06/2008   12/06/2007   12/	Amount Paid:	100			Orig Ter	m Due Tm:	1700	
Bill Print Dt:								
Cal Otr:			000		•			
Cal Yr:			008					
Cit Ord Safe:         Citation         Latest Term Due Tm:         1700           Coal Metal Ind: In Jillness:         M         M         Termination Di:         12/08/2007           No Affected:         1         Termination Time:         1110         12/08/2007           No Affected:         ModNegligence         Vacate Time:         Terminated           Wegligence:         Wolder Inc.         Vacate Time:         Terminated           Enforcement Area:         Special Assess:         No         Part Section:         56.14107(a)           Primary of Mill:         Primary         Section of Act:         Section of Act:         104(a)           Proposed Penalty:         Mine Name:         Sumner Mine         Section of Act 2:         104(a)           Violation Name:         Ronald G Benson; Keith Benson         City Transfer Inc         No         Action of Act 2:           Violation Details         Violation Details         Mod 15         No         Action of Act 2:         No           Violation Details         Violation Details         Violation Details         No         No           Event No:         Initial Viol No:         Replaced by Ord No:         Contested Dt:         No           Initial Viol No:         Replaced by Ord No:         Mod 70 Issue Dt								
Inj   Illness:   Permanent   Termination Time:   1110     No Affected:   1								
No Affected:   1	Coal Metal Ind:	M			Termina	tion Dt:		
Negligence	•	_	nent				-	
Written Notice:   Enforcement Area:   Sig Sub:   Sig			-1:			• •	Terminated	
Sig Sub:   No   Special Assess:   No   Section of Act:   Section		Modine	gligence					
Special Assess:   No		:					No	
Right to Conf Dt:					•			
Proposed Penalty:   100	Primary or Mill:	Primary	,		Section	of Act:		
Mine Name:         Sumner Mine           Controller Name:         City Transfer Inc           Violation Details           Event No:         1154912         Contested Ind:         No           Initial Viol No:         Contested Dt:         Final Ord Issue Dt:         04/23/2011           Replaced by Ord No:         Final Ord Issue Dt:         04/23/2011           Controller ID:         M00728         Fiscal Qtr:         2           Contractor ID:         Fiscal Yr:         2         2011           Violation No:         8565358         Violator Type CD:         Operator           Violator ID:         L00868         Violat Insp Day Cnt:         5           Violat Violatn Cnt:         10         02/01/2011           Mine Type:         Surface         Violation Issue Dt:         02/01/2011           Mine Type:         Surface         Violation Occur Dt:         02/01/2011           Amount Due:         100         Orig Term Due Dt:         02/01/2011           Asses Case Stat Cd:         Osed         Inspectn Begin Dt:         02/01/2011           Asses Case Stat Cd:         Osed         Inspectn Due Dt:         04/06/2011           Bill Print Dt:         03/17/2011         Last Action Dt:         04/06/2011	•	400					104(a)	
Violation Details   Violation Details		: 100	Sumper Mine		Section	of Act 2:		
Violation Details         City Transfer Inc           Event No: Initial Viol No: Replaced by Ord No: Contested Dt: Replaced by Ord No: Controller ID: Mo0728         Final Ord Issue Dt: Pinal Ord Issue Dt: O4/23/2011         04/23/2011           Controller ID: Violation No: Violation No: Violation No: Violator Type CD: Violator Type CD: Violator ID: L00868         Fiscal Yr: 2011         2011           Violator ID: L00868         Violation Sup Cnt: 5         5           Docket No: Violat Violation Issue Dt: Violation Issue Dt: Violation Issue Dt: U2/01/2011         10           Mine Type: Surface Violatin Issue Time: 1200         1200           Likelihood: Unlikely Violation Occur Dt: U2/01/2011         02/01/2011           Amount Due: 100 Orig Term Due Dt: 02/01/2011         02/01/2011           Asse Case Stat Cd: No         Inspectin Begin Dt: 02/01/2011           Asses Case Stat Cd: Closed Inspection End Dt: 02/01/2011         02/01/2011           Asses Case Stat Cd: Closed Inspection End Dt: 02/01/2011         02/01/2011           Bill Print Dt: 03/17/2011 Last Action Dt: 04/06/2011         02/01/2011           Cal Qt: 1 Last Action Dt: 04/06/2011         02/01/2011           Cal Yr: 2011 Latest Term Due Dt: 02/01/2011         02/01/2011           Cit Grafe: Citation Latest Term Due Tm: 1600         1600           Coal Metal Ind: M         Termination Dt: 02/01/2011         1430           No Affected				son: Keith Benson				
Event No:				,				
Initial Viol No:   Replaced by Ord No:   Final Ord Issue Dt:   04/23/2011	Violation Details							
Replaced by Ord No:         Final Ord Issue Dt:         04/23/2011           Controller ID:         M00728         Fiscal Qtr:         2           Contractor ID:         Fiscal Yr:         2011           Violation No:         8565358         Violator Type CD:         Operator           Violation ID:         L00868         Violat Insp Day Cnt:         5           Docket No:         Violat Violatin Cnt:         10           Docket Stat Cd:         Violation Issue Dt:         02/01/2011           Mine Type:         Surface         Violatin Issue Time:         1200           Likelihood:         Unlikely         Violation Occur Dt:         02/01/2011           Amount Due:         100         Orig Term Due Tm:         1600           Asmit Generated Ind:         No         Inspectin Begin Dt:         02/01/2011           Asses Case Stat Cd:         Closed         Inspectin End Dt:         02/01/2011           Bill Print Dt:         03/17/2011         Last Action Cd:         Paid           Cal Qtr:         1         Latest Term Due Dt:         02/01/2011           Cal Yr:         2011         Latest Term Due Tm:         1600           Coal Metal Ind:         M         Termination Dt:         02/01/2011		115491	2				No	
Controller ID:         M00728         Fiscal Qtr:         2           Contractor ID:         Fiscal Yr:         2011           Violation No:         8565358         Violator Type CD:         Operator           Violator ID:         L00868         Violat Insp Day Cnt:         5           Docket No:         Violation Issue Dt:         02/01/2011           Mine Type:         Surface         Violation Issue Time:         1200           Likelihood:         Unlikely         Violation Occur Dt:         02/01/2011           Amount Due:         100         Orig Term Due Dt:         02/01/2011           Asmt Generated Ind:         No         Inspectn Begin Dt:         02/01/2011           Asses Case Stat Cd:         Closed         Inspection End Dt:         02/01/2011           Bill Print Dt:         03/17/2011         Last Action Cd:         Paid           Cal Qtr:         1         Last Action Dt:         04/06/2011           Cal Yr:         2011         Latest Term Due Dt:         02/01/2011           Cit Ord Safe:         Citation         Latest Term Due Tm:         1600           Coal Metal Ind:         M         Termination Dt:         02/01/2011           Inj Illiness:         LostDays         Termination Type: </td <td></td> <td>Vo:</td> <td></td> <td></td> <td></td> <td></td> <td>04/23/2011</td> <td></td>		Vo:					04/23/2011	
Contractor ID:         Fiscal Yr:         2011           Violation No:         8565358         Violator Type CD:         Operator           Violator ID:         L00868         Violat Insp Day Cnt:         5           Docket No:         Violat Violatin Cnt:         10           Docket Stat Cd:         Violation Issue Dt:         02/01/2011           Mine Type:         Surface         Violatin Issue Time:         1200           Likelihood:         Unlikely         Violation Occur Dt:         02/01/2011           Amount Due:         100         Orig Term Due Dt:         02/01/2011           Asmt Generated Ind:         No         Inspect Degin Dt:         02/01/2011           Asses Case Stat Cd:         Closed         Inspection End Dt:         02/01/2011           Bill Print Dt:         03/17/2011         Last Action Cd:         Paid           Cal Qtr:         1         Last Action Dt:         04/06/2011           Cal Yr:         2011         Latest Term Due Tm:         1600           Coal Metal Ind:         M         Termination Dt:         02/01/2011           Inj Illness:         LostDays         Termination Time:         1430           No Affected:         1         Termination Type:         Terminated			3					
Violator ID:         L00868         Viola Insp Day Cnt:         5           Docket No:         Violat Violatn Cnt:         10           Docket Stat Cd:         Violation Issue Dt:         02/01/2011           Mine Type:         Surface         Violatin Issue Time:         1200           Likelihood:         Unlikely         Violation Occur Dt:         02/01/2011           Amount Due:         100         Orig Term Due Dt:         02/01/2011           Amount Paid:         100         Orig Term Due Tm:         1600           Asmt Generated Ind:         No         Inspectn Begin Dt:         02/01/2011           Asses Case Stat Cd:         Closed         Inspection End Dt:         02/01/2011           Bill Print Dt:         03/17/2011         Last Action Cd:         Paid           Cal Qtr:         1         Last Action Dt:         04/06/2011           Cal Yr:         2011         Latest Term Due Dt:         02/01/2011           Cit Ord Safe:         Citation         Latest Term Due Tm:         1600           Coal Metal Ind:         M         Termination Dt:         02/01/2011           Inj Illness:         LostDays         Termination Time:         1430           No Affected:         1         Termination Type: <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td></td>							_	
Docket No:         Violat Violatin Cnt:         10           Docket Stat Cd:         Violation Issue Dt:         02/01/2011           Mine Type:         Surface         Violatin Issue Time:         1200           Likelihood:         Unlikely         Violation Occur Dt:         02/01/2011           Amount Due:         100         Orig Term Due Dt:         02/01/2011           Amount Paid:         100         Orig Term Due Tm:         1600           Asset Generated Ind:         No         Inspectin Begin Dt:         02/01/2011           Asses Case Stat Cd:         Closed         Inspection End Dt:         02/01/2011           Bill Print Dt:         03/17/2011         Last Action Cd:         Paid           Cal Qtr:         1         Last Action Dt:         04/06/2011           Cal Yr:         2011         Latest Term Due Dt:         02/01/2011           Cit Ord Safe:         Citation         Latest Term Due Tm:         1600           Coal Metal Ind:         M         Termination Dt:         02/01/2011           Inj Illness:         LostDays         Termination Time:         1430           No Affected:         1         Termination Type:         Terminated			-					
Docket Stat Cd:         Violation Issue Dt:         02/01/2011           Mine Type:         Surface         Violatin Issue Time:         1200           Likelihood:         Unlikely         Violation Occur Dt:         02/01/2011           Amount Due:         100         Orig Term Due Dt:         02/01/2011           Amount Paid:         100         Orig Term Due Tm:         1600           Asmt Generated Ind:         No         Inspectin Begin Dt:         02/01/2011           Asses Case Stat Cd:         Closed         Inspection End Dt:         02/01/2011           Bill Print Dt:         03/17/2011         Last Action Cd:         Paid           Cal Qtr:         1         Last Action Dt:         04/06/2011           Cal Yr:         2011         Latest Term Due Dt:         02/01/2011           Cit Ord Safe:         Citation         Latest Term Due Tm:         1600           Coal Metal Ind:         M         Termination Dt:         02/01/2011           Inj Illness:         LostDays         Termination Time:         1430           No Affected:         1         Termination Type:         Terminated		L00868					-	
Mine Type:         Surface         Violatn Issue Time:         1200           Likelihood:         Unlikely         Violation Occur Dt:         02/01/2011           Amount Due:         100         Orig Term Due Dt:         02/01/2011           Amount Paid:         100         Orig Term Due Tm:         1600           Asmt Generated Ind:         No         Inspectin Begin Dt:         02/01/2011           Asses Case Stat Cd:         Closed         Inspection End Dt:         02/01/2011           Bill Print Dt:         03/17/2011         Last Action Cd:         Paid           Cal Qtr:         1         Last Action Dt:         04/06/2011           Cal Yr:         2011         Latest Term Due Dt:         02/01/2011           Cit Ord Safe:         Citation         Latest Term Due Tm:         1600           Coal Metal Ind:         M         Termination Dt:         02/01/2011           Inj Illness:         LostDays         Termination Time:         1430           No Affected:         1         Termination Type:         Terminated								
Likelihood:       Unlikely       Violation Occur Dt:       02/01/2011         Amount Due:       100       Orig Term Due Dt:       02/01/2011         Amount Paid:       100       Orig Term Due Tm:       1600         Asmt Generated Ind:       No       Inspectin Begin Dt:       02/01/2011         Asses Case Stat Cd:       Closed       Inspection End Dt:       02/01/2011         Bill Print Dt:       03/17/2011       Last Action Cd:       Paid         Cal Qtr:       1       Last Action Dt:       04/06/2011         Cal Yr:       2011       Latest Term Due Dt:       02/01/2011         Cit Ord Safe:       Citation       Latest Term Due Tm:       1600         Coal Metal Ind:       M       Termination Dt:       02/01/2011         Inj Illness:       LostDays       Termination Time:       1430         No Affected:       1       Termination Type:       Terminated		Surface	<b>!</b>					
Amount Due:         100         Orig Term Due Dt:         02/01/2011           Amount Paid:         100         Orig Term Due Tm:         1600           Asmt Generated Ind:         No         Inspectin Begin Dt:         02/01/2011           Asses Case Stat Cd:         Closed         Inspection End Dt:         02/01/2011           Bill Print Dt:         03/17/2011         Last Action Cd:         Paid           Cal Qtr:         1         Last Action Dt:         04/06/2011           Cal Yr:         2011         Latest Term Due Dt:         02/01/2011           Cit Ord Safe:         Citation         Latest Term Due Tm:         1600           Coal Metal Ind:         M         Termination Dt:         02/01/2011           Inj Illness:         LostDays         Termination Time:         1430           No Affected:         1         Termination Type:         Terminated	• •							
Asmt Generated Ind:         No         Inspectn Begin Dt:         02/01/2011           Asses Case Stat Cd:         Closed         Inspection End Dt:         02/01/2011           Bill Print Dt:         03/17/2011         Last Action Cd:         Paid           Cal Qtr:         1         Last Action Dt:         04/06/2011           Cal Yr:         2011         Latest Term Due Dt:         02/01/2011           Cit Ord Safe:         Citation         Latest Term Due Tm:         1600           Coal Metal Ind:         M         Termination Dt:         02/01/2011           Inj Illness:         LostDays         Termination Time:         1430           No Affected:         1         Termination Type:         Terminated		•			Orig Ter	m Due Dt:	02/01/2011	
Asses Case Stat Cd:         Closed         Inspection End Dt:         02/01/2011           Bill Print Dt:         03/17/2011         Last Action Cd:         Paid           Cal Qtr:         1         Last Action Dt:         04/06/2011           Cal Yr:         2011         Latest Term Due Dt:         02/01/2011           Cit Ord Safe:         Citation         Latest Term Due Tm:         1600           Coal Metal Ind:         M         Termination Dt:         02/01/2011           Inj Illness:         LostDays         Termination Time:         1430           No Affected:         1         Termination Type:         Terminated					•			
Bill Print Dt:         03/17/2011         Last Action Cd:         Paid           Cal Qtr:         1         Last Action Dt:         04/06/2011           Cal Yr:         2011         Latest Term Due Dt:         02/01/2011           Cit Ord Safe:         Citation         Latest Term Due Tm:         1600           Coal Metal Ind:         M         Termination Dt:         02/01/2011           Inj Illness:         LostDays         Termination Time:         1430           No Affected:         1         Termination Type:         Terminated								
Cal Qtr:         1         Last Action Dt:         04/06/2011           Cal Yr:         2011         Latest Term Due Dt:         02/01/2011           Cit Ord Safe:         Citation         Latest Term Due Tm:         1600           Coal Metal Ind:         M         Termination Dt:         02/01/2011           Inj Illness:         LostDays         Termination Time:         1430           No Affected:         1         Termination Type:         Terminated			011					
Cal Yr:         2011         Latest Term Due Dt:         02/01/2011           Cit Ord Safe:         Citation         Latest Term Due Tm:         1600           Coal Metal Ind:         M         Termination Dt:         02/01/2011           Inj Illness:         LostDays         Termination Time:         1430           No Affected:         1         Termination Type:         Terminated			011					
Cit Ord Safe:         Citation         Latest Term Due Tm:         1600           Coal Metal Ind:         M         Termination Dt:         02/01/2011           Inj Illness:         LostDays         Termination Time:         1430           No Affected:         1         Termination Type:         Terminated								
Inj Illness:LostDaysTermination Time:1430No Affected:1Termination Type:Terminated	Cit Ord Safe:	Citation			Latest To	erm Due Tm:		
No Affected: 1 Termination Type: Terminated								
	•		ys					
Negligence: LowNegligence Vacate Dt:			alidence			• •	reiminated	

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	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Written Notice:				Vacate 1	Гіте:		
Enforcement A	rea:			Sig Sub	:	No	
Special Assess	: No			Part Sec	tion:	56.14132(a)	
Primary or Mill:	Primar	y		Section	of Act:		
Right to Conf D	t:			Section	of Act 1:	104(a)	
Proposed Pena	<i>Ity:</i> 100			Section	of Act 2:		
Mine Name:		Sumner Mine					
Controller Nam	e:		on; Keith Benson				
Violator Name:		City Transfer Ir	ic				
Violation Detail	<u>'s</u>						
Event No:	111848	39		Contest	ed Ind:	No	
Initial Viol No:				Contest	ed Dt:		
Replaced by Or	rd No:			Final Or	d Issue Dt:	06/21/2004	
Controller ID:	M0072	8		Fiscal Q	tr:	2	
Contractor ID:				Fiscal Y	r:	2004	
Violation No:	635545	57			Type CD:	Operator	
Violator ID:	L00868	3		Viola Ins	sp Day Cnt:	16	
Docket No:					iolatn Cnt:	6	
Docket Stat Cd.					n Issue Dt:	03/24/2004	
Mine Type:	Surface				ssue Time:	1230	
Likelihood:	Unlikel	y			n Occur Dt:	03/24/2004	
Amount Due:	60				m Due Dt:		
Amount Paid:	60			•	m Due Tm:		
Asmt Generate					n Begin Dt:	03/24/2004	
Asses Case Sta				•	on End Dt:	03/25/2004	
Bill Print Dt:	05/13/2	2004		Last Act		Paid	
Cal Qtr:	1			Last Act		12/02/2004	
Cal Yr:	2004	_			erm Due Dt:	03/25/2004	
Cit Ord Safe:	Citation	1			erm Due Tm:	1200	
Coal Metal Ind:	M LostDa	VC		Termina	tion Dt: tion Time:	03/25/2004 1100	
Inj Illness:	1	lys			tion Type:	Terminated	
No Affected: Negligence:	ı HiahNa	egligence		Vacate L	• •	reminated	
Written Notice:	riigiiive	egligerice		Vacate 1			
Enforcement A	roa.			Sig Sub		No	
Special Assess				Part Sec		56.14109(a)	
Primary or Mill:		V		Section		σσ σσ (ω)	
Right to Conf D		,			of Act 1:	104(a)	
Proposed Pena					of Act 2:	1 2 1 (2)	
Mine Name:		Sumner Mine					
Controller Nam Violator Name:	e:	Ronald G Bens City Transfer Ir	on; Keith Benson				
Violation Detail	<u>'s</u>						
Event No:	115426	33		Contest	ed Ind:	No	
Initial Viol No:				Contest			
Replaced by Or					d Issue Dt:	04/23/2010	
Controller ID:	M0072	8		Fiscal Q		2	
Contractor ID:				Fiscal Y		2010	
Violation No:	648093	-		Violator	Type CD:	Operator	
Violator ID:	L00868	3			sp Day Cnt:	2	
Docket No:					iolatn Cnt:	5	
Docket Stat Cd.					n Issue Dt:	01/28/2010	
Mine Type:	Surface				ssue Time:	1215	
Likelihood:	Unlikel	y			n Occur Dt:	01/28/2010	
Amount Due:	100				m Due Dt:	01/29/2010	
Amount Paid:	100			•	m Due Tm:	0800	
Asmt Generate				•	n Begin Dt:	01/28/2010	
Asses Case Sta				•	on End Dt:	01/29/2010 Paid	
Bill Print Dt:	03/18/2	2010		Last Act		Paid	
Cal Qtr: Cal Yr:	1 2010			Last Act	iion Dt: erm Due Dt:	06/28/2010	
Cal Yr: Cit Ord Safe:	2010 Citation	2			erm Due Dt: erm Due Tm:	01/29/2010 0800	
Coal Metal Ind:		1		Latest 1 Termina		01/29/2010	
Coai ivictai iila:	IVI			i eriiilla	ייטוו ענ.	01/23/2010	

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Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DE
Inj Illness:		LostDays	 S		Termina	tion Time:	1000	
No Affected:		1			Termina	tion Type:	Terminated	
Negligence:		LowNegl	igence		Vacate E	Ot:		
Written Notice	) <i>:</i>				Vacate 7	Time:		
Enforcement A	Area:				Sig Sub:		No	
Special Asses		No			Part Sec		56.14108	
Primary or Mili		Primary			Section		1011)	
Right to Conf I		400			Section		104(a)	
Proposed Pena	alty:	100	O M.		Section	of Act 2:		
Mine Name: Controller Nan			Sumner Mine	on: Keith Benson				
Violator Name			City Transfer Inc	,				
Violation Detail	<u>ils</u>							
Event No:		1144358			Conteste	ed Ind:	No	
Initial Viol No:					Conteste	ed Dt:		
Replaced by O	Ord No:				Final Ord	d Issue Dt:	01/28/2009	
Controller ID:		M00728			Fiscal Q	tr:	1	
Contractor ID:					Fiscal Yı		2009	
Violation No:		6433863			Violator	Type CD:	Operator	
Violator ID:		L00868				p Day Cnt:	12	
Docket No:						olatn Cnt:	10	
Docket Stat Co	d:					ı Issue Dt:	10/17/2008	
Mine Type:		Surface				ssue Time:	0815	
Likelihood:		Unlikely				Occur Dt:	10/17/2008	
Amount Due:		100				m Due Dt:	10/17/2008	
Amount Paid:		100			•	m Due Tm:	0845	
Asmt Generate		No				Begin Dt:	10/16/2008	
Asses Case St	tat Ca:	Closed	00			on End Dt:	10/17/2008	
Bill Print Dt:		12/18/20	08		Last Act		Paid	
Cal Qtr: Cal Yr:		4 2008			Last Act	erm Due Dt:	02/24/2009 10/17/2008	
Car 11. Cit Ord Safe:		Citation				erm Due Dt. erm Due Tm:	0845	
Coal Metal Ind	ı.	M			Termina		10/17/2008	
Inj Illness:	•	LostDays	3			tion Time:	0830	
No Affected:		1	,			tion Type:	Terminated	
Negligence:		LowNegl	igence		Vacate D		Tommatou	
Written Notice	).*	_009.	.gooo		Vacate 1			
Enforcement A					Sig Sub:		No	
Special Asses		No			Part Sec		56.14100(b)	
Primary or Mili		Primary			Section			
Right to Conf I		,			Section		104(a)	
Proposed Pena		100			Section	of Act 2:	<b>、</b>	
Mine Name:			Sumner Mine					
Controller Nan Violator Name			Ronald G Benso City Transfer Inc	on; Keith Benson				
Violation Detail	ils		,					
	<del>-</del>	1154005			Contact	ad Indi	No	
Event No:		1154295			Contest		No	
Initial Viol No:					Conteste	ea Dt: d Issue Dt:	10/24/2010	
Replaced by O Controller ID:	nu NO:	M00728			Final Ord Fiscal Q		10/24/2010	
Controller ID:		IVIUU1 20			Fiscal Vi Fiscal Yi		2010	
Violation No:		8563588				r: Type CD:	Operator	
Violation No:		L00868				rype CD: sp Day Cnt:	5	
Docket No:		_00000				olatn Cnt:	9	
Docket Stat Co	d:					n Issue Dt:	08/04/2010	
Mine Type:		Surface				ssue Time:	0800	
Likelihood:		NoLikelih	nood			Occur Dt:	08/04/2010	
Amount Due:		100				m Due Dt:	08/04/2010	
Amount Paid:		100			•	m Due Tm:	1200	
Asmt Generate	ed Ind:	No				Begin Dt:	08/03/2010	
Asses Case St		Closed				on End Dt:	08/04/2010	
Bill Print Dt:		09/16/20	10		Last Act		Paid	
Cal Qtr:		3			Last Act		04/06/2011	

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Мар Кеу	Number Records			Distance mi/ft)	Elev/Diff (ft)	Site		E
Cal Yr:		2010			Latest Te	erm Due Dt:	08/04/2010	
Cit Ord Safe:		Citation			Latest Te	erm Due Tm:	1200	
Coal Metal Ind	l:	M			Terminat	tion Dt:	08/04/2010	
Inj Illness:		NoLostD	ays		Terminat	tion Time:	0830	
No Affected:		0			Terminat	tion Type:	Terminated	
Negligence:		ModNegl	ligence		Vacate D	t:		
Written Notice	) <i>:</i>				Vacate T	ime:		
Enforcement A	Area:				Sig Sub:		No	
Special Asses	s:	No			Part Sec	tion:	50.30(a)	
Primary or Mil	II:	Primary			Section 6	of Act:		
Right to Conf	Dt:				Section 6	of Act 1:	104(a)	
Proposed Pen	alty:	100			Section 6	of Act 2:		
Mine Name:			Sumner Mine					
Controller Nar Violator Name			Ronald G Benson; I City Transfer Inc	Keith Benson				
Violation Deta	ile							
	<u>5</u>	4444050			•		Nie	
Event No:	-	1144358			Conteste		No	
Initial Viol No:					Conteste		04/00/0000	
Replaced by C	ora No:	M00700				l Issue Dt:	01/28/2009	
Controller ID:	_	M00728			Fiscal Q		1	
Contractor ID:		0400000			Fiscal Yr		2009	
Violation No:		6433862				Type CD:	Operator	
Violator ID:		L00868				p Day Cnt:	11	
Docket No:						olatn Cnt:	10	
Docket Stat Co	a:	0(				Issue Dt:	10/16/2008	
Mine Type:		Surface				ssue Time:	1420	
Likelihood:		Unlikely				Occur Dt:	10/16/2008	
Amount Due:		100				m Due Dt:	10/17/2008	
Amount Paid:		100			•	m Due Tm:	0700	
Asmt Generate		No				Begin Dt:	10/16/2008	
Asses Case S	tat Cd:	Closed	00		•	on End Dt:	10/17/2008	
Bill Print Dt:		12/18/20	08		Last Acti		Paid	
Cal Qtr:		4			Last Acti		02/24/2009	
Cal Yr:		2008				erm Due Dt:	10/17/2008	
Cit Ord Safe:	_	Citation				erm Due Tm:	0700	
Coal Metal Ind	l:	Μ _			Terminat		10/17/2008	
Inj Illness:		LostDays	8			tion Time:	0930	
No Affected:		1				tion Type:	Terminated	
Negligence:		LowNegl	igence		Vacate D			
Written Notice					Vacate T	ime:		
Enforcement A					Sig Sub:		No	
Special Asses		No			Part Sec		56.12006	
Primary or Mil		Primary			Section of			
Right to Conf					Section of		104(a)	
Proposed Pen	alty:	100	_		Section of	of Act 2:		
Mine Name:			Sumner Mine					
Controller Nar Violator Name			Ronald G Benson; I City Transfer Inc	Keith Benson				
Violation Deta	nils							
Event No:		6228856			Conteste	ed Ind:	No	
Initial Viol No:	•				Conteste	ed Dt:		
Replaced by C						I Issue Dt:	10/12/2022	
Controller ID:		M06392			Fiscal Q		4	
Contractor ID:					Fiscal Yr	•	2022	
Violation No:		9205613				Type CD:	Operator	
Violator ID:		0135855				p Day Cnt:	1	
Docket No:						olatn Cnt:	3	
Docket Stat C	d:					Issue Dt:	07/21/2022	
Mine Type:		Surface				ssue Time:	1420	
Likelihood:		Unlikely				Occur Dt:	07/21/2022	
Amount Due:		133				m Due Dt:	07/21/2022	
		133				n Due Dt. n Due Tm:	1600	
Amount Paid:		100						

SEPA-2024-0001

Мар Кеу	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		D
Asses Case S	tat Cd:	Closed			Inspection	on End Dt:	07/23/2022	
Bill Print Dt:		09/06/20	22		Last Act		Paid	
Cal Qtr:		3			Last Act		09/29/2022	
Cal Yr:		2022				erm Due Dt:	07/21/2022	
Cit Ord Safe:		Citation			Latest To	erm Due Tm:	1600	
Coal Metal Inc	d:	М			Termina	tion Dt:	07/21/2022	
Inj Illness:		Fatal				tion Time:	1615	
No Affected:		1				tion Type:	Terminated	
Negligence:		ModNegl	igence		Vacate D	• •	Tommidiod	
Written Notice	٠-	No	igorioo		Vacate 2			
Enforcement		NO			Sig Sub:		No	
		No			Part Sec		56.12008	
Special Asses							30.12008	
Primary or Mi		Primary			Section		404(=)	
Right to Conf		400			Section		104(a)	
Proposed Per	naity:	133			Section	of Act 2:		
Mine Name:			Sumner Mine					
Controller Na			Gary Merlino; D					
Violator Name	9:		Sumner Sand &	& Gravel, LLC				
Violation Deta	ails							
Event No:		1123667			Conteste		No	
Initial Viol No.					Conteste		07/05/0005	
Replaced by (		1400700				d Issue Dt:	07/25/2005	
Controller ID:		M00728			Fiscal Q		3	
Contractor ID	:				Fiscal Yı		2005	
Violation No:		6363953				Type CD:	Operator	
Violator ID:		L00868			Viola Ins	p Day Cnt:	17	
Docket No:					Violat Vi	olatn Cnt:	19	
Docket Stat C	d:				Violation	Issue Dt:	05/05/2005	
Mine Type:		Surface			Violatn I	ssue Time:	1000	
Likelihood:		Unlikely			Violation	Occur Dt:	05/05/2005	
Amount Due:		60				m Due Dt:	05/05/2005	
Amount Paid:		60			•	m Due Tm:	1800	
Asmt Generat		No			•	Begin Dt:	05/04/2005	
Asses Case S		Closed			•	on End Dt:	05/10/2005	
	itat Cu.	06/16/20	0E		•		Paid	
Bill Print Dt:			05		Last Act			
Cal Qtr:		2			Last Act		08/15/2005	
Cal Yr:		2005				erm Due Dt:	05/05/2005	
Cit Ord Safe:		Citation			Latest Te	erm Due Tm:	1800	
Coal Metal Ind	d:	M			Termina	tion Dt:	05/10/2005	
Inj Illness:		Fatal			Termina	tion Time:	0940	
No Affected:		1			Termina	tion Type:	Terminated	
Negligence:		ModNegl	igence		Vacate D	• •		
Written Notice	e <i>:</i>	9	<u> </u>		Vacate T			
Enforcement i					Sig Sub:		No	
Special Asses		No			Part Sec		56.12004	
Special Asses Primary or Mil		Primary			Section		30.1E00T	
Primary or wii Right to Conf		i illiary			Section		104(a)	
		60					104(a)	
Proposed Per	iaity:	60	Cumara an NA's a		Section	of ACt 2:		
Mine Name:			Sumner Mine	12 11 5				
Controller Nai Violator Name			Ronald G Bens City Transfer In	on; Keith Benson				
Violation Deta	<u>ails</u>							
Event No:		1116215			Conteste	ed Ind:	No	
Initial Viol No:	:				Conteste		-	
Replaced by 0						d Issue Dt:	05/09/2003	
		MOOTOO					1	
Controller ID:		M00728			Fiscal Q		= -	
Contractor ID	:	7000			Fiscal Yi		2003	
Violation No:		7999093				Type CD:	Operator	
Violator ID:		L00868				p Day Cnt:	0	
Docket No:					Violat Vi	olatn Cnt:	0	
Docket Stat C	d:				Violation	Issue Dt:	12/18/2002	
		Surface						
Mine Type:		Sullace			violatn i	ssue Time:	1159	

REVIEW #2 SEPA-2024-0001

	Number Records		Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		E
Amount Due:		55			Orig Teri	m Due Dt:		
Amount Paid:		55				m Due Tm:		
Asmt Generate	ed Ind:	No				Begin Dt:	12/17/2002	
Asses Case Sta		Closed				on End Dt:	12/19/2002	
Bill Print Dt:		03/20/20	03		Last Acti		Paid	
Cal Qtr:		4			Last Acti		06/18/2003	
Cal Yr:		2002				erm Due Dt:	12/18/2002	
Cit Ord Safe:		Citation			Latest Te	erm Due Tm:	1600	
Coal Metal Ind:	•	M			Terminat		12/18/2002	
Inj Illness:		Fatal				ion Time:	1300	
No Affected:		1				tion Type:	Terminated	
Negligence:		ModNegl	igence		Vacate D		Tommatou	
Written Notice:			.90.100		Vacate T			
Enforcement A					Sig Sub:	mic.	No	
Special Assess		No			Part Sec	tion:	56.9300(b)	
Primary or Mill.		Primary			Section of		00.0000(b)	
Right to Conf L		12/18/20	02		Section 6		104(a)	
Proposed Pena		55	U_		Section 6		10π(α)	
Proposea Pena Mine Name:	aity.	55	Sumner Mine		Section (	JI AUL Z.		
міпе Name: Controller Nam	10.			on; Keith Benson				
Violator Name:			City Transfer In	•				
Violation Detail	i <u>ls</u>							
Event No:		1144395			Conteste	ed Ind:	No	
Initial Viol No:					Conteste			
Replaced by O	rd No:					l Issue Dt:	06/20/2009	
Controller ID:	ia ito.	M00728			Fiscal Q		2	
Contractor ID:		10100120			Fiscal Yr		2009	
Violation No:		6433976				Type CD:	Operator	
		L00868					•	
Violator ID:		L00000				p Day Cnt:	8	
Docket No:	1.					olatn Cnt:	12	
Docket Stat Cd	1:	0(				Issue Dt:	03/24/2009	
Mine Type:		Surface				ssue Time:	0845	
Likelihood:		Unlikely				Occur Dt:	03/24/2009	
Amount Due:		100			•	m Due Dt:	03/24/2009	
Amount Paid:		100			•	m Due Tm:	1100	
Asmt Generate		No			-	Begin Dt:	03/24/2009	
Asses Case Sta	at Cd:	Closed			•	on End Dt:	03/24/2009	
Bill Print Dt:		05/14/20	09		Last Acti	ion Cd:	Paid	
Cal Qtr:		1			Last Acti		11/09/2009	
Cal Yr:		2009			Latest Te	erm Due Dt:	03/24/2009	
Cit Ord Safe:		Citation			Latest Te	erm Due Tm:	1100	
Coal Metal Ind:	•	M			Terminat	tion Dt:	03/24/2009	
Inj Illness:		Permane	ent		Terminat	tion Time:	1100	
No Affected:		1				tion Type:	Terminated	
Negligence:		ModNegl	igence		Vacate D			
Written Notice:		9.			Vacate T			
Enforcement A					Sig Sub:	-	No	
Special Assess		No			Part Sec	tion:	56.14107(a)	
Primary or Mill.		Primary			Section of		(a)	
Right to Conf D		ar y			Section 6		104(a)	
Proposed Pena		100			Section 6			
Proposed Pena Mine Name:	arty.	100	Sumner Mine		Jecuon (	AUL E.		
wine Name: Controller Nam	10:			on: Keith Benson				
Controller Nam Violator Name:			City Transfer In	. ,				
violator Name:			City Hansier III	<u>u</u>				
Violation Detail	ls							
Event No:		1154263			Conteste	ed Ind:	No	
Initial Viol No:					Conteste			
Replaced by O	rd No:					l Issue Dt:	04/23/2010	
Controller ID:		M00728			Fiscal Q		2	
Contractor ID:					Fiscal Yr		2010	
Violation No:		6480928				Type CD:	Operator	
Violator ID:		L00868				p Day Cnt:	2	
vidialui III.		_00000			v 101a 1115	v vav viil.	<u> </u>	

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Order No: 23120500932

Мар Кеу	Number of Records	of	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		D
Docket Stat C	d:				Violation	Issue Dt:	01/28/2010	
Mine Type:		Surface				ssue Time:	1120	
Likelihood:		Reasonal	blv			Occur Dt:	01/28/2010	
Amount Due:		127	~.,			n Due Dt:	01/28/2010	
Amount Paid:		127				n Due Tm:	1135	
Asmt Generat		No			•	Begin Dt:	01/28/2010	
Asses Case S		Closed			•	n End Dt:	01/29/2010	
		510seu 33/18/20 <i>°</i>	10		•		Paid	
Bill Print Dt:			10		Last Acti			
Cal Qtr:		1			Last Acti		06/28/2010	
Cal Yr:		2010				erm Due Dt:	01/28/2010	
Cit Ord Safe:		Citation				erm Due Tm:	1135	
Coal Metal Inc		М			Terminat	ion Dt:	01/29/2010	
Inj Illness:	I	Fatal			Terminat	ion Time:	0950	
No Affected:	•	1			Terminat	ion Type:	Terminated	
Negligence:	l	LowNegli	gence		Vacate D	t:		
Written Notice	e <i>:</i>	-	•		Vacate T	ime:		
Enforcement .					Sig Sub:		Yes	
Special Asses		No			Part Sect	tion:	56.12032	
Primary or Mi		Primary			Section of		302002	
Right to Conf		· · · · · · · · · · · · · · · · · · ·			Section o		104(a)	
•		127			Section o		107(a)	
Proposed Per	iaity:	127	Cumper Mine		Section (	n AUCZ:		
Mine Name:			Sumner Mine	on Kaith Decem				
Controller Nai Violator Name			Ronald G Benso City Transfer Inc	•				
Violation Deta	ails							
Event No:		1118996			Conteste	d Ind:	No	
Initial Viol No.					Conteste			
Replaced by (						I Issue Dt:	12/31/2004	
Controller ID:		M00728			Fiscal Qt		1	
Controller ID. Contractor ID.		VIOO120			Fiscal Yr		2005	
		6363833					_	
Violation No:						Type CD:	Operator	
Violator ID:	l	L00868				p Day Cnt:	17	
Docket No:						olatn Cnt:	16	
Docket Stat C	d:					Issue Dt:	10/13/2004	
Mine Type:	(	Surface			Violatn Is	ssue Time:	1015	
Likelihood:	Į	Unlikely			Violation	Occur Dt:	10/13/2004	
Amount Due:	(	60			Orig Terr	n Due Dt:		
Amount Paid:	. (	60			Oria Terr	n Due Tm:		
Asmt Generat	ted Ind:	No			•	Begin Dt:	10/13/2004	
Asses Case S		Closed				on End Dt:	10/14/2004	
Bill Print Dt:		11/18/200	24		Last Acti		Paid	
			J <del>-1</del>					
Cal Qtr:		4			Last Acti		08/15/2005	
Cal Yr:		2004				erm Due Dt:	10/13/2004	
Cit Ord Safe:		Citation				erm Due Tm:	1600	
Coal Metal Inc		М			Terminat		10/13/2004	
Inj Illness:	I	LostDays	;		Terminat	ion Time:	1400	
No Affected:		1			Terminat	ion Type:	Terminated	
Negligence:	1	ModNegli	igence		Vacate D	t:		
Written Notice	e <i>:</i>	J	-		Vacate T			
Enforcement .					Sig Sub:	-	No	
Special Asses		No			Part Sect	tion:	56.14100(b)	
Primary or Mi		Primary			Section of		55.1 +100(b)	
		•	24				104(a)	
Right to Conf		10/13/200	J <del>'1</del>		Section of		104(a)	
Proposed Per	naity:	60			Section of	or ACt 2:		
Mine Name:			Sumner Mine	17 17 5				
Controller Na	me:		Ronald G Benso	•				
Violator Name	e:		City Transfer Inc	;				
Violation Deta	<u>ails</u>							
	(	6825263			Conteste	d Ind:	No	
Event No:								
Event No: Initial Viol No:					Conteste	d Dt:		
Initial Viol No:	:					d Dt: I Issue Dt:	10/17/2020	
	: Ord No:	M06392				I Issue Dt:	10/17/2020 4	

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REVIEW #2 SEPA-2024-0001

Violator ID:         013           Docket No:         Docket Stat Cd:           Mine Type:         Suit           Likelihood:         No           Amount Due:         123           Amount Paid:         123           Asmt Generated Ind:         No           Asses Case Stat Cd:         Cilo           Bill Print Dt:         202           Cit Ord Safe:         Citt           Coal Metal Ind:         M           Inj Illness:         No           No Affected:         0           Negligence:         Mo           Written Notice:         No           Enforcement Area:         Special Assess:           No         Prin           Right to Conf Dt:         Prin           Proposed Penalty:         123           Mine Name:         Violation Details           Event No:         070           Initial Viol No:         Replaced by Ord No:           Controller Name:         Violation Details           Event No:         070           Initial Viol No:         Replaced by Ord No:           Controller ID:         00           Contractor ID:         Violation No:         799	osed /08/2020 20 ation LostDays		Violator Type CD: Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violatin Issue Time: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspectn Begin Dt: Inspection End Dt: Last Action Cd:	Operator 2 0 08/05/2020 1049 08/05/2020 08/12/2020 1100 08/04/2020 08/05/2020	
Docket No:	rface Likelihood 3 3 3 osed 708/2020 20 ation LostDays dNegligence		Viola Insp Day Cnt: Violat Violatn Cnt: Violation Issue Dt: Violatn Issue Time: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspectn Begin Dt: Inspection End Dt: Last Action Cd:	0 08/05/2020 1049 08/05/2020 08/12/2020 1100 08/04/2020	
Docket Stat Cd:   Mine Type:   Sur Likelihood:   No! Amount Due:   123	Likelihood 3 3 osed /08/2020 20 ation LostDays		Violat Violatn Cnt: Violation Issue Dt: Violatn Issue Time: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspectn Begin Dt: Inspection End Dt: Last Action Cd:	08/05/2020 1049 08/05/2020 08/12/2020 1100 08/04/2020	
Mine Type:         Sur           Likelihood:         Not           Amount Due:         123           Amount Paid:         123           Asmt Generated Ind:         No           Asses Case Stat Cd:         Clo           Bill Print Dt:         09/           Cal Qtr:         3           Cal Yr:         202           Cit Ord Safe:         Cit           Coal Metal Ind:         M           Inj Illness:         No           No Affected:         0           Negligence:         Mo           Written Notice:         No           Enforcement Area:         Special Assess:           No Primary or Mill:         Prii           Right to Conf Dt:         Prin           Proposed Penalty:         123           Mine Name:         Violation No:           Violation No:         793           Violation No:         793           Violation No:         793           Violator ID:         L00           Contractor ID:         Viol           Violation No:         793           Violation No:         793           Violation No:         793           Violation N	Likelihood 3 3 osed /08/2020 20 ation LostDays		Violatn Issue Time: Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspectn Begin Dt: Inspection End Dt: Last Action Cd:	1049 08/05/2020 08/12/2020 1100 08/04/2020	
Likelihood: Nol Amount Due: 123 Amount Paid: 123 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: 09/ Cal Qtr: 3 Cal Yr: 202 Cit Ord Safe: Cite Coal Metal Ind: M Inj Illness: No Wilten Notice: No Initial Viol No: Replaced by Ord No: Controller ID: Violation No: 798 Violator ID: Violator ID: Unl Amount Due: Amount Paid: Amount Pa	Likelihood 3 3 osed /08/2020 20 ation LostDays		Violation Occur Dt: Orig Term Due Dt: Orig Term Due Tm: Inspectn Begin Dt: Inspection End Dt: Last Action Cd:	08/05/2020 08/12/2020 1100 08/04/2020	
Amount Due:  Amount Paid:  Asmt Generated Ind:  Asses Case Stat Cd:  Bill Print Dt:  Cal Qtr:  Cit Ord Safe:  Coal Metal Ind:  Inj Illness:  No Affected:  No Affected:  No Enforcement Area:  Special Assess:  Primary or Mill:  Right to Conf Dt:  Proposed Penalty:  Mine Name:  Violation Details  Event No:  Controller ID:  Violation No:  Violation ID:  Docket No:  Docket Stat Cd:  Mine Type:  Likelihood:  Amount Paid:  Amount Paid:  Asses Case Stat Cd:  Bill Print Dt:  Cal Qtr:  Cal Yr:  Cal Metal Ind:  Mo  Modificated:  Modifi	3 3 osed /08/2020 20 ation LostDays		Orig Term Due Dt: Orig Term Due Tm: Inspectn Begin Dt: Inspection End Dt: Last Action Cd:	08/12/2020 1100 08/04/2020	
Amount Paid: 123  Asmt Generated Ind: No  Asses Case Stat Cd: Clo  Bill Print Dt: 09/  Cal Qtr: 3  Cal Yr: 202  Cit Ord Safe: Citt  Coal Metal Ind: M  Inj Illness: No  Megligence: Mo  Written Notice: Enforcement Area:  Special Assess: No  Primary or Mill: Print  Right to Conf Dt:  Proposed Penalty: Mine Name:  Violation Details  Event No: 070  Initial Viol No: Replaced by Ord No:  Controller ID: Mo  Contractor ID: Violation No: 798  Violation No: 798  Violation Type: Sun  Likelihood: Unl  Amount Due: 55  Asmt Generated Ind: No  Asses Case Stat Cd: Clo  Bill Print Dt: 01/  Cal Qtr: 4  Cal Yr: 200  Cit Ord Safe: Citt  Coal Metal Ind: M  Inj Illness: No  No Affected: 1  Negligence: Mo  Written Notice: Enforcement Area:  Special Asses: No  Primary or Mill: Print  Right to Conf Dt: 10/  Proposed Penalty: Mo  Print Dt: 01/  Cal Qtr: 4  Cal Yr: 200  Cit Ord Safe: Citt  Coal Metal Ind: M  Inj Illness: No  Primary or Mill: Print  Right to Conf Dt: 10/  Proposed Penalty: Mine Name:  Controller Name:  Controller Name:	osed /08/2020 20 ation LostDays		Orig Term Due Tm: Inspectn Begin Dt: Inspection End Dt: Last Action Cd:	1100 08/04/2020	
Asmt Generated Ind: Asses Case Stat Cd: Bill Print Dt: Cal Qtr: Cal Yr: Coal Metal Ind: Modifier Notice: Enforcement Area: Special Assess: Violation Details  Event No: Initial Viol No: Replaced by Ord No: Controller ID: Violation No: Violation No: Violation No: Docket Stat Cd: Mine Type: Likelihood: Asmt Generated Ind: Modifier Notice: Bill Print Dt: Coal Metal Ind: Modifier No: No Affected: Modifier No: Coal Metal Ind: Modifier No: Coal Metal Ind	osed /08/2020 20 ation LostDays		Inspectn Begin Dt: Inspection End Dt: Last Action Cd:	08/04/2020	
Asses Case Stat Cd:  Bill Print Dt:  Og/ Cal Qtr:  Cit Ord Safe:  Coal Metal Ind:  Inj Illness:  No Affected:  No Enforcement Area:  Special Assess:  Violation Details  Event No:  Initial Viol No:  Replaced by Ord No:  Controller ID:  Violation No:  Violation No:  Violation No:  Docket No:  Docket Stat Cd:  Mine Type:  Likelihood:  Asses Case Stat Cd:  Bill Print Dt:  Cal Qtr:  Cal Yr:  Coal Metal Ind:  Inj Illness:  No  Primary or Mill:  Milliness:  No  No  Affected:  No  Asses Case Stat Cd:  Cit Cod Safe:  Coal Metal Ind:  Inj Illness:  No  Primary or Mill:  Right to Conf Dt:  Proposed Penalty:  Mo  Mount Puic:  Asmt Generated Ind:  Mo  Asses Case Stat Cd:  Cit Cod Safe:  Cit Cod Safe:  Cit Cord S	osed /08/2020 20 ation LostDays odNegligence		Inspection End Dt: Last Action Cd:		
Bill Print Dt: 09/Cal Qtr: 3   Cal Qtr: 202    Cit Ord Safe: Citt Coal Metal Ind: Mondified Months Inj Illness: No Affected: No Enforcement Area: Special Assess: No Primary or Mill: Print Notice Primary or Mill: Print Notice No Primary or Mill: Print Notice Notice Proposed Penalty: Mine Name: Violation Details   Violation Details	708/2020 20 ation LostDays adNegligence		Last Action Cd:	08/05/2020	
Cal Qtr:         3           Cal Yr:         202           Cit Ord Safe:         Citt           Coal Metal Ind:         M           Inj Illness:         Nol           No Affected:         0           Negligence:         Mo           Written Notice:         No           Enforcement Area:         Special Assess:           Special Assess:         No           Prin         Right to Conf Dt:           Proposed Penalty:         123           Mine Name:         Controller Name:           Violation Details         Violation No:           Event No:         070           Initial Viol No:         Replaced by Ord No:           Controller ID:         Mo           Controller ID:         Mo           Controller ID:         Loc           Violation No:         793           Violation No:         795           Violator ID:         Loc           Docket No:         Docket No:           Docket Stat Cd:         Mine           Mine Type:         Sur           Likelihood:         Unl           Asmt Generated Ind:         No           Asses Case Stat Cd:         Cit </td <td>20 ation LostDays dNegligence</td> <td></td> <td></td> <td></td> <td></td>	20 ation LostDays dNegligence				
Cal Yr:         202           Cit Ord Safe:         Citt           Coal Metal Ind:         M           Inj Illness:         Nol           No Affected:         0           Negligence:         Mo           Written Notice:         No           Enforcement Area:         Special Assess:           Special Assess:         No           Prin         Right to Conf Dt:           Proposed Penalty:         123           Mine Name:         Controller Name:           Violation Details         Mo           Event No:         070           Initial Viol No:         Replaced by Ord No:           Controller ID:         Mo           Contractor ID:         Violation No:           Violation No:         793           Violator ID:         Lot           Docket No:         Docket No:           Docket Stat Cd:         Mine Type:         Sun           Likelihood:         Unl           Asses Case Stat Cd:         Cio           Bill Print Dt:         01/           Cal Qtr:         4           Cal Yr:         200           Cit Ord Safe:         Citt           Coal Metal Ind:	ation LostDays odNegligence			Paid	
Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: No Affected: No Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name: Violation Details  Event No: Initial Viol No: Replaced by Ord No: Controller ID: Violation No: Violation No: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Asses Case Stat Cd: Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: N	ation LostDays odNegligence		Last Action Dt:	10/06/2020	
Coal Metal Ind: Inj Illness: No Affected: No Affected: No Megligence: Mowritten Notice: Enforcement Area: Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name: Violation Details  Event No: Initial Viol No: Replaced by Ord No: Controller ID: Violation No: Violation No: Violator ID: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asses Case Stat Cd: Bill Print Dt: Cal Qtr: Cal Yr: Cal Yr: Cal Yr: Coal Metal Ind: Inj Illness: No Affected: No Affected: No Moritien Notice: Enforcement Area: Special Assess: No Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name:	LostDays		Latest Term Due Dt:	08/12/2020	
Inj Illness: Nol No Affected: 0 Negligence: Mo Written Notice: No Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name: Violation Details  Event No: 070 Initial Viol No: Replaced by Ord No: Controller ID: Mo Contractor ID: Violation No: 790 Violation No: 790 Violator ID: Docket No: Docket Stat Cd: Mine Type: Sun Likelihood: Amount Due: 55 Amount Paid: 55 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: 01/ Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cita Coal Metal Ind: M Inj Illness: No No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name:	odNegligence		Latest Term Due Tm:	1100	
No Affected: Mo Negligence: Mo Written Notice: No Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name: Violation Details  Event No: No: Replaced by Ord No: Controller ID: Mo Contractor ID: Violation No: 798 Violation No: 798 Violator ID: Docket No: Docket Nate Cd: Mine Type: Sun Likelihood: Mo Asses Case Stat Cd: Mine Type: Sun Likelihood: Mo Asses Case Stat Cd: Clo Bill Print Dt: O1/ Cal Qtr: 4 Cal Yr: Coal Metal Ind: Mo Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name:	odNegligence		Termination Dt:	08/10/2020	
Negligence: Mo Written Notice: No Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name: Violation Details  Event No: No: Replaced by Ord No: Controller ID: Mo Contractor ID: Violation No: 798 Violator ID: Docket No: Docket No: Docket Stat Cd: Mine Type: Sun Likelihood: Amount Due: 55 Amount Paid: 55 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: Cal Qtr: 4 Cal Yr: Coit Ord Safe: Citt Coal Metal Ind: M Inj Illness: No No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: Mine Name: Controller Name:			Termination Time:	1128	
Written Notice: No Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: Proposed Penalty: 123 Mine Name: Controller Name: Violation Details  Event No: 070 Initial Viol No: Replaced by Ord No: Controller ID: Mo Contractor ID: Violation No: 798 Violator ID: Loo Docket No: Docket No: Docket Stat Cd: Mine Type: Sun Likelihood: Monunt Due: 55 Amount Paid: 55 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: 01/ Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cita Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: Mine Name: Controller Name:			Termination Type:	Terminated	
Enforcement Area: Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name: Violation Details  Event No: Initial Viol No: Replaced by Ord No: Controller ID: Violation No: Violation No: Violator ID: Docket No: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asses Case Stat Cd: Col Bill Print Dt: Cal Qtr: Cal Yr: Cal Yr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name:			Vacate Dt:		
Special Assess: No Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name: Violation Details  Event No: O70 Initial Viol No: Replaced by Ord No: Controller ID: Mo Contractor ID: Violation No: 798 Violator ID: Docket No: Docket Stat Cd: Mine Type: Sur Likelihood: Unl Amount Due: 55 Asmt Generated Ind: No Asses Case Stat Cd: Cit Ord Safe: Cit Ord Safe: Cit Coal Metal Ind: M Inj Illness: No Affected: No Regligence: Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prim Right to Conf Dt: 10/Proposed Penalty: Mine Name: Controller Name: Controller Name:			Vacate Time:		
Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name: Violation Details  Event No: Initial Viol No: Replaced by Ord No: Controller ID: Violation No: Violation No: Violation No: Oocket No: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Asses Case Stat Cd: Col Bill Print Dt: Cal Qtr: Cal Yr: Cal Yr: Cal Yr: Coal Metal Ind: Inj Illness: No Affected: No Replaced: Violation No: Viol			Sig Sub:	No	
Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name: Violation Details  Event No: Initial Viol No: Replaced by Ord No: Controller ID: Violation No: Violation No: Violation No: Violation No: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Asmt Generated Ind: Asses Case Stat Cd: Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: No Affected: No Affected: No Affected: Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name:			Part Section:	50.30(a)	
Proposed Penalty: Mine Name: Controller Name: Violation Details  Event No: 070 Initial Viol No: Replaced by Ord No: Controller ID: MO Contractor ID: Violation No: 799 Violation No: 799 Violator ID: Docket No: Docket Stat Cd: Mine Type: Sur Likelihood: Unl Amount Due: 55 Amount Paid: 55 Amount Paid: 75 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: 01/ Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cita Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Print Right to Conf Dt: 10/ Proposed Penalty: Mine Name: Controller Name:	mary		Section of Act:		
Mine Name: Controller Name: Violator Name:  Violation Details  Event No: Initial Viol No: Replaced by Ord No: Controller ID: Violation No: Violator ID: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: 55 Amount Paid: Asset Ganerated Ind: Asses Case Stat Cd: Col Will Print Dt: Cal Qtr: Cal Yr: Cal Yr: Coal Metal Ind: Inj Illness: No Affected: No Megligence: Written Notice: Enforcement Area: Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name:			Section of Act 1:	104(a)	
Controller Name: Violation Details  Event No: 070 Initial Viol No: Replaced by Ord No: Controller ID: MO Contractor ID: Violation No: 795 Violation No: 795 Violator ID: Docket No: Docket Stat Cd: Mine Type: Sun Likelihood: Uni Amount Due: 55 Amount Paid: 55 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: 01/ Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cit: Coal Metal Ind: MInj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Print Right to Conf Dt: 10/ Proposed Penalty: Mine Name: Controller Name:	3		Section of Act 2:		
Violation Details  Event No: 070 Initial Viol No: Replaced by Ord No: Controller ID: MO Contractor ID: Violation No: 798 Violation No: 798 Violator ID: Docket No: Docket Stat Cd: Mine Type: Suit Likelihood: Unit Amount Due: 55 Amount Paid: 55 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: 01/ Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cits Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Print Right to Conf Dt: 10/ Proposed Penalty: Mine Name: Controller Name:	Sumner Min	е			
Violation Details  Event No: 070 Initial Viol No: Replaced by Ord No: Controller ID: M0 Contractor ID: Violation No: 799 Violator ID: L00 Docket No: Docket Stat Cd: Mine Type: Likelihood: Unl Amount Due: 55 Amount Paid: 55 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: 01/ Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cits Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Print Right to Conf Dt: 10/ Proposed Penalty: Mine Name: Controller Name:	Gary Merlind	o; Don Merlino			
Event No: 070 Initial Viol No: Replaced by Ord No: Controller ID: M0 Contractor ID: Violation No: 799 Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Unl Amount Due: 55 Amount Paid: 55 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: 01/ Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cita Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Right to Conf Dt: 10/ Proposed Penalty: Mine Name: Controller Name:	Sumner Sar	nd & Gravel, LLC			
Initial Viol No: Replaced by Ord No: Controller ID: Violation No: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asses Case Stat Cd: Bill Print Dt: Cal Qtr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: No Modifice: Enforcement Area: Special Assess: No Primary or Mill: Right to Conf Dt: Proposed Penalty: Minication No: Controller Name: Controller Name:					
Replaced by Ord No: Controller ID: M0 Contractor ID: Violation No: 798 Violator ID: L00 Docket No: Docket Stat Cd: Mine Type: Sun Likelihood: Unl Amount Due: 55 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: 01/ Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cita Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:	07171		Contested Ind:	No	
Controller ID: M0 Contractor ID: Violation No: 798 Violator ID: L00 Docket No: Docket Stat Cd: Mine Type: Sun Likelihood: Unl Amount Due: 55 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: 01/ Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cita Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: Mine Name: Controller Name:			Contested Dt:		
Contractor ID: Violation No: 799 Violator ID: L00 Docket No: Docket Stat Cd: Mine Type: Sur Likelihood: Unl Amount Due: 55 Amount Paid: 55 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: 01/ Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cita Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prir Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:			Final Ord Issue Dt:	02/14/2001	
Violation No:         798           Violator ID:         L00           Docket No:         Docket Stat Cd:           Mine Type:         Sur           Likelihood:         Unl           Amount Due:         55           Amount Paid:         55           Asmt Generated Ind:         No           Asses Case Stat Cd:         Clo           Bill Print Dt:         01/           Cal Qtr:         4           Cal Yr:         200           Cit Ord Safe:         Cit           Coal Metal Ind:         M           Inj Illness:         Los           No Affected:         1           Negligence:         Mo           Written Notice:         Enforcement Area:           Special Assess:         No           Primary or Mill:         Prin           Right to Conf Dt:         10/           Proposed Penalty:         55           Mine Name:         Controller Name:	0728		Fiscal Qtr:	1	
Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Asset Gase Stat Cd: Bill Print Dt: Cal Qtr: Coal Metal Ind: Inj Illness: No Affected: No Affected: No Affected: Enforcement Area: Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name:			Fiscal Yr:	2001	
Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asset Generated Ind: Asses Case Stat Cd: Bill Print Dt: Cal Qtr: Cit Ord Safe: Coal Metal Ind: Mij Illness: No Affected: No Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Type: Sun State Cd: Sun Stat	90131		Violator Type CD:	Operator	
Docket Stat Cd: Mine Type: Likelihood: Amount Due: S5 Amount Paid: Asset Generated Ind: Asses Case Stat Cd: Bill Print Dt: Cal Qtr: Cal Yr: Col Ord Safe: Cite Coal Metal Ind: Mij Illness: No Affected: No Mfected: Mowritten Notice: Enforcement Area: Special Assess: No Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name:	0868		Viola Insp Day Cnt:	0	
Mine Type: Sur Likelihood: Unl Amount Due: 55 Amount Paid: 55 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: 01/ Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cite Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:			Violat Violatn Cnt:	0	
Likelihood: Uni Amount Due: 55 Amount Paid: 55 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: 01/ Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cit Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:			Violation Issue Dt:	10/12/2000	
Amount Due: 55 Amount Paid: 55 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: 01/ Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cit Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:	rface		Violatn Issue Time:	1030	
Amount Paid: 55 Asmt Generated Ind: No Asses Case Stat Cd: Clo Bill Print Dt: 01/ Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cits Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:	likely		Violation Occur Dt:	10/12/2000	
Asmt Generated Ind: Asses Case Stat Cd: Bill Print Dt: Cal Qtr: Cal Yr: Coal Metal Ind: No Modificate Modified			Orig Term Due Dt:		
Asses Case Stat Cd:  Bill Print Dt:  Cal Qtr:  Cal Yr:  Coal Metal Ind:  Inj Illness:  No Affected:  Negligence:  Written Notice:  Enforcement Area:  Special Assess:  No Primary or Mill:  Right to Conf Dt:  Proposed Penalty:  Mine Name:  Controller Name:			Orig Term Due Tm:		
Bill Print Dt: 01/ Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cite Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:			Inspectn Begin Dt:	10/12/2000	
Cal Qtr: 4 Cal Yr: 200 Cit Ord Safe: Cita Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:	osed		Inspection End Dt:	10/16/2000	
Cal Yr: 200 Cit Ord Safe: Cita Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:	/11/2001		Last Action Cd:	Paid	
Cit Ord Safe: Cita Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:			Last Action Dt:	02/14/2001	
Coal Metal Ind: M Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:			Latest Term Due Dt:	10/13/2000	
Inj Illness: Los No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:	ation		Latest Term Due Tm:		
No Affected: 1 Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:	_		Termination Dt:	10/16/2000	
Negligence: Mo Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:	stDays		Termination Time:	1240	
Written Notice: Enforcement Area: Special Assess: No Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name:			Termination Type:	Terminated	
Enforcement Area: Special Assess: No Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name:	dNegligence		Vacate Dt:		
Special Assess: No Primary or Mill: Prin Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:			Vacate Time:		
Primary or Mill: Primary or Mill: Primary or Mill: 10/ Proposed Penalty: 55 Mine Name: Controller Name:			Sig Sub:	No	
Right to Conf Dt: 10/ Proposed Penalty: 55 Mine Name: Controller Name:			Part Section:	56.14107(a)	
Proposed Penalty: 55 Mine Name: Controller Name:	mary		Section of Act:		
Mine Name: Controller Name:	/12/2000		Section of Act 1:	104(a)	
Controller Name:			Section of Act 2:		
	Sumner Min				
1/1 / Al	Ronald G Be	enson; Keith Benson			
Violator Name:	City Transfe	er Inc			
<u>Violation Details</u>					
Event No: 683 Initial Viol No:				No	

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REVIEW #2 SEPA-2024-0001

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	lumber of lecords	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		
Replaced by Ord	l No:			Final Ord Iss	sue Dt:	06/18/2022	
Controller ID:	M06392			Fiscal Qtr:		3	
Contractor ID:				Fiscal Yr:		2021	
Violation No:	9505450	)		Violator Typ	e CD:	Operator	
Violator ID:	0135855	5		Viola Insp D	ay Cnt:	3	
Docket No:				Violat Violat		3	
Docket Stat Cd:				Violation Iss	ue Dt:	04/08/2021	
Mine Type:	Surface			Violatn Issue	e Time:	1245	
Likelihood:	Unlikely			Violation Oc	cur Dt:	04/08/2021	
Amount Due:	133			Orig Term D	ue Dt:	04/14/2021	
Amount Paid:	133			Orig Term D		1500	
Asmt Generated	Ind: No			Inspectn Be		04/05/2021	
Asses Case Stat				Inspection E	•	04/12/2021	
Bill Print Dt:	05/10/20	122		Last Action		Paid	
Cal Qtr:	2			Last Action		06/09/2022	
Cal Yr:	2021			Latest Term		04/14/2021	
Cit Ord Safe:	Citation			Latest Term		1500	
Coal Metal Ind:	M			Termination		04/19/2021	
		ont		rermination Termination			
Inj Illness:	Perman	CIIL				1415	
No Affected:	1	liaana-		Termination	rype:	Terminated	
Negligence:	LowNeg	ligence		Vacate Dt:			
Written Notice:	No			Vacate Time	) <i>:</i>		
Enforcement Are				Sig Sub:		No	
Special Assess:	No			Part Section		56.14132(a)	
Primary or Mill:	Primary			Section of A			
Right to Conf Dt.				Section of A		104(a)	
Proposed Penalt	t <b>y:</b> 133	_		Section of A	ct 2:		
Mine Name:		Sumner Mine					
Controller Name: Violator Name:	:	Gary Merlino; I Sumner Sand					
Violation Details							
Event No:	1134569	)		Contested Ir		No	
Event No: Initial Viol No:	1134569	9		Contested D	t:		
Event No: Initial Viol No: Replaced by Ord	1134569 I <b>No</b> :			Contested D Final Ord Iss	t:	05/23/2008	
Event No: Initial Viol No: Replaced by Ord Controller ID:	1134569			Contested D Final Ord Iss Fiscal Qtr:	t:	05/23/2008 2	
Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID:	1134569 <b>1 No:</b> M00728			Contested D Final Ord Iss Fiscal Qtr: Fiscal Yr:	ot: sue Dt:	05/23/2008 2 2008	
Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No:	1134569 <b>I No:</b> M00728 7963783			Contested D Final Ord Iss Fiscal Qtr: Fiscal Yr: Violator Typ	ot: sue Dt: e CD:	05/23/2008 2 2008 Operator	
Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID:	1134569 <b>1 No:</b> M00728			Contested D Final Ord Iss Fiscal Qtr: Fiscal Yr: Violator Typ Viola Insp D	ot: sue Dt: e CD: ay Cnt:	05/23/2008 2 2008 Operator 10	
Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No:	1134569 <b>I No:</b> M00728 7963783			Contested D Final Ord Iss Fiscal Qtr: Fiscal Yr: Violator Typ Viola Insp D Violat Violat	ot: sue Dt: e CD: ay Cnt: n Cnt:	05/23/2008 2 2008 Operator 10 2	
Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd:	1134569 I <b>No:</b> M00728 7963783 L00868			Contested D Final Ord Iss Fiscal Qtr: Fiscal Yr: Violator Typ Viola Insp D Violat Violat Violation Iss	ot: sue Dt: ee CD: ay Cnt: n Cnt: sue Dt:	05/23/2008 2 2008 Operator 10 2 02/28/2008	
Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type:	1134569 I No: M00728 7963783 L00868 Surface	3		Contested D Final Ord Iss Fiscal Qtr: Fiscal Yr: Violator Typ Viola Insp D Violat Violat Violation Iss Violatn Issue	ot: sue Dt: ee CD: ay Cnt: in Cnt: sue Dt: e Time:	05/23/2008 2 2008 Operator 10 2 02/28/2008 0830	
Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood:	1134569 I No: M00728 7963783 L00868 Surface Unlikely	3		Contested D Final Ord Iss Fiscal Qtr: Fiscal Yr: Violator Typ Viola Insp D Violat Violat Violation Iss Violation Oc	ot: sue Dt: ee CD: ay Cnt: in Cnt: sue Dt: ee Time: ecur Dt:	05/23/2008 2 2008 Operator 10 2 02/28/2008 0830 02/28/2008	
Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due:	1134569 I No: M00728 7963783 L00868 Surface Unlikely 100	3		Contested D Final Ord Iss Fiscal Qtr: Fiscal Yr: Violator Typ Viola Insp D Violat Violat Violation Iss Violation Oc Orig Term D	ot: sue Dt: e CD: ay Cnt: n Cnt: sue Dt: e Time: cur Dt:	05/23/2008 2 2008 Operator 10 2 02/28/2008 0830 02/28/2008 02/28/2008	
Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood:	1134569  No:  M00728  7963783 L00868  Surface Unlikely 100 100	3		Contested D Final Ord Iss Fiscal Qtr: Fiscal Yr: Violator Typ Viola Insp D Violat Violat Violation Iss Violation Oc Orig Term D	ot: sue Dt: e CD: ay Cnt: n Cnt: sue Dt: e Time: cur Dt: nue Dt: nue Tm:	05/23/2008 2 2008 Operator 10 2 02/28/2008 0830 02/28/2008 02/28/2008 1500	
Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated	1134569  I No:  M00728  7963783 L00868  Surface Unlikely 100 100 100 Ind: No	3		Contested D Final Ord Iss Fiscal Qtr: Fiscal Yr: Violator Typ Viola Insp D Violat Violat Violation Iss Violation Oc Orig Term D	ot: sue Dt: e CD: ay Cnt: n Cnt: sue Dt: e Time: cur Dt: nue Dt: nue Tm:	05/23/2008 2 2008 Operator 10 2 02/28/2008 0830 02/28/2008 02/28/2008 1500 02/28/2008	
Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid:	1134569  I No:  M00728  7963783 L00868  Surface Unlikely 100 100 Ind: No	3		Contested D Final Ord Iss Fiscal Qtr: Fiscal Yr: Violator Typ Viola Insp D Violat Violat Violation Iss Violation Oc Orig Term D	ot: sue Dt: sue CD: say Cnt: n Cnt: sue Dt: e Time: sur Dt: sue Dt: sue Tm: gin Dt:	05/23/2008 2 2008 Operator 10 2 02/28/2008 0830 02/28/2008 02/28/2008 1500	
Event No: Initial Viol No: Replaced by Ord Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asmt Generated	1134569  I No:  M00728  7963783 L00868  Surface Unlikely 100 100 100 Ind: No	3		Contested D Final Ord Iss Fiscal Qtr: Fiscal Yr: Violator Typ Viola Insp D Violat Violat Violation Iss Violation Oc Orig Term D Inspectn Be	ot: sue Dt: ay Cnt: n Cnt: sue Dt: e e Time: cur Dt: ue Dt: ue Tm: gin Dt:	05/23/2008 2 2008 Operator 10 2 02/28/2008 0830 02/28/2008 02/28/2008 1500 02/28/2008	
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Violation Details

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Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site		DB
Event No:	115414	7		Contested	Ind:	No	
Initial Viol No:	:			Contested	Dt:		
Replaced by C	Ord No:			Final Ord Is	ssue Dt:	08/21/2010	
Controller ID:		3		Fiscal Qtr:		3	
Contractor ID:				Fiscal Yr:		2010	
Violation No:	856372	4		Violator Ty	pe CD:	Operator	
Violator ID:	L00868			Viola Insp	•	5	
Docket No:	200000			Violat Viola	•	9	
Docket Stat C	·d.			Violation Is		06/03/2010	
	Surface			Violation is		1030	
Mine Type:						06/03/2010	
Likelihood:	Unlikely	/		Violation C			
Amount Due:				Orig Term		06/03/2010	
Amount Paid:				Orig Term		1500	
Asmt Generat				Inspectn B	•	06/02/2010	
Asses Case S				Inspection		06/03/2010	
Bill Print Dt:	07/15/2	010		Last Action		Paid	
Cal Qtr:	2			Last Action	n Dt:	10/26/2010	
Cal Yr:	2010			Latest Terr	n Due Dt:	06/03/2010	
Cit Ord Safe:	Citation	l		Latest Terr	n Due Tm:	1500	
Coal Metal Inc	d: M			Terminatio	n Dt:	06/03/2010	
Inj Illness:	LostDay	ys		Terminatio	n Time:	1530	
No Affected:	1	•		Terminatio	n Tvpe:	Terminated	
Negligence:	HighNe	gligence		Vacate Dt:	,,,		
Written Notice	•	33		Vacate Tim	e.		
Enforcement A				Sia Sub:		No	
Special Asses				Part Section	n.	56.4130(a)(1)	
Primary or Mil		,		Section of		00.4100(a)(1)	
Right to Conf				Section of		104(a)	
Proposed Pen				Section of		104(a)	
•	iaity.	Sumner Mine		Section of	ACI Z.		
Mine Name:			anı Kaith Danaan				
Controller Nar Violator Name		City Transfer In	on; Keith Benson				
Violation Deta  Event No:	<del></del> 111845	8		Contested	Ind:	No	
Initial Viol No:	:			Contested	Dt:		
Replaced by C	Ord No:			Final Ord Is	ssue Dt:	04/08/2004	
Controller ID:		3		Fiscal Qtr:		1	
Contractor ID:				Fiscal Yr:		2004	
Violation No:	635073	4		Violator Ty	ne CD:	Operator	
Violation ID:	L00868			Viola Insp		12	
Docket No:	200000			Violat Viola		5	
Docket Stat C	·d.			Violation Is		10/29/2003	
Mine Type:	Surface Unlikely			Violatn Iss		1200 10/29/2003	
Likelihood:		1					
a marint Dire	,				ocur Dt:	10/29/2003	
Amount Due:	60			Orig Term	Due Dt:	10/29/2003	
Amount Paid:	60 60			Orig Term Orig Term	Due Dt: Due Tm:		
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Amount Paid: Asmt Generat Asses Case S	60 60 ted Ind: No stat Cd: Closed			Orig Term Orig Term Inspectn B Inspection	Due Dt: Due Tm: egin Dt: End Dt:	10/29/2003 11/03/2003	
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Amount Paid: Asmt Generat Asses Case S Bill Print Dt: Cal Qtr:	60 60 ted Ind: No Stat Cd: Closed 01/15/2			Orig Term Orig Term Inspectn B Inspection Last Action Last Action	Due Dt: Due Tm: egin Dt: End Dt: n Cd: n Dt: n Due Dt:	10/29/2003 11/03/2003 Paid 12/02/2004 10/30/2003 1200	
Amount Paid: Asmt Generat Asses Case S Bill Print Dt: Cal Qtr: Cal Yr:	60 60 80 80 80 80 80 80 80 80 80 80 80 80 80			Orig Term Orig Term Inspectn B Inspection Last Action Last Action Latest Tern	Due Dt: Due Tm: egin Dt: End Dt: 1 Cd: 1 Dt: 1 Due Dt: 1 Due Tm:	10/29/2003 11/03/2003 Paid 12/02/2004 10/30/2003	
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Amount Paid: Asmt Generat Asses Case S Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind Inj Illness: No Affected: Negligence:	60 60 8ted Ind: No Stat Cd: Closed 01/15/2 4 2003 Citation M LostDay 1 ModNe	ys		Orig Term Orig Term Inspectn B Inspection Last Action Latest Tern Latest Tern Terminatio Terminatio Vacate Dt: Vacate Tim	Due Dt: Due Tm: egin Dt: End Dt: n Cd: n Dt: m Due Dt: m Due Tm: n Dt: n Time: n Type:	10/29/2003 11/03/2003 Paid 12/02/2004 10/30/2003 1200 11/03/2003 1230	
Amount Paid: Asmt Generat Asses Case S Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind Inj Illness: No Affected: Negligence: Written Notice Enforcement	60 60 8 ded Ind: No Stat Cd: Closed 01/15/2 4 2003 Citation M LostDay 1 ModNe	ys		Orig Term Orig Term Inspectn B Inspection Last Action Latest Tern Latest Tern Terminatio Terminatio Vacate Dt: Vacate Tim Sig Sub:	Due Dt: Due Tm: egin Dt: End Dt: n Cd: n Dt: m Due Dt: n Due Tm: n Due Tm: n Time: n Type:	10/29/2003 11/03/2003 Paid 12/02/2004 10/30/2003 1200 11/03/2003 1230 Terminated	
Amount Paid: Asmt Generat Asses Case S Bill Print Dt: Cal Qtr: Cit Ord Safe: Coal Metal Ind Inj Illness: No Affected: Negligence: Written Notice Enforcement A Special Asses	60 60 8ted Ind: No Stat Cd: Closed 01/15/2 4 2003 Citation M LostDay 1 ModNe:	ys gligence		Orig Term Orig Term Inspectn B Inspection Last Action Latest Tern Latest Tern Terminatio Terminatio Vacate Dt: Vacate Tim Sig Sub: Part Section	Due Dt: Due Tm: egin Dt: End Dt: n Cd: n Dt: m Due Dt: m Due Tm: n Dt: n Time: n Type:	10/29/2003 11/03/2003 Paid 12/02/2004 10/30/2003 1200 11/03/2003 1230 Terminated	
Amount Paid: Asmt Generat Asses Case S Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind Inj Illness: No Affected: Negligence: Written Notice Enforcement A Special Asses Primary or Mile	60 60 60 60 60 60 60 60 60 60 60 60 60 6	ys gligence		Orig Term Orig Term Inspectn B Inspection Last Action Latest Tern Latest Tern Terminatio Terminatio Vacate Dt: Vacate Tim Sig Sub: Part Section of	Due Dt: Due Tm: egin Dt: End Dt: n Cd: n Due Dt: n Due Tm: n Due Tm: n Time: n Type: ee: Act:	10/29/2003 11/03/2003 Paid 12/02/2004 10/30/2003 1200 11/03/2003 1230 Terminated	
Amount Paid: Asmt Generat Asses Case S Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind Inj Illness: No Affected: Negligence: Written Notice Enforcement I Special Asses Primary or Mil Right to Conf	60 60 60 60 60 60 60 60 60 60 60 60 60 6	ys gligence		Orig Term Orig Term Inspectn B Inspection Last Action Latest Tern Latest Tern Terminatio Terminatio Vacate Dt: Vacate Tim Sig Sub: Part Section of Section of	Due Dt: Due Tm: egin Dt: End Dt: n Cd: n Due Dt: n Due Tm: n Due Tm: n Time: n Type: ee: Act: Act:	10/29/2003 11/03/2003 Paid 12/02/2004 10/30/2003 1200 11/03/2003 1230 Terminated	
Amount Paid: Asmt Generat Asses Case S Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind Inj Illness: No Affected: Negligence: Written Notice Enforcement A Special Asses Primary or Mil Right to Conf Proposed Pen	60 60 60 60 60 60 60 60 60 60 60 60 60 6	ys gligence , , , , ,		Orig Term Orig Term Inspectn B Inspection Last Action Latest Tern Latest Tern Terminatio Terminatio Vacate Dt: Vacate Tim Sig Sub: Part Section of	Due Dt: Due Tm: egin Dt: End Dt: n Cd: n Due Dt: n Due Tm: n Due Tm: n Time: n Type: ee: Act: Act:	10/29/2003 11/03/2003 Paid 12/02/2004 10/30/2003 1200 11/03/2003 1230 Terminated	
Amount Paid: Asmt Generat Asses Case S Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind Inj Illness: No Affected: Negligence: Written Notice Enforcement I Special Asses Primary or Mil Right to Conf Proposed Pen Mine Name:	60 60 60 8ted Ind: No Closed 01/15/2 4 2003 Citation M LostDay 1 ModNe e: Area: ss: No II: Primary 10/29/2 nalty: 60	ys gligence , , , , , , , , , , , , , , , , , , ,	on: Keith Rossos	Orig Term Orig Term Inspectn B Inspection Last Action Latest Tern Latest Tern Terminatio Terminatio Vacate Dt: Vacate Tim Sig Sub: Part Section of Section of	Due Dt: Due Tm: egin Dt: End Dt: n Cd: n Due Dt: n Due Tm: n Due Tm: n Time: n Type: ee: Act: Act:	10/29/2003 11/03/2003 Paid 12/02/2004 10/30/2003 1200 11/03/2003 1230 Terminated	
Amount Paid: Asmt Generat Asses Case S Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind Inj Illness: No Affected: Negligence: Written Notice Enforcement I Special Asses Primary or Mil Right to Conf Proposed Pen	60 60 60 60 60 60 60 60 60 60 60 60 60 6	ys gligence , , , , , , , , , , , , , , , , , , ,	on; Keith Benson	Orig Term Orig Term Inspectn B Inspection Last Action Latest Tern Latest Tern Terminatio Terminatio Vacate Dt: Vacate Tim Sig Sub: Part Section of Section of	Due Dt: Due Tm: egin Dt: End Dt: n Cd: n Due Dt: n Due Tm: n Due Tm: n Time: n Type: ee: Act: Act:	10/29/2003 11/03/2003 Paid 12/02/2004 10/30/2003 1200 11/03/2003 1230 Terminated	

SEPA-2024-0001

Order No: 23120500932

Direction Elev/Diff DB Map Key Number of Distance Site Records (mi/ft) (ft)

#### Violation Details

0707171 Contested Ind: No Event No:

Initial Viol No: Contested Dt: 02/14/2001 Replaced by Ord No: Final Ord Issue Dt:

Controller ID: M00728 Fiscal Qtr: Contractor ID: Fiscal Yr: 2001

7990130 Operator Violation No: Violator Type CD: L00868 Violator ID: Viola Insp Day Cnt: 0 Docket No: Violat Violatn Cnt: 0

Violation Issue Dt: Docket Stat Cd: 10/12/2000 Mine Type: Surface Violatn Issue Time: 1020

Likelihood: Violation Occur Dt: 10/12/2000 Unlikely Amount Due: 55 Orig Term Due Dt:

Amount Paid: 55 Orig Term Due Tm: 10/12/2000 No Inspectn Begin Dt: Asmt Generated Ind: Asses Case Stat Cd: Closed Inspection End Dt: 10/16/2000

01/11/2001 Last Action Cd: Paid Bill Print Dt: Cal Qtr: Last Action Dt: 02/14/2001 Cal Yr: 2000 Latest Term Due Dt: 10/13/2000 Cit Ord Safe: Citation Latest Term Due Tm: 0800 Coal Metal Ind: 10/16/2000 Μ Termination Dt:

Inj Illness: LostDays 1235 **Termination Time:** Termination Type: No Affected: Terminated

Negligence: ModNegligence Vacate Dt: Written Notice: Vacate Time:

Sig Sub: Enforcement Area: No

Special Assess: No Part Section: 56.14107(a) Primary or Mill: Primary Section of Act:

Right to Conf Dt: 10/12/2000 Section of Act 1: 104(a)

Proposed Penalty: 55 Section of Act 2: Sumner Mine

Mine Name: Ronald G Benson; Keith Benson Controller Name:

Violator Name: City Transfer Inc

#### Violation Details

Event No: 1144395 Contested Ind: Nο Initial Viol No: Contested Dt:

06/20/2009 Replaced by Ord No: Final Ord Issue Dt: Controller ID: M00728 2

Fiscal Qtr: 2009 Contractor ID: Fiscal Yr: Violation No: 6433977 Violator Type CD: Operator

L00868 Violator ID: Viola Insp Day Cnt: R Docket No: Violat Violatn Cnt: 12 Docket Stat Cd: Violation Issue Dt: 03/24/2009

Surface Violatn Issue Time: 1010 Mine Type: Likelihood: Unlikely Violation Occur Dt: 03/24/2009 Amount Due: 100 Orig Term Due Dt: 03/24/2009 Amount Paid: 100 Orig Term Due Tm: 1015

Asmt Generated Ind: No Inspectn Begin Dt: 03/24/2009 Closed Inspection End Dt: 03/24/2009 Asses Case Stat Cd: Bill Print Dt: 05/14/2009 Last Action Cd: Paid Cal Qtr: Last Action Dt: 11/09/2009 Cal Yr: 2009 Latest Term Due Dt: 03/24/2009 Cit Ord Safe: Citation Latest Term Due Tm: 1015

03/24/2009 Coal Metal Ind: M Termination Dt: Inj Illness: Fatal Termination Time: 1015 No Affected: Termination Type: Terminated

Negligence: LowNegligence Written Notice: Vacate Time: Sig Sub: No Enforcement Area:

Vacate Dt-

56.12004 Special Assess: No Part Section: **Primary or Mill:** Primary Section of Act:

Right to Conf Dt: Section of Act 1: 104(a) Proposed Penalty: 100 Section of Act 2:

Number of Elev/Diff DB Map Key Direction Distance Site Records (mi/ft) (ft) Sumner Mine Mine Name: Controller Name: Ronald G Benson; Keith Benson Violator Name: City Transfer Inc Violation Details Event No: 1154912 Contested Ind: No Initial Viol No: Contested Dt: Final Ord Issue Dt: 04/23/2011 Replaced by Ord No: M00728 Fiscal Qtr: Controller ID: Contractor ID: Fiscal Yr: 2011 Violator Type CD: Violation No: 8565359 Operator Violator ID: L00868 Viola Insp Day Cnt: Docket No: Violat Violatn Cnt: 10 02/01/2011 Docket Stat Cd: Violation Issue Dt: Mine Type: Surface Violatn Issue Time: 1215 Likelihood: 02/01/2011 Unlikely Violation Occur Dt: Amount Due: 150 Orig Term Due Dt: 02/01/2011 150 Orig Term Due Tm: 1600 Amount Paid: Asmt Generated Ind: No Inspectn Beain Dt: 02/01/2011 Asses Case Stat Cd: Closed Inspection End Dt: 02/01/2011 03/17/2011 Last Action Cd: Bill Print Dt: Paid Cal Qtr: Last Action Dt: 04/06/2011 Cal Yr: 2011 Latest Term Due Dt: 02/01/2011 Cit Ord Safe: Citation Latest Term Due Tm: 1600 Coal Metal Ind: Μ Termination Dt: 02/01/2011 Inj Illness: Fatal **Termination Time:** 1230 No Affected: Termination Type: **Terminated** Negligence: LowNegligence Vacate Dt: Written Notice: Vacate Time: Enforcement Area: Sig Sub: No 56.12004 No Part Section: Special Assess: Primary or Mill: Primary Section of Act: Right to Conf Dt: 104(a) Section of Act 1: Proposed Penalty: 150 Section of Act 2: Mine Name: Sumner Mine Ronald G Benson; Keith Benson Controller Name: City Transfer Inc Violator Name: Violation Details Event No: 1144395 Contested Ind: No Initial Viol No: Contested Dt: Replaced by Ord No: Final Ord Issue Dt: 06/20/2009 M00728 Fiscal Qtr: Controller ID: 2 Contractor ID: Fiscal Yr: 2009 Violation No: 6433978 Violator Type CD: Operator Violator ID: L00868 Viola Insp Day Cnt: 8 Docket No: Violat Violatn Cnt: 12 03/24/2009 Docket Stat Cd: Violation Issue Dt: Mine Type: Surface Violatn Issue Time: 1015 Likelihood: Unlikely Violation Occur Dt: 03/24/2009 Amount Due: 100 Orig Term Due Dt: 03/24/2009 100 1025 Amount Paid: Orig Term Due Tm: Asmt Generated Ind: No Inspectn Begin Dt: 03/24/2009 Asses Case Stat Cd: Closed Inspection End Dt: 03/24/2009 Bill Print Dt: 05/14/2009 Last Action Cd: Paid 11/09/2009 Cal Qtr: Last Action Dt: Cal Yr: 2009 Latest Term Due Dt: 03/24/2009 Cit Ord Safe: Citation Latest Term Due Tm: 1025 Coal Metal Ind: Μ 03/24/2009 Termination Dt. Inj Illness: Fatal **Termination Time:** 1025 No Affected: Terminated Termination Type: Negligence: LowNegligence Vacate Dt: Written Notice: Vacate Time:

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REVIEW #2 SEPA-2024-0001

195

Enforcement Area:

No

Special Assess:

Order No: 23120500932

No

56.14100(b)

Sig Sub:

Part Section:

Primary or Mil Right to Conf		3		(mi/ft)	(ft)	Site		DB
•		Primary			Section			
Drongon I Do		100			Section		104(a)	
Proposed Pen Mine Name:	naity:	100	Sumner Mine		Section	of Act 2:		
Controller Nan	me:			on; Keith Benson				
Violator Name			City Transfer Inc	•				
Violation Deta	<u>ails</u>							
Event No:		1158361			Contest		No	
Initial Viol No: Replaced by C					Conteste	ed Dt: d Issue Dt:	07/20/2013	
Controller ID:		M00728			Final Of Fiscal Q		3	
Contractor ID:		11100120			Fiscal Y		2013	
Violation No:		8611536			Violator	Type CD:	Operator	
Violator ID:		L00868				p Day Cnt:	2	
Docket No:	\ . I					olatn Cnt:	2	
Docket Stat Co Mine Type:	a:	Surface				n Issue Dt: ssue Time:	04/23/2013 0920	
Likelihood:		Unlikely				ssue rime: 1 Occur Dt:	04/23/2013	
Amount Due:		100				m Due Dt:	04/23/2013	
Amount Paid:		98.64			Orig Ter	m Due Tm:	1600	
Asmt Generate		No			•	Begin Dt:	04/22/2013	
Asses Case St	Stat Cd:	Closed 06/13/20	10		•	on End Dt:	04/24/2013 Paid	
Bill Print Dt: Cal Qtr:		2	13		Last Act Last Act		09/23/2013	
Cal Yr:		2013				erm Due Dt:	04/23/2013	
Cit Ord Safe:		Citation				erm Due Tm:	1600	
Coal Metal Ind	d:	M			Termina		04/24/2013	
Inj Illness:		LostDays	;			tion Time:	0910	
No Affected:		1 ModNegl	igonco		Termina Vacate D	tion Type:	Terminated	
Negligence: Written Notice	۵.	Modivegi	igerice		Vacate L Vacate 7			
Enforcement A					Sig Sub:		No	
Special Asses	ss:	Yes			Part Sec		56.14100(b)	
Primary or Mil		Primary			Section			
Right to Conf		100			Section		104(a)	
Proposed Pen Mine Name:	naity:	100	Sumner Mine		Section	of Act 2:		
Controller Nan	me:			on; Keith Benson				
Violator Name			City Transfer Inc	•				
Violation Deta	<u>ails</u>							
Event No:	_	1154263			Contest		No	
Initial Viol No: Replaced by C					Conteste Final Ore	ea Dt: d Issue Dt:	04/23/2010	
Controller ID:		M00728			Fiscal Q		2	
Contractor ID:					Fiscal Y	r:	2010	
Violation No:		6480926				Type CD:	Operator	
Violator ID:		L00868				sp Day Cnt:	2	
Docket No: Docket Stat Co	:d·					iolatn Cnt: n Issue Dt:	5 01/28/2010	
Mine Type:	u.	Surface				ssue Dt:	1025	
Likelihood:		Unlikely				Occur Dt:	01/28/2010	
Amount Due:		100			•	m Due Dt:	01/28/2010	
Amount Paid:		100			•	m Due Tm:	1530	
Asmt Generate Asses Case S		No Closed				n Begin Dt: on End Dt:	01/28/2010 01/29/2010	
Bill Print Dt:	nai Gu:	03/18/20	10		Inspection		01/29/2010 Paid	
Cal Qtr:		1	. •		Last Act		06/28/2010	
Cal Yr:		2010				erm Due Dt:	01/28/2010	
Cit Ord Safe:	_	Citation				erm Due Tm:	1530	
Coal Metal Ind	d:	M	m#		Termina		01/29/2010	
Inj Illness: No Affected:		Permane 1	III			tion Time: tion Type:	1005 Terminated	
Negligence:		LowNegli	gence		Vacate D	• •	Tommateu	

SEPA-2024-0001

Map Key Numbe Record		Distance (mi/ft)	Elev/Diff S	Site	DB
Written Notice: Enforcement Area: Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name: Violator Name:	No Primary 100 Sumner Mine Ronald G Ber City Transfer	ison; Keith Benson Inc	Vacate Time: Sig Sub: Part Section: Section of Ad Section of Ad	No : 56.14107(a) ot: ct 1: 104(a)	
Violation Details					
Event No: Initial Viol No: Replaced by Ord No: Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asses Case Stat Cd: Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe: Coal Metal Ind: Inj Illness: No Affected: Negligence: Written Notice: Enforcement Area: Special Assess: Primary or Mill: Right to Conf Dt: Proposed Penalty: Mine Name: Controller Name:	6825263  M06392  9434988 0135855  Surface NoLikelihood 123 123 No Closed 09/08/2020 3 2020 Citation M NoLostDays 0 ModNegligence No No Primary  123  Sumner Mine Gary Merlino;		Contested In Contested De Final Ord Iss Fiscal Qtr: Fiscal Yr: Violator Type Viola Insp De Violat Violation Iss Violation Occuring Term De Inspection E Last Action E Last Action E Latest Term Latest Term Termination Termination Termination Termination Vacate Dt: Vacate Time Sig Sub: Part Section of Action	t:  sue Dt: 10/17/2020 4 2020 e CD: Operator ay Cnt: 2 n Cnt: 0 ue Dt: 08/05/2020 e Time: 1048 cur Dt: 08/05/2020 ue Dt: 08/05/2020 ue Dt: 08/05/2020 ue Tm: 1100 gin Dt: 08/04/2020 ind Dt: 08/05/2020 Cd: Paid Dt: 10/06/2020 Due Dt: 08/12/2020 Due Tm: 1100 Dt: 08/10/2020 Time: 1125 Type: Terminated  : No : 50.30(a) et: ct 1: 104(a)	
Violator Name: <u>Violation Details</u>	Summer Sand	& Gravel, LLC			
Event No: Initial Viol No: Replaced by Ord No: Controller ID: Contractor ID: Violation No: Violator ID: Docket No: Docket Stat Cd: Mine Type: Likelihood: Amount Due: Amount Paid: Asses Case Stat Cd: Bill Print Dt: Cal Qtr: Cal Yr: Cit Ord Safe:	1134560  M00728  7963752 L00868  Surface Unlikely 100 100 No Closed 01/17/2008 4 2007 Citation		Contested In Contested D Final Ord Iss Fiscal Qtr: Fiscal Yr: Violator Type Viola Insp Da Violat Violati Violation Issue Violation Occ Orig Term De Inspectn Beg Inspection E Last Action I Latest Term Latest Term	t:  sue Dt: 02/28/2008  1 2008 e CD: Operator ay Cnt: 4 n Cnt: 2 ue Dt: 12/04/2007 e Time: 1020 cur Dt: 12/04/2007 ue Dt: 12/04/2007 ue Tm: 1300 gin Dt: 12/04/2007 ind Dt: 12/06/2007 Cd: Paid Dt: 07/03/2008 Due Dt: 12/04/2007	

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REVIEW #2 SEPA-2024-0001

Number of Direction Distance Elev/Diff DB Map Key Site Records (mi/ft) (ft) 1100 Inj Illness: Permanent Termination Time: No Affected: Termination Type: **Terminated** Negligence: ModNegligence Vacate Dt: Written Notice: Vacate Time: Enforcement Area: Sig Sub: No

56.12004 Special Assess: No Part Section: Primary or Mill: Primary Section of Act: 104(a)

Right to Conf Dt: Section of Act 1: Proposed Penalty: 100 Section of Act 2:

Mine Name: Sumner Mine Ronald G Benson; Keith Benson Controller Name:

Violator Name: City Transfer Inc

7 of8 SW 0.24/ 64.19/ City Transfer Inc 31 **LUST** 1,267.31 -363 2720 E VALLEY HWY SUMNER WA 98390

Facility Site ID: 8269212 County: Pierce Cleanup Site ID: 13023 47.232472 Latitude: Responsible Unit: Southwest Longitude: -122.226444

Region: Southwest

KENT CITY TRANSFER.KENT CITY TRANSFER INC Alternate Site Names: Site URL: https://apps.ecology.wa.gov/cleanupsearch/site/13023

Site Details URL: https://apps.ecology.wa.gov/cleanupsearch/reports/cleanup/sitedetails/13023

Tank Detail(s)

UST ID: 100722 Status Date: 04/14/2016 LUST ID: 6951 Release Date: 10/05/2015

LUST - NFA LUST Status:

Contaminants Detail(s)

Contaminant Name: Petroleum-Diesel Sediment:

Groundwater: Air: Surfacewater: Bedrock:

Soil: Remediated-Below

31 8 of8 SW 0.24/ 64.19/ JB Hunt East Valley Hwy E **ALL SITES** 2720 E Valley Hwy E 1,267.31 -363

Sumner WA 98390

Facility/Site ID: 99999690 Point Y: 47.2322899998848 Point X: -122.226250000613

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

Interact Start Dt: Program ID: WAR312803 31-May-2023 148933 Interaction ID: Interact End Dt: Interaction Status: Α **Ecology Program:** WATQUAL **PARIS** Interac Stat Desc: Active Prog Database Name:

Interaction Type: **INDSWGP** 

JB Hunt East Valley Hwy E Facility Alternate: Industrial SW GP Interaction Desc: Program Name Desc: Water Quality Program

Permitting & Reporting Information System Database Name Desc:

Facility Location Detail

Coord Extension: 99 Horizont Accuracy:

> erisinfo.com | Environmental Risk Information Services Order No: 23120500932

REVIEW #2 SEPA-2024-0001

Number of Direction Distance Elev/Diff DΒ Map Key Site Records (mi/ft) (ft) Hor Dtm Co: Coord Geog: n 3 Horizontal: Horz Coll Meth Cd: 4 Unknown NAD83HARN Horizont 1: Location Verified: Horizont 2: Address Geo Loc ID: 99999690 **32** 1 of1 N 0.27/ 585.18/ Target Metals Inc **ALL SITES** 6840 Montevista Dr SE 1,427.49 158

Auburn WA 98092

Facility/Site ID: 13570

47.2465995357678 Point Y: Point X: -122.217103131644

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

#### Facility/Site Interaction

Program ID: WAH000052666 Interact Start Dt: 11-Apr-2017 Interaction ID: 121842 Interact End Dt: 11-Apr-2017 Interaction Status: **Ecology Program:** HAZWASTE Interac Stat Desc: Inactive Prog Database Name: **TURBOWASTE** 

Interaction Type: **HWG** 

Facility Alternate: Target Metals Inc

Hazardous Waste Generator Interaction Desc:

Hazardous Waste & Toxics Reduction Program Program Name Desc: Database Name Desc: Hazardous Waste Inf Mgt System

Program ID: WAH000052666 Interact Start Dt: 11-Apr-2017

Interaction ID: 121843 Interact End Dt:

Interaction Status: Α Ecology Program: **HAZWASTE** Interac Stat Desc: Active Prog Database Name: **TURBOWASTE** 

Interaction Type: **HWOTHER** 

Facility Alternate: Target Metals Inc

Haz Waste Management Activity Interaction Desc:

Program Name Desc: Hazardous Waste & Toxics Reduction Program

Database Name Desc: Hazardous Waste Inf Mgt System

#### Facility Location Detail

Coord Extension: 0 Horizont Accuracy: 99 Coord Geoa: Hor Dtm Co: 2 Horizontal: Unknown Horz Coll Meth Cd: 4 Horizont 1: NAD83 Location Verified:

Horizont 2: Address Geo Loc ID: 13570

**33** 1 of2 **ENE** 0.29/ 592.91/ Lakeland Hills Chevron **ALL SITES** 1,510.05 166

Auburn WA 98390

19540 Facility/Site ID:

Point Y: 47.2457309273198 Point X: -122.207410313044

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

#### Facility/Site Interaction

Program ID: WAR304990 Interact Start Dt: 13-Jan-2017 Interaction ID: 120685 Interact End Dt: 11-Feb-2018 Interaction Status: **Ecology Program:** WATQUAL **PARIS** Interac Stat Desc: Prog Database Name: Inactive

CONSTSWGP Interaction Type:

Lakeland Hills Chevron Facility Alternate: Construction SW GP Interaction Desc:

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REVIEW #2 SEPA-2024-0001

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Number of Direction Elev/Diff Site DΒ Map Key Distance Records (mi/ft) (ft)

Water Quality Program Program Name Desc:

Database Name Desc: Permitting & Reporting Information System

Facility Location Detail

0 Coord Extension: Horizont Accuracy: 6 Coord Geog: 0 Hor Dtm Co: 3 Horizontal: 40ft Horz Coll Meth Cd: 13

NAD83HARN Location Verified: Horizont 1:

Horizont 2: Digital map or GIS Geo Loc ID: 19540

**ENE** 0.29/ 592.91/ 33 2 of2 Walgreens 7677 **ALL SITES** 

1502 Lake Tapps Pkwy E 1,510.05 166 Auburn WA 98092

Facility/Site ID: 47423

47.2450451309296 Point Y: Point X: -122.208355000202

Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology Source File:

Facilties - Sites

Facility/Site Interaction

Program ID: WAH000058560 Interact Start Dt: 05-Feb-2021

Interaction ID: 138283 Interact End Dt:

Interaction Status: **HAZWASTE** Α Ecology Program: Interac Stat Desc: Active Prog Database Name: **TURBOWASTE** 

Interaction Type: **HWG** 

Facility Alternate: Walgreens 7677

Hazardous Waste Generator Interaction Desc:

Program Name Desc: Hazardous Waste & Toxics Reduction Program

Database Name Desc: Hazardous Waste Inf Mgt System

Facility Location Detail

0 99 Coord Extension: Horizont Accuracy: Coord Geog: 8 Hor Dtm Co: 2 Horizontal: Horz Coll Meth Cd: Unknown 4

NAD83 Horizont 1: Location Verified:

Horizont 2: Address Geo Loc ID: 47423

SSW 0.29/ 161.25/ AT&T WIRELESS LAKE TAPPS 34 1 of2 **ALL SITES** 

1.517.86 -266 17501 N TAPPS HWY SUMNER WA 98390

9899318 Facility/Site ID:

Point Y: 47.2159119903125 Point X: -122.200966359652

Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology Source File:

Prog Database Name:

Facilties - Sites

Facility/Site Interaction

CRK000057200 Interact Start Dt: 15-Sep-2003 Program ID: Interaction ID: 25522 Interact End Dt: 16-Sep-2003 HAZWASTE Interaction Status: **Ecology Program: EPCRA** 

Interac Stat Desc: Inactive Interaction Type: TIER2

Facility Alternate:

Interaction Desc: Emergency/Haz Chem Rpt TIER2

Program Name Desc: Hazardous Waste & Toxics Reduction Program Emergency Planning & Community Right-to-Know Act Database Name Desc:

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REVIEW #2 SEPA-2024-0001

200

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Facility Location Detail

Coord Extension: Horizont Accuracy: 99 99 99 Coord Geog: Hor Dtm Co: Horizontal: Unknown Horz Coll Meth Cd: 99 Horizont 1: Unknown Location Verified: Ν Horizont 2: Unknown Geo Loc ID: 9899318

 34
 2 of2
 SSW
 0.29 /
 161.25 /
 FIRE STATION 2 SUMNER
 ALL SITES

 1,517.86
 -266
 21105 N TAPPS HWY
 ALL SITES

SUMNER WA 98390

 Facility/Site ID:
 68321122

 Point Y:
 47.2310999998033

Source File: Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

-122.205757000126

Facility/Site Interaction

Point X:

Program ID:7639Interact Start Dt:30-May-1980Interaction ID:58762Interact End Dt:22-Mar-2000Interaction Status:IEcology Program:TOXICSInterac Stat Desc:InactiveProg Database Name:UST

Interaction Type:

Facility Alternate:
Interaction Desc:
Underground Storage Tank
Program Name Desc:
Toxics Cleanup Program
Underground Storage Tanks
Underground Storage Tanks

UST

Facility Location Detail

Coord Extension: Horizont Accuracy: 99 2 Coord Geog: Hor Dtm Co: Horizontal: Unknown Horz Coll Meth Cd: 4 Horizont 1: NAD83 Ν Location Verified: Horizont 2: Address Geo Loc ID: 68321122

35 1 of 1 ENE 0.31/ 594.41/ Lake Tapps Chevron ALL SITES

AUBURN WA 98092

Facility/Site ID: 650252

**Point Y:** 47.2458127904265 **Point X:** -122.207251831929

Source File: Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

Interaction Type:

 Program ID:
 620371
 Interact Start Dt:
 15-Dec-2017

 Interaction ID:
 124253
 Interact End Dt:

 Interaction Status:
 A
 Ecology Program:
 TOXICS

 Interac Stat Desc:
 Active
 Prog Database Name:
 UST

Facility Alternate:
Interaction Desc:
Program Name Desc:
Database Name Desc:
Lake Tapps Chevron
Underground Storage Tank
Toxics Cleanup Program
Underground Storage Tanks

UST

Facility Location Detail

201 REVIEW #2 SEPA-2024-0001

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Number of Direction Distance Elev/Diff DΒ Map Key Site Records (mi/ft) (ft) Coord Extension: 0 Horizont Accuracy: 6 Coord Geog: 8 Hor Dtm Co: 3 Horizontal: 40ft Horz Coll Meth Cd: 13 Horizont 1: NAD83HARN Location Verified: 650252 Digital map or GIS Horizont 2: Geo Loc ID: 36 1 of 1 NE 0.32 / 592.97/ Lakeland NE Commercial **ALL SITES** 

1,665.72

Lakeland Hills Way/ Lake Tapps 166

Pkwy E Auburn WA 98092

Facility/Site ID: 4345

Point Y: 47.2462388344963 Point X: -122.209360599046

Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology Source File:

Facilties - Sites

#### Facility/Site Interaction

Interact Start Dt: Program ID: WAR124891 14-Feb-2011 Interaction ID: 96060 Interact End Dt: 17-May-2012 Interaction Status: **Ecology Program:** WATQUAL Interac Stat Desc: Prog Database Name: **PARIS** Inactive Interaction Type: CONSTSWGP

Lakeland NE Commercial Facility Alternate: Construction SW GP Interaction Desc: Program Name Desc: Water Quality Program

Permitting & Reporting Information System Database Name Desc:

#### Facility Location Detail

Coord Extension: 0 99 Horizont Accuracy: Coord Geog: 8 Hor Dtm Co: 4 Horizontal: Horz Coll Meth Cd: 99 Unknown Horizont 1: **WGS84** Location Verified:

4345 Horizont 2: Unknown Geo Loc ID:

37 1 of2 NE 0.32 / 592.97/ Lakeland Northeast Commercial **ALL SITES** 1.665.78 166 6950 Lake Tapps Parkway East

Auburn WA 98390

Facility/Site ID: 4044

Point Y: 47.2460814647298 Point X: -122.208186611066

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

#### Facility/Site Interaction

Program ID: WAR303498 Interact Start Dt: 07-Oct-2015 Interaction ID: 115053 Interact End Dt: 30-Jul-2017 WATQUAL Interaction Status: **Ecology Program:** Interac Stat Desc: Inactive Prog Database Name: **PARIS** 

Interaction Type: CONSTSWGP

Facility Alternate: Lakeland Northeast Commercial Interaction Desc: Construction SW GP Water Quality Program Program Name Desc:

Database Name Desc: Permitting & Reporting Information System

Facility Location Detail

Coord Extension: 0 Horizont Accuracy: 0

> erisinfo.com | Environmental Risk Information Services Order No: 23120500932

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6950 Lakeland Hills Way SE

Auburn WA 98390

Number of Direction Distance Elev/Diff DB Map Key Site Records (mi/ft) (ft) 0 Coord Geog: Hor Dtm Co: 4 Horizontal: Horz Coll Meth Cd: 0 Horizont 1: **WGS84** Location Verified: Horizont 2: Geo Loc ID: 4044 **37** 2 of2 NE 0.32/ 592.97/ Lakeland North Retail **ALL SITES** 

166

Facility/Site ID: 18918

47.2458945270179 Point Y: Point X: -122.20914717228

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

Program ID: WAR305595 Interact Start Dt: 30-Jun-2017 Interaction ID: 122765 Interact End Dt: Interaction Status: Α **Ecology Program:** WATQUAL Interac Stat Desc: Active Prog Database Name: **PARIS** 

1,665.78

**CONSTSWGP** Interaction Type:

Facility Alternate: Lakeland North Retail Construction SW GP Interaction Desc: Program Name Desc: Water Quality Program

Database Name Desc: Permitting & Reporting Information System

Facility Location Detail

Horizont Accuracy: Coord Extension: 0 99 Coord Geog: Hor Dtm Co: 4 Horz Coll Meth Cd: Unknown 4 Horizontal: Horizont 1: WGS84 Location Verified:

Horizont 2: Address Geo Loc ID: 18918

38 1 of1 W 0.33/ 60.75 / White River Pedestrian Trail **ALL SITES** 1,745.42 E end of 16th St E -366

Sumner WA 98390

9314

Facility/Site ID: 47.2427788091562 Point Y: -122.235544969219 Point X:

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

WAR125668 Interact Start Dt: 03-Jun-2011 Program ID: Interaction ID: 101087 Interact End Dt: 02-May-2013 WATQUAL Interaction Status: Т **Ecology Program: PARIS** Interac Stat Desc: Inactive Prog Database Name:

Interaction Type: CONSTSWGP White River Pedestrian Trail Facility Alternate:

Construction SW GP Interaction Desc: Program Name Desc: Water Quality Program

Permitting & Reporting Information System Database Name Desc:

Facility Location Detail

Coord Extension: Horizont Accuracy: 0 99 Coord Geog: 8 Hor Dtm Co: 4 Horizontal: Unknown Horz Coll Meth Cd: 99

Horizont 1: WGS84 Location Verified:

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203

 Map Key
 Number of Records
 Direction (mi/ft)
 Distance (mi/ft)
 Elev/Diff (site)
 Site (ft)

 Horizont 2:
 Unknown
 Geo Loc ID:
 9314

39 1 of 1 NW 0.34/ 240.12 / Lakeland South Pond No 1 ALL SITES

WA

1,808.68 -187

 Facility/Site ID:
 69268672

 Point Y:
 47.2475541836779

 Point X:
 -122.226014568999

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

Program ID: WATRES Interact Start Dt: 05-Sep-2001

Interaction ID: 59341 Interact End Dt:

 Interaction Status:
 A
 Ecology Program:
 WATRES

 Interac Stat Desc:
 Active
 Prog Database Name:
 DSS

 Interaction Type:
 DAM

Facility Alternate: Lakeland South Pond No 1

Interaction Desc: Dam Site

Program Name Desc: Water Resources Program
Database Name Desc: Dam Safety System

Facility Location Detail

 Coord Extension:
 2
 Horizont Accuracy:
 6

 Coord Geog:
 8
 Hor Dtm Co:
 3

 Horizontal:
 40ft
 Horz Coll Meth Cd:
 13

Horizont 1: NAD83HARN Location Verified:

Horizont 2: Digital map or GIS Geo Loc ID: 69268672

40 1 of 1 NE 0.35 / 590.99 / LAKELAND AUBURN CSWGP ALL SITES 1,854.54 164 LAKELAND HILLS WAY & 69TH

AVE SE

AUBURN WA 98092

Facility/Site ID: 4525

**Point Y:** 47.2496999996802 **Point X:** -122.21000000046

Source File: Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

 Program ID:
 WAR005312
 Interact Start Dt:
 14-Jul-2003

Interaction ID: 87979 Interact End Dt:

Interaction Status:AEcology Program:WATQUALInterac Stat Desc:ActiveProg Database Name:PARIS

Interaction Type: CONSTSWGP
Facility Alternate: LAKELAND

Interaction Desc: Construction SW GP

Program Name Desc: Construction Sw GP
Water Quality Program

Database Name Desc: Permitting & Reporting Information System

Facility Location Detail

 Coord Extension:
 0
 Horizont Accuracy:
 99

 Coord Geog:
 0
 Hor Dtm Co:
 4

 Horizontal:
 Unknown
 Horz Coll Meth Cd:
 99

Horizont 1: WGS84 Location Verified:

 Horizont 2:
 Unknown
 Geo Loc ID:
 4525

204
REVIEW #2
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Southwest

Мар Кеу	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
41	1 of4	SSE	0.37/ 1,928.18	339.88 / -87	ATKINSON RENTAL PROPERTY 16127 FOREST CANYON RD E BONNEY LAKE WA 98391	CSCSL

Fac Site ID:19139Responsible Unit:SouthwestCleanup Site ID:1900Fac Site ID (OD):19139Site Status:Awaiting CleanupCleanup SiteID(OD):1900Site Rank:Site Rank (OD):

Site Rank (OD): Has Env Coven (OD): Respon Unit (OD):

 Has Inst Control:
 County (OD):
 Pierce

 County:
 Pierce
 Region (OD):
 Southwest

 Region:
 Southwest
 Longitude (OD):
 -122.209581

 Latitude:
 47.231371
 Latitude (OD):
 47.231371

Longitude: -122.209581
Site Name: ATKINSON RENTAL PROPERTY
Address: 16127 FOREST CANYON RD E

City: BONNEY LAKE Zip Code: 98391

Site Status (OD): Awaiting Cleanup

Site Name (OD): ATKINSON RENTAL PROPERTY Address (OD): 16127 FOREST CANYON RD E

City (OD): BONNEY LAKE

Zipcode (OD): 98391 Location (OD): ""

(47.231371, -122.209581)

Alternate Site Names:

Current VCP: Past VCP:

Data Source(s): Confirmed and Suspected Contaminated Sites; Cleanup Sites (Open Data Portal); Open Data Portal - Media and

Contaminants

Site URL: https://apps.ecology.wa.gov/cleanupsearch/site/1900

Site Details URL: https://apps.ecology.wa.gov/cleanupsearch/reports/cleanup/sitedetails/1900

Contaminants Detail(s)

Contaminant Name: Petroleum Products-Unspecified

Groundwater: Suspected

Surfacewater:

Soil: Suspected Sediment:

Air: Bedrock:

Open Data Portal - Media and Contaminants as of 2023-05-29

Contaminant: Petroleum Products-Unspecified

Contaminant Media: Groundwater
Contaminant Status: Suspected

Contaminant: Petroleum Products-Unspecified

Contaminant Media: Soil
Contaminant Status: Suspected

41 2 of4 SSE 0.37 / 339.88 / ATKINSON RENTAL PROPERTY ALL SITES 1,928.18 -87 16127 FOREST CANYON RD E

**BONNEY LAKE WA 98391** 

Facility/Site ID: 19139

**Point Y:** 47.2313710002064 **Point X:** -122.209581000158

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

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erisinfo.com | Environmental Risk Information Services

Number of Direction Distance Elev/Diff DΒ Map Key Site Records (mi/ft) (ft) Interact Start Dt: 22-Dec-2008 Program ID: Interaction ID: 77656 Interact End Dt: **TOXICS** Interaction Status: Α **Ecology Program:** Interac Stat Desc: Active Prog Database Name: ISIS

Interaction Type: SCS ATKINSON RENTAL PROPERTY Facility Alternate:

Interaction Desc: State Cleanup Site Program Name Desc: Toxics Cleanup Program Database Name Desc: Integrated Site Info System

Facility Location Detail

Coord Extension: 0 Horizont Accuracy: 11 Coord Geog: 8 Hor Dtm Co: 2 1000ft 4 Horizontal: Horz Coll Meth Cd: Horizont 1: NAD83 Location Verified:

Horizont 2: Address Geo Loc ID: 19139

41 3 of4 SSE 0.37/ 339.88/ Forest Canyon Estates **ALL SITES** 1,928.18 16127 Forest Canyon Rd E -87 Lake Tapps WA 98390

Facility/Site ID: 3063

47.2337801374394 Point Y: Point X: -122.212224249078

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

Program ID: WAR305635 Interact Start Dt: 21-Jun-2017 122768

Interaction ID: Interact End Dt:

Interaction Status: Α **Ecology Program:** WATQUAL Interac Stat Desc: Active Prog Database Name: **PARIS** CONSTSWGP Interaction Type:

Facility Alternate: Forest Canyon Estates Construction SW GP Interaction Desc: Water Quality Program Program Name Desc:

Database Name Desc: Permitting & Reporting Information System

Facility Location Detail

0 Coord Extension: Horizont Accuracy: 99 Coord Geog: 0 Hor Dtm Co: 4 Horizontal: Unknown Horz Coll Meth Cd: 4

Horizont 1: WGS84 Location Verified:

Horizont 2: Address Geo Loc ID: 3063

4 of4 SSE 0.37/ 339.88/ Forest Canyon Estates Sumner 41 **ALL SITES** 

16127 Forest Canyon Rd E 1,928.18 -87 Sumner WA 98390

Facility/Site ID: 81746

Point Y: 47.2346851570368 Point X: -122.2164806875

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

WAR307614 Interact Start Dt: 22-Feb-2019 Program ID: 129940 Interaction ID: Interact End Dt:

Interaction Status: **Ecology Program:** WATQUAL

> erisinfo.com | Environmental Risk Information Services Order No: 23120500932

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Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Interac Stat Desc: Active Prog Database Name: PARIS

Interaction Type: CONSTSWGP

Facility Alternate:
Interaction Desc:
Program Name Desc:
Lakeland Ridge
Construction SW GP
Water Quality Program

Database Name Desc: Permitting & Reporting Information System

Facility Location Detail

 Coord Extension:
 0
 Horizont Accuracy:
 99

 Coord Geog:
 0
 Hor Dtm Co:
 4

 Horizontal:
 Unknown
 Horz Coll Meth Cd:
 4

 Horizont 1:
 WGS84
 Location Verified:

Horizont 2: Address Geo Loc ID: 81746

42 1 of1 NE 0.37/ 615.41/ Pinnacle Estates ALL SITES

1,935.35 189 69th St E Stuart Ave SE Quincy

Ave SE Auburn WA 98092

Facility/Site ID: 19285

 Point Y:
 47.2469444444168

 Point X:
 -122.20777777761

Source File: Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

Program ID: WAR125390 Interact Start Dt: 29-Sep-2011 Interaction ID: 14-Nov-2013 98143 Interact End Dt: Interaction Status: **Ecology Program:** WATQUAL **PARIS** Inactive Prog Database Name: Interac Stat Desc: Interaction Type: CONSTSWGP

Facility Alternate: pinnacle estates
Interaction Desc: Construction SW GP
Program Name Desc: Water Quality Program

Database Name Desc: Permitting & Reporting Information System

Facility Location Detail

0 Horizont Accuracy: Coord Extension: 99 Coord Geog: 8 Hor Dtm Co: 4 Horz Coll Meth Cd: Horizontal: Unknown 99 Horizont 1: WGS84 Location Verified: 19285 Horizont 2: Unknown Geo Loc ID:

43 1 of 1 SSE 0.38 / 342.55 / FOREST CANYON HEIGHTS
2.043.05 94 46346 FOREST CANYON RD F

2,013.05 -84 16216 FOREST CANYON RD E

SUMNER WA 98390

Order No: 23120500932

Facility/Site ID: 21233

**Point Y:** 47.2316999995759 **Point X:** -122.212999999473

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

 Program ID:
 WAR006137
 Interact Start Dt:
 19-Apr-2005

 Interaction ID:
 83942
 Interact End Dt:
 24-May-2012

 Interaction Status:
 I
 Ecology Program:
 WATQUAL

 Interac Stat Desc:
 Inactive
 Prog Database Name:
 PARIS

Interaction Type: CONSTSWGP

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**ICR** 

Number of Direction Elev/Diff Site DΒ Map Key Distance Records (mi/ft) (ft)

FOREST CANYON HEIGHTS Facility Alternate:

Interaction Desc: Construction SW GP Program Name Desc: Water Quality Program

Database Name Desc: Permitting & Reporting Information System

Facility Location Detail

Coord Extension: 0 Horizont Accuracy: 99 Hor Dtm Co: Coord Geog: 0 4 Horz Coll Meth Cd: Horizontal: Unknown 99 WGS84 Horizont 1: Location Verified: Unknown 21233 Horizont 2: Geo Loc ID:

1 of1 SW 0.39/ 66.19/ KENT CITY TRANSFER INC 44 **ALL SITES** 2,071.98 -361 **QUARRY SITE** 

2813 E VALLEY HWY SUMNER WA 98390

**BONNEY LAKE WA 98391** 

6321292 Facility/Site ID:

Point Y: 47.2214630004458 Point X: -122.227188999862

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

Interact Start Dt: Program ID: 425955 22-Sep-1997 18-May-2000 Interaction ID: 18585 Interact End Dt: Interaction Status: **Ecology Program: TOXICS** Prog Database Name: UST

Interac Stat Desc: Inactive Interaction Type: UST

Facility Alternate:

Interaction Desc: Underground Storage Tank Program Name Desc: Toxics Cleanup Program Database Name Desc: **Underground Storage Tanks** 

Facility Location Detail

Coord Extension: Horizont Accuracy: 6 Coord Geog: 5 Hor Dtm Co: 2 Horz Coll Meth Cd: Horizontal: 40ft 4 Horizont 1: NAD83 Location Verified: Ν Horizont 2: Geo Loc ID: Address 6321292

1 of1 SE 0.42 / 392.72 / ATKINSON RENTAL PROPERTY 45 16127 FOREST CANYON RD E 2,226.51 -34

Cleanup Site ID: 1900 WRIA ID: 10

Facility Site ID: 19139 Is NFA Site:

Site Status: **Awaiting Cleanup** Responsible Unit: Southwest

Statute: Latitude: 47.231371000000003 **MTCA** 

Rank: Longitude: -122.209581

Rank Description: Legislative District: 31 Has Env Covenant: Congr District: 8 Is Brownfiled Site: Pierce County Name:

Is PSI Site:

Cleanup Activities

Start Date: Related ID:

VCP Pri No: End Date: 2009-06-09

Activity Name: Early Notice Letter(s) Legal Mechanism: erisinfo.com | Environmental Risk Information Services Order No: 23120500932

Number of Direction Distance Elev/Diff DΒ Map Key Site Records (mi/ft) (ft)

**Activity Status:** Performed by:

County Name: Project Manager: Cross, Kim Pierce Applies to: CleanupSite

Applies to Description:

Start Date: 2008-12-22 Related ID: VCP Prj No: End Date: 2009-06-09

Initial Investigation / Federal Preliminary Activity Name: Legal Mechanism:

Assessment **Activity Status:** Completed Ecology w/ Contractor Performed by: County Name: Pierce Project Manager: County Health-SW

Applies to: CleanupSite Applies to Description:

Media Contaminants

Contaminant Type: Petroleum Products-Unspecified Sediment: Groundwater: Sediment Desc.:

Groundwater Desc.: Suspected Air-

Surface Water: Air Desc.: Bedrock: Surfacewater Desc.: Soil: Bedrock Desc.:

Soil Desc.: Suspected County Name: Pierce

46 1 of1 **ENE** 0.42/ 586.67/ **LAKELAND 16D ALL SITES** 2,234.41 160 SUMNER TAPPS HWY& LAKE

TAPPS PKWY AUBURN WA 98390

22863 Facility/Site ID:

Point Y: 47.2449999997093 Point X: -122.200999999682

Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology Source File:

Facilties - Sites

Facility/Site Interaction

WAR009695 Interact Start Dt: 27-Sep-2007 Program ID: Interaction ID: 17-Feb-2010 84966 Interact End Dt: WATQUAL Interaction Status: **Ecology Program:** Т Interac Stat Desc: Inactive Prog Database Name: **PARIS** CONSTSWGP

Interaction Type: Facility Alternate: LAKELAND 16D Interaction Desc: Construction SW GP Water Quality Program Program Name Desc:

Database Name Desc: Permitting & Reporting Information System

Facility Location Detail

0 99 Coord Extension: Horizont Accuracy: Coord Geog: 0 Hor Dtm Co: 4 Horz Coll Meth Cd: Horizontal: Unknown 99 WGS84 Location Verified: Horizont 1:

Horizont 2: Unknown Geo Loc ID: 22863

47 1 of1 WNW 0.43/ 60.11/ Sumner Meadows Phase 1 **ALL SITES** 2,251.77 14802 GOLF LINKS DR -367

SUMNER WA 98390

Facility/Site ID: 8027

Point Y: 47.246450089605 Point X: -122.232844588425

Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology Source File:

Facilties - Sites

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Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Facility/Site Interaction

Program ID:WAR302710Interact Start Dt:17-Feb-2015Interaction ID:111731Interact End Dt:12-May-2016Interaction Status:IEcology Program:WATQUALInterac Stat Desc:InactiveProg Database Name:PARIS

Interaction Type: CONSTSWGP

Facility Alternate: Sumner Meadows Phase 1
Interaction Desc: Construction SW GP
Program Name Desc: Water Quality Program

Database Name Desc: Permitting & Reporting Information System

Program ID: WAR312532 Interact Start Dt: 22-May-2023

Interaction ID: 148476 Interact End Dt:

Interaction Status:AEcology Program:WATQUALInterac Stat Desc:ActiveProg Database Name:PARIS

Interaction Type: CONSTSWGP

Facility Alternate: Sumner Meadows Industrial Park

Interaction Desc: Construction SW GP
Program Name Desc: Water Quality Program

Database Name Desc: Permitting & Reporting Information System

Facility Location Detail

 Coord Extension:
 0
 Horizont Accuracy:
 99

 Coord Geog:
 8
 Hor Dtm Co:
 4

 Horizontal:
 Unknown
 Horz Coll Meth Cd:
 4

 Horizont 1:
 WGS84
 Location Verified:

Horizont 2: Address Geo Loc ID: 8027

48 1 of1 ENE 0.46 / 586.27 / Lake Tapps Parkway East ALL SITES 2,420.69 159

WA

 Facility/Site ID:
 99998214

 Point Y:
 47.2469800004896

 Point X:
 -122.202710000635

Source File: Washington State Department of Ecology Facilties - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

Program ID: DE-03SEAAR-5931 Interact Start Dt: 26-Feb-2004

Interaction ID: 146169 Interact End Dt:

 Interaction Status:
 A
 Ecology Program:
 SEA

 Interac Stat Desc:
 Active
 Prog Database Name:
 AQUATICS

Interaction Type: SEAPROJ

Facility Alternate: Lake Tapps Parkway East

Interaction Desc: SEA Project Site

Program Name Desc: Shorelines & Environmental Assistance Program

Database Name Desc: Aquatics Site System

Facility Location Detail

 Coord Extension:
 0
 Horizont Accuracy:
 0

 Coord Geog:
 0
 Hor Dtm Co:
 0

 Horizontal:
 Horz Coll Meth Cd:
 0

Horizont 1: Location Verified:

Horizont 2: Geo Loc ID: 99998214

49 1 of1 WSW 0.47/ 60.54 / Sumner Landing North Parking ALL SITES

RE<mark>VIEW #2</mark> SEPA-2024-0001

 Map Key
 Number of Records
 Direction (mi/ft)
 Distance (ft)
 Elev/Diff Site
 DB

 2,499.00
 -366
 Lot

14401 24th St E Sumner WA 98390

SUMNER WA 98391

Facility/Site ID: 22162

 Point Y:
 47.2376496603916

 Point X:
 -122.236707987818

Source File: Washington State Department of Ecology Facilities - Sites Interactions; Washington State Department of Ecology

Facilties - Sites

Facility/Site Interaction

Program ID:WAR305526Interact Start Dt:12-Jun-2017Interaction ID:122605Interact End Dt:21-Dec-2018Interaction Status:IEcology Program:WATQUALInterac Stat Desc:InactiveProg Database Name:PARIS

Interaction Type: CONSTSWGP

Facility Alternate: Sumner Landing North Parking Lot

Interaction Desc: Construction SW GP

Program Name Desc: Water Quality Program

Database Name Desc: Permitting & Reporting Information System

Facility Location Detail

 Coord Extension:
 0
 Horizont Accuracy:
 99

 Coord Geog:
 0
 Hor Dtm Co:
 4

 Horizontal:
 Unknown
 Horz Coll Meth Cd:
 4

 Horizont 1:
 WGS84
 Location Verified:

Horizont 2: Address Geo Loc ID: 22162

50 1 of 1 SE 0.59 / 455.40 / Northwest Pipeline GP Sumner CS 3,112.63 29 3104 166TH AVE E

Fac Site ID: Responsible Unit:

 Cleanup Site ID:
 Fac Site ID (OD):
 59485745

 Site Status:
 Cleanup SiteID(OD):
 3521

 Site Rank:
 Site Rank (OD):

 Site Rank:
 Site Rank (OD):

 Current VCP:
 Has Env Coven (OD):

 Past VCP:
 Respon Unit (OD):

Past VCP:Respon Unit (OD):SouthwestHas Inst Control:County (OD):PierceCounty:Region (OD):SouthwestRegion:Longitude (OD):-122.210198Latitude:Latitude (OD):47.229322

Longitude: Site Name: Address: City: Zip Code:

Site Status (OD): Cleanup Started

Site Name (OD): Northwest Pipeline GP Sumner CS

**Address (OD):** 3104 166TH AVE E

 City (OD):
 SUMNER

 Zipcode (OD):
 98391

 Location (OD):
 ""

(47.229322, -122.210198)

Alternate Site Names:

Data Source(s): Cleanup Sites (Open Data Portal); Open Data Portal - Media and Contaminants

Site URL: https://apps.ecology.wa.gov/cleanupsearch/site/3521

Site Details URL: https://apps.ecology.wa.gov/cleanupsearch/reports/cleanup/sitedetails/3521

Open Data Portal - Media and Contaminants as of 2023-05-29

**Contaminant:** Polycyclic Aromatic Hydrocarbons

Contaminant Media: Groundwater

erisinfo.com | Environmental Risk Information Services Order No: 23120500932

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Map Key	Number Records		Distance (mi/ft)	Elev/Diff (ft)	Site		DI
Contaminan	t Status:	Suspected					
Contaminant Contaminant Contaminant	t Media:	Polychlorina Soil Below Clear	ted biPhenyls (PCB)				
Contaminant Contaminant Contaminant	t Media:	Petroleum F Groundwate Suspected	roducts-Unspecified r				
Contaminant Contaminant Contaminant	t Media:	Soil	roducts-Unspecified	s			
Contaminant Contaminant Contaminant	t Media:	Soil	romatic Hydrocarbon				
Contaminant Contaminant Contaminant	t Media:	Soil	ity Pollutants bove Cleanup Level	s			
Contaminant Contaminant Contaminant	t Media:	Metals Prior Groundwate Suspected	ity Pollutants r				
<u>51</u>	1 of1	N	0.75 / 3,946.34	553.37 / 127	HEIDINGE PIERCE C AUBURN		MRDS
Dep ID: Dev Status: Code List: Url:		10204257 PAST PRODUCER SDG http://mrdata	a.usgs.gov/mrds/shov	I1: Latitude Longitud w-mrds.php?dep	de:	43 47.253479 -122.218384	
<u>Commodity</u>							
I1: Code: Commodity: Commodity Commodity Importance:	Type: Group:	45 SDG Sand and Gravel, Con Non-metallic Sand and Gravel Primary	s	Line: Inserted Insert D Updated Update I	ate: I By:	1 MAS migration 29-OCT-02 USGS 29-OCT-02	
<u>Names</u>							
l1: Status: Site Name: Line:		10 Previous L H Heidinger 2		Inserted Insert Da Updated Update I	até: I By:	MAS migration 29-OCT-02 USGS 29-OCT-02	
<u>Names</u>							
l1: Status: Site Name: Line:		17 Current Heidinger Pit 1		Inserted Insert Da Updated Update I	ate: I By:	MAS migration 29-OCT-02 USGS 29-OCT-02	
<u>52</u>	1 of2	WNW	0.96 / 5,050.72	70.22 / -357	13702 ST	mber Co Inc Sumner EWART RD WA 98390	CSCSI
Fac Site ID:	· ID:	1283 3768			sible Unit: ID (OD):	Southwest 1283	

SEPA-2024-0001

Southwest

Number of Direction Distance Elev/Diff Site DB Map Key Records (mi/ft) (ft)

Awaiting Cleanup Cleanup SiteID(OD): Site Status: 3768

Site Rank: 5 - Lowest Assessed Risk Site Rank (OD): 5 - Lowest Assessed Risk

Has Env Coven (OD): Current VCP: Respon Unit (OD): Past VCP:

Has Inst Control: County (OD): Pierce Pierce Region (OD): Southwest County: Region: Southwest Longitude (OD): -122.244889

47.2498611111111 Latitude (OD): 47.249861 Latitude: -122.244888888889

Longitude: Site Name: Manke Lumber Co Inc Sumner

13702 STEWART RD Address: City: **SUMNER** Zip Code: 98390

Site Status (OD): **Awaiting Cleanup** 

Site Name (OD): Manke Lumber Co Inc Sumner

Address (OD): 13702 STEWART RD

City (OD): **SUMNER** 98390-9612 Zipcode (OD): Location (OD):

(47.249861, -122.244889)

Éricson Laminators, MANKE LUMBER CO, MANKE LUMBER CO SUMNER PLANT, MANKE LUMBER CO Alternate Site Names:

SUPERIOR WOOD, SUPERIOR WOOD TREATING

Confirmed and Suspected Contaminated Sites; Cleanup Sites (Open Data Portal); Open Data Portal - Media and Data Source(s):

Contaminants

https://apps.ecology.wa.gov/cleanupsearch/site/3768 Site URL:

Site Details URL: https://apps.ecology.wa.gov/cleanupsearch/reports/cleanup/sitedetails/3768

Contaminants Detail(s)

Contaminant Name: Arsenic Suspected Groundwater:

Surfacewater:

Confirmed Above Cleanup Levels Soil:

Sediment: Air: Bedrock:

Contaminant Name: Metals - Other Suspected Groundwater:

Surfacewater:

Soil. Confirmed Above Cleanup Levels

Sediment: Air: Bedrock:

Contaminant Name: Lead Suspected

Groundwater: Surfacewater:

Confirmed Above Cleanup Levels Soil:

Sediment: Air: Bedrock:

Contaminant Name: Mercury Suspected

Groundwater: Surfacewater:

Confirmed Above Cleanup Levels Soil: Sediment:

Air: Bedrock:

Contaminant Name: Phenolic Compounds

Groundwater: Suspected Surfacewater: Suspected Soil: Suspected

Sediment: Air: Bedrock:

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Order No: 23120500932

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Open Data Portal - Media and Contaminants as of 2023-05-29

Contaminant:Phenolic CompoundsContaminant Media:Groundwater

Contaminant Status: Suspected

Contaminant:Phenolic CompoundsContaminant Media:Surface WaterContaminant Status:Suspected

Contaminant: Phenolic Compounds

Contaminant Media: Soil

Contaminant Status: Confirmed Above Cleanup Levels

 52
 2 of2
 WNW
 0.96 / 70.22

 Fac Site ID:
 1283
 Fac Site ID (OD):
 1283

 Cleanup Site ID:
 3768
 Cleanup Site ID (OD):
 3768

Site Status:Awaiting CleanupSite Status (OD):Awaiting CleanupSite Rank:5 - Lowest Assessed RiskSite Rank (OD):5 - Lowest Assessed Risk

Has Inst Control: Has Env Coven (OD):

Responsible Unit:SouthwestRespon Unit (OD):SouthwestCounty:PierceCounty (OD):PierceRegion:SouthwestRegion (OD):Southwest

 Latitude:
 47.2498611111111
 Site Name (OD):
 Manke Lumber Co Inc Sumner

 Longitude:
 -122.244888888889
 Address (OD):
 13702 STEWART RD

 Longitude:
 -122.244888888889
 Address (OD):
 13702 STEV

 Latitude (OD):
 47.249861
 City (OD):
 SUMNER

 Longitude (OD):
 -122.244889
 ZIP code (OD):
 98390-9612

Current VCP: Location (OD):

(47.249861, -122.244889)

Alternate Site Names: Ericson Laminators, MANKE LUMBER CO, MANKE LUMBER CO SUMNER PLANT, MANKE LUMBER CO

SUPERIOR WOOD, SUPERIOR WOOD TREATING

Data Source(s): Confirmed and Suspected Contaminated Sites; Cleanup Sites (Open Data Portal); Open Data Portal - Media and

Past VCP:

Bedrock:

Contaminants

Site URL: https://apps.ecology.wa.gov/cleanupsearch/site/3768

Site Details URL: https://apps.ecology.wa.gov/cleanupsearch/reports/cleanup/sitedetails/3768

Contaminants Detail(s)

Surfacewater:

Contaminant Name: Arsenic Sediment:

Groundwater: Suspected Soil: Confirmed Above Cleanup Levels

Surfacewater: Bedrock:

Contaminant Name: Lead Sediment:

Groundwater: Suspected Soil: Confirmed Above Cleanup Levels

Air:

Contaminant Name: Phenolic Compounds Sediment:

Groundwater: Suspected Soil: Suspected

Surfacewater: Suspected Bedrock: Air:

Contaminant Name: Mercury Sediment:

 Groundwater:
 Suspected
 Soil:
 Confirmed Above Cleanup Levels

 Surfacewater:
 Bedrock:

Air:

Contaminant Name:Metals - OtherSediment:Groundwater:SuspectedSoil:Confirmed Above Cleanup Levels

Surfacewater: Bedrock:

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Groundwater

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Air:

Open Data Portal - Media and Contaminants as of 2023-05-29

Contaminant: Phenolic Compounds Contaminant Media: Surface Water

Contaminant Status: Suspected

Contaminant: Phenolic Compounds Contaminant Media: Soil

Contaminant Status: Confirmed Above Cleanup Levels

Contaminant: Phenolic Compounds
Contaminant Status: Suspected

53 1 of1 WNW 0.97 / 69.29 / Former Machine Shop CSCSL 1335 VALENTINE AVE SE

Contaminant Media:

PACIFIC WA 98047

Fac Site ID:19045Responsible Unit:SouthwestCleanup Site ID:15256Fac Site ID (OD):

 Cleanup Site ID:
 15256
 Fac Site ID (OD):

 Site Status:
 Cleanup Started
 Cleanup SiteID(OD):

 Site Rank:
 Site Rank (OD):

 Current VCP:
 Yes
 Has Env Coven (OD):

 Past VCP:
 Yes
 Past NCP:

Past VCP: Yes Respon Unit (OD):
Has Inst Control: County: Pierce Region (OD):
Region: Southwest Longitude (OD):

Latitude: 47.2466337141275 Latitude (OD): Longitude: -122.247630220119

Site Name: Former Machine Shop
Address: 1335 VALENTINE AVE SE

Address: 1335 VALENTINE AVE SE City: PACIFIC

Zip Code: 98047 Site Status (OD):

Address (OD):
City (OD):
Zipcode (OD):
Location (OD):
Alternate Site Names:

Machine Shop,NORFIL MANUFACTURING

Data Source(s):

Site URL:

Machine Shop, NORFIL MANOFACTORING

Confirmed and Suspected Contaminated Sites

https://apps.ecology.wa.gov/cleanupsearch/site/15256

Site Details URL: https://apps.ecology.wa.gov/cleanupsearch/reports/cleanup/sitedetails/15256

Contaminants Detail(s)

Bedrock:

Air:

Site Name (OD):

Contaminant Name: Petroleum-Diesel

Groundwater: Confirmed Above Cleanup Levels

Surfacewater:

Soil: Confirmed Above Cleanup Levels
Sediment:
Air:

Contaminant Name: Petroleum-Other

Groundwater: Confirmed Above Cleanup Levels
Surfacewater:

Soil: Confirmed Above Cleanup Levels Sediment:

Bedrock:

Contaminant Name: Metals - Other

Groundwater: Suspected Surfacewater:

**Soil:** Below Cleanup Levels

Sediment:

REVIEW #2 SEPA-2024-0001

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Southwest

Number of Elev/Diff DB Map Key Direction Distance Site Records (mi/ft) (ft) Air: Bedrock: **54** 1 of1 WNW 0.98/ 74.27 / Edward R Melcher K&M Grocery & **CSCSL** 5,186.97 -353 13602 8TH ST E SUMNER WA 98390 31796361 Southwest Fac Site ID: Responsible Unit: Cleanup Site ID: 8684 Fac Site ID (OD): 31796361 Site Status: Cleanup Started Cleanup SiteID(OD): 8684 Site Rank:

Site Rank (OD):

Current VCP: Yes Has Env Coven (OD): Past VCP: Yes Respon Unit (OD):

County (OD): Has Inst Control: Pierce Pierce Region (OD): County: Southwest Region: Southwest Longitude (OD): -122.248623 Latitude (OD): 47.250033

47.2499504094967 Latitude: -122.248712843254 Longitude:

Site Name: Edward R Melcher K&M Grocery & Deli

Address: 13602 8TH ST E City: SUMNER Zip Code: 98390

Site Status (OD): Cleanup Started

Site Name (OD): EDWARD R MELCHER K&M GROCERY & DELI

13602 8TH ST E Address (OD): City (OD): **SUMNER** Zipcode (OD): 98390-9618 Location (OD):

(47.250033, -122.248623) Alternate Site Names: K&M Grocery & Deli

Data Source(s): Confirmed and Suspected Contaminated Sites; Cleanup Sites (Open Data Portal); Open Data Portal - Media and

Contaminants

https://apps.ecology.wa.gov/cleanupsearch/site/8684 Site URL:

Site Details URL: https://apps.ecology.wa.gov/cleanupsearch/reports/cleanup/sitedetails/8684

Contaminants Detail(s)

Petroleum-Diesel Contaminant Name:

Groundwater: Confirmed Above Cleanup Levels

Surfacewater: Soil: Confirmed Above Cleanup Levels

Sediment: Air: Bedrock:

Contaminant Name: Petroleum-Gasoline

Groundwater: Confirmed Above Cleanup Levels

Surfacewater:

Soil: Confirmed Above Cleanup Levels

Sediment: Air: Bedrock:

Contaminant Name: Benzene

Groundwater: Below Cleanup Levels

Surfacewater:

Soil: Confirmed Above Cleanup Levels

Sediment: Air: Bedrock:

Contaminant Name: Other Non-Halogenated Organics

Groundwater: Below Cleanup Levels

Surfacewater:

Soil: Confirmed Above Cleanup Levels Sediment:

REVIEW #2

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Order No: 23120500932

Map Key Number of Direction Distance Elev/Diff Site DB Records (mi/ft) (ft)

Air:

Bedrock:

# Open Data Portal - Media and Contaminants as of 2023-05-29

Contaminant:Petroleum-OtherContaminant Media:Groundwater

Contaminant Status: Confirmed Above Cleanup Levels

Contaminant: Petroleum-Other

Contaminant Media: Soil

Confirmed Above Cleanup Levels

Order No: 23120500932

# Unplottable Summary

Total: 19 Unplottable sites

rotal. 15 Oripiottable sites					
DB	Company Name/Site Name	Address	City	Zip	ERIS ID
ERTS		EAST VALLEY HWY	SUMNER WA		880991588
ERTS		24TH ST	SUMNER WA		881016464
ERTS	US OIL	MARSHALL ST	TACOMA WA		881025935
ERTS	East Valley Hwy / Dieringer Power House	East Valley Hwy	SUMNER WA		880887405
ERTS		LAKELAND HILLS WAY	AUBURN KING WA		880911747
ERTS	TACOMA FIRE DEPT TRAINING CENTER	MARSHALL RD	TACOMA WA		880940651
ERTS		East Valley Highway	SUMNER WA		880976410
SPILLS	NULL	MARSHALL RD  Incident ID   Incident Date: 560729   2/14,	TACOMA WA /2007		891726873
SPILLS	East Valley Hwy / Dieringer Power House	East Valley Hwy  Incident ID   Incident Date: 90920   10/14	SUMNER WA		891657059
SPILLS	WHITE	24TH ST <i>Incident Date:</i> 550818   9/26	SUMNER WA		891686970
SPILLS		24th St. E  Incident ID   Incident Date: 627189	SUMNER WA		891852566
SPILLS		24TH ST SE	AUBURN KING WA		891743105

Order No: 23120500932

Incident ID | Incident Date: 652540 |

SPILLS	E VALLEY HWY  Incident ID   Incident Date: 626727	SUMNER WA	891762694
SPILLS	EAST VALLEY HWY,  Incident ID   Incident Date: 515868	SUMNER WA	891797019
SPILLS	East Valley Highway  Incident ID   Incident Date: 629517	SUMNER WA	891814032
SPILLS	MARSHALL RD  Incident ID   Incident Date: 560729	TACOMA WA	891840237
SPILLS	LAKELAND HILLS WAY  Incident ID   Incident Date: 529094	AUBURN KING WA	891831529
SPILLS	MARSHALL ST  Incident ID   Incident Date: 603260	TACOMA WA	891831178
SPILLS	24TH ST  Incident ID   Incident Date: 550818	SUMNER WA	891817737

# Unplottable Report

Latitude:

Longitude:

Site:

EAST VALLEY HWY SUMNER WA

**ERTS** 

Incident ID: Incident Date:

548713 **PIERCE** 

County: Location:

Initial Report Details

Initial Report Substance Name: Mud/Silt Initial Report Subst Catego: Debris

Initial Report Subst Quanti: Initial Report Substance Unit:

Initial Report Medium Name: Roadway-paved Impermeable surface Initial Report Medium Category: Initial Report Cause Category: Human error

Initial Report Cause Name: Policy/Procedure; Incorrect

Initial Report Source Name: Construction site

Initial Report Source Category: Facility Driving Initial Report Activity Name:

Initial Report Comment Desc: THERE IS A THICK LAYER OF MUD ALL OVER THE ROADWAY \*\*Note: Many records provided by the

department have a truncated [Initial Report Comment Description] field.

Follow up Details

65306 **ERTS Follow up No:** Follow up Substance Name: Mud/Silt

Follow up Substance Quantity: Follow up Subst Unit of Meas:

Follow up Cause Name: Policy/Procedure; Incorrect

Follow up Medium Name: Roadway-paved Follow up Source Nname: Construction site

Follow up Activity Name: Driving

Follow up Details

**ERTS Follow up No:** 65305 Mud/Silt Follow up Substance Name:

Follow up Substance Quantity: Follow up Subst Unit of Meas:

Follow up Cause Name: Policy/Procedure; Incorrect

Follow up Medium Name: Roadway-paved Follow up Source Nname: Construction site

Follow up Activity Name: Driving

**Potential Details** 

Pot Resp Party First Name: Pot Resp Prty Last Name:

CTI MINING Potentially Resp Party Org:

**Follow up Comments** 

Follow up Comment:

ERTS Number 548713 - From: Wright, Robert (ECY)



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Sent: Tuesday, June 14, 2005 12:06 PM To: Walters, Tracie (ECY); Morrison, Scott

Cc: Ortiz De Anaya, Donna

Subject: RE: You've got ERTS! 548713

Tracie,

This pit is located in Pierce County and should be referred to SWRO. I talked with the complainant and he is indicating that there is a lot of mud/dirt on public roads leading out of the CTI Sumner pit near Lake Tapps. As best I can determine, it is near the intersection of Lake Tapps Parkway E and E Valley Rd, Sumner.

Robert Wright Water Quality Specialist 425-649-7060 206-909-6640 Cell # rowr461@ecy.wa.gov

#### Follow up Comment:

ERTS Number 548713 - Historic Investigator Contact Information - FirstName: BOB MiddleName: LastName: WRIGHT OrganizationName: WATER QUALITY WorkLocation: NWRO

#### Follow up Comment:

ERTS Number 548713 - Historic Referral Contact Information - ReferralDate: 2005-06-14 FirstName: JASON MiddleName: LastName: SHIRA Email: jshi461@ecy.wa.gov PhoneNumber: (360) 407-7194 OrganizationName: WATER QUALITY WorkLocation: SWRO

#### Follow up Comment:

ERTS Number 548713 - Historic Referral Contact Information - ReferralDate: 2005-06-14 FirstName: MiddleName: LastName: PIERCE COUNTY ROADS Email: pcpubworks@co.pierce.wa.us PhoneNumber: OrganizationName: PIERCE COUNTY WorkLocation: SWRO

#### Follow up Comment:

ERTS Number 548713 - REFER TO APPROPRIATE STAFF

#### Follow up Comment:

ERTS Number 548713 - Historic Investigator Contact Information - FirstName: NANNETTE MiddleName: LastName: BROOKS OrganizationName: ADMINISTRATION (SWRO ERTS COORDINATOR) WorkLocation: SWRO

#### Follow up Comment:

ERTS Number 548713 - Historic Referral Contact Information - ReferralDate: 2005-06-14 FirstName: BOB MiddleName: LastName: WRIGHT Email: ROWR461@ECY.WA.GOV PhoneNumber: (425) 649-7060 OrganizationName: WATER QUALITY WorkLocation: NWRO

# Follow up Comment:

ERTS Number 548713 - Historic Referral Contact Information - ReferralDate: 2005-06-14 FirstName: NANNETTE MiddleName: LastName: BROOKS Email: nbro461@ecy.wa.gov PhoneNumber: (360) 407-6311 OrganizationName: ADMINISTRATION (SWRO ERTS COORDINATOR) WorkLocation: SWRO

#### **Initial Comments**

#### Initial Report Comment:

ERTS Number 548713 - THERE IS A THICK LAYER OF MUD ALL OVER THE ROADWAY (A 2 MILE STRETCH) AND THERE ARE STORM DRAINS WHICH MAY BE IMPACTED. THIS SITE IS WHERE THE SOIL FOR THE 3RD RUNWAY PROJECT IS BEING OBTAINED.

<u>Site:</u>

24TH ST SUMNER WA ERTS

Incident ID: 550818 Latitude:

221 erisir REVIEW #2 SEPA-2024-0001

erisinfo.com | Environmental Risk Information Services

Incident Date: 2005-09-26

County: Location: PIERCE

Location:

### Initial Report Details

Initial Report Substance Name: Undetermined Initial Report Subst Catego: Historical

Initial Report Subst Quanti: Initial Report Substance Unit:

Initial Report Medium Name: Surface water-Fresh

Initial Report Medium Category:
Initial Report Cause Category:
Initial Report Source Name:
Initial Report Source Category:
Initial Report Activity Name:

Water
Human error
Unknown
Undetermined
Historical
Unknown

Initial Report Comment Desc: OFFICER REPORTING A RED DISCHARGE TO WHITE RIVER.

#### Follow up Details

ERTS Follow up No: 67609
Follow up Substance Name: Undetermined

Follow up Substance Quantity: 1
Follow up Subst Unit of Meas: Other
Follow up Cause Name: Unknown

Follow up Medium Name:
Follow up Source Nname:
Surface water-Fresh
Undetermined
Unknown

#### Potential Details

Pot Resp Party First Name:

Pot Resp Prty Last Name: UNKNOWN

Potentially Resp Party Org:

# Follow up Comments

#### Follow up Comment:

ERTS Number 550818 - Officer Justin Maschhoff-Washington Department of Fish & Wildlife/253-381-7387 @ 1140/26SEP05:

There is a two feet diameter culvert that is discharging a red effluent into the White River on the north end of Sumner, WA Outfall is located beneath the pipeline bridge and about 50 yards downstream from the Sumner power house outlet on the west bank near 24th Street East, Sumner, WA.

Longitude:

#### 253-863-5451 @ 1144/26SEP05

I contacted Yvonne at Spencer Fire Dispatch and asked if Spencer Fire could investigate--Yvonne will refer this matter for follow-up.

#### Yvonne @ 1258/26SEP05:

I left a message requesting callback on this matter (I also called again at 1313--no answer to my phone call).

#### Yvonne @ 1357/26SEP05:

Yvonne has not heard back from Sumner Fire Dept. regarding this matter.

#### Pat/Sumner Public Works ((253)-863-8300/299-5740) @ 1403/26SEP05:

Pat will investigate this sighting and call back. The only businesses nearby are a local golf course and Peterson Brothers.

# Sumner Public Works/Twyla (Receptionist) (253-299-5740) @ 1433/26SEP05:

Trying to reach Pat--will call back as soon as she hears anything.

#### Twyla/Public Works @ 1450/16SEP05:

Pat referred this matter to Mike Dahlem/Sumner City Engineer--he can be reached at (253) 255-6309.

#### Mike Dahlem/Sumner City Engineer @ 253-255-6309/1452/26SEP05:

No answer--I left a message with Mr. Dahlem to call back.

#### Greg Schwagerl/City of Sumner (Nextel: 253-255-6314) @ 1508/26SEP05:

Greg Schwagerl is on the west bank of the White River near the pipeline bridge--he does not see the pipeline described by Justin Maschhoff; Mr. Schwabro will check this area from the east bank of the White River tomorrow. Mr. Schwagerl remarked there is a lot of iron in the soil around this area



and is probably the source of red water from this outfall.

#### Justin Maschhoff PM/26SEP05:

Justin Maschoff had spoken with Greg Schwagerl regarding iron in the water--Justin Maschhoff would like Ecology to come out on site and assess this site; I agreed to do so. I have tentatively coordinated a meeting with Justin Maschhoff, Greg Schwagerl, Mike Dahlem, and myself for 27SEP05 in Sumner, WA.

I will take samples of water from local outfall(s) to assess iron content (soluble/insoluble). I will also try to find out what specific sites these lines service.

#### John McDonald/Sumner Fire Dept. @ 1557/16SEP05:

Sumner Fire went out and looked at culvert--it was running clear at the time Sumner Fire was on site. Sumner Fire will check the backside of this drainage area for any evidence of dumping. Rocks are stained red below outfall (more like rust), but this does not explain why red water was running from the outfall. I told John McDonald I would be in the area in the afternoon tomorrow with Justin Maschhoff, Greg Schwagerl, & Mike Dahlem. John McDonald will call back if he finds anything wrong.

#### ~1235/27SEP05: On site at outfall to the White River/west bank:

GPS reading in the area of this outfall is 47°14.129N/122°14.189W/24th Street East & White River (see photos on drive Y). Also on site were Greg Schwagerl & Mike Dahlem-City of Sumner and Justin Maschhoff-Washington Department of Fish & Wildlife. The inside/bottom of this outfall pipe (as well as rocks beneath this outfall) were statined red; water was running clear from the outfall pipe at the time of this visit. Justin Maschhoff confirmed the outfall at the above-described GPS reference point is the one from which he saw a red effluent discharge on 26SEP05.

I took water samples (two plastic containers) from the outfall pipe during my site visit and submitted them to Manchester Lab for total iron analysis-results are pending. While transporting these samples back to Ecology (for shipment to Manchester) the water in these sample containers turned from clear to murky red-brown--this water appears to have a relatively high dissolved iron content. Samples were collected at ~1330/27SEP05

From Greg Schwagerl I learned this storm drain collects surface and ground water from all over the valley--spring feeding keeps this outfall discharging year around, per Mr. Schwagerl. Further, prior to discharge to this drainage system all surface water passes through swales & retention ponds, and only warehouses are located in the collection area of this drainage pipe, per Mr. Schwagerl.

A storm water collection pond (NAP's) that discharges to this system was recently cleaned out, per Mr. Schwagerl. Exact cause of this red water discharge on 26SEP05 is unknown, but an increase in flow volumes could have flushed accumulated iron residues from this storm water drainage system into the White River.

I left the site at about 1339/27SEP05.

#### 12OCT05:

I received analytical results for the water sample collected on 27SEP05--total iron residuals for that sample were 19200 micrograms/liter. There are secondary contaminant standards for iron residuals in groundwater (300 micrograms/liter)--the results exceed recommended standards by roughly 66 times. It should be noted that secondary standards apply to public water supplies and are not enforceable.

Iron causes staining and color problems in water supplies. An article covering iron residuals in water can be found at: http://cru.cahe.wsu.edu/CEPublications/eb1721/eb1721.html.

#### PM/12OCT05

I contacted Justin Maschhoff and Greg Schwagerl regarding my findings. No further action required in this matter.

#### Follow up Comment:

ERTS Number 550818 - Historic Investigator Contact Information - FirstName: MIKE MiddleName: LastName: OSWEILER OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

#### Follow up Comment:

ERTS Number 550818 - Historic Referral Contact Information - ReferralDate: 2005-09-26 FirstName: MIKE MiddleName: LastName: OSWEILER Email: mosw461@ecy.wa.gov PhoneNumber: 407-6372 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

# **Initial Comments**

### Initial Report Comment:

ERTS Number 550818 - OFFICER REPORTING A RED DISCHARGE TO WHITE RIVER. HE THINKS THAT IT MIGHT BE EFFLUENT, HOWEVER IT IS DARK RED. AND THERE ARE RED STAINED ROCKS

THERE IS A ROW OF WAREHOUSES IN THE AREA THAT ARE NEW. THE SOURCE OF THE RED DISCHARGE HAS NOT YET BEEN LOCATED.

Site: US OIL

**ERTS** 



Order No: 23120500932

#### MARSHALL ST TACOMA WA

 Incident ID:
 603260

 Incident Date:
 2007-12-19

 County:
 PIERCE

 Location:
 US OIL

Latitude: Longitude:

#### **Initial Report Details**

Initial Report Substance Name: Mud/Silt Initial Report Subst Catego: Debris

Initial Report Subst Quanti: Initial Report Substance Unit:

Initial Report Medium Name: Surface water-Fresh

Initial Report Medium Category: Water
Initial Report Cause Category: Human error

Initial Report Cause Name: Policy/Procedure; Incorrect

Initial Report Source Name: Industrial facility

Initial Report Source Category: Facility

Initial Report Activity Name: Construction, building From: Stasch, Paul (ECY)

Sent: Monday, January \*\*Note: Many records provided by the department have a truncated [Initial Report

Comment Description] field.

#### Follow up Details

ERTS Follow up No:

Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas: Follow up Cause Name: Follow up Medium Name: Follow up Source Nname: Follow up Activity Name:

#### Potential Details

Pot Resp Party First Name: Pot Resp Prty Last Name:

Potentially Resp Party Org: US OIL

#### **Initial Comments**

#### Initial Report Comment:

ERTS Number 603260 - From: Stasch, Paul (ECY) Sent: Monday, January 14, 2008 11:14 AM

To: Tope, Barb (ECY)

Subject: FW: US Oil Stormwater Discharges

Hi Barb - this is for ERTS. The dates were 12/19/07 and 1/10/08.

From: Stasch, Paul (ECY)

Sent: Monday, January 14, 2008 11:13 AM

To: King, Bob (ECY) Cc: Eberl, Steve (ECY)

Subject: US Oil Stormwater Discharges

Hey Bob - Hope all is well upstairs. Over the last couple of weeks, I have run into highly turbid water running off the US Oil site in Tacoma along Marshall Street. It appears that is from their construction activities and it is impacting an adjacent Permittee (KPAC). I am including some photos for your information. The photos are in order of the flow prior to discharge offsite. Under the terms of the Industrial Stormwater General Permit, a facility is excluded from coverage if they have an individual NPDES permit and it addresses stormwater. I don't think their individual permit is effective in controlling the turbidity leaving the site.

Let me know what you decided to do Cheers!

Paul



Historic Referral Contact Information - ReferralDate: 2008-01-14 FirstName: BOB MiddleName: LastName: KING Email: RKIN461@ECY.WA.GOV PhoneNumber: (360) 407-7563 OrganizationName: SOLID WASTE (INDUSTRIAL SECTION) WorkLocation: HQ

Site: East Valley Hwy / Dieringer Power House East Valley Hwy SUMNER WA

Incident ID: 668243 Latitude: Incident Date: 2016-10-14 Longitude: **PIERCE** County:

Location: East Valley Hwy / Dieringer Power House

#### Initial Report Details

Initial Report Substance Name: Other Initial Report Subst Catego: Initial Report Subst Quanti:

Initial Report Substance Unit: U.S. gallons Initial Report Medium Name: Surface water-Fresh Water

Initial Report Medium Category:

Initial Report Cause Category: Initial Report Cause Name:

Initial Report Source Name: Power generation utility

Initial Report Source Category: Facility

Initial Report Activity Name: Not operating or not performing designed function

Initial Report Comment Desc: CALLER IS REPORTING A MASSIVE AMOUNT OF OIL THAT W \*\*Note: Many records provided by the

department have a truncated [Initial Report Comment Description] field.

Latitude:

Longitude:

#### Follow up Details

**ERTS Follow up No:** 

Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas: Follow up Cause Name: Follow up Medium Name: Follow up Source Nname: Follow up Activity Name:

#### **Potential Details**

Pot Resp Party First Name: Pot Resp Prty Last Name:

Potentially Resp Party Org: DIERINGER POWER HOUSE

#### Site:

#### LAKELAND HILLS WAY AUBURN KING WA

**ERTS** 

**ERTS** 

Incident ID: 529094 Incident Date: 2002-06-01 County: KING

Location:

#### Initial Report Details

Initial Report Substance Name: Dust Initial Report Subst Catego: Debris

Initial Report Subst Quanti: Initial Report Substance Unit: Initial Report Medium Name: N/A Initial Report Medium Category: Air

Initial Report Cause Category: Human error Initial Report Cause Name: Unknown Construction site Initial Report Source Name: Initial Report Source Category: Facility

Construction, building Initial Report Activity Name:

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**ERTS** 

Order No: 23120500932

Initial Report Comment Desc: For over two months, heavy earth moving equipment \*\*Note: Many records provided by the department have a

truncated [Initial Report Comment Description] field.

#### Follow up Details

ERTS Follow up No:

Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas: Follow up Cause Name: Follow up Medium Name: Follow up Source Nname: Follow up Activity Name:

#### **Potential Details**

Pot Resp Party First Name: Pot Resp Prty Last Name:

Potentially Resp Party Org: LAKELAND HILLS CONSTRUCTION PROJECT

<u>Site:</u> TACOMA FIRE DEPT TRAINING CENTER MARSHALL RD TACOMA WA

...

Incident ID:560729Latitude:Incident Date:2007-02-14Longitude:

County: PIERCE

Location: TACOMA FIRE DEPT TRAINING CENTER

## **Initial Report Details**

Initial Report Substance Name: Undetermined Initial Report Subst Catego: Historical Initial Report Subst Quanti: 5

Initial Report Substance Unit:
Initial Report Medium Name:
Initial Report Medium Category:
Initial Report Cause Category:
Initial Report Source Name:
Initial Report Source Category:
Initial Report Source Category:
Initial Report Source Category:
Initial Report Source Category:

Container
Soil
Ground
Human error
Dumping
Illegal dump site
Environment

Initial Report Activity Name: Suspected illegal activity

Initial Report Comment Desc: FIVE 5 GALLON CHEMICAL CONTAINERS WERE OBSERVED IN \*\*Note: Many records provided by the

department have a truncated [Initial Report Comment Description] field.

## Follow up Details

ERTS Follow up No: 78882
Follow up Substance Name: Undetermined

Follow up Substance Quantity: 5

Follow up Subst Unit of Meas: Container
Follow up Cause Name: Dumping
Follow up Medium Name: Soil

Follow up Source Nname: Illegal dump site
Follow up Activity Name: Suspected illegal activity

#### **Potential Details**

Pot Resp Party First Name:

Pot Resp Prty Last Name: UNKNOWN

Potentially Resp Party Org:

#### Follow up Comments

Follow up Comment:

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ERTS Number 560729 - On 2/14/07 Laura Sauermilch, Kelli Gustaf and I (Ron Holcomb) were checking on the status of the oil spill response trailers provided to the city of Tacoma. While checking the inventory of the two trailers at the Tacoma Fire Department's training center on Marshall Avenue in the Tacoma Tideflats, I observed five 5-gallon chemical containers. A quick recon of the containers determined that each one had been punctured on the top. At least one of the containers appeared to still have some liquid inside. I took photos (see attached).

I attempted to contact Lt. Tom Pickford, TFD (253-594-7911) to discuss the containers. I left a message and asked if the containers were training props or if they were illegally dumped. I indicated that Ecology would assess any remaining liquid in the containers and dispose of them if they were dumped.

Tom later left me a message and said he would check on the containers to determine if they were part of a training exercise or if they had been dumped illegally on the property.

#### Follow up Comment:

ERTS Number 560729 - Historic Investigator Contact Information - FirstName: RON MiddleName: LastName: HOLCOMB OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

#### Follow up Comment:

ERTS Number 560729 - Historic Referral Contact Information - ReferralDate: 2007-02-14 FirstName: RON MiddleName: LastName: HOLCOMB Email: rhol461@ecy.wa.gov PhoneNumber: 407-6373 OrganizationName: SPILLS, PREVENTION, PREPAREDNESS AND RESPONSE WorkLocation: SWRO

#### **Initial Comments**

#### Initial Report Comment:

ERTS Number 560729 - FIVE 5 GALLON CHEMICAL CONTAINERS WERE OBSERVED IN THE PARKING AREA NEXT TO THE FIRE TRAINING CENTER WHERE THE OIL SPILL TRAILERS ARE CURRENTLY LOCATED.

Site:

#### East Valley Highway SUMNER WA

**ERTS** 

 Incident ID:
 629517
 Latitude:

 Incident Date:
 2011-09-28
 Longitude:

 County:
 PIERCE

Location:

## **Initial Report Details**

Initial Report Substance Name:Mud/SiltInitial Report Subst Catego:DebrisInitial Report Subst Quanti:200Initial Report Substance Unit:Cubic yardInitial Report Medium Name:Surface water-Fresh

Initial Report Medium Category: Water Initial Report Cause Category: Accident

Initial Report Cause Name:
Initial Report Source Name:
Initial Report Source Category:
Initial Report Activity Name:

Natural phenomenon
Undetermined
Historical
Other

Initial Report Comment Desc: From: SMTP@www.ecy.wa.gov [mailto:SMTP@www.ecy.wa.

## Follow up Details

ERTS Follow up No:

Follow up Substance Name: Follow up Substance Quantity: Follow up Subst Unit of Meas: Follow up Cause Name: Follow up Medium Name: Follow up Source Nname: Follow up Activity Name:

## Potential Details

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erisinfo.com | Environmental Risk Information Services

Pot Resp Party First Name: Pot Resp Prty Last Name:

Potentially Resp Party Org: City Transfer, Inc.

#### **Initial Comments**

#### **Initial Report Comment:**

ERTS Number 629517 - From: SMTP@www.ecy.wa.gov [mailto:SMTP@www.ecy.wa.gov]

Sent: Thursday, September 29, 2011 2:26 PM

To: Gadwa, Lorna (ECY); Baxter, Susan (ECY); Stane, Rachelle

Subject: Form results from http://www.ecy.wa.gov/programs/spills/forms/nerts\_online/SWRO\_nerts\_online.html

Caller\_First\_Name: Donnelle Caller\_Last\_Name: Nicaise

Caller\_Business\_Name: City of Sumner Caller\_Street\_Address: 1104 Maple Street

Caller\_Address\_Other: Caller\_City: Sumner Caller\_State: WA Caller\_Zip: 98390 Caller\_Homephone:

Caller\_workphone: 253-299-5709 Caller\_Email: dmnicaise@gmail.com

Caller\_Confidential: No Reported\_Incident\_Date: 9/28/2011 Reported\_Medium: PRIVATE POND Reported\_Material: MUD/SILT Reported\_Other\_Material:

Reported\_Quantity: 200+

Reported\_Unit\_of\_Measure: CUBIC YARD

Reported\_Source: OTHER Reported\_Cause: Landslide Reported\_Activity: Unknown Reported\_Impact: NONE Reported\_Vessel\_Name:

Reported\_Vessel\_Type: Unknown

Reported\_More\_Info: Recirculation system cell wall gave out, sending water and some mud down the hillside into the ditch on East Valley Highway. Mudslide crossed East Valley Highway into a wetland area, where it dispersed. CTI crews and City crews responded immediately to remove the mud/sediment from roadway and ditchline. Additional clean-up and repairs are currently underway.

Reported\_Incident\_NWROCounty: Pierce

Reported\_Incident\_City: Sumner Incident\_Location\_Street\_Add:

Reported\_Incident\_Waterway: Ditch/wetland

Reported\_Waterway\_Type: Unknown

Reported Directions: From Sumner Downtown, take East Valley Hwy North, the slide is on the right hand side of the road, approximately 600 yards north of the Salmon Creek crossing. CTI gravel site is up the hill from the slide area.

Reported\_PRP\_First\_Name: Reported\_PRP\_Last\_Name:

Reported\_PRP\_Business: City Transfer, Inc.
Reported\_PRP\_Street\_Address: 2720 East Valley Hwy. E

Reported PRP address2: Reported\_PRP\_City: Sumner Reported\_PRP\_State: WA Reported\_PRP\_Zip: 98390 Reported\_PRP\_Phone:

Reported\_PRP\_Phone\_Type: select one

Reported PRP More Info2: Submit\_Button: Submit

Historic Referral Contact Information - ReferralDate: 2011-09-29 FirstName: STEPHANIE MiddleName: LastName: JACKSON Email: swer461@ecy.wa. gov PhoneNumber: (360) 407-6294 OrganizationName: WATER QUALITY WorkLocation: SWRO

Site: NULL

**SPILLS** MARSHALL RD TACOMA WA

Incident ID: 560729 Location: NULL

Incident Date: 2/14/2007 Address: MARSHALL RD

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**NULL TACOMA** Latitude: City: **NULL** County: **PIERCE** Longitude:

East Valley Hwy / Dieringer Power House Site:

**SPILLS** East Valley Hwy SUMNER WA

90920 East Valley Hwy / Dieringer Power House Incident ID: Location: Incident Date: 10/14/2016 Address: East Valley Hwy

**NULL** Latitude: SUMNER City: **NULL** PIERCE Longitude: County:

Spill Details May 2016 - April 2019

Narrative Description:

24TH ST SUMNER WA

Incident Category: WIND Cause:

Incident Cat Desc: Cause Type Desc:

Product: **Z-OTHER** Source: Power Generation Utility Spill Quantity: **NULL** Source Type Desc:

Unit: Gals Regulated 1: Medium: Fresh water Primary Prp:

Medium Type Desc: Activity: UNDERWAY OR IN MOTION

Impact: NONE

**DIERINGER POWER HOUSE** Prp Bus Name: Prp Contact Name:

WHITE Site: **SPILLS** 

Incident ID: 550818 Location: WHITE Incident Date: 9/26/2005 Address: 24TH ST Latitude: NULL City: SUMNER NULL PIERCE Longitude: County:

Site: SPILLS

24th St. E SUMNER WA

Incident ID: Location: Incident Date: Address: 24th St. E

Latitude: City: SUMNER **PIERCE** Longitude: County:

**Spill Information** 

Incident Date: 6/2/2011 47.233889 Latitude: Longitude: 122.236944

627189

Spill Details Historical

PETROLEUM - UNKNOWN Source: Other - Pipeline Material: Qty: **NULL** Sheen Only: SURFACE WATER-FRESH WHITE RIVER Medium: Waterway:

Impact: WATER POLLUTION Prp Business Name: NULL Cause: **NULL** Prp First Name: NULL UNKNOWN UNKNOWN Activity: Prp Last Name:

Site: **SPILLS** 24TH ST SE AUBURN KING WA

Incident ID: 652540 Location:

24TH ST SE Incident Date: Address: Latitude: City: AUBURN KING Longitude: County: KING

erisinfo.com | Environmental Risk Information Services Order No: 23120500932

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#### Spill Information

Incident Date:10/20/2014Latitude:NULLLongitude:NULL

#### Spill Details Historical

Material: MUD/SILT Source: CONSTRUCTION SITE

Qty: 250 Sheen Only: Medium: SURFACE WATER-FRESH Waterway: NULL Impact: WATER POLLUTION Prp Business Name: NULL NULL **OTHER** Prp First Name: Cause: Activity: **OTHER** Prp Last Name: UNKNOWN

Site:

E VALLEY HWY SUMNER WA SPILLS

Incident ID: 626727 Location:

Incident Date:Address:E VALLEY HWYLatitude:City:SUMNERLongitude:County:PIERCE

**Spill Information** 

Incident Date:5/13/2011Latitude:NULLLongitude:NULL

Spill Details Historical

Material: PETROLEUM - HYDRAULIC OIL Source: TRANSPORTATION-VEHICLE TRUCK

 Qty:
 5
 Sheen Only:
 0

 Medium:
 SOIL
 Waterway:
 NULL

Impact: CONTAMINATED ROADWAY/PARKING LOT Pro Business Name: MURRY'S DISPOSAL

Cause: NULL Prp First Name: NULL

Activity: Underway/Transiting/Pipeline in Operation Prp Last Name: NULL

Site:

EAST VALLEY HWY, SUMNER WA SPILLS

Incident ID: 515868 Location:

Incident Date:Address:EAST VALLEY HWY,Latitude:City:SUMNERLongitude:County:PIERCE

**Spill Information** 

Incident Date:1/29/2001Latitude:NULLLongitude:NULL

Spill Details Historical

Material: UNKNOWN Source: CONSTRUCTION SITE

Qty: NULL Sheen Only: 0

Medium:SURFACE WATER-FRESHWaterway:WETLAND/BOG AREAImpact:WATER POLLUTIONPrp Business Name:DEVELOPERS

Cause: HUMAN FACTOR - INTENTIONAL Prop First Name: NULL
Activity: OTHER CONSTRUCTION Prop Last Name: UNKNOWN

Site:

SPILLS

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#### East Valley Highway SUMNER WA

Incident ID: 629517

Incident Date: Address: East Valley Highway

Location:

SUMNER Latitude: City: PIERCE Longitude: County:

**Spill Information** 

Incident Date: 9/28/2011 NULL Latitude: Longitude: NULL

Spill Details Historical

MUD/SILT OTHER Material: Source: Sheen Only: Qty: 200 SURFACE WATER-FRESH Medium: Waterway: **NULL** 

Impact: WATER POLLUTION Prp Business Name: City Transfer, Inc.

Cause: NATURAL PHENOMENON Prp First Name: NULL

Activity: **OTHER** Prp Last Name: **NULL** 

Site: **SPILLS** MARSHALL RD TACOMA WA

Incident ID: 560729 Location:

Incident Date: Address: MARSHALL RD Latitude: **TACOMA** City: **PIERCE** Longitude: County:

Spill Information

Incident Date: 2/14/2007 Latitude: NULL NULL Longitude:

Spill Details Historical

**UNKNOWN ILLEGAL DUMP SITE** Material: Source:

5 Sheen Only: 0 Qty: Medium: SOIL Waterway: **NULL UNKNOWN** Impact: Prp Business Name: NULL **DUMPING** Prp First Name: NULL Cause: Activity: SUSPECTED ILLEGAL ACTIVITY Prp Last Name: UNKNOWN

Site: SPILLS LAKELAND HILLS WAY AUBURN KING WA

County:

Incident ID: 529094 Location:

LAKELAND HILLS WAY Address: Incident Date:

Latitude: City: AUBURN KING KING

Spill Information

6/1/2002 Incident Date: Latitude: **NULL** 

**NULL** Longitude:

Material: DUST Source: CONSTRUCTION SITE

**NULL** 0 Qty: Sheen Only: Medium: AIR **NULL** Waterway:

> erisinfo.com | Environmental Risk Information Services Order No: 23120500932

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Spill Details Historical

Longitude:

Order No: 23120500932

Impact: AIR POLLUTION Prp Business Name: LAKELAND HILLS CONSTRUCTION PROJECT

Cause: UNKNOWN Prp First Name: NULL

Activity: BUILDING CONSTRUCTION Prp Last Name: NULL

Site:

MARSHALL ST TACOMA WA SPILLS

Incident ID: 603260 Location:

Incident Date:Address:MARSHALL STLatitude:City:TACOMALongitude:County:PIERCE

**Spill Information** 

Incident Date:12/19/2007Latitude:NULLLongitude:NULL

Spill Details Historical

Material: MUD/SILT Source: INDUSTRIAL FACILITY

Qty: **NULL** Sheen Only: Medium: SURFACE WATER-FRESH NULL Waterway: WATER POLLUTION Prp Business Name: US OIL Impact: Cause: IMPROPER PROCEDURE Prp First Name: NULL **BUILDING CONSTRUCTION** Prp Last Name: **NULL** Activity:

Site:
24TH ST SUMNER WA
SPILLS

Incident ID: 550818 Location:

Incident Date:Address:24TH STLatitude:City:SUMNERLongitude:County:PIERCE

Spill Information

Incident Date:9/26/2005Latitude:NULLLongitude:NULL

Spill Details Historical

Material: UNKNOWN Source: UNKNOWN

**NULL** Sheen Only: Qty: 0 SURFACE WATER-FRESH WHITE Medium: Waterway: NULL WATER POLLUTION Impact: Prp Business Name: Cause: **UNKNOWN** Prp First Name: NULL UNKNOWN UNKNOWN Activity: Prp Last Name:

# Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ERIS updates databases as set out in ASTM Standard E1527-13 and E1527-21, Section 8.1.8 Sources of Standard Source Information:

"Government information from nongovernmental sources may be considered current if the source updates the information at least every 90 days, or, for information that is updated less frequently than quarterly by the government agency, within 90 days of the date the government agency makes the information available to the public."

#### Standard Environmental Record Sources

#### **Federal**

NPL National Priority List:

Sites on the United States Environmental Protection Agency (EPA)'s National Priorities List of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program. The NPL, which EPA is required to update at least once a year, is based primarily on the score a site receives from EPA's Hazard Ranking System. A site must be on the NPL to receive money from the Superfund Trust Fund for remedial action. Sites are represented by boundaries where available in the EPA Superfund Site Boundaries maintained by the Shared Enterprise Geodata and Services (SEGS). Site boundaries represent the footprint of a whole site, the sum of all of the Operable Units and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Where there is no polygon boundary data available for a given site, the site is represented as a point.

Government Publication Date: Oct 26, 2023

#### National Priority List - Proposed:

PROPOSED NPL

Sites proposed by the United States Environmental Protection Agency (EPA), the state agency, or concerned citizens for addition to the National Priorities List (NPL) due to contamination by hazardous waste and identified by the EPA as a candidate for cleanup because it poses a risk to human health and/or the environment. Sites are represented by boundaries where available in the EPA Superfund Site Boundaries maintained by the Shared Enterprise Geodata and Services (SEGS). Site boundaries represent the footprint of a whole site, the sum of all of the Operable Units and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Where there is no polygon boundary data available for a given site, the site is represented as a point.

Government Publication Date: Oct 26, 2023

<u>Deleted NPL:</u>

DELETED NPL

Sites deleted from the United States Environmental Protection Agency (EPA)'s National Priorities List. The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate. Sites are represented by boundaries where available in the EPA Superfund Site Boundaries maintained by the Shared Enterprise Geodata and Services (SEGS). Site boundaries represent the footprint of a whole site, the sum of all of the Operable Units and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Where there is no polygon boundary data available for a given site, the site is represented as a point.

Government Publication Date: Oct 26, 2023

#### **SEMS List 8R Active Site Inventory:**

SEM

Order No: 23120500932

The U.S. Environmental Protection Agency's (EPA) Superfund Program has deployed the Superfund Enterprise Management System (SEMS), which integrates multiple legacy systems into a comprehensive tracking and reporting tool. This inventory contains active sites evaluated by the Superfund program that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The Active Site Inventory Report displays site and location information at active SEMS sites. An active site is one at which site assessment, removal, remedial, enforcement, cost recovery, or oversight activities are being planned or conducted. This data includes SEMS sites from the List 8R Active file as well as applicable sites from the SEMS GIS/REST file layer obtained from EPA's Facility Registry Service.

Government Publication Date: Sep 19, 2023



#### Inventory of Open Dumps, June 1985:

ODI

The Resource Conservation and Recovery Act (RCRA) provides for publication of an inventory of open dumps. The Act defines "open dumps" as facilities which do not comply with EPA's "Criteria for Classification of Solid Waste Disposal Facilities and Practices" (40 CFR 257).

Government Publication Date: Jun 1985

SEMS List 8R Archive Sites: SEMS ARCHIVE

The U.S. Environmental Protection Agency's (EPA) Superfund Enterprise Management System (SEMS) Archived Site Inventory displays site and location information at sites archived from SEMS. An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. This data includes sites from the List 8R Archived site file.

Government Publication Date: Sep 19, 2023

# <u>Comprehensive Environmental Response, Compensation and Liability Information System - CERCLIS:</u>

CERCLIS

Superfund is a program administered by the United States Environmental Protection Agency (EPA) to locate, investigate, and clean up the worst hazardous waste sites throughout the United States. CERCLIS is a database of potential and confirmed hazardous waste sites at which the EPA Superfund program has some involvement. It contains sites that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The EPA administers the Superfund program in cooperation with individual states and tribal governments; this database is made available by the EPA.

Government Publication Date: Oct 25, 2013

#### EPA Report on the Status of Open Dumps on Indian Lands:

IODI

Public Law 103-399, The Indian Lands Open Dump Cleanup Act of 1994, enacted October 22, 1994, identified congressional concerns that solid waste open dump sites located on American Indian or Alaska Native (AI/AN) lands threaten the health and safety of residents of those lands and contiguous areas. The purpose of the Act is to identify the location of open dumps on Indian lands, assess the relative health and environment hazards posed by those sites, and provide financial and technical assistance to Indian tribal governments to close such dumps in compliance with Federal standards and regulations or standards promulgated by Indian Tribal governments or Alaska Native entities.

Government Publication Date: Dec 31, 1998

#### **CERCLIS - No Further Remedial Action Planned:**

**CERCLIS NFRAP** 

An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. The Archive designation means that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL). This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site

Government Publication Date: Oct 25, 2013

CERCLIS LIENS CERCLIS LIENS

A Federal Superfund lien exists at any property where EPA has incurred Superfund costs to address contamination ("Superfund site") and has provided notice of liability to the property owner. A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. This database is made available by the United States Environmental Protection Agency (EPA). This database was provided by the United States Environmental Protection Agency (EPA). Refer to SEMS LIEN as the current data source for Superfund Liens.

Government Publication Date: Jan 30, 2014

#### RCRA CORRACTS-Corrective Action:

RCRA CORRACTS

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. At these sites, the Corrective Action Program ensures that cleanups occur. EPA and state regulators work with facilities and communities to design remedies based on the contamination, geology, and anticipated use unique to each site.

Government Publication Date: Oct 2, 2023

#### RCRA non-CORRACTS TSD Facilities:

**RCRATSD** 

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. This database includes Non-Corrective Action sites that have indicated engagement in the treatment, storage, or disposal of hazardous waste which requires a RCRA hazardous waste permit.

Government Publication Date: Oct 2, 2023

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RCRA Generator List:

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Large Quantity Generators (LQGs) generate 1,000 kilograms per month or more of hazardous waste or more than one kilogram per month of acutely hazardous waste. *Government Publication Date: Oct 2, 2023* 

#### RCRA Small Quantity Generators List:

**RCRA SQG** 

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Small Quantity Generators (SQGs) generate more than 100 kilograms, but less than 1,000 kilograms, of hazardous waste per month.

Government Publication Date: Oct 2, 2023

#### RCRA Very Small Quantity Generators List:

**RCRA VSQG** 

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Very Small Quantity Generators (VSQG) generate 100 kilograms or less per month of hazardous waste, or one kilogram or less per month of acutely hazardous waste. Additionally, VSQG may not accumulate more than 1,000 kilograms of hazardous waste at any time.

Government Publication Date: Jul 10, 2023

RCRA Non-Generators:

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Non-Generators do not presently generate hazardous waste.

Government Publication Date: Oct 2, 2023

RCRA Sites with Controls:

List of Resource Conservation and Recovery Act (RCRA) facilities with institutional controls in place. RCRA gives the U.S. Environmental Protection Agency (EPA) the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances.

Government Publication Date: Oct 2, 2023

#### Federal Engineering Controls-ECs:

FED ENG

This list of Engineering controls (ECs) is provided by the United States Environmental Protection Agency (EPA). ECs encompass a variety of engineered and constructed physical barriers (e.g., soil capping, sub-surface venting systems, mitigation barriers, fences) to contain and/or prevent exposure to contamination on a property. The EC listing includes remedy component data from Superfund decision documents issued in fiscal years 1982-2021 for applicable sites on the final or deleted on the National Priorities List (NPL); and sites with a Superfund Alternative Approach (SAA) Agreement in place. The only sites included that are not on the NPL; proposed for NPL; or removed from proposed NPL, are those with an SAA Agreement in place.

Government Publication Date: Oct 26, 2023

#### Federal Institutional Controls- ICs:

FED INST

Order No: 23120500932

This list of Institutional controls (ICs) is provided by the United States Environmental Protection Agency (EPA). ICs are non-engineered instruments, such as administrative and legal controls, that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy. Although it is EPA's expectation that treatment or engineering controls will be used to address principal threat wastes and that groundwater will be returned to its beneficial use whenever practicable, ICs play an important role in site remedies because they reduce exposure to contamination by limiting land or resource use and guide human behavior at a site. The IC listing includes remedy component data from Superfund decision documents issued in fiscal years 1982-2021 for applicable sites on the final or deleted on the National Priorities List (NPL); and sites with a Superfund Alternative Approach (SAA) Agreement in place. The only sites included that are not on the NPL; proposed for NPL; or removed from proposed NPL, are those with an SAA Agreement in place.

Government Publication Date: Oct 26, 2023



#### Land Use Control Information System:

**LUCIS** 

The LUCIS database is maintained by the U.S. Department of the Navy and contains information for former Base Realignment and Closure (BRAC) properties across the United States.

Government Publication Date: Sep 1, 2006

#### Institutional Control Boundaries at NPL sites:

**NPLIC** 

Boundaries of Institutional Control areas at sites on the United States Environmental Protection Agency (EPA)'s National Priorities List, or Proposed or Deleted, made available by the EPA's Shared Enterprise Geodata and Services (SEGS). United States Environmental Protection Agency (EPA)'s National Priorities List of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program. Institutional controls are non-engineered instruments such as administrative and legal controls that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy.

Government Publication Date: Oct 26, 2023

#### **Emergency Response Notification System:**

ERNS 1982 TO 1986

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1982-1986

#### Emergency Response Notification System:

ERNS 1987 TO 1989

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1987-1989

#### **Emergency Response Notification System:**

**FRNS** 

Database of oil and hazardous substances spill reports made available by the United States Coast Guard National Response Center (NRC). The NRC fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. These data contain initial incident data that has not been validated or investigated by a federal/state response agency.

Government Publication Date: Aug 12, 2023

#### The Assessment, Cleanup and Redevelopment Exchange System (ACRES) Brownfield Database:

**FED BROWNFIELDS** 

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties protects the environment, reduces blight, and takes development pressures off greenspaces and working lands. This data is provided by the United States Environmental Protection Agency (EPA) and includes Brownfield sites from the Cleanups in My Community (CIMC) web application.

Government Publication Date: Mar 13, 2023

#### FEMA Underground Storage Tank Listing:

FEMA UST

The Federal Emergency Management Agency (FEMA) of the Department of Homeland Security maintains a list of FEMA owned underground storage tanks.

Government Publication Date: Dec 31, 2017

## Facility Response Plan:

FRP

This listing contains facilities that have submitted Facility Response Plans (FRPs) to the U.S. Environmental Protection Agency (EPA). Facilities that could reasonably be expected to cause "substantial harm" to the environment by discharging oil into or on navigable waters are required to prepare and submit FRPs. Harm is determined based on total oil storage capacity, secondary containment and age of tanks, oil transfer activities, history of discharges, proximity to a public drinking water intake or sensitive environments. This listing includes FRP facilities from an applicable EPA FOIA file and Homeland Infrastructure Foundation-Level Data (HIFLD) data file.

Government Publication Date: May 2, 2023

#### <u>Delisted Facility Response Plans:</u>

DELISTED FRP

Order No: 23120500932

Facilities that once appeared in - and have since been removed from - the list of facilities that have submitted Facility Response Plans (FRP) to EPA. Facilities that could reasonably be expected to cause "substantial harm" to the environment by discharging oil into or on navigable waters are required to prepare and submit Facility Response Plans (FRPs). Harm is determined based on total oil storage capacity, secondary containment and age of tanks, oil transfer activities, history of discharges, proximity to a public drinking water intake or sensitive environments.

Government Publication Date: May 2, 2023

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**Historical Gas Stations:** HIST GAS STATIONS

This historic directory of service stations is provided by the Cities Service Company. The directory includes Cities Service filling stations that were located throughout the United States in 1930.

Government Publication Date: Jul 1, 1930

Petroleum Refineries: **RFFN** 

List of petroleum refineries from the U.S. Energy Information Administration (EIA) Refinery Capacity Report. Includes operating and idle petroleum refineries (including new refineries under construction) and refineries shut down during the previous year located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U.S. possessions. Survey locations adjusted using public data.

Government Publication Date: Sep 20, 2023

#### Petroleum Product and Crude Oil Rail Terminals:

**BULK TERMINAL** 

A list of petroleum product and crude oil rail terminals from the U.S. Energy Information Administration (EIA), as well as petroleum terminals sourced from the Federal Communications Commission Data hosted by the Homeland Infrastructure Foundation-Level Database. Data includes operable bulk petroleum product terminals with a total bulk shell storage capacity of 50,000 barrels or more, and/or the ability to receive volumes from tanker, barge, or pipeline; also rail terminals handling the loading and unloading of crude oil with activity between 2017 and 2018. EIA petroleum product terminal data comes from the EIA-815 Bulk Terminal and Blender Report, which includes working, shell in operation, and shell idle for several major product

Government Publication Date: Sep 22, 2023

LIEN on Property: **SEMS LIEN** 

The U.S. Environmental Protection Agency's (EPA) Superfund Enterprise Management System (SEMS) provides Lien details on applicable properties, such as the Superfund lien on property activity, the lien property information, and the parties associated with the lien.

Government Publication Date: Sep 19, 2023

## **Superfund Decision Documents:**

SUPERFUND ROD

This database contains a list of decision documents for Superfund sites. Decision documents serve to provide the reasoning for the choice of (or) changes to a Superfund Site cleanup plan. The decision documents include completed Records of Decision (ROD), ROD Amendments, Explanations of Significant Differences (ESD) for active and archived sites stored in the Superfund Enterprise Management System (SEMS), along with other associated memos and files. This information is maintained and made available by the U.S. Environmental Protection Agency.

Government Publication Date: Sep 19, 2023

#### Formerly Utilized Sites Remedial Action Program:

**DOE FUSRAP** 

The U.S. Department of Energy (DOE) established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from the Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations. The DOE Office of Legacy Management (LM) established long-term surveillance and maintenance (LTS&M) requirements for remediated FUSRAP sites. DOE evaluates the final site conditions of a remediated site on the basis of risk for different future uses. DOE then confirms that LTS&M requirements will maintain protectiveness.

Government Publication Date: Mar 4, 2017

#### <u>State</u>

Hazardous Sites List: **HSL** 

Washington State Department of Ecology (DEC) records of sites that have been assessed and ranked using the Washington Ranking Method (WARM score) - a number between 1 and 5, where a score of 1 represents the highest level of risk and 5 the lowest. Some factors that enter into site hazard ranking include: the amount and type of contaminants present; how easily contaminants could come into contact with people and the environment; and the level of public concern. This database is state equivalent NPL.

Government Publication Date: Aug 30, 2023

#### Confirmed and Suspected Contaminated Sites List:

CSCSL

This list of Confirmed and Suspected Contaminated Sites is made available by the Washington State Department of Ecology (DEC). The listing includes sites being cleaned up, waiting to be cleaned up, or that need more investigation. Most contaminated sites are handled by the DEC's Toxics Cleanup Program and are cleaned up under Washington's environmental cleanup law, the Model Toxics Control Act (MTCA). Property owners may clean up sites independently or under DEC supervision; the DEC can also clean up sites. This database is state equivalent CERCLIS.

Government Publication Date: Aug 30, 2023



erisinfo.com | Environmental Risk Information Services Order No: 23120500932

#### **Delisted Confirmed and Suspected Contaminated Sites:**

**DELISTED SHWS** 

This database contains a list of Confirmed & Suspected Contaminated Sites that were removed from the Washington State Department of Ecology (DEC).

Government Publication Date: Aug 30, 2023

No Further Action Sites List:

A list of sites previously on the Washington State Department of Ecology (DEC) Confirmed and Suspected Contaminated Sites List (CSCSL) that have received a No Further Action (NFA) determination.

Government Publication Date: Aug 30, 2023

Solid Waste Facility Database:

List of permitted solid waste and landfill facilities made available by the Washington Department of Ecology (DEC).

Government Publication Date: Oct 10, 2023

RECYCLERS RECYCLERS

The Washington State Department of Ecology maintains this database of recycling opportunities available in Washington State.

Government Publication Date: May 24, 2023

Solid Waste Tire Facilities: WASTE TIRE

The Washington State Department of Ecology maintains this database of waste tire recycling opportunities available in Washington State.

Government Publication Date: Oct 27, 2023

#### Leaking Underground Storage Tank (LUST) List:

LUST

Leaking Underground Storage Tank (LUST) list made available by the Washington Department of Ecology (DEC) contains information about underground storage tank facilities that require cleanup and their cleanup history.

Government Publication Date: Aug 30, 2023

#### Petroleum Technical Assistance Program:

**LUST PTAP** 

Under the State of Washington's cleanup law, qualifying petroleum contaminated sites can apply for the Pollution Liability Insurance Agency's (PLIA) Petroleum Technical Assistance Program (PTAP). Sites under the PTAP may be provided with informal advice and technical assistance on the requirements of the Model Toxics Control Act (MTCA), which is the state's cleanup law. PLIA also provides written opinions on independent remedial actions on qualifying petroleum cleanup sites: No Further Action (NFA), Further Action (FA), and Partial Sufficiency (PS).

Government Publication Date: Jun 21, 2022

<u>UST Loan and Grant Program:</u>

List of sites that have applied to the Pollution Liability Insurance Agency's (PLIA) UST Loan and Grant Program. PLIA partners with the Washington State Department of Health (DOH) to provide loans or grants to owners or operators of underground storage tank (UST) facilities, who wish to: upgrade/replace infrastructure, clean up contamination, or close a UST. Within the program, PLIA provides oversight and technical assistance, while the DOH operates the lending/repayment process.

Government Publication Date: Nov 12, 2021

#### Heating Oil Technical Assistance Program:

LST HOT

Within the Pollution Liability Insurance Agency's (PLIA) various programs, the Heating Oil Technical Assistance Program (HOTAP) provides assistance to owners and operators of active and abandoned heating oil tanks if there is a suspected release or contamination. PLIA provides services including: written opinions, observations of testing, site assessments, and reviews of the results of reports and other appropriate activities. Information in some records has been redacted by the Pollution Liability Insurance Agency under Washington State Legislature RCW 70.149.080. As of March 4, 2022 the PLIA stopped maintaining this list.

Government Publication Date: Jun 22, 2022

<u>Underground Storage Tanks:</u>

List of Underground Storage Tanks (USTs) made available by Washington Department of Ecology (DEC). The DEC regulates tanks at facilities including gas stations, industries, commercial properties and governmental entities. The DEC works to ensure these tanks are installed, managed, and monitored in a manner that prevents releases into the environment.

Government Publication Date: Aug 30, 2023

## **Delisted Leaking Storage Tanks:**

DELISTED LST

Order No: 23120500932

List of leaking storage tanks made available by the Washington Department of Ecology (DEC). A record would be removed if it violated the Facility Oil Handling Standards. This list contains all the records that been removed from the storage tank list.

238 erisir REVIEW #2 SEPA-2024-0001 Government Publication Date: Aug 30, 2023

#### Aboveground Storage Tanks:

AST

List of aboveground storage tanks (ASTs) made available by the Washington Department of Ecology (DEC). This list includes many of the largest petroleum containing ASTs in Washington state, but there are many ASTs in many different types of services (including, for example, hydrocarbon storage), that are not subject to regulation and are not registered by the DEC. There is no inclusive AST regulation in Washington state, and the Department of Ecology ceased maintenance of this list in December 2015.

Government Publication Date: Dec 14, 2015

#### Spills Program Regulated Facilities:

AST SPL PREV

**DELISTED TNK** 

List of Class 1, 2, 3, and 4 regulated facilities. The Washington Department of Ecology regulates the equipment and oil transfer, storage, and handling at facilities to ensure environmental and public health. Depending on their classification (Class 1 Large facilities such as refineries, refueling terminals, and pipelines; Class 2 and Class 3 facilities that transfer oil; and Class 4 Marinas and other facilities that transfer oil to non-recreation vessels with a fuel capacity of less than 10,500 gallons), these facilities are required to have some type of spill prevention plan.

Government Publication Date: Oct 10, 2023

**Delisted Storage Tanks:** 

List of aboveground storage tanks made available by the Washington Department of Ecology (DEC). A record would be removed if it violated the Facility Oil Handling Standards. This list contains all the records that been removed from the storage tank list.

Government Publication Date: Oct 10, 2023

#### **Environmental Covenants Institutional Controls:**

INST

List of sites that have institutional controls or environmental covenants (64.70 RCW Uniform Environmental Covenants Act) made available by the State of Washington Department of Ecology. Institutional controls are administrative or legal measures used to prevent activities that may compromise the integrity of a cleanup action. They are meant to prevent exposure to contamination remaining on site. Institutional controls may include environmental covenants (also known as 'deed restrictions'), zoning restrictions, public health advisories, or other administrative tools. The most common institutional control is an environmental covenant. Environmental covenants are legal recorded documents that typically limit certain uses of the property.

Government Publication Date: Aug 30, 2023

#### Voluntary Cleanup Program:

**VCP** 

List of sites under the Voluntary Cleanup Program (VCP) made available by the Washington Department of Ecology (DEC). The VCP is an option for cleaning up hazardous waste sites under the state's cleanup law.

Government Publication Date: Aug 30, 2023

## **Brownfields Program:**

**BROWNFIELDS** 

List of Brownfields sites made available by the Washington Department of Ecology (DEC). Brownfield sites are abandoned or underused properties where potential liability due to environmental contamination and cleanup costs complicate re-development efforts.

Government Publication Date: Aug 30, 2023

#### **Tribal**

#### Leaking Underground Storage Tanks on Tribal/Indian Lands:

**INDIAN LUST** 

This list of leaking underground storage tanks (LUSTs) on Tribal/Indian Lands in Region 10, which includes Washington, is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Apr 20, 2023

## Underground Storage Tanks on Tribal/Indian Lands:

**INDIAN UST** 

This list of underground storage tanks (USTs) on Tribal/Indian Lands in Region 10, which includes Washington, is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Apr 20, 2023

## **Delisted Tribal Leaking Storage Tanks:**

**DELISTED INDIAN LST** 

Leaking Underground Storage Tank (LUST) facilities which once appeared on - and have since been removed from - the Regional Tribal/Indian LUST lists made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Apr 26, 2023



erisinfo.com | Environmental Risk Information Services Order No: 23120500932

#### **Delisted Tribal Underground Storage Tanks:**

**DELISTED INDIAN UST** 

Underground Storage Tank (UST) facilities which once appeared on - and have since been removed from - the Regional Tribal/Indian UST lists made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Apr 26, 2023

#### County

#### Abandoned Landfill Study in King County:

KING HIST LF

List of sites investigated in the King County Abandoned Landfill Study, which was conducted October through December of 1984 by the Health Department's Environmental Health Division for the purpose of determining if any public health problems existed at predetermined sites.

Government Publication Date: April 30, 1985

#### Abandoned Landfill Study in the City of Seattle:

SEA HIST LF

List of sites investigated in the Seattle Abandoned Landfill Study, which was conducted in June and July of 1984 by the Health Department's Environmental Health Division for the purpose of making preliminary assessments of public health hazards.

Government Publication Date: Jul 30, 1984

## Seattle-King County Abandoned Landfill Toxicity / Hazard Assessment Project:

KING SKLF

The King County Abandoned Landfill Survey was conducted from October through December 1984 by the Health Department's Environmental Health Division at the request of the King County Council for the purpose of making preliminary assessments of public health hazards.

Government Publication Date: Apr 30, 1985

#### Tacoma-Pierce County Closed Landfill Survey:

TP HIST LE

Following numerous requests for information about closed dumpsites and landfills in Pierce County the Tacoma-Pierce County Health Department began to develop an inventory of these sites. The objectives of the study were to establish an inventory, identify public health risks associated with closed dumpsites and landfills, and (where possible) determine the need for further site investigation.

Government Publication Date: Dec 31, 2010

#### Seattle Underground Storage Tank (UST) - Residential:

**UST SEATTLE** 

A list of permits related to decommissioning of a residential heating oil tank made available by the Seattle Fire Department (SFD).

Government Publication Date: Oct 5, 2023

#### Tacoma Pierce County Historic Gas Stations:

HIST GAS STATION

The historic gas stations in this database were mapped and inventoried by the Tacoma-Pierce County Health Department (TPCHD) Neighborhood Brownfields Development Program in 2003. This inventory was known as the Abandoned Commercial Tank Project (ACT) and was funded by the Washington State Department of Ecology. Data from historic inspection records, old business directories, library resources and engineering clearances were utilized to locate over 750 sites. State and local records were also researched to determine 347 of those sites did not have a record of cleanup or tank removal. According to the TPCHD, most of the 347 sites denote unknown threats to health and the environment but also opportunities for redevelopment.

Government Publication Date: Jan 1, 2003

## Additional Environmental Record Sources

## **Federal**

#### Facility Registry Service/Facility Index:

FINDS/FRS

The Facility Registry Service (FRS) is a centrally managed database that identifies facilities, sites, or places subject to environmental regulations or of environmental interest. FRS creates high-quality, accurate, and authoritative facility identification records through rigorous verification and management procedures that incorporate information from program national systems, state master facility records, and data collected from EPA's Central Data Exchange registrations and data management personnel. This list is made available by the U.S. Environmental Protection Agency (EPA).

Government Publication Date: Sep 8, 2023

Toxics Release Inventory (TRI) Program:

TRIS



The U.S. Environmental Protection Agency's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of toxic chemicals from U.S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment. There are currently 770 individually listed chemicals and 33 chemical categories covered by the TRI Program. Facilities that manufacture, process or otherwise use these chemicals in amounts above established levels must submit annual reporting forms for each chemical. Note that the TRI chemical list does not include all toxic chemicals used in the U.S. One of TRI's primary purposes is to inform communities about toxic chemical releases to the environment.

Government Publication Date: Oct 19, 2022

#### **PFOA/PFOS Contaminated Sites:**

**PFAS NPL** 

This list of Superfund Sites with Per- and Polyfluoroalkyl Substances (PFAS) detections is made available by the U.S. Environmental Protection Agency (EPA) in their PFAS Analytic Tools data, previously the list was obtained by EPA FOIA requests. EPA's Office of Land and Emergency Management and EPA Regional Offices maintain what is known about site investigations, contamination, and remedial actions under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) where PFAS is present in the environment. Limitations: Detections of PFAS at National Priorities List (NPL) sites do not mean that people are at risk from PFAS, are exposed to PFAS, or that the site is the source of the PFAS. The information in the Superfund NPL and Superfund Alternative Agreement (SAA) PFAS detection site list is years old and may not be accurate today. Site information such as site name, site ID, and location has been confirmed for accuracy; however, PFAS-related information such as media sampled, drinking water being above the health advisory, or mitigation efforts has not been verified. For Federal Facilities data, the other Federal agencies (OFA) are the lead agency for their data and provided them to EPA.

Government Publication Date: Sep 14, 2023

#### Federal Agency Locations with Known or Suspected PFAS Detections:

**PFAS FED SITES** 

List of Federal agency locations with known or suspected detections of Per- and Polyfluoroalkyl Substances (PFAS), made available by the U.S. Environmental Protection Agency (EPA) in their PFAS Analytic Tools data. EPA outlines that these data are gathered from several federal entities, such as the Federal Superfund program, Department of Defense (DOD), National Aeronautics and Space Administration, Department of Transportation, and Department of Energy. The dates this data was extracted for the PFAS Analytic Tools range from March 2022 to September 2023. Sites on this list do not necessarily reflect the source/s of PFAS contamination and detections do not indicate level of risk or human exposure at the site. Agricultural notifications in this data are limited to DOD sites only. At this time, the EPA is aware that this list is not comprehensive of all Federal agencies.

Government Publication Date: Sep 5, 2023

#### **SSEHRI PFAS Contamination Sites:**

PFAS SSEHRI

This PFAS Contamination Site Tracker database is compiled by the Social Science Environmental Health Research Institute (SSEHRI) at Northeastern University. According to the SSEHRI, the database records qualitative and quantitative data from each known site of PFAS contamination, including timeline of discovery, sources, levels, health impacts, community response, and government response. The goal of this database is to compile information and support public understanding of the rapidly unfolding issue of PFAS contamination. All data presented was extracted from government websites, news articles, or publicly available documents, and this is cited in the tracker. Locations for the Known PFAS Contamination Sites are sourced from the PFAS Sites and Community Resources Map, credited to the Northeastern University's PFAS Project Lab, Silent Spring Institute, and the PFAS-REACH team. Disclaimer: The source conveys the data undergoes regular updates as new information becomes available, some sites may be missing and/or contain information that is incorrect or outdated, as well as their information represents all contamination sites SSEHRI is aware of, not all possible contamination sites. This data is not intended to be used for legal purposes. Access the following source link for the most current information: https://pfasproject.com/pfas-sites-and-community-resources/

Government Publication Date: Oct 9, 2022

#### National Response Center PFAS Spills:

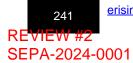
**ERNS PFAS** 

This Per- and Poly-Fluoroalkyl Substances (PFAS) Spills dataset is made available via the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools. The National Response Center (NRC), operated by the U.S. Coast Guard, is the designated federal point of contact for reporting all oil, chemical, and other discharges into the environment, for the United States and its territories. This dataset contains NRC spill information from 1990 to the present that is restricted to records associated with PFAS and PFAS-containing materials. Incidents are filtered to include only records with a "Material Involved" or "Incident Description" related to Aqueous Film Forming Foam (AFFF). The keywords used to filter the data included "AFFF," "Fire Fighting Foam," "Aqueous Film Forming Foam," "PFAS," "PERFL," "PFOA," "PFOS," and "Genx." Limitations: The data from the NRC website contains initial incident data that has not been validated or investigated by a federal/state response agency. Keyword searches may misidentify some incident reports that do not contain PFAS. This dataset should also not be considered to be exhaustive of all PFAS spills/release incidents.

Government Publication Date: Sep 23, 2023

**PFAS NPDES Discharge Monitoring:** 

**PFAS NPDES** 



This list of National Pollutant Discharge Elimination System (NPDES) permitted facilities with required monitoring for Per- and Polyfluoroalkyl (PFAS) Substances is made available via the U.S. Environmental Protection Agency (EPA)'s PFAS Analytic Tools. Any point-source wastewater discharger to waters of the United States must have a NPDES permit, which defines a set of parameters for pollutants and monitoring to ensure that the discharge does not degrade water quality or impair human health. This list includes NPDES permitted facilities associated with permits that monitor for Per- and Polyfluoroalkyl Substances (PFAS), limited to the years 2007 - present. EPA further advises the following regarding these data: currently, fewer than half of states have required PFAS monitoring for at least one of their permittees, and fewer states have established PFAS effluent limits for permittees. For states that may have required monitoring, some reporting and data transfer issues may exist on a state-by-state basis.

Government Publication Date: Sep 4, 2023

#### Perfluorinated Alkyl Substances (PFAS) from Toxic Release Inventory:

**PFAS TRI** 

List of Toxics Release Inventory (TRI) facilities at which the reported chemical is a per- or polyfluoroalkyl (PFAS) substance included in the U.S. Environmental Protection Agency's (EPA) consolidated PFAS Master List of PFAS Substances. Encompasses Toxics Release Inventory records included in the EPA PFAS Analytic Tools. The EPA's TRI database currently tracks information on disposal or releases of 770 individually listed toxic chemicals and 33 chemical categories from thousands of U.S. facilities and details about how facilities manage those chemicals through recycling, energy recovery, and treatment.

Government Publication Date: Oct 19, 2022

#### Perfluorinated Alkyl Substances (PFAS) Water Quality:

**PFAS WATER** 

The Water Quality Portal (WQP) is a cooperative service sponsored by the United States Geological Survey (USGS), the Environmental Protection Agency (EPA), and the National Water Quality Monitoring Council (NWQMC). This listing includes records from the Water Quality Portal where the characteristic (environmental measurement) is in the Environmental Protection Agency (EPA)'s consolidated Master List of PFAS Substances.

Government Publication Date: Jul 20, 2020

#### PFAS TSCA Manufacture and Import Facilities:

**PFAS TSCA** 

The U.S. Environmental Protection Agency (EPA) issued the Chemical Data Reporting (CDR) Rule under the Toxic Substances Control Act (TSCA) and requires chemical manufacturers and facilities that manufacture or import chemical substances to report data to EPA. This list is specific only to TSCA Manufacture and Import Facilities with reported per- and poly-fluoroalkyl (PFAS) substances. Data file is sourced from EPA's PFAS Analytic Tools TSCA dataset which includes CDR/Inventory Update Reporting data from 1998 up to 2020. Disclaimer: This data file includes production and importation data for chemicals identified in EPA's CompTox Chemicals Dashboard list of PFAS without explicit structures and list of PFAS structures in DSSTox. Note that some regulations have specific chemical structure requirements that define PFAS differently than the lists in EPA's CompTox Chemicals Dashboard. Reporting information on manufactured or imported chemical substance amounts should not be compared between facilities, as some companies claim Chemical Data Reporting Rule data fields for PFAS information as Confidential Business Information.

Government Publication Date: Jan 5, 2023

#### PFAS Waste Transfers from RCRA e-Manifest:

PFAS E-MANIFEST

This Per- and Poly-Fluoroalkyl Substances (PFAS) Waste Transfers dataset is made available via the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools. Every shipment of hazardous waste in the U.S. must be accompanied by a shipment manifest, which is a critical component of the cradle-to-grave tracking of wastes mandated by the Resource Conservation and Recovery Act (RCRA). According to the EPA, currently no Federal Waste Code exists for any PFAS compounds. To work around the lack of PFAS waste codes in the RCRA database, EPA developed the PFAS Transfers dataset by mining e-Manifest records containing at least one of these common PFAS keywords: • PFAS • PFOA • PFOS • PERFL • AFFF • GENX • GEN-X (plus the Vermont state-specific waste codes). Limitations: Amount or concentration of PFAS being transferred cannot be determined from the manifest information. Keyword searches may misidentify some manifest records that do not contain PFAS. This dataset should also not be considered to be exhaustive of all PFAS waste transfers.

Government Publication Date: Oct 11, 2023

PFAS Industry Sectors:

This Per- and Poly-Fluoroalkyl Substances (PFAS) Industry Sectors dataset is made available via the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools. The EPA developed the dataset from various sources that show which industries may be handling PFAS including: EPA's Enforcement and Compliance History Online (ECHO) records restricted to potential PFAS-handling industry sectors; ECHO records for Fire Training Sites identified where fire-fighting foam may have been used in training exercises; and 14 CFR Part 139 Airports compiled from historic and current records from the FAA Airport Data and Information Portal. Since July 2006, all certificated Part 139 Airports are required to have fire-fighting foam onsite that meet certain military specifications, which to date have been fluorinated (Aqueous Film Forming Foam). Limitations: Inclusion in this dataset does not indicate that PFAS are being manufactured, processed, used, or released by the facility. Listed facilities potentially handle PFAS based on their industrial profile, but are unconfirmed by the EPA. Keyword searches in ECHO for Fire Training sites may misidentify some facilities and should not be considered to be an exhaustive list of fire training facilities in the U.S.

Government Publication Date: Jul 3, 2023

**Hazardous Materials Information Reporting System:** 

**HMIRS** 



The Hazardous Materials Incident Reporting System (HMIRS) database contains unintentional hazardous materials release information reported to the U.S. Department of Transportation, Pipeline and Hazardous Materials Safety Administration.

Government Publication Date: Mar 6, 2023

#### National Clandestine Drug Labs:

**NCDL** 

The U.S. Department of Justice ("the Department"), Drug Enforcement Administration (DEA), provides this data as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy.

Government Publication Date: Jul 26, 2023

#### **Toxic Substances Control Act:**

TSCA

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The CDR enables EPA to collect and publish information on the manufacturing, processing, and use of commercial chemical substances and mixtures (referred to hereafter as chemical substances) on the TSCA Chemical Substance Inventory (TSCA Inventory). This includes current information on chemical substance production volumes, manufacturing sites, and how the chemical substances are used. This information helps the Agency determine whether people or the environment are potentially exposed to reported chemical substances. EPA publishes submitted CDR data that is not Confidential Business Information (CBI).

Government Publication Date: Apr 11, 2019

HIST TSCA:

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The 2006 IUR data summary report includes information about chemicals manufactured or imported in quantities of 25,000 pounds or more at a single site during calendar year 2005. In addition to the basic manufacturing information collected in previous reporting cycles, the 2006 cycle is the first time EPA collected information to characterize exposure during manufacturing, processing and use of organic chemicals. The 2006 cycle also is the first time manufacturers of inorganic chemicals were required to report basic manufacturing information.

Government Publication Date: Dec 31, 2006

#### FTTS Administrative Case Listing:

**FTTS ADMIN** 

An administrative case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

#### FTTS Inspection Case Listing:

**FTTS INSP** 

An inspection case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

#### Potentially Responsible Parties List:

PRP

Early in the site cleanup process, the U.S. Environmental Protection Agency (EPA) conducts a search to find the Potentially Responsible Parties (PRPs). The EPA looks for evidence to determine liability by matching wastes found at the site with parties that may have contributed wastes to the site. This listing contains PRPs, Noticed Parties, at sites in the EPA's Superfund Enterprise Management System (SEMS).

Government Publication Date: Oct 26, 2023

#### State Coalition for Remediation of Drycleaners Listing:

SCRD DRYCLEANER

Order No: 23120500932

The State Coalition for Remediation of Drycleaners (SCRD) was established in 1998, with support from the U.S. Environmental Protection Agency (EPA) Office of Superfund Remediation and Technology Innovation. Coalition members are states with mandated programs and funding for drycleaner site remediation. Current members are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin. Since 2017, the SCRD no longer maintains this data, refer to applicable state source data where available.

Government Publication Date: Nov 08, 2017

Integrated Compliance Information System (ICIS):

ICIS



The Integrated Compliance Information System (ICIS) database contains integrated enforcement and compliance information across most of U.S. Environmental Protection Agency's (EPA) programs. The vision for ICIS is to replace EPA's independent databases that contain enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions and a subset of the Permit Compliance System (PCS), which supports the National Pollutant Discharge Elimination System (NPDES). This information is maintained by the EPA Headquarters and at the Regional offices. A future release of ICIS will completely replace PCS and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities that support compliance and enforcement programs, including incident tracking, compliance assistance, and compliance monitoring.

Government Publication Date: Jan 21, 2023

<u>Drycleaner Facilities:</u> FED DRYCLEANERS

A list of drycleaner facilities from Enforcement and Compliance History Online (ECHO) data as made available by the U.S. Environmental Protection Agency (EPA), sourced from the ECHO Exporter file. The EPA tracks facilities that possess NAIC and SIC codes that classify businesses as drycleaner establishments.

Government Publication Date: Jul 23, 2023

#### **Delisted Drycleaner Facilities:**

DELISTED FED DRY

List of sites removed from the list of Drycleaner Facilities (sites in the EPA's Integrated Compliance Information System (ICIS) with NAIC or SIC codes identifying the business as a drycleaner establishment).

Government Publication Date: Jul 23, 2023

#### Formerly Used Defense Sites:

FUDS

Formerly Used Defense Sites (FUDS) are properties that were formerly owned by, leased to, or otherwise possessed by and under the jurisdiction of the Secretary of Defense prior to October 1986, where the Department of Defense (DOD) is responsible for an environmental restoration. The FUDS Annual Report to Congress (ARC) is published by the U.S. Army Corps of Engineers (USACE). This data is compiled from the USACE's Geospatial FUDS data layers and Homeland Infrastructure Foundation-Level Data (HIFLD) FUDS dataset which applies to the Fiscal Year 2021 FUDS Inventory.

Government Publication Date: May 15, 2023

#### FUDS Munitions Response Sites:

FUDS MRS

Boundaries of Munitions Response Sites (MRS), published with the Formerly Used Defense Sites (FUDS) Annual Report to Congress (ARC) by the U.S. Army Corps of Engineers (USACE). An MRS is a discrete location within a Munitions response area (MRA) that is known to require a munitions response. An MRA means any area on a defense site that is known or suspected to contain unexploded ordnance (UXO), discarded military munitions (DMM), or munitions constituents (MC). This data is compiled from the USACE's Geospatial MRS data layers and Homeland Infrastructure Foundation-Level Data (HIFLD) MRS dataset.

Government Publication Date: May 15, 2023

#### Former Military Nike Missile Sites:

FORMER NIKE

This information was taken from report DRXTH-AS-IA-83A016 (Historical Overview of the Nike Missile System, 12/1984) which was performed by Environmental Science and Engineering, Inc. for the U.S. Army Toxic and Hazardous Materials Agency Assessment Division. The Nike system was deployed between 1954 and the mid-1970's. Among the substances used or stored on Nike sites were liquid missile fuel (JP-4); starter fluids (UDKH, aniline, and furfuryl alcohol); oxidizer (IRFNA); hydrocarbons (motor oil, hydraulic fluid, diesel fuel, gasoline, heating oil); solvents (carbon tetrachloride, trichloroethylene, trichloroethane, stoddard solvent); and battery electrolyte. The quantities of material a disposed of and procedures for disposal are not documented in published reports. Virtually all information concerning the potential for contamination at Nike sites is confined to personnel who were assigned to Nike sites. During deactivation most hardware was shipped to depot-level supply points. There were reportedly instances where excess materials were disposed of on or near the site itself at closure. There was reportedly no routine site decontamination.

Government Publication Date: Dec 2, 1984

#### PHMSA Pipeline Safety Flagged Incidents:

PIPELINE INCIDENT

A list of flagged pipeline incidents made available by the U.S. Department of Transportation (US DOT) Pipeline and Hazardous Materials Safety Administration (PHMSA). PHMSA regulations require incident and accident reports for five different pipeline system types.

Government Publication Date: Dec 30, 2022

#### Material Licensing Tracking System (MLTS):

MLTS

A list of sites that store radioactive material subject to the Nuclear Regulatory Commission (NRC) licensing requirements. This list is maintained by the NRC. As of September 2016, the NRC no longer releases location information for sites. Site locations were last received in July 2016.

Government Publication Date: May 11, 2021

Historic Material Licensing Tracking System (MLTS) sites:

HIST MLTS



A historic list of sites that have inactive licenses and/or removed from the Material Licensing Tracking System (MLTS). In some cases, a site is removed from the MLTS when the state becomes an "Agreement State". An Agreement State is a State that has signed an agreement with the Nuclear Regulatory Commission (NRC) authorizing the State to regulate certain uses of radioactive materials within the State.

Government Publication Date: Jan 31, 2010

Mines Master Index File:
MINES

The Master Index File (MIF) is provided by the United States Department of Labor, Mine Safety and Health Administration (MSHA). This file, which was originally created in the 1970's, contained many Mine-IDs that were invalid. MSHA removes invalid IDs from the MIF upon discovery. MSHA applicable data includes the following: all Coal and Metal/Non-Metal mines under MSHA's jurisdiction since 1/1/1970; mine addresses for all mines in the database except for Abandoned mines prior to 1998 from MSHA's legacy system (addresses may or may not correspond with the physical location of the mine itself); violations that have been assessed penalties as a result of MSHA inspections beginning on 1/1/2000; and violations issued as a result of MSHA inspections conducted beginning on 1/1/2000.

Government Publication Date: May 1, 2023

#### Surface Mining Control and Reclamation Act Sites:

SMCRA

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by the Office of Surface Mining Reclamation and Enforcement (OSMRE) to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). This inventory contains information on the type and extent of Abandoned Mine Land (AML) impacts, as well as information on the cost associated with the reclamation of those problems. The data is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed. Disclaimer: Per the OSMRE, States and tribes who enter their data into eAMLIS (AML Inventory System) may truncate their latitude and longitude so the precise location of usually dangerous AMLs is not revealed in an effort to protect the public from searching for these AMLs, most of which are on private property. If more precise location information is needed, please contact the applicable state/tribe of interest.

Government Publication Date: Jun 13, 2023

MRDS MRDS

The Mineral Resource Data System (MRDS) is a collection of reports describing metallic and nonmetallic mineral resources throughout the world. Included are deposit name, location, commodity, deposit description, geologic characteristics, production, reserves, resources, and references. This database contains the records previously provided in the Mineral Resource Data System (MRDS) of USGS and the Mineral Availability System/Mineral Industry Locator System (MAS/MILS) originated in the U.S. Bureau of Mines, which is now part of USGS. The USGS has ceased systematic updates of the MRDS database with their focus more recently on deposits of critical minerals while providing a well-documented baseline of historical mine locations from USGS topographic maps.

Government Publication Date: Mar 15, 2016

#### **DOE Legacy Management Sites:**

**LM SITES** 

The U.S. Department of Energy (DOE) Office of Legacy Management (LM) currently manages radioactive and chemical waste, environmental contamination, and hazardous material at over 100 sites across the U.S. The LM manages sites with diverse regulatory drivers (statutes or programs that direct cleanup and management requirements at DOE sites) or as part of internal DOE or congressionally-recognized programs, such as but not limited to: Formerly Utilized Sites Remedial Action Program (FUSRAP), Uranium Mill Tailings Radiation Control Act (UMTRCA Title I, Tile II), Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), Resource Conservation and Recovery Act (RCRA), Decontamination and Decommissioning (D&D), Nuclear Waste Policy Act (NWPA). This site listing includes data exported from the DOE Office of LM's Geospatial Environmental Mapping System (GEMS). GEMS Data disclaimer: The DOE Office of LM makes no representation or warranty, expressed or implied, regarding the use, accuracy, availability, or completeness of the data presented herein.

Government Publication Date: May 25, 2023

#### Alternative Fueling Stations:

This list of alternative fueling stations is sourced from the Alternative Fuels Data Center (AFDC). The U.S. Department of Energy's Office of Energy Efficiency & Renewable Energy launched the AFDC in 1991 as a repository for alternative fuel vehicle performance data, which provides a wealth of information and data on alternative and renewable fuels, advanced vehicles, fuel-saving strategies, and emerging transportation technologies. The data includes Biodiesel (B20 and above), Compressed Natural Gas (CNG), Electric, Ethanol (E85), Hydrogen, Liquefied Natural Gas (LNG), Propane (LPG), and Renewable Diesel (R20 and above) fuel type locations.

Government Publication Date: Aug 30, 2023

#### Superfunds Consent Decrees: CONSENT DECREES

This list of Superfund consent decrees is provided by the Department of Justice, Environment & Natural Resources Division (ENRD) through a Freedom of Information Act (FOIA) applicable file. This listing includes Consent Decrees for CERCLA or Superfund Sites filed and/or as proposed within the ENRD's Case Management System (CMS) since 2010. CMS may not reflect the latest developments in a case nor can the agency guarantee the accuracy of the data. ENRD Disclaimer: Congress excluded three discrete categories of law enforcement and national security records from the requirements of the FOIA; response is limited to those records that are subject to the requirements of the FOIA; however, this should not be taken as an indication that excluded records do, or do not, exist.

245 erisin REVIEW #2 SEPA-2024-0001 Government Publication Date: Apr 19, 2023

Air Facility System:

This EPA retired Air Facility System (AFS) dataset contains emissions, compliance, and enforcement data on stationary sources of air pollution. Regulated sources cover a wide spectrum; from large industrial facilities to relatively small operations such as dry cleaners. AFS does not contain data on facilities that are solely asbestos demolition and/or renovation contractors, or landfills. ECHO Clean Air Act data from AFS are frozen and reflect data as of October 17, 2014; the EPA retired this system for Clean Air Act stationary sources and transitioned to ICIS-Air.

Government Publication Date: Oct 17, 2014

#### Registered Pesticide Establishments:

**SSTS** 

This national list of active EPA-registered foreign and domestic pesticide and/or device-producing establishments is based on data from the Section Seven Tracking System (SSTS). The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) Section 7 requires that each producing establishment must place its EPA establishment number on the label or immediate container of each pesticide, active ingredient or device produced. An EPA establishment number on a pesticide product label identifies the EPA registered location where the product was produced. The list of establishments is made available by the U.S. Environmental Protection Agency (EPA).

Government Publication Date: Mar 1, 2023

#### Polychlorinated Biphenyl (PCB) Transformers:

PCBT

Locations of Transformers Containing Polychlorinated Biphenyls (PCBs) registered with the United States Environmental Protection Agency. PCB transformer owners must register their transformer(s) with EPA. Although not required, PCB transformer owners who have removed and properly disposed of a registered PCB transformer may notify EPA to have their PCB transformer de-registered. Data made available by EPA.

Government Publication Date: Oct 15, 2019

#### Polychlorinated Biphenyl (PCB) Notifiers:

**PCB** 

Facilities included in the national list of facilities that have notified the United States Environmental Protection Agency (EPA) of Polychlorinated Biphenyl (PCB) activities. Any company or person storing, transporting or disposing of PCBs or conducting PCB research and development must notify the EPA and receive an identification number.

Government Publication Date: Mar 20, 2023

#### State

Spills Incidents Sites:

List of spills and/or releases reported to the Washington Department of Ecology (DEC).

Government Publication Date: Oct 5, 2023

Reported Spills to Water: SPILLS WATER

A list of reported spills to water of one gallon or more made available by the Washington Department of Ecology.

Government Publication Date: Oct 10, 2023

#### Facility/Site Identification System:

ALL SITES

The Facility/Site Identification System made available by the Department of Ecology (DEC) provides a central repository of key information for each facility/site of interest to DEC. The DEC has defined a facility/site as an operation at a fixed location that is of interest to the agency because it has an active or potential impact upon the environment.

Government Publication Date: Oct 5, 2023

#### Environmental Report Tracking System (ERTS):

**ERTS** 

A list of incidents from the Environmental Report Tracking System (ERTS), used by various programs within the Washington Department of Ecology (DEC) to track incidents and activities. This list is made available by the Washington Department of Ecology (DEC).

Government Publication Date: Feb 17, 2023

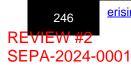
## Independent Cleanup Reports:

ICR

Order No: 23120500932

List of facilities in remedial action reports received by the Washington Department of Ecology (DEC) from either the owner or operator of the site. These actions have been conducted without department oversight or approval and are not under an order or decree. Independent Cleanup is historical terminology for Voluntary Cleanup; this data is no longer updated, current records can be found in Voluntary Cleanup.

Government Publication Date: Nov 6, 2015



Registered Drycleaners List:

DRYCLEANERS

A listing of registered drycleaner facilities maintained by the Department of Ecology.

Government Publication Date: Aug 24, 2023

<u>Delisted Drycleaners:</u>

DELISTED DRYCLEANERS

Sites which once appeared on the list of registered drycleaner facilities made available by the Department of Ecology.

Government Publication Date: Aug 24, 2023

TIER 2

List of facilities that report storage of hazardous chemicals or materials to the Department of Ecology's Hazardous Waste and Toxics Reduction Program under the Emergency Planning and Community Right to Know Act (EPCRA).

Government Publication Date: Apr 25, 2023

Clandestine Drug Lab Sites:

A list of Clandestine Drug Lab sites made available by the Washington Department of Health.

Government Publication Date: Apr 24, 2023

## Clandestine Drug Lab Sites - Historical Listing:

HIST CDL

List of Clandestine Drug Lab sites reported to the Department of Health from local health departments. This list contains sites that are not in the current list.

Government Publication Date: until 2007

Air Permitted Facilities:

This list of air emissions inventory is a point source summary of individual inventories from facilities with air operating permits. This list is maintained by the Washington Department of Ecology.

Government Publication Date: Apr 6, 2023

#### **Underground Injection Control Wells:**

UIC

The Water Quality Program of the Washington State Department of Ecology (DEC) maintains this water quality permit database that includes Underground Injection Control (UIC) wells. According to the DEC, UIC wells are manmade structures used to discharge fluids into the subsurface. Examples are drywells, infiltration trenches with perforated pipe, and any structure deeper than the widest surface dimension. The majority of UIC wells in Washington are used to manage storm water and sanitary waste, return water to the ground, and help clean up contaminated sites. The potential for groundwater contamination from injection wells depends upon well construction and location; quality of the fluids injected; and the geographic and hydrologic settings in which the injection occurs.

Government Publication Date: Oct 15, 2020

#### Tribal

No Tribal additional environmental record sources available for this State.

## **County**

#### King County Illegal Drug Lab Cleanup Sites:

**CDL KING COUNTY** 

This list of illegal drug labs is maintained by the Seattle-King County Department of Public Health. Illegal drugs such as methamphetamine, ecstasy and methcathinone are made in clandestine labs. These illegal drug labs create a number of health hazards. Most of the drug labs, previously, reported to Public Health were making methamphetamine.

Government Publication Date: Oct 27, 2023



## **Definitions**

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

**<u>Detail Report</u>**: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

**<u>Distance:</u>** The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

**<u>Elevation:</u>** The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

**Executive Summary:** This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

**Map Key:** The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

# APPENDIX E CREDENTIALS



# Madeleine Hummer, L.G.

## **SENIOR STAFF GEOLOGIST**

#### PROFESSIONAL EXPERIENCE

Ms. Hummer is a Senior Staff Geologist, based in Terracon's Seattle (Mountlake Terrace), Washington office. She has experience completing environmental assessments for telecommunications, commercial, industrial, medical, retail, and undeveloped properties.

## Phase I Environmental Site Assessments (ESAs)

Ms. Hummer has been involved in numerous Phase I ESA projects for various, commercial, telecommunications, and undeveloped properties in Washington, Oregon, and Alaska. She is familiar with ASTM E 1527 requirements and has evaluated issues such as radon, mold, lead, and wetlands issues in conjunction with Phase I assessments. She has researched site history and performed file research, performed sample collection and data analysis. Projects include industrial facilities, commercial properties, medical facilities, residential developments, telecommunication locations, and various automotive facilities.

## **Limited Site Investigations (LSIs)**

Ms. Hummer has been involved with numerous LSIs throughout Washington State for various properties impacted by former gasoline or fueling stations, automotive servicing shops, and former dry cleaners. Ms. Hummer has coordinated and performed the subsurface investigations, compiled laboratory results, and written report deliverables. Ms. Hummer has conducted soil logging, ground water monitoring sampling, soil gas vapor sampling, and indoor air sampling. She has also completed agency applications for sites seeking regulatory closure.

#### PROJECT EXPERIENCE

## Site Assessment - Lacey, Washington

Ms. Hummer performed a Phase I ESA and LSI at a property that was within the fallout zone from the historical ASARCO Tacoma smelter stack emissions. Project scope included researching and writing the Phase I ESA and performing fieldwork for the LSI (soil logging and sampling).

#### Former Gasoline Station - Seattle, Washington

Ms. Hummer conducted the Phase I ESA and initial Phase II ESA for a former gasoline station. The ESA review identified the locations of former buildings and removed underground storage tanks (USTs). The Phase II ESA included soil logging and ground water sampling. Petroleum impacts and constituents, at concentrations exceeding the state regulations, were identified in the saturated zone of the shallow groundwater table.

#### **EDUCATION**

Bachelors of Science Geology, Environmental Sciences Minor, 2016, University of Washington

#### **CERTIFICATIONS**

Licensed Geologist: Washington, 2023, No. 23033802

Hazardous Waste Operations and Emergency Response (HAZWOPER 40 Hour), 2018

HAZWOPER Refresher, 2023, No. 187671

Certified Erosion and Sediment Control Lead (CESCL), Washington State, 2018, No. 81092

CESCL Refresher, 2021, No. e363e52e

Environmental Protection Agency (EPA) approved AHERA Building Inspector, 2018, No. 168630

EPA approved AHERA Building Inspector Refresher, 2023, No. 189121

ICC Washington State UST Site Assessment, 2020, No. 8908500

BNSF eRailSafe Certification November 2022

#### **WORK HISTORY**

Terracon Consultants, Inc., Seattle, Field Geologist, 2018 – 2021

Terracon Consultants, Inc., Seattle, Staff Geologist, 2021 – 2023

Terracon Consultants, Inc., Seattle, Sr. Staff Geologist, 2023

# Matt Wheaton, L.G., P.E.

## **Environmental Department Manager**

#### PROFESSIONAL EXPERIENCE

Mr. Wheaton is Terracon's Seattle (Mountlake Terrace) office Environmental Department Manager. His duties include the management of all phases of environmental site assessments (ESAs), business environmental risk reviews, site characterizations, and National Environmental Policy Act (NEPA) compliance assessments for wireless telecommunications providers. He also performs technical review of all environmental service projects in the Seattle office. Over the course of his 20 years of professional environmental and geotechnical engineering experience, Mr. Wheaton has performed site characterizations of soil, groundwater, and soil gas for regulatory compliance, and for remediation design projects throughout North America.

#### PROJECT EXPERIENCE

## **Environmental Site Assessments (ESAs)**

Mr. Wheaton has managed and performed hundreds of ESAs nationwide for industrial, commercial, residential, and agricultural properties. He manages long-term national accounts for financial institutions (equity and loan portfolios), real estate investment trusts, developers, and other real property owners. Mr. Wheaton fully understands facility operating systems; state and federal regulations; and fate and transport of chemicals through air, soil, vapor, surface water, and groundwater. He has extensive experience and expertise in the performance of ESAs under the All Appropriate Inquiry rules (ASTM E1527), and meets the requirements of an Environmental Professional as defined by this rule.

## **Limited Subsurface Investigations (LSIs)**

Mr. Wheaton has managed and performed hundreds of LSIs throughout

Sr. Project Manager, 1997 – 20
Washington, Oregon, Idaho, Alaska, Nevada and California. He has investigated
environmental conditions in soils and groundwater because of releases from a variety of sources, including service stations, dry cleaners, and a wide range of industrial and manufacturing operations.

## Remedial Investigation/Remedial Action

Mr. Wheaton has managed numerous Remedial Investigation (RI) and Remedial Action (RA) projects in Washington State, either through an Independent Remedial Action or in coordination with the Washington State Department of Ecology's Voluntary Cleanup Program (VCP) and the Pollution Liability Insurance Agency's (PLIA) Petroleum Technical Assistance Program (PTAP). He has significant expertise in the collection and interpretation of data to pursue closure through the Washington and Oregon State VCP and PTAP programs. Mr. Wheaton has provided oversight on RA projects utilizing multiple cleanup remedies, including in-situ chemical oxidation, the installation of granular activated carbon, zero-valent iron injections, and large-scale dig-and-haul methods on a variety of industrial and commercial properties.

#### **EDUCATION**

Master of Science, Civil and Environmental Engineering, 2006, University of Maryland

Bachelor of Science, Geology, 1996, Colorado State University

#### **REGISTRATIONS**

Licensed Geologist: Washington, 2010, No. 2872

Registered Geologist: Oregon, 2011, No. G2323

Licensed Professional Engineer: Washington, 2017, No. 55647

Washington State Department of Ecology Registered Site Assessor, May 2008

State of Nevada, Certified Environmental Manager, CEM No. 1985

#### **CERTIFICATIONS**

OSHA 40-Hour Hazardous Waste Site Operations

EPA approved AHERA Building Inspector (License # 00-0076)

#### **WORK HISTORY**

Terracon Consultants, Inc., Seattle, Washington, Environmental Dept. Manager, 2012 – Present; Sr. Project Manager, 1997 – 2012

# APPENDIX F DESCRIPTION OF TERMS AND ACRONYMS

Term/Acronym	Description
ACM	Asbestos Containing Material. Asbestos is a naturally occurring mineral, three varieties of which (chrysotile, amosite, crocidolite) have been commonly used as fireproofing or binding agents in construction materials. Exposure to asbestos, as well as ACM, has been documented to cause lung diseases including asbestosis (scarring of the lung), lung cancer and mesothelioma (a cancer of the lung lining).  Regulatory agencies have generally defined ACM as a material containing greater that one (1) percent asbestos, however some states (e.g., California) define ACM as materials having 0.1% asbestos. In order to define a homogenous material as non-ACM, a minimum number of samples must be collected from the material dependent upon its type and quantity. Homogenous materials defined as non-ACM must either have 1) no asbestos identified in all of its samples or 2) an identified asbestos concentration below the appropriate regulatory threshold. Asbestos concentrations are generally determined using polarized light microscopy or transmission electron microscopy. Point counting is an analytical method to statistically quantify the percentage of asbestos in a sample. The asbestos component of ACM may either be friable or non-friable. Friable materials, when dry, can be crumbled, pulverized, or reduced to powder by hand pressure and have a higher potential for a fiber release than non-friable ACM. Non-friable ACM are materials that are firmly bound in a matrix by plastic, cement, etc. and, if handled carefully, will not become friable.  Federal and state regulations require that either all suspect building materials be presumed ACM or that an asbestos survey be performed prior to renovation, dismantling, demolition, or other activities that may disturb potential ACM. Notifications are required prior to demolition and/or renovation activities that may impact the condition of ACM in a building. ACM removal may be required if the ACM is likely to be disturbed or damaged during the demolition or renovation. Abatement of friable o
AHERA	Asbestos Hazard Emergency Response Act
AST	Aboveground Storage Tanks. ASTs are generally described as storage tanks less than 10% of which are below ground (i.e., buried). Tanks located in a basement, but not buried, are also considered ASTs. Whether, and the extent to which, an AST is regulated, is determined on a case-by-case basis and depends upon tank size, its contents and the jurisdiction of its location.
BGS	Below Ground Surface
Brownfields	State and/or tribal listing of Brownfield properties addressed by Cooperative Agreement Recipients or Targeted Brownfields Assessments.

Term/Acronym	Description
RIEX	Benzene, Toluene, Ethylbenzene, and Xylenes. BTEX are VOC components found in gasoline and commonly used as analytical indicators of a petroleum hydrocarbon release.
CERCLA a	Comprehensive Environmental Response, Compensation and Liability Act (a.k.a. Superfund). CERCLA is the federal act that regulates abandoned or uncontrolled hazardous waste sites. Under this Act, joint and several liability may be imposed on potentially responsible parties for cleanup-related costs.
CERCLIS h	Comprehensive Environmental Response, Compensation and Liability Information System. An EPA compilation of sites having suspected or actual releases of hazardous substances to the environment. CERCLIS also contains information on site inspections, preliminary assessments and remediation of hazardous waste sites. These sites are typically reported to EPA by states and municipalities or by third parties pursuant to CERCLA Section 103.
CESQG	Conditionally Exempt Small Quantity Generators
CFR C	Code of Federal Regulations
CREC se	Controlled Recognized Environmental Condition is defined in ASTM E2247-16 as "a recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls). A condition considered by the environmental professional to be a controlled recognized environmental condition shall be listed in the findings section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in the conclusions section of the Phase I Environmental Site Assessment report."
DOT	U.S. Department of Transportation
EPA U	U.S. Environmental Protection Agency
ERNS n	Emergency Response Notification System. An EPA-maintained federal database which stores information on notifications of oil discharges and hazardous substance releases in quantities greater than the applicable reportable quantity under CERCLA. ERNS is a cooperative data-sharing effort between EPA, DOT, and the National Response Center.
ESA E	Environmental Site Assessment
FRP F	Fiberglass Reinforced Plastic

Term/Acronym	Description
Hazardous Substance	As defined under CERCLA, this is (A) any substance designated pursuant to section 1321(b)(2)(A) of Title 33, (B) any element, compound, mixture, solution, or substance designated pursuant to section 9602 of this title; (C) any hazardous waste having characteristics identified under or listed pursuant to section 3001 of the Solid Waste Disposal Act (with some exclusions); (D) any toxic pollutant listed under section 1317(a) of Title 33; (E) any hazardous air pollutant listed under section 112 of the Clean Air Act; and (F) any imminently hazardous chemical substance or mixture with respect to which the EPA Administrator has taken action under section 2606 of Title 15. This term does not include petroleum, including crude oil or any fraction thereof which is not otherwise listed as a hazardous substance under subparagraphs (A) through (F) above, and the term include natural gas, or synthetic gas usable for fuel (or mixtures of natural gas and such synthetic gas).
Hazardous Waste	This is defined as having characteristics identified or listed under section 3001 of the Solid Waste Disposal Act (with some exceptions). RCRA, as amended by the Solid Waste Disposal Act of 1980, defines this term as a "solid waste, or combination of solid wastes, which because of its quantity, concentration, or physical, chemical, or infectious characteristics may (A) cause, or significantly contribute to an increase in mortality or an increase in serious irreversible, or incapacitating reversible illness; or (B) pose a substantial present or potential hazard to human health or the environment when improperly treated, stored, transported, or disposed of, or otherwise managed."
HREC	Historical Recognized Environmental Condition is defined in ASTM E2247-16 as "a past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted residential use criteria established by a regulatory authority, without subjecting the property to any required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls). Before calling the past release a historical recognized environmental condition, the environmental professional must determine whether the past release is a recognized environmental condition at the time of the Phase I Environmental Site Assessment is conducted (for example, if there has been a change in the regulatory criteria). If the EP considers the past release to be a recognized environmental condition at the time the Phase I ESA is conducted, the condition shall be included in the conclusions section of the report as a recognized environmental condition."
IC/EC	A listing of sites with institutional and/or engineering controls in place. IC include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls. EC include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.
ILP	Innocent Landowner/Operator Program

Term/Acronym	Description
LQG	Large Quantity Generators
LUST	Leaking Underground Storage Tank. This is a federal term set forth under RCRA for leaking USTs. Some states also utilize this term.
MCL	Maximum Contaminant Level. This Safe Drinking Water concept (and also used by many states as a ground water cleanup criteria) refers to the limit on drinking water contamination that determines whether a supplier can deliver water from a specific source without treatment.
MSDS	Material Safety Data Sheets. Written/printed forms prepared by chemical manufacturers, importers and employers which identify the physical and chemical traits of hazardous chemicals under OSHA's Hazard Communication Standard.
NESHAP	National Emissions Standard for Hazardous Air Pollutants (Federal Clean Air Act). This part of the Clean Air Act regulates emissions of hazardous air pollutants.
NFRAP	Facilities where there is "No Further Remedial Action Planned," as more particularly described under the Records Review section of this report.
NOV	Notice of Violation. A notice of violation or similar citation issued to an entity, company or individual by a state or federal regulatory body indicating a violation of applicable rule or regulations has been identified.
NPDES	National Pollutant Discharge Elimination System (Clean Water Act). The federal permit system for discharges of polluted water.
NPL	The NPL is the EPA's database of uncontrolled or abandoned hazardous waste facilities that have been listed for priority remedial actions under the Superfund Program.
OSHA	Occupational Safety and Health Administration or Occupational Safety and Health Act
PACM	Presumed Asbestos-Containing Material. A material that is suspected of containing or presumed to contain asbestos but which has not been analyzed to confirm the presence or absence of asbestos.
PCB	Polychlorinated Biphenyl. A halogenated organic compound commonly in the form of a viscous liquid or resin, a flowing yellow oil, or a waxy solid. This compound was historically used as dielectric fluid in electrical equipment (such as electrical transformers and capacitors, electrical ballasts, hydraulic and heat transfer fluids), and for numerous heat and fire sensitive applications. PCB was preferred due to its durability, stability (even at high temperatures), good chemical resistance, low volatility, flammability, and conductivity. PCBs, however, do not break down in the environment and are classified by the EPA as a suspected carcinogen. 1978 regulations, under the Toxic Substances Control Act, prohibit manufacturing of PCB-containing equipment; however, some of this equipment may still be in use today.

Term/Acronym	Description
pCi/L	picoCuries per Liter of Air. Unit of measurement for Radon and similar radioactive materials.
PLM	Polarized Light Microscopy (see ACM section of the report, if included in the scope of services)
PST	Petroleum Storage Tank. An AST or UST that contains a petroleum product.
Radon	A radioactive gas resulting from radioactive decay of naturally-occurring radioactive materials in rocks and soils containing uranium, granite, shale, phosphate, and pitchblende. Radon concentrations are measured in picoCuries per Liter of Air. Exposure to elevated levels of radon creates a risk of lung cancer; this risk generally increases as the level of radon and the duration of exposure increases. Outdoors, radon is diluted to such low concentrations that it usually does not present a health concern. However, radon can accumulate in building basements or similar enclosed spaces to levels that can pose a risk to human health. Indoor radon concentrations depend primarily upon the building's construction, design and the concentration of radon in the underlying soil and ground water. The EPA recommended annual average indoor "action level" concentration for residential structures is 4.0 pCi/l.
RCRA	Resource Conservation and Recovery Act. Federal act regulating solid and hazardous wastes from point of generation to time of disposal ('cradle to grave"). 42 U.S.C. 6901 et seq.
RCRA Generators	The RCRA Generators database, maintained by the EPA, lists facilities that generate hazardous waste as part of their normal business practices. Generators are listed as either large (LQG), small (SQG), or conditionally exempt (CESQG). LQG produce at least 1000 kg/month of non-acutely hazardous waste or 1 kg/month of acutely hazardous waste. SQG produce 100-1000 kg/month of non-acutely hazardous waste. CESQG are those that generate less than 100 kg/month of non-acutely hazardous waste.
RCRA CORRACTS/ TSDs	The USEPA maintains a database of RCRA facilities associated with treatment, storage, and disposal (TSD) of hazardous materials which are undergoing "corrective action". A "corrective action" order is issued when there is a release of hazardous waste or constituents into the environment from a RCRA facility.
RCRA Non- CORRACTS/ TSDs	The RCRA Non-CORRACTS/TSD Database is a compilation by the USEPA of facilities which report storage, transportation, treatment, or disposal of hazardous waste. Unlike the RCRA CORRACTS/TSD database, the RCRA Non-CORRACTS/TSD database does not include RCRA facilities where corrective action is required.
RCRA Violators List	RAATS. RCRA Administrative Actions Taken. RAATS information is now contained in the RCRIS database and includes records of administrative enforcement actions against facilities for noncompliance.
RCRIS	Resource Conservation and Recovery Information System, as defined in the Records Review section of this report.

Term/Acronym	Description
REC	Recognized Environmental Conditions are defined by ASTM E2247-16 as "the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: 1) due to any release to the environment; 2) under conditions indicative of a release to the environment. De minimis conditions are not recognized environmental conditions.
SCL	State "CERCLIS" List (see SPL /State Priority List, below).
SPCC	Spill Prevention, Control and Countermeasures. SPCC plans are required under federal law (Clean Water Act and Oil Pollution Act) for any facility storing petroleum in tanks and/or containers of 55-gallons or more that when taken in aggregate exceed 1,320 gallons. SPCC plans are also required for facilities with underground petroleum storage tanks with capacities of over 42,000 gallons. Many states have similar spill prevention programs, which may have additional requirements.
SPL	State Priority List. State list of confirmed sites having contamination in which the state is actively involved in clean up activities or is actively pursuing potentially responsible parties for clean up. Sometimes referred to as a State "CERCLIS" List.
SQG	Small Quantity Generator
SWF/LF	State and/or Tribal database of Solid Waste/Landfill facilities. The database information may include the facility name, class, operation type, area, estimated operational life, and owner.
TPH	Total Petroleum Hydrocarbons
TRI	Toxic Release Inventory. Routine EPA report on releases of toxic chemicals to the environment based upon information submitted by entities subject to reporting under the Emergency Planning and Community Right to Know Act.
TSCA	Toxic Substances Control Act. A federal law regulating manufacture, import, processing and distribution of chemical substances not specifically regulated by other federal laws (such as asbestos, PCBs, lead-based paint and radon). 15 U.S.C 2601 et seq.
USACE	United States Army Corps of Engineers
USC	United States Code
USGS	United States Geological Survey
USNRCS	United States Department of Agriculture-Natural Resource Conservation Service

Term/Acronym	Description
UST	Underground Storage Tank. Most federal and state regulations, as well as ASTM E2247-16, define this as any tank, incl., underground piping connected to the tank, that is or has been used to contain hazardous substances or petroleum products and the volume of which is 10% or more beneath the surface of the ground (i.e., buried).
VCP	State and/or Tribal facilities included as Voluntary Cleanup Program sites.
VOC	Volatile Organic Compound
	Areas that are typically saturated with surface or ground water that creates an environment supportive of wetland vegetation (i.e., swamps, marshes, bogs). The <u>Corps of Engineers Wetlands Delineation Manual</u> (Technical Report Y-87-1) defines wetlands as areas inundated or saturated by surface or ground water at a frequency and duration sufficient to support, and that under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions. For an area to be considered a jurisdictional wetland, it must meet the following criteria: more than 50 percent of the dominant plant species must be categorized as Obligate, Facultative Wetland, or Facultative on lists of plant species that occur in wetlands; the soil must be hydric; and, wetland hydrology must be present.
Wetlands	The federal Clean Water Act which regulates "waters of the US," also regulates wetlands, a program jointly administered by the USACE and the EPA. Waters of the U.S. are defined as: (1) waters used in interstate or foreign commerce, including all waters subject to the ebb and flow of tides; (2) all interstate waters including interstate wetlands; (3) all other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, etc., which the use, degradation, or destruction could affect interstate/ foreign commerce; (4) all impoundments of waters otherwise defined as waters of the U. S., (5) tributaries of waters identified in 1 through 4 above; (6) the territorial seas; and (7) wetlands adjacent to waters identified in 1 through 6 above. Only the USACE has the authority to make a final wetlands jurisdictional determination.